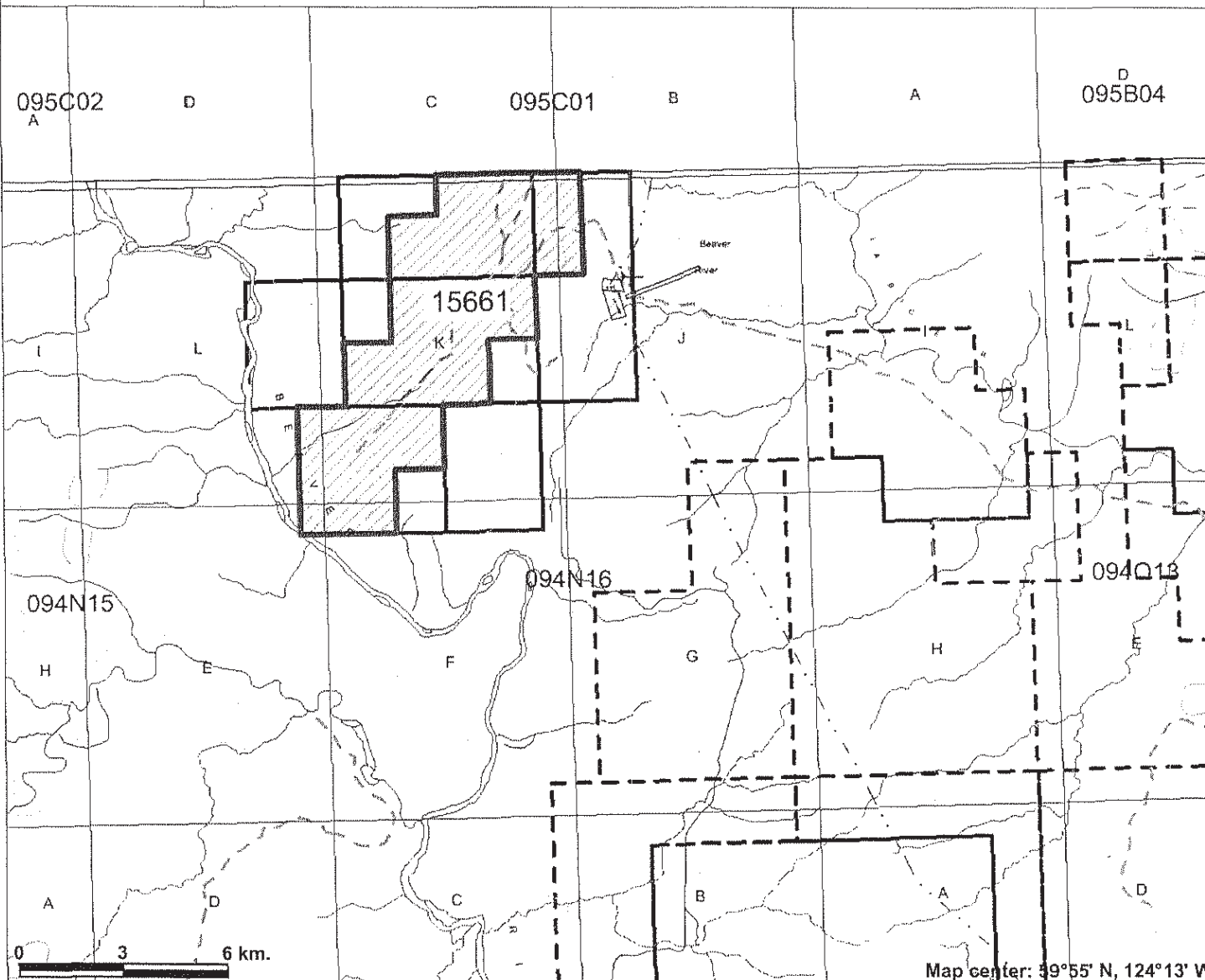
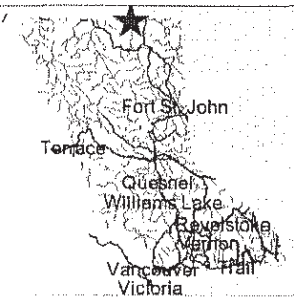


Lease 15661



This map is a user generated static output from an Internet mapping site and is for general reference only. Data layers that appear on this map may or may not be accurate, current, or otherwise reliable. THIS MAP IS NOT TO BE USED FOR NAVIGATION.



Legend

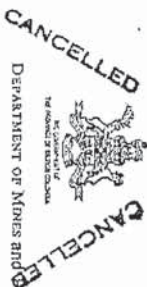
- ☐ Oil and Gas Grid Mapsheet (Peace River Block)
- ☐ Oil and Gas Grid Map Group (TWP/RGE)
- ☐ Oil and Gas Grid Block (Sections)
- ☐ Indian Reserves
- ☐ National Parks
- ☐ Survey Parcels
- ☐ Contours (1:250K)
- ☒ Contour - Index
- ☒ Contour - Intermediate
- ☒ Area of Exclusion
- ☒ Area of Indefinite Contours
- ☒ Annotation (1:250K)
- ☒ Transportation - Points (1:250K)
- ☒ Airfield
- ☒ Anchorage - Seaplane
- ☒ Ferry Route
- ☒ Helipoint
- ☒ Seaplane Base
- ☒ Air Field
- ☒ Airport
- ☒ Air Feature - Condition Unknown
- ☒ Airport Abandoned
- ☒ Transportation - Lines (1:250K)
- ☒ Ferry Route
- ☒ Aerial Cableway
- ☒ Road (Gravel Undivided) - 1 Lane
- ☒ Road (Gravel Undivided) - 3 Lanes
- ☒ Road - Paved Lanes 2 or More Divided
- ☒ Road (Paved Undivided) - Not Elevated - 1 Lane



Scale: 1:175,158

Date	Assignments, Agreements, etc.	Date	Groupings
	Pan American Petroleum Corporation assigns unto Amoco Canada Petroleum Company Ltd., all its right, title and interest. Received and Recorded September 29, 1959.		
		NAMES OF PRODUCING WELLS—	
	✓ 3000's 1 in "A"	✓ "A" 3116 Pan Am Beaver C-445- 325 Pan Am A1 Beaver River 682 Pan Am Beaver River d-73-K ✓ 144 Amoco Beaver River d-A-6 ✓ 3434 Amoco Beaver C-54-K	✓ 144 Amoco Beaver River d-A-6 ✓ 3434 Amoco Beaver C-54-K ✓ 144 Amoco Beaver River d-A-6 ✓ 3434 Amoco Beaver C-54-K

ONE COPY OF DOCUMENT
DESTROYED



"PETROLEUM AND NATURAL GAS ACT, 1954"

NATURAL GAS LEASE

Date of application 13 May, 1963. Lease No. 3238
Term 21 years from 13 May 1963. Map reference 94-F-16
Annual rental \$16,078.00 \$23,588.00
Effective 1 May 1, 1971 Date of expiry 13 May, 1984.
Lessor Pan American Petroleum Corporation

The lessor doth hereby demise unto the lessee, in accordance with and subject to the provisions of the "Petroleum and Natural Gas Act, 1954," all Crown natural gas in the location herein described, and the lessee doth hereby govern and agree at all times to perform, observe, and comply with the provisions of the said Act, and amendments made thereto from time to time enacted, and the provisions of any regulations which may from time to time be made under the authority thereof, and all such provisions as are from time to time created or made shall be deemed to be incorporated into these presents and shall bind the lessee in the same manner and to the same extent as if the same, as they are enacted, made, or amended, were set out herein as covenants on the part of the lessee.

The lessee shall keep the lessor indemnified against all actions, claims, and demands that may be brought or made against the lessor by reason of anything done by the lessee, his servants, workmen, or agents, in the exercise or purported exercise of the rights, powers, and privileges hereby granted.

Special provisos:

IN WITNESS WHEREOF the lessor and lessee have hereunto set their hands and seals the day and year first above written.
PAN AMERICAN PETROLEUM CORPORATION

Richard J. Longshore
Attorney at Law
of the Attorney General
American Petroleum Corporation

Witness.

Witness.

Witness.

Witness.

By *W. J. Longshore*
Attorney in Fact
Richard B. Longshore

Lessee.

Lessee.

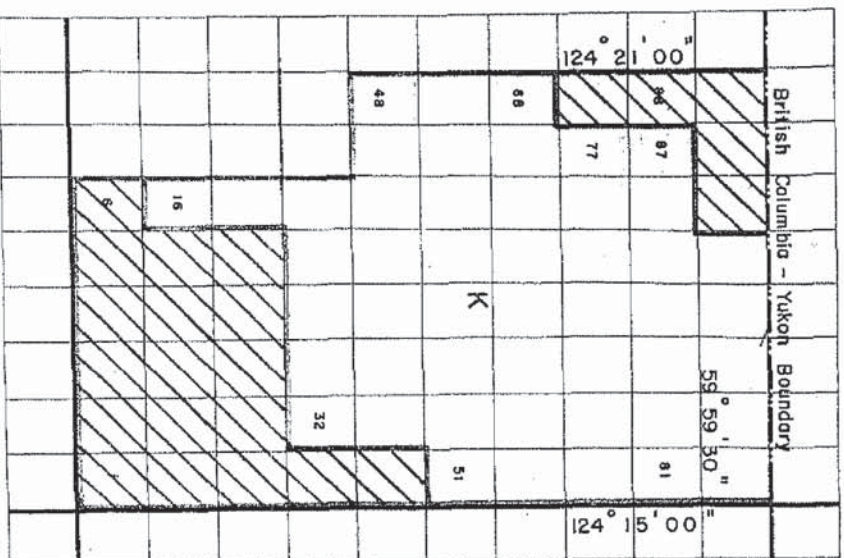
Lessee.

Lessee.

Lessee.

W. J. Longshore
Minister of Mines, Lessee.

N.G. LEASE NO. 3238



DESCRIPTION AMENDMENT - NATURAL GAS LEASE 3223
(effective May 13, 1975)

Amended description

National Topographic Series	Block	Units
94-N-16	K	16, 26, 32-36, 42-48, 51-58, 61-65, 71-77, 81-87 inclusive and in addition, all the land lying between latitude 59° 59' 39" and the surveyed British Columbia-Yukon boundary extending from longitude 124° 15' 00" to longitude 124° 18' 45"

SECTION 1 containing 3,039 acres.

SECTION 2 3,805 acres to Crown Reserve.

ZONE: Palaeozoic Shale and Carbonate - Permit 750.

The zone comprises a shale unit and a carbonate unit of Palaeozoic age. The shale unit was penetrated between 4215 feet and 12382 feet and the carbonate unit was penetrated between 12382 feet and 13581 feet (total depth) in the Pan Am Beaver River d-73-K well located in quarter unit d, unit 73, Block K of N.T.S. Index Map 94-N-16.

The Intervals named were picked from the Schlumberger Sonic Log with Gamma Ray and Gamma-Ray Neutron log.

The full section of this zone was not penetrated in this well.

STARTING WELL: DA. 682; Pan Am Beaver River d-73-K.

PETROLEUM IS CROWN RESERVE.

LOCATED at Victoria, British Columbia.

this 5th day of May, 1975.

[Signature]
Minister of Mines and Petroleum Resources,
Province of British Columbia.

265-2370.

Description of location:

This lease was earned and selected out of Natural Gas Licence 34 which was issued for the "Palaeozoic Shale and Carbonate - Permit 760, Zone", and comprises one zone as shown below underlying the following described area:

National Topographic Series Index Map	Block	Unit
94-N-16	K	1-6, 11-16, 21-26, 31-36, 41-48, 51-58, 61-68, 71-78, 81-88 inclusive and in addition, all the land 1/4-1/4 between latitude 59 deg. 59' 30" and the surveyed British Columbia-Yukon boundary extending from longitude 124 deg. 15' 00" to longitude 124 deg. 21' 00",

containing 11,844 acres.

ZONE: Palaeozoic Shale and Carbonate - Permit 760.

The zone comprises a shale unit and a carbonate unit of Palaeozoic age. The shale unit was penetrated between 4215 feet and 12382 feet and the carbonate unit was penetrated between 12382 feet and 13581 feet (total depth) in the Pan Am Beaver River d-73-K well located in quarter unit d unit 73 Block K of N.T.S. Index Map 94-N-16.

The intervals named were picked from the Schlumberger Sonic Log with Gamma Ray and Gamma-Ray Neutron logs.

The full section of this zone was not penetrated in this well.

EARNING WELL: DA. 682; Pan Am Beaver River d-73-K.

PETROLEUM IS CROWN RESERVE.

Assignment: Canadian Petroleum Corporation assigns
unto Amoco Canada Petroleum Company Ltd.,
all its right, title and interest.
Received and Recorded September 29, 1969.

2N-1135-8004

EVHCB71-0

Lalonde, Jan MEM:EX

From: German, Gerald EM:EX
Sent: Wednesday, February 16, 2005 8:20 AM
To: McCarthy, Christine A MEM:EX
Cc: Magee, Colin EM:EX
Subject: s.14

s.14

t

thanks
Gerald

Gerald German
Executive Director, Titles Division
Ministry of Energy and Mines
Phone (250) 952-0334 Fax (250) 952-0331
e-mail Gerald.German@gems7.gov.bc.ca

s.14

Pages 9 through 11 redacted for the following reasons:

S.14

Lalonde, Jan MEM:EX

From: German, Gerald EM:EX
Sent: Tuesday, January 4, 2005 4:51 PM
To: Magee, Colin EM:EX
Cc: McCarthy, Christine A MEM:EX
Subject: FW: Pajak Engineering Ltd

FYI

Gerald German
Executive Director, Titles Division
Ministry of Energy and Mines
Phone (250) 952-0334 Fax (250) 952-0331
e-mail Gerald.German@gems7.gov.bc.ca

S.14

Pages 13 through 18 redacted for the following reasons:

s.14

Lalonde, Jan MEM:EX

From: German, Gerald EM:EX
Sent: Thursday, July 29, 2004 8:48 AM
To: Jones, Susan M. TRAN:EX; Magee, Colin EM:EX; McCarthy, Christine A MEM:EX
Subject: RE: New FOI Request ENM04020

We certainly have a file on this. Not sure whether it could be considered "voluminous" but you may want to check the lease file to get an idea. I will have emails related to Questerre and will print them off for you s.22

s.22 Resource Revenue Branch (Doug Stangeland is Director) at Ministry of Prov Rev will have files as well. So will the OGC.

thanks
Gerald

Gerald German
Executive Director, Titles Division
Ministry of Energy and Mines
Phone (250) 952-0334 Fax (250) 952-0331
e-mail Gerald.German@gems7.gov.bc.ca

-----Original Message-----
From: Jones, Susan EM:EX
Sent: Thursday, July 29, 2004 8:41 AM
To: German, Gerald EM:EX; Magee, Colin EM:EX
Subject: FW: New FOI Request ENM04020
Importance: High

FYI, we have received an FOI request for an oil and gas lease in northeast BC for Questerre Beaver River Inc.

Cheers,

Susan Jones
Manager, Land Access
Titles Division
Ministry of Energy and Mines
Phone: (250) 952-0326
Fax: (250) 952-0331
<<mailto:Susan.Jones@gems9.gov.bc.ca>>

-----Original Message-----
From: Kotchonoski, Darlene SBED:EX
Sent: Wednesday, July 28, 2004 3:01 PM
To: Costa, Sarina EM:EX; Fitzpatrick, Brigitte C EM:EX; Schmid, Yvette EM:EX; Cho, Gayle EM:EX; Jorgensen, Sharon EM:EX; Petruzzelli, Rosita SBED:EX; Cheetham, Pat EM:EX; Lalonde, Jan EM:EX; Chan, Jan EM:EX; Ormiston, Charles EM:EX; Nash, Laurel EM:EX; Smith, Pam SBED:EX; Lefebvre, Dave EM:EX; Stewart, Linda EM:EX; Hermann, Fred EM:EX; Booth, Richard EM:EX; Errington, John EM:EX; Marshall, James EM:EX; Glover, Steven EM:EX; Jones, Susan EM:EX
Cc: Robins, Shawn PAB:EX; Schmidt, Shirley EM:EX
Subject: New FOI Request ENM04020
Importance: High

We have received a new FOI request from a law firm for:

"Questerre Beaver River Inc. (QBR) is the holder of Petroleum and Natural Gas Lease #15661 in the Peace River District of British Columbia (the "Lease").

...all documents and records in the possession or control of the Ministry of Energy and Mines relating to QBR and/or Questerre Energy Corporation (QEC). Without limiting the foregoing we request:

- (a) A copy of the Lease document;
- (b) A copy of any and all contracts with QBR or QEC;
- (c) A copy of any and all correspondence with QBR or QEC;
- (d) A copy of any financing documents with QBR or QEC;

(e) A copy of any and all reports, briefs, records, minutes or permits that relate to the Lease or any other undertaking, exploration, licence, arrangement or contract with QBR or QEC in the Province of British Columbia;

(f) A copy of any contract or correspondence with any other party or person, including the Province of Alberta, relating to QEC or QBR."

Kindly advise with a YES or NO response whether you have relevant records by Tuesday, August 3rd. If the records prove to be voluminous in nature, please include an estimated page count with your response. ~ thanks

Darlene Kotchonoski

A/Analyst, Information Access and Records Services
Ministry of Small Business and Economic Development
Ministry of Energy and Mines

Tel: (250) 952-0507 Fax: (250) 952-0231

<mailto:Darlene.Kotchonoski@gems1.gov.bc.ca>

Lalonde, Jan MEM:EX

From: Lalonde, Jan MEM:EX
Sent: Tuesday, August 2, 2011 1:38 PM
To: Kocol, Cindy MEM:EX; McCarthy, Christine A MEM:EX
Subject: Lease 15661

Hi to you both,

I am working on an FOI that I believe Dave F. And Terry worked on. My question to you isis there any way to find out if there was any email communication amongst your group regarding Lease 15661?

Thanks,
Jan

Jan Lalonde
AManager, Information Resource Centre
Ministry of Energy and Mines
6th floor, 1810 Blanshard Street
Victoria, BC V8T 4J1

Phone: 250-952-0293
Fax: 250-952-0331

Lalonde, Jan MEM:EX

From: Magee, Colin EM:EX
Sent: Wednesday, April 13, 2005 1:31 PM
To: McCarthy, Christine A MEM:EX; German, Gerald EM:EX
Cc: Branscombe, Terrence MEM:EX
Subject: S.14

Christine,

S.14

Colin Magee
Director,
Oil and Gas Titles Branch
Ministry of Energy and Mines
250-952-0335
Fax 250-952-0331
e-mail Colin.Magee@gems8.gov.bc.ca

-----Original Message-----
From: McCarthy, Christine EM:EX
Sent: Wednesday, April 13, 2005 1:26 PM
To: German, Gerald EM:EX; Magee, Colin EM:EX
Cc: Terrv Branscombe (E-mail)
Subject: S14

S.14

S.14

Thanks.

Christine McCarthy

Examiner
Titles Division
Ministry of Energy and Mines
(250) 952-0341

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE SEARCH
2004-DEC-24

TITLE: PNG 15661 - PETROLEUM AND NATURAL GAS LEASE
TITLE ISSUED: 1989-JUN-01

THIS IS TO CERTIFY THAT A SEARCH OF THE RECORDS OF THIS MINISTRY
REVEALS THAT THE PROVINCIAL PETROLEUM AND/OR NATURAL GAS RIGHTS
UNDERLYING THE ABOVE MENTIONED TITLE ARE DESCRIBED AS FOLLOWS:

TRACT 1

NTS 094-N-16 BLK E UNITS 91
NTS 094-N-16 BLK F UNITS 98-100
NTS 094-N-16 BLK J UNITS 80 90 100
NTS 094-N-16 BLK K UNITS 8-10 16-20 26-30
NTS 094-N-16 BLK K UNITS 34-39 44-49 52-57
NTS 094-N-16 BLK K UNITS 62-67 71-77 81-87
NTS 094-N-16 BLK L UNITS 91-95
NTS 094-N-16 BLK L UNITS 1 11 21
NTS 095-C-01 BLK H UNITS 10F
NTS 095-C-01 BLK C UNITS 1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS

IN 13001 NAHANNI-DUNEDIN-STONE ZONE
IN 31001 FANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONE

13001 NAHANNI-DUNEDIN-STONE ZONE DEFINED IN THE INTERVAL,
3460.7'-6768.6' ON THE BHC SONIC LOG OF THE WELL W.A. 2626
D-57-K/94-N-02
31001 FANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONE DEFINED IN
THE INTERVAL, 1525.8'-8537.1' ON THE BHC SONIC LOG OF THE
WELL W.A. 3434 C-54-K/94-N-16.
PROVISO: WATER DISPOSAL INTO THE MATTSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

NO FURTHER TRACTS

CONTAINING 4,372 HECTARES

IS HELD UNDER PROVISIONS OF THE PETROLEUM AND NATURAL GAS
ACT BY:

BEAVER RIVER ENERGY CORPORATION	6.66600000 %
BEAVER RIVER RESOURCES LIMITED	6.66600000 %
MAYAN LIMITED PARTNERSHIP	20.00000000 %
QUESTERRR BEAVER RIVER INC.	60.00000000 %
UNITED GUNN RESOURCES LTD.	6.66800000 %

FOR A TERM OF 10 YEARS FROM 1989-JUN-01

IT HAS BEEN EXTENDED/RENEWED/CONTINUED AS FOLLOWS:

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE SEARCH
2004-DEC-24

TITLE: PNG 15661 - PETROLEUM AND NATURAL GAS LEASE

TITLE ISSUED: 1989-JUN-01

1999-JUN-01 CONTINUED FOR 6 YEARS UNDER SECTION 58(3)A

IT IS CURRENTLY IN GOOD STANDING UNTIL 2005-JUN-01

THE FOLLOWING ENCUMBRANCES HAVE BEEN RECORDED:
SEE ATTACHED



DIRECTOR OF PETROLEUM LANDS

(THIS INFORMATION IS PROVIDED FOR THE CONVENIENCE OF THE PUBLIC.
THE MINISTRY OF ENERGY AND MINES DOES NOT ASSUME
LIABILITY FOR ANY ERRORS OR OMISSIONS).

ATTACHMENT

ENCUMBRANCE ATTACHMENT FOR TITLE: PNG 15661

E ENCUMBRANCE NO: 10135 REGISTRATION OF MISCELLANEOUS AGREEMENT
DATED : 1990-SEP-21

FOR : MAYAN LIMITED PARTNERSHIP
AGAINST : BEAVER RIVER RESOURCES LTD.
UNITED GUNN RESOURCES LTD.

WAS RECORDED 1990-NOV-06

E ENCUMBRANCE NO: 10216 REGISTRATION OF MISCELLANEOUS AGREEMENT
DATED : 1991-MAY-01

FOR : MAYAN LIMITED PARTNERSHIP
AGAINST : BEAVER RIVER RESOURCES LTD.
UNITED GUNN RESOURCES LTD.

AMENDED PURCHASE AND SALE
AGREEMENT

WAS RECORDED 1991-MAY-22

E ENCUMBRANCE NO: 12302 REGISTRATION OF BUILDERS LIEN
DATED : 2004-FEB-27

FOR : NOL ENERGY SERVICES CANADA LTD.
AGAINST : QUESTERRE BEAVER RIVER INC.

WAS RECORDED 2004-MAR-02

E ENCUMBRANCE NO: 12304 REGISTRATION OF BUILDERS LIEN
DATED : 2004-MAR-15

FOR : RYAN ENERGY TECHNOLOGIES
AGAINST : QUESTERRE ENERGY CORPORATION

ET AL

WAS RECORDED 2004-MAR-16

24 DEC 2004 07:04 FR TILES DIVISION

250 952 0331 TO 816046625309

P.07

ENCUMBRANCE ATTACHMENT FOR TITLE: PNG 15661

ENCUMBRANCE NO: 12313

REGISTRATION OF BUILDERS LIEN
DATED : 2004-APR-27

FOR : WGPC CANADA, INC.

AGAINST : QUESTERRE BEAVER RIVER INC.
QUESTERRE ENERGY CORPORATION

WAS RECORDED 2004-APR-28

Pages 27 through 83 redacted for the following reasons:

S.3

Lalonde, Jan MEM:EX

From: McCarthy, Christine A MEM:EX
Sent: Wednesday, February 16, 2005 9:15 AM
To: Magee, Colin EM:EX
Subject: FW: Alberta court order and its sufficiency to discharge liens
Attachments: SDOC0207.pdf; SDOC0205.pdf; SDOC0206.pdf

FYI

Christine McCarthy

Examiner
Titles Division
Ministry of Energy and Mines
(250) 952-0341

-----Original Message-----

From: Davison, Amy [mailto:ADavison@blqcanada.com]
Sent: Tuesday, February 15, 2005 4:03 PM
To: C.McCarthy@gems4.gov.bc.ca
Cc: Laudan, Dirk H.
Subject: Alberta court order and its sufficiency to discharge liens

Christine,

Further to our conversation today, please find attached in PDF form a copy of the Alberta Court of Queen's Bench order I referred to, a copy of the two Companies' Creditors Arrangement Act plans incorporated into the order by reference, and a copy of the most recent petroleum title search we have on file. The help of the Registrar of Petroleum Titles is requested in paragraph 7 of the order. Could you please advise as to whether the order and accompanying plans are sufficient to allow discharge of the liens registered against the petroleum title?

Please let me know if it would be more convenient for you to receive the materials by fax or by courier.

Thanks again for all your help,

Amy J. Davison
Lawyer

Tel: 604-687-5744 ex. 4528
Fax: 604-687-1415

BORDEN LADNER GERVAIS

1200 Waterfront Centre
200 Burrard St., P.O. Box 48600
Vancouver, B.C. V7X 1T2
Tel: 604-687-5744
Fax: 604-687-1415

Borden Ladner Gervais LLP is an Ontario Limited Liability Partnership

WE INTEND THIS ELECTRONIC MAIL MESSAGE ONLY FOR THE PERSON OR ENTITY NAMED IN THE ADDRESSEE FIELD. THIS MESSAGE MAY CONTAIN INFORMATION THAT IS PRIVILEGED, CONFIDENTIAL OR EXEMPT FROM DISCLOSURE UNDER APPLICABLE LAW. IF YOU ARE NOT THE ADDRESSEE

Re: Encumbrance E12302

NOL Energy Services Canada Ltd.
1507 4 Street
Nisku AB T9E 7M9

Represented by:

Miles Davison LLP
Barristers and Solicitors
1600-205 5 Ave SW
Calgary AB T2P 2V7

Attn: Ward Mather

Re: Encumbrance E12304

Ryan Energy Technologies
3000-500 Fourth Avenue SW
Calgary AB

Represented by:

Miller Thomson LLP
Robson Court
1000-840 Howe Street
Vancouver BC V6Z 2M1

Attn: Charles Bois

Re: Encumbrance E12308

Pajak Engineering Ltd.
1660-717 7 Ave SW
Calgary AB T2P 0Z3

Represented by:

Cannot find original document, please use Pajak address

Re: Encumbrance E12309

Pendemak Industries Ltd.
RR 1 Site Comp 43 Lot 7
244B RD Fish Creek
Fort St. John BC V1J 4M6

Represented by:

Fasken Martineau DuMoulin LLP
2100-1075 West Georgia St
Vancouver BC V6E 3G2

Attn: Marina Pratchett

Re: Encumbrance E12310

Rig Service Tools Ltd.
C/o 3-736 Broughton St
Victoria BC V8W 1E1

Represented by:

Fasken Martineau DuMoulin LLP
2100-1075 West Georgia St
Vancouver BC V6E 3G2

Attn: Marina Pratchett

Re: Encumbrance E12311

PRI Premium Camp Services Ltd.
C/o 736 Broughton Street
Victoria BC V8W 1E1

Represented by:

Fraser Milner Casgrain LLP
Barristers & Solicitors
15-1040 West Georgia St
Vancouver BC V6E 4H8

Attn: Ben J. Ingram

Re: Encumbrance E12312

Hallmark Tubulars Ltd.
910-255 5 Ave SW
Calgary AB T2P 3G6

Represented by:

Fraser Milner Casgrain LLP
Barristers & Solicitors
15-1040 West Georgia St
Vancouver BC V6E 4H8

Attn: Ben J. Ingram

Re: Encumbrance E12313

WGPC Canada, Inc.
8743-50 Ave
Edmonton AB T6E 5H4

Represented by:

Fraser Milner Casgrain LLP
Barristers & Solicitors
15-1040 West Georgia St
Vancouver BC V6E 4H8

Attn: Ben J. Ingram

Page 88 redacted for the following reason:

s.14

Lalonde, Jan MEM:EX

From: McCarthy, Christine A MEM:EX
Sent: Monday, April 4, 2005 2:41 PM
To: Macee, Colin EM:EX
Subject:

S14

S14

Thanks.

Christine McCarthy

Examiner
Titles Division
Ministry of Energy and Mines
(250) 952-0341

s.14, s.13

Lalonde, Jan MEM:EX

From: McCarthy, Christine A MEM:EX
Sent: Wednesday, March 30, 2005 4:01 PM
To: Mabee, Colin EM:EX
Subject: S14

S14

Regards,

Christine McCarthy

Examiner
Titles Division
Ministry of Energy and Mines
(250) 952-0341

S.14

Page 91 redacted for the following reason:

s.14

Lalonde, Jan MEM:EX

From: McCarthy, Christine A MEM:EX
Sent: Tuesday, March 9, 2010 8:19 AM
To: valbinati@quetterre.com
Subject: OIC for Lease 15661
Attachments: 20100309080303.pdf

Hi Val as discussed I have scanned the OIC document for lease 15661, this shows hows this title began before it was converted to lease in 1989. I haven't charged you FYI. Just simpler to send a quick scan.

Christine McCarthy

Tenure Management Advisor
Oil & Gas Titles Branch
Ministry of Energy, Mines
and Petroleum Resources
Phone:(250) 952-0341
Fax:(250) 952-0331
Email: Christine.A.McCarthy@gov.bc.ca

From: Christine.A.McCarthy@gov.bc.ca [<mailto:Christine.A.McCarthy@gov.bc.ca>]
Sent: Tuesday, March 9, 2010 8:03 AM
To: McCarthy, Christine A EMPR:EX
Subject:

<<20100309080303.pdf>>



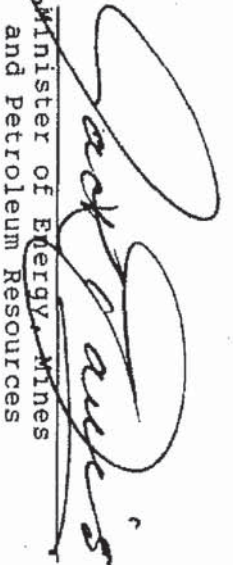
1024

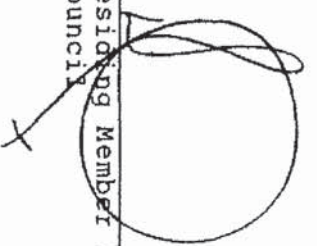
APPROVED AND ORDERED MAY 21, 1987


Lieutenant-Governor

EXECUTIVE COUNCIL CHAMBERS, VICTORIA MAY 20, 1987

On the recommendation of the undersigned, the Lieutenant-Governor, by and with the advice and consent of the Executive Council, orders that approval is given to the terms of disposal of the petroleum and natural gas as set out in the schedule.


Minister of Energy, Mines
and Petroleum Resources


Presiding Member of the Executive
Council

SCHEDULE

WHEREAS the petroleum and natural gas in the Mattson and Nahanni zones underlying 94-N-16, Block E, Unit 91; Block F, Units 98-100; Block J, Units 80, 90, 100; Block K, Units 8-10, 16-20, 26-30, 34-39, 44-49, 52-57, 62-67, 71-77, 81-87, 91-95; 94-C-1, Block B, Fractional Unit 10; Block C, Fractional Units 1-5 (hereinafter called "the area of interest") are Crown reserve and are reserved to Her Majesty the Queen in the Right of the Province pursuant to Section 87 of the Petroleum and Natural Gas Act (hereinafter called "the Act");

AND WHEREAS the Minister of Energy, Mines and Petroleum Resources (hereinafter called "the Minister") has, in accordance with Section 89(1) of the Act, withdrawn the area of interest from disposition under Section 88 of the Act;

AND WHEREAS the Minister wishes to dispose of the area of interest unto Interrex Resources Ltd. (hereinafter called "Interrex") under Section 89(2) of the Act;

NOW THEREFORE the Minister is empowered to issue to Interrex a disposition of the petroleum and natural gas in the area of interest under the following terms:

TERMS

1. Interrex shall pay an amount of \$500.00 for the disposition.
2. The disposition to Interrex shall be for a period of three years commencing the date this Order-In-Council is approved and ordered.
3. The disposition shall be confined to the area of interest defined as follows:
 - a. Mattson Zone

The sandstone and shale penetrated between the measured Sonic log depths of 2,488 feet to 4,733 feet in the Pan Am Beaver River c-45-K/94-N-16 well.

- b. Nahanni Zone

The carbonate rock sequence penetrated between the measured Sonic log depths of 11,762 feet to 14,161 feet in the Pan Am Beaver River c-45-K/94-N-16 well.

4. With approval, the Mattson formation may be used for water disposal purposes.
5. Water disposal into the Mattson formation by other parties shall be permitted.
6. During the first year of the disposition, Interrex shall undertake feasibility studies in the area of interest at an estimated cost of \$150,000.00.

7. Interrex shall provide a performance bond of \$150,000.00 within 10 days of the commencement of the disposition.
8. The performance bond shall be returned to Interrex at the end of the first year on receipt and approval of a report covering the feasibility study together with an Affidavit of Work attesting to the cost.
9. No later than 10 days prior to the end of the first anniversary Interrex shall notify the Commissioner, Petroleum Titles Branch whether the disposition is to be surrendered or retained for a second year.
10. In the event that the feasibility study has not been undertaken and Interrex surrenders the disposition a penalty of \$150,000.00 shall be assessed.
11. If Interrex elects to retain the disposition for a second year they shall provide a performance bond of \$250,000.00 at the time of election and during the second year shall drill at least one well in the area of interest to the Nahanni formation.
12. The performance bond shall be returned to Interrex upon completion of the well or abandonment of the well and reclamation of the well site.
13. In the event that the well is still being drilled at the end of the second year, or technical or mechanical problems are encountered that will require the abandonment of the well and the drilling of another well, then this disposition shall continue for a third year.

14. In the event that Interrex does not drill the well to which they have committed in order to continue this disposition beyond the first year, they shall be subject to a penalty of \$150,000.00.
15. In the event that Interrex completes a well as a petroleum or natural gas well capable of production they shall be entitled to a petroleum and natural gas lease under Part 7 of the Act covering the area of interest.
16. The lessee of any petroleum and natural gas lease issued shall comply with the Act and any regulations issued including the payment of lease issuing fees and rental.
17. Failure to provide the notification required by Term 9 or the performance bonds required by Terms 7 and 11 will result in the cancellation of the disposition.
18. Should Interrex elect to commence drilling of a well prior to the end of the first anniversary they shall be authorized to do so on receipt of the performance bond of \$250,000.00.

Lalonde, Jan MEM:EX

From: Val Albinati [valbinati@questerre.com]
Sent: Tuesday, March 9, 2010 9:35 AM
To: McCarthy, Christine A MEM:EX
Subject: RE: OIC for Lease 15661

Thank you so much for your time and efforts on this. Very much appreciated.

val

Valerie Albinati
Questerre Energy Corporation
1650, 801 - 6th Avenue SW
Calgary, AB T2P 3W2
Telephone: (403) 777-1195
Fax: (403) 777-1578
email: Valbinati@questerre.com

s.22

From: McCarthy, Christine A EMPR:EX [mailto:Christine.A.McCarthy@gov.bc.ca]
Sent: Tuesday, March 09, 2010 9:19 AM
To: valbinati@questerre.com
Subject: OIC for Lease 15661

Hi Val as discussed I have scanned the OIC document for lease 15661, this shows hows this title began before it was converted to lease in 1989. I haven't charged you FYI. Just simpler to send a quick scan.

Christine McCarthy

Tenure Management Advisor
Oil & Gas Titles Branch
Ministry of Energy, Mines
and Petroleum Resources
Phone:(250) 952-0341
Fax:(250) 952-0331
Email: Christine.A.McCarthy@gov.bc.ca

From: Christine.A.McCarthy@gov.bc.ca [mailto:Christine.A.McCarthy@gov.bc.ca]
Sent: Tuesday, March 9, 2010 8:03 AM
To: McCarthy, Christine A EMPR:EX
Subject:

<<20100309080303.pdf>>

Pages 99 through 102 redacted for the following reasons:

s.14

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 2005-APR-14 REPORT DT: 2005-APR-29

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE

ORIGIN : OIC 871024

GROUPS

0

TRANSFERS

2568 10158 10479 10480 13933 20854 20855 20856 20857

ENCUMBRANCES

10135 10216 12302 12304 12308 12309 12310 12311 12312
12313 12332 12333 12334 12335 12336 12337 12338 12339

FIELDS AND POOLS

FIELD : BEAVER RIVER
POOL : 1993-MAR-31 NAHANNI

UNIT AGREEMENTS

UNIQUE WELL ID	WA NUM	WELL NAME
200A019K094N1602	02563	QUESTERRE BEAVER B- 019-K/094-N-16
200A075K094N1608	02547	QUESTERRE HZ BEAVER D-A064-K/094-N-16
200A075K094N1609	02547	QUESTERRE HZ BEAVER D-A064-K/094-N-16
200B019K094N1600	02563	QUESTERRE BEAVER B- 019-K/094-N-16
200C027K094N1603	02313	QUESTERRE BEAVER C- 027-K/094-N-16
200C045K094N1600	02116	PAN AM BEAVER C- 045-K/094-N-16
200D027K094N1600	02313	QUESTERRE BEAVER C- 027-K/094-N-16
200D064K094N1603	00325	QUESTERRE BEAVER D- 064-K/094-N-16
202B019K094N1600	11413	QUESTERRE BEAVER B-A019-K/094-N-16
202D064K094N1600	02547	QUESTERRE HZ BEAVER D-A064-K/094-N-16
202D064K094N1602	02547	QUESTERRE HZ BEAVER D-A064-K/094-N-16
202D064K094N1605	02547	QUESTERRE HZ BEAVER D-A064-K/094-N-16
202D064K094N1606	02547	QUESTERRE HZ BEAVER D-A064-K/094-N-16
202D064K094N1607	02547	QUESTERRE HZ BEAVER D-A064-K/094-N-16

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 2005-APR-14 REPORT DT: 2005-APR-29

TITLE NO :	15661	STATUS :	ACTIVE
TITLE TYPE :	PNG PETROLEUM AND NATURAL GAS LEASE	ORIGIN :	OIC 871024
ISSUE DATE :	1989-JUN-01	EFFECT DATE :	1989-JUN-01
EXPIRY DATE:	1999-JUN-01	TERM :	10
HECTARES :	4,372	\$/HA :	\$0.00
MAP REF :	094-N-16 095-C-01		

CANCEL DATE:

REMARKS : 1989OCT16: NOTE: WHEN LEASE SURRENDERED OR CANCELLED
MINISTER'S ORDER MUST BE RESCINDED - SEE LEASE FILE FOR G.
GERMAN'S NOTE.
1999SEP16: ZONE DESIGNATION REVISED - SEE LEASE FILE FOR
DETAILS.

TRACT 1

NTS	094-N-16	BLK E	UNITS 91
NTS	094-N-16	BLK F	UNITS 98-100
NTS	094-N-16	BLK J	UNITS 80 90 100
NTS	094-N-16	BLK K	UNITS 8-10 16-20 26-30
NTS	094-N-16	BLK K	UNITS 34-39 44-49 52-57
NTS	094-N-16	BLK K	UNITS 62-67 71-77 81-87
NTS	094-N-16	BLK K	UNITS 91-95
NTS	094-N-16	BLK L	UNITS 1 11 21
NTS	095-C-01	BLK B	UNITS 10F
NTS	095-C-01	BLK C	UNITS 1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS

IN 13001 NAHANNI-DUNEDIN-STONE ZONE
IN 31001 FANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONE

NOTES : 13001 NAHANNI-DUNEDIN-STONE ZONE DEFINED IN THE INTERVAL
3460.7'-6768.6' ON THE BHC SONIC LOG OF THE WELL W.A. 2626
D-57-K/94-N-02
31001 FANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONE DEFINED IN
THE INTERVAL 1525.8'-8537.1' ON THE BHC SONIC LOG OF THE
WELL W.A. 3434 C-54-K/94-N-16.
PROVISO: WATER DISPOSAL INTO THE MATTSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 2005-APR-14 REPORT DT: 2005-APR-29

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE

ORIGIN : OIC 871024

NO FURTHER TRACTS

OWNERSHIP

COMPANY NAME	COMPANY CODE	CONTACT	% INTEREST
BEAVER RIVER ENERGY CORPORATION	BEAVEREN		6.66600000
BEAVER RIVER RESOURCES LIMITED	BVRRIV		6.66600000
MAYAN LIMITED PARTNERSHIP	MAYAN		20.00000000
QUESTERRE BEAVER RIVER INC.	QUEST		60.00000000
UNITED GUNN RESOURCES LTD.	UNGUNN		6.66800000
TOTAL			100.00000000

ANNUAL RENTALS/RENEWALS/CONTINUATIONS

TYPE	TERM	SECTION	PAID TO DT	MEMO 1	MEMO 2
C	7	58A	2006-JUN-01	52261	
C	6	58A	2005-JUN-01	49464	
C	5	58A	2004-JUN-01	46174	
C	4	58A	2003-JUN-01	42915	
C	3	58A	2002-JUN-01	39584	
C	2	58A	2001-JUN-01	35958	
C	1	58A	2000-JUN-01	34401	
A	10		1999-JUN-01	29814	
A	9		1998-JUN-01	24993	
A	8		1997-JUN-01	20219	
A	7		1996-JUN-01	15679	
A	6		1995-JUN-01	10887	
A	5		1994-JUN-01	5842	
A	4		1993-JUN-01	2213	
A	3		1992-JUN-01		
A	2		1991-JUN-01		
A	1		1990-JUN-01		

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: CMCCARTHY LAST REPORT DT: 2004-JUN-03 REPORT DT: 2005-APR-14

TITLE NO : 15661 STATUS : ACTIVE
TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE ORIGIN : OIC 871024
ISSUE DATE : 1989-JUN-01 EFFECT DATE : 1989-JUN-01 TERM : 10
EXPIRY DATE: 1999-JUN-01
HECTARES : 4,372 \$/HA : \$0.00
MAP REF : 094-N-16 095-C-01

CANCEL DATE:

REMARKS : 1989OCT16: NOTE: WHEN LEASE SURRENDERED OR CANCELLED
MINISTER'S ORDER MUST BE RESCINDED - SEE LEASE FILE FOR G.
GERMAN'S NOTE.
1999SEP16: ZONE DESIGNATION REVISED - SEE LEASE FILE FOR
DETAILS.

TRACT 1

NTS 094-N-16 BLK E UNITS 91
NTS 094-N-16 BLK F UNITS 98-100
NTS 094-N-16 BLK J UNITS 80 90 100
NTS 094-N-16 BLK K UNITS 8-10 16-20 26-30
NTS 094-N-16 BLK K UNITS 34-39 44-49 52-57
NTS 094-N-16 BLK K UNITS 62-67 71-77 81-87
NTS 094-N-16 BLK K UNITS 91-95
NTS 094-N-16 BLK L UNITS 1 11 21
NTS 095-C-01 BLK B UNITS 10F
NTS 095-C-01 BLK C UNITS 1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS

IN 13001 NAHANNI-DUNEDIN-STONE ZONE
IN 31001 FANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONE

NOTES : 13001 NAHANNI-DUNEDIN-STONE ZONE DEFINED IN THE INTERVAL
3460.7'-6768.6' ON THE BHC SONIC LOG OF THE WELL W.A. 2626
D-57-K/94-N-02
31001 FANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONE DEFINED IN
THE INTERVAL 1525.8'-8537.1' ON THE BHC SONIC LOG OF THE
WELL W.A. 3434 C-54-K/94-N-16.
PROVISO: WATER DISPOSAL INTO THE MATTSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: CMCCARTHY

LAST REPORT DT: 2004-JUN-03

REPORT DT: 2005-APR-14

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE

ORIGIN : OIC 871024

NO FURTHER TRACTS

OWNERSHIP

COMPANY NAME	COMPANY CODE	CONTACT	% INTEREST
BEAVER RIVER ENERGY CORPORATION	BEAVEREN		6.66600000
BEAVER RIVER RESOURCES LIMITED	BVRRIV		6.66600000
MAYAN LIMITED PARTNERSHIP	MAYAN		20.00000000
QUESTERRE BEAVER RIVER INC.	QUEST		60.00000000
UNITED GUNN RESOURCES LTD.	UNGUNN		6.66800000
TOTAL			100.00000000

ANNUAL RENTALS/RENEWALS/CONTINUATIONS

TYPE	TERM	SECTION	PAID TO DT	MEMO 1	MEMO 2
C	6	58A	2005-JUN-01	49464	
C	5	58A	2004-JUN-01	46174	
C	4	58A	2003-JUN-01	42915	
C	3	58A	2002-JUN-01	39584	
C	2	58A	2001-JUN-01	35958	
C	1	58A	2000-JUN-01	34401	
A	10		1999-JUN-01	29814	
A	9		1998-JUN-01	24993	
A	8		1997-JUN-01	20219	
A	7		1996-JUN-01	15679	
A	6		1995-JUN-01	10887	
A	5		1994-JUN-01	5842	
A	4		1993-JUN-01	2213	
A	3		1992-JUN-01		
A	2		1991-JUN-01		
A	1		1990-JUN-01		

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: CMCCARTHY LAST REPORT DT: 2004-JUN-03 REPORT DT: 2005-APR-14

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE

ORIGIN : OIC 871024

GROUPS

0

TRANSFERS

2568 10158 10479 10480 13933 20854 20855 20856 20857

ENCUMBRANCES

10135 10216 12302 12304 12308 12309 12310 12311 12312
12313 12332 12333 12334 12335 12336 12337 12338 12339

FIELDS AND POOLS

FIELD : BEAVER RIVER
POOL : 1993-MAR-31 NAHANNI

UNIT AGREEMENTS

UNIQUE WELL ID	WA	NUM	WELL NAME
200A019K094N1602	02563		QUESTERRE BEAVER B- 019-K/094-N-16
200A075K094N1608	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
200A075K094N1609	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
200B019K094N1600	02563		QUESTERRE BEAVER B- 019-K/094-N-16
200C027K094N1603	02313		QUESTERRE BEAVER C- 027-K/094-N-16
200C045K094N1600	02116		PAN AM BEAVER C- 045-K/094-N-16
200D027K094N1600	02313		QUESTERRE BEAVER C- 027-K/094-N-16
200D064K094N1603	00325		QUESTERRE BEAVER D- 064-K/094-N-16
202B019K094N1600	11413		QUESTERRE BEAVER B-A019-K/094-N-16
202D064K094N1600	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202D064K094N1602	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202D064K094N1605	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202D064K094N1606	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202D064K094N1607	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 2003-JUN-06 REPORT DT: 2003-JUN-07

TITLE NO : 15661 STATUS : ACTIVE
TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE ORIGIN : OIC 871024
ISSUE DATE : 1989-JUN-01 EFFECT DATE : 1989-JUN-01 TERM : 10
EXPIRY DATE: 1999-JUN-01
HECTARES : 4,372 \$/HA : \$0.00
MAP REF : 094-N-16 095-C-01

CANCEL DATE:

REMARKS : 1989OCT16: NOTE: WHEN LEASE SURRENDERED OR CANCELLED
MINISTER'S ORDER MUST BE RESCINDED - SEE LEASE FILE FOR G.
GERMAN'S NOTE.
1999SEP16: ZONE DESIGNATION REVISED - SEE LEASE FILE FOR
DETAILS.

TRACT 1

NTS 094-N-16 BLK E UNITS 91
NTS 094-N-16 BLK F UNITS 98-100
NTS 094-N-16 BLK J UNITS 80 90 100
NTS 094-N-16 BLK K UNITS 8-10 16-20 26-30
NTS 094-N-16 BLK K UNITS 34-39 44-49 52-57
NTS 094-N-16 BLK K UNITS 62-67 71-77 81-87
NTS 094-N-16 BLK K UNITS 91-95
NTS 094-N-16 BLK L UNITS 1 11 21
NTS 095-C-01 BLK B UNITS 10F
NTS 095-C-01 BLK C UNITS 1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS

IN 13001 NAHANNI-DUNEDIN-STONE ZONE
IN 31001 FANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONE

NOTES : 13001 NAHANNI-DUNEDIN-STONE ZONE DEFINED IN THE INTERVAL
3460.7'-6768.6' ON THE BHC SONIC LOG OF THE WELL W.A. 2626
D-57-K/94-N-02
31001 FANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONE DEFINED IN
THE INTERVAL 1525.8'-8537.1' ON THE BHC SONIC LOG OF THE
WELL W.A. 3434 C-54-K/94-N-16.
PROVISO: WATER DISPOSAL INTO THE MATTSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 2003-JUN-06 REPORT DT: 2003-JUN-07

TITLE NO : 15661

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE

STATUS : ACTIVE
ORIGIN : OIC 871024

NO FURTHER TRACTS

OWNERSHIP

COMPANY NAME	COMPANY CODE	CONTACT	% INTEREST
BEAVER RIVER ENERGY CORPORATION	BEAVEREN		6.66600000
BEAVER RIVER RESOURCES LIMITED	BVRRIV		6.66600000
MAYAN LIMITED PARTNERSHIP	MAYAN		20.00000000
QUESTERRE BEAVER RIVER INC.	QUEST		60.00000000
UNITED GUNN RESOURCES LTD.	UNGUNN		6.66800000
TOTAL			100.00000000

ANNUAL RENTALS/RENEWALS/CONTINUATIONS

TYPE	TERM	SECTION	PAID TO DT	MEMO 1	MEMO 2
C	5	58A	2004-JUN-01	46174	
C	4	58A	2003-JUN-01	42915	
C	3	58A	2002-JUN-01	39584	
C	2	58A	2001-JUN-01	35958	
C	1	58A	2000-JUN-01	34401	
A	10		1999-JUN-01	29814	
A	9		1998-JUN-01	24993	
A	8		1997-JUN-01	20219	
A	7		1996-JUN-01	15679	
A	6		1995-JUN-01	10887	
A	5		1994-JUN-01	5842	
A	4		1993-JUN-01	2213	
A	3		1992-JUN-01		
A	2		1991-JUN-01		
A	1		1990-JUN-01		

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 2003-JUN-06 REPORT DT: 2003-JUN-07

TITLE NO : 15661

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE STATUS : ACTIVE
ORIGIN : OIC 871024

GROUPS

0

TRANSFERS

2568 10158 10479 10480 13933 20854 20855 20856 20857

ENCUMBRANCES

10135 10216

FIELDS AND POOLS

FIELD : BEAVER RIVER
POOL : 1993-MAR-31 NAHANNTI

UNIT AGREEMENTS

UNIQUE WELL ID	WA NUM	WELL NAME
200A019K094N1602	02563	MAYAN BEAVER B- 019-K/094-N-16
200B019K094N1600	02563	MAYAN BEAVER B- 019-K/094-N-16
200C027K094N1603	02313	MAYAN BEAVER C- 027-K/094-N-16
200C045K094N1600	02116	PAN AM BEAVER C- 045-K/094-N-16
200D027K094N1600	02313	MAYAN BEAVER C- 027-K/094-N-16
200D064K094N1603	00325	MAYAN BEAVER D- 064-K/094-N-16
202B019K094N1600	11413	MAYAN BEAVER B-A019-K/094-N-16
202D064K094N1600	02547	MAYAN BEAVER D-A064-K/094-N-16
202D064K094N1602	02547	MAYAN BEAVER D-A064-K/094-N-16
202D064K094N1605	02547	MAYAN BEAVER D-A064-K/094-N-16
202D064K094N1606	02547	MAYAN BEAVER D-A064-K/094-N-16
202D064K094N1607	02547	MAYAN BEAVER D-A064-K/094-N-16

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 2002-AUG-16 REPORT DT: 2003-JUN-06

TITLE NO : 15661 STATUS : ACTIVE
TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE ORIGIN : OIC 871024
ISSUE DATE : 1989-JUN-01 EFFECT DATE : 1989-JUN-01 TERM : 10
EXPIRY DATE: 1999-JUN-01
HECTARES : 4,372 \$/HA : \$0.00
MAP REF : 094-N-16 095-C-01

CANCEL DATE:

REMARKS : 1989OCT16: NOTE: WHEN LEASE SURRENDERED OR CANCELLED
MINISTER'S ORDER MUST BE RESCINDED - SEE LEASE FILE FOR G.
GERMAN'S NOTE.
1999SEP16: ZONE DESIGNATION REVISED - SEE LEASE FILE FOR
DETAILS.

TRACT 1

NTS 094-N-16 BLK E UNITS 91
NTS 094-N-16 BLK F UNITS 98-100
NTS 094-N-16 BLK J UNITS 80 90 100
NTS 094-N-16 BLK K UNITS 8-10 16-20 26-30
NTS 094-N-16 BLK K UNITS 34-39 44-49 52-57
NTS 094-N-16 BLK K UNITS 62-67 71-77 81-87
NTS 094-N-16 BLK K UNITS 91-95
NTS 094-N-16 BLK L UNITS 1 11 21
NTS 095-C-01 BLK B UNITS 10F
NTS 095-C-01 BLK C UNITS 1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS

IN 13001 NAHANNI-DUNEDIN-STONE ZONE
IN 31001 PANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONE

NOTES : 13001 NAHANNI-DUNEDIN-STONE ZONE DEFINED IN THE INTERVAL
3460.7'-6768.6' ON THE BHC SONIC LOG OF THE WELL W.A. 2626
D-57-K/94-N-02
31001 PANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONE DEFINED IN
THE INTERVAL 1525.8'-8537.1' ON THE BHC SONIC LOG OF THE
WELL W.A. 3434 C-54-K/94-N-16.
PROVISO: WATER DISPOSAL INTO THE MATTSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 2002-AUG-16 REPORT DT: 2003-JUN-06

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE ORIGIN : OIC 871024

NO FURTHER TRACTS

OWNERSHIP

COMPANY NAME	COMPANY CODE	CONTACT	% INTEREST
BEAVER RIVER ENERGY CORPORATION	BEAVEREN		6.66600000
BEAVER RIVER RESOURCES LIMITED	BVRRIV		6.66600000
MAYAN LIMITED PARTNERSHIP	MAYAN		20.00000000
QUESTERRE BEAVER RIVER INC.	QUEST		60.00000000
UNITED GUNN RESOURCES LTD.	UNGUNN		6.66800000

TOTAL 100.00000000

ANNUAL RENTALS/RENEWALS/CONTINUATIONS

TYPE	TERM	SECTION	PAID TO DT	MEMO 1	MEMO 2
A	11		2004-JUN-01	46174	
C	4	58A	2003-JUN-01	42915	
C	3	58A	2002-JUN-01	39584	
C	2	58A	2001-JUN-01	35958	
C	1	58A	2000-JUN-01	34401	
A	10		1999-JUN-01	29814	
A	9		1998-JUN-01	24993	
A	8		1997-JUN-01	20219	
A	7		1996-JUN-01	15679	
A	6		1995-JUN-01	10887	
A	5		1994-JUN-01	5842	
A	4		1993-JUN-01	2213	
A	3		1992-JUN-01		
A	2		1991-JUN-01		
A	1		1990-JUN-01		

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 2002-AUG-16 REPORT DT: 2003-JUN-06

TITLE NO : 15661

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE STATUS : ACTIVE
ORIGIN : OIC 871024

GROUPS

0

TRANSFERS

2568 10158 10479 10480 13933 20854 20855 20856 20857

ENCUMBRANCES

10135 10216

FIELDS AND POOLS

FIELD : BEAVER RIVER
POOL : 1993-MAR-31 NAHANNI

UNIT AGREEMENTS

UNIQUE WELL ID	WA	NUM	WELL NAME
200A019K094N1602	02563	MAYAN BEAVER B- 019-K/094-N-16	
200B019K094N1600	02563	MAYAN BEAVER B- 019-K/094-N-16	
200C027K094N1603	02313	MAYAN BEAVER C- 027-K/094-N-16	
200C045K094N1600	02116	PAN AM BEAVER C- 045-K/094-N-16	
200D027K094N1600	02313	MAYAN BEAVER C- 027-K/094-N-16	
200D064K094N1603	00325	MAYAN BEAVER D- 064-K/094-N-16	
202B019K094N1600	11413	MAYAN BEAVER B-A019-K/094-N-16	
202D064K094N1600	02547	MAYAN BEAVER D-A064-K/094-N-16	
202D064K094N1602	02547	MAYAN BEAVER D-A064-K/094-N-16	
202D064K094N1605	02547	MAYAN BEAVER D-A064-K/094-N-16	
202D064K094N1606	02547	MAYAN BEAVER D-A064-K/094-N-16	
202D064K094N1607	02547	MAYAN BEAVER D-A064-K/094-N-16	

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: CMCCARTHY LAST REPORT DT: 2002-JUN-25 REPORT DT: 2002-AUG-16

TITLE NO :	15661	STATUS :	ACTIVE
TITLE TYPE :	PNG PETROLEUM AND NATURAL GAS LEASE	ORIGIN :	OIC 871024
ISSUE DATE :	1989-JUN-01	EFFECT DATE :	1989-JUN-01
EXPIRY DATE:	1999-JUN-01	TERM :	10
HECTARES :	4,372	\$/HA :	\$0.00
MAP REF :	094-N-16 095-C-01		

CANCEL DATE:

REMARKS : 1989OCT16: NOTE: WHEN LEASE SURRENDERED OR CANCELLED
MINISTER'S ORDER MUST BE RESCINDED - SEE LEASE FILE FOR G.
GERMAN'S NOTE.
1999SEP16: ZONE DESIGNATION REVISED - SEE LEASE FILE FOR
DETAILS.

TRACT 1

NTS 094-N-16	BLK E	UNITS 91
NTS 094-N-16	BLK F	UNITS 98-100
NTS 094-N-16	BLK J	UNITS 80 90 100
NTS 094-N-16	BLK K	UNITS 8-10 16-20 26-30
NTS 094-N-16	BLK K	UNITS 34-39 44-49 52-57
NTS 094-N-16	BLK K	UNITS 62-67 71-77 81-87
NTS 094-N-16	BLK K	UNITS 91-95
NTS 094-N-16	BLK L	UNITS 1 11 21
NTS 095-C-01	BLK B	UNITS 10F
NTS 095-C-01	BLK C	UNITS 1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS

IN 13001 NAHANNI-DUNEDIN-STONE ZONE
IN 31001 FANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONE

NOTES : 13001 NAHANNI-DUNEDIN-STONE ZONE DEFINED IN THE INTERVAL
3460.7'-6768.6' ON THE BHC SONIC LOG OF THE WELL W.A. 2626
D-57-K/94-N-02
31001 FANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONE DEFINED IN
THE INTERVAL 1525.8'-8537.1' ON THE BHC SONIC LOG OF THE
WELL W.A. 3434 C-54-K/94-N-16.
PROVISO: WATER DISPOSAL INTO THE MATTSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: CMCCARTHY LAST REPORT DT: 2002-JUN-25 REPORT DT: 2002-AUG-16

TITLE NO : 15661

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE

STATUS : ACTIVE
ORIGIN : OIC 871024

NO FURTHER TRACTS

OWNERSHIP

COMPANY NAME	COMPANY CODE	CONTACT	% INTEREST
BEAVER RIVER ENERGY CORPORATION	BEAVEREN		6.66600000
BEAVER RIVER RESOURCES LIMITED	BVRRIV		6.66600000
MAYAN LIMITED PARTNERSHIP	MAYAN		20.00000000
QUESTERRE BEAVER RIVER INC.	QUEST		60.00000000
UNITED GUNN RESOURCES LTD.	UNGUNN		6.66800000

TOTAL 100.00000000

ANNUAL RENTALS/RENEWALS/CONTINUATIONS

TYPE	TERM	SECTION	PAID TO DT	MEMO 1	MEMO 2
C	4	58A	2003-JUN-01	42915	
C	3	58A	2002-JUN-01	39584	
C	2	58A	2001-JUN-01	35958	
C	1	58A	2000-JUN-01	34401	
A	10		1999-JUN-01	29814	
A	9		1998-JUN-01	24993	
A	8		1997-JUN-01	20219	
A	7		1996-JUN-01	15679	
A	6		1995-JUN-01	10887	
A	5		1994-JUN-01	5842	
A	4		1993-JUN-01	2213	
A	3		1992-JUN-01		
A	2		1991-JUN-01		
A	1		1990-JUN-01		

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: CMCCARTHY LAST REPORT DT: 2002-JUN-25 REPORT DT: 2002-AUG-16

TITLE NO : 15661

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE STATUS : ACTIVE
ORIGIN : OIC 871024

GROUPS

0

TRANSFERS

2568 10158 10479 10480 13933 20854 20855 20856 20857

ENCUMBRANCES

10135 10216

FIELDS AND POOLS

FIELD : BEAVER RIVER
POOL : 1993-MAR-31 NAHANNI

UNIT AGREEMENTS

UNIQUE WELL ID	WA NUM	WELL NAME
200A019K094N1602	02563	MAYAN BEAVER B- 019-K/094-N-16
200B019K094N1600	02563	MAYAN BEAVER B- 019-K/094-N-16
200C027K094N1603	02313	MAYAN BEAVER C- 027-K/094-N-16
200C045K094N1600	02116	PAN AM BEAVER C- 045-K/094-N-16
200D027K094N1600	02313	MAYAN BEAVER C- 027-K/094-N-16
200D064K094N1603	00325	MAYAN BEAVER D- 064-K/094-N-16
202B019K094N1600	11413	MAYAN BEAVER B-A019-K/094-N-16
202D064K094N1600	02547	MAYAN BEAVER D-A064-K/094-N-16
202D064K094N1602	02547	MAYAN BEAVER D-A064-K/094-N-16
202D064K094N1605	02547	MAYAN BEAVER D-A064-K/094-N-16
202D064K094N1606	02547	MAYAN BEAVER D-A064-K/094-N-16
202D064K094N1607	02547	MAYAN BEAVER D-A064-K/094-N-16

VINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 2001-SEP-08 REPORT DT: 2002-JUN-25

TITLE NO :	15661	STATUS :	ACTIVE
TITLE TYPE :	PNG PETROLEUM AND NATURAL GAS LEASE	ORIGIN :	OIC 871024
ISSUE DATE :	1989-JUN-01	EFFECT DATE :	1989-JUN-01
EXPIRY DATE:	1999-JUN-01	TERM :	10
HECTARES :	4,372	\$/HA :	\$0.00
MAP REF :	094-N-16 095-C-01		

CANCEL DATE:

REMARKS : 1989OCT16: NOTE: WHEN LEASE SURRENDERED OR CANCELLED
MINISTER'S ORDER MUST BE RESCINDED - SEE LEASE FILE FOR G.
GERMAN'S NOTE.
1999SEP16: ZONE DESIGNATION REVISED - SEE LEASE FILE FOR
DETAILS.

TRACT 1

NTS 094-N-16 BLK E UNITS 91
NTS 094-N-16 BLK F UNITS 98-100
NTS 094-N-16 BLK J UNITS 80 90 100
NTS 094-N-16 BLK K UNITS 8-10 16-20 26-30
NTS 094-N-16 BLK K UNITS 34-39 44-49 52-57
NTS 094-N-16 BLK K UNITS 62-67 71-77 81-87
NTS 094-N-16 BLK K UNITS 91-95
NTS 094-N-16 BLK L UNITS 1 11 21
NTS 095-C-01 BLK B UNITS 10F
NTS 095-C-01 BLK C UNITS 1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS

IN 13001 NAHANNI-DUNEDIN-STONE ZONE
IN 31001 FANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONE

NOTES : 13001 NAHANNI-DUNEDIN-STONE ZONE DEFINED IN THE INTERVAL
3460.7'-6768.6' ON THE BHC SONIC LOG OF THE WELL W.A. 2626
D-57-K/94-N-02
31001 FANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONE DEFINED IN
THE INTERVAL 1525.8'-8537.1' ON THE BHC SONIC LOG OF THE
WELL W.A. 3434 C-54-K/94-N-16.
PROVISO: WATER DISPOSAL INTO THE MATTSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

VINCIE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 2001-SEP-08 REPORT DT: 2002-JUN-25

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE

ORIGIN : OIC 871024

NO FURTHER TRACTS

OWNERSHIP

COMPANY NAME	COMPANY CODE	CONTACT	% INTEREST
--------------	--------------	---------	------------

BEAVER RIVER RESOURCES LIMITED

BVRRIV

33,33000000

MAYAN LIMITED PARTNERSHIP

MAYAN

50,00000000

UNITED GUNN RESOURCES LTD.

UNGUNN

16,67000000

TOTAL 100,00000000

ANNUAL RENTALS/RENEWALS/CONTINUATIONS

TYPE	TERM	SECTION	PAID TO DT	MEMO 1	MEMO 2
C	4	58A	2003-JUN-01	42915	
C	3	58A	2002-JUN-01	39584	
C	2	58A	2001-JUN-01	35958	
C	1	58A	2000-JUN-01	34401	
A	10		1999-JUN-01	29814	
A	9		1998-JUN-01	24993	
A	8		1997-JUN-01	20219	
A	7		1996-JUN-01	15679	
A	6		1995-JUN-01	10887	
A	5		1994-JUN-01	5842	
A	4		1993-JUN-01	2213	
A	3		1992-JUN-01		
A	2		1991-JUN-01		
A	1		1990-JUN-01		

VINCINE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 2001-SEP-08 REPORT DT: 2002-JUN-25

TITLE NO : 15661 STATUS : ACTIVE
TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE ORIGIN : OIC 871024

GROUPS

0

TRANSFERS

2568 10158 10479 10480 13933

ENCUMBRANCES

10135 10216

FIELDS AND POOLS

FIELD : BEAVER RIVER
POOL : 1993-MAR-31 MAHANNI A GAS

UNIT AGREEMENTS

UNIQUE WELL ID	WA NUM	WELL NAME
200A019K094N1602	02563	MAYAN BEAVER B- 019-K/094-N-16
200B019K094N1600	02563	MAYAN BEAVER B- 019-K/094-N-16
200C027K094N1603	02313	MAYAN BEAVER C- 027-K/094-N-16
200C045K094N1600	02116	PAN AM BEAVER C- 045-K/094-N-16
200D027K094N1600	02313	MAYAN BEAVER C- 027-K/094-N-16
200D064K094N1603	00325	MAYAN BEAVER D- 064-K/094-N-16
202B019K094N1600	11413	MAYAN BEAVER B-A019-K/094-N-16
202D064K094N1600	02547	MAYAN BEAVER D-A064-K/094-N-16
202D064K094N1602	02547	MAYAN BEAVER D-A064-K/094-N-16
202D064K094N1605	02547	MAYAN BEAVER D-A064-K/094-N-16
202D064K094N1606	02547	MAYAN BEAVER D-A064-K/094-N-16
202D064K094N1607	02547	MAYAN BEAVER D-A064-K/094-N-16

ROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 2004-MAY-07 REPORT DT: 2004-JUN-03

TITLE NO : 15661 STATUS : ACTIVE
TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE ORIGIN : OIC 871024
ISSUE DATE : 1989-JUN-01 EFFECT DATE : 1989-JUN-01 TERM : 10
EXPIRY DATE: 1999-JUN-01
HECTARES : 4,372 \$/HA : \$0.00
MAP REF : 094-N-16 095-C-01

CANCEL DATE:

REMARKS : 1989OCT16: NOTE: WHEN LEASE SURRENDERED OR CANCELLED
MINISTER'S ORDER MUST BE RESCINDED - SEE LEASE FILE FOR G.
GERMAN'S NOTE.
1999SEP16: ZONE DESIGNATION REVISED - SEE LEASE FILE FOR
DETAILS.

TRACT 1

NTS 094-N-16 BLK E UNITS 91
NTS 094-N-16 BLK F UNITS 98-100
NTS 094-N-16 BLK J UNITS 80 90 100
NTS 094-N-16 BLK K UNITS 8-10 16-20 26-30
NTS 094-N-16 BLK K UNITS 34-39 44-49 52-57
NTS 094-N-16 BLK K UNITS 62-67 71-77 81-87
NTS 094-N-16 BLK K UNITS 91-95
NTS 094-N-16 BLK L UNITS 1 11 21
NTS 095-C-01 BLK B UNITS 10F
NTS 095-C-01 BLK C UNITS 1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS

IN 13001 NAHANNI-DUNEDIN-STONE ZONE
IN 31001 FANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONE

NOTES : 13001 NAHANNI-DUNEDIN-STONE ZONE DEFINED IN THE INTERVAL
3460.7'-6768.6' ON THE BHC SONIC LOG OF THE WELL W.A. 2626
D-57-K/94-N-02
31001 FANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONE DEFINED IN
THE INTERVAL 1525.8'-8537.1' ON THE BHC SONIC LOG OF THE
WELL W.A. 3434 C-54-K/94-N-16.
PROVISO: WATER DISPOSAL INTO THE MATTSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 2004-MAY-07 REPORT DT: 2004-JUN-03

TITLE NO : 15661 STATUS : ACTIVE
TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE ORIGIN : OIC 871024

NO FURTHER TRACTS

OWNERSHIP

COMPANY NAME	COMPANY CODE	CONTACT	% INTEREST
BEAVER RIVER ENERGY CORPORATION	BEAVEREN		6.66600000
BEAVER RIVER RESOURCES LIMITED	BVRRIV		6.66600000
MAYAN LIMITED PARTNERSHIP	MAYAN		20.00000000
QUESTERE BEAVER RIVER INC.	QUEST		60.00000000
UNITED GUNN RESOURCES LTD.	UNGUNN		6.66800000

TOTAL 100.00000000

ANNUAL RENTALS/RENEWALS/CONTINUATIONS

TYPE	TERM	SECTION	PAID TO DT	MEMO 1	MEMO 2
C	6	58A	2005-JUN-01	49464	
C	5	58A	2004-JUN-01	46174	
C	4	58A	2003-JUN-01	42915	
C	3	58A	2002-JUN-01	39584	
C	2	58A	2001-JUN-01	35958	
C	1	58A	2000-JUN-01	34401	
A	10		1999-JUN-01	29814	
A	9		1998-JUN-01	24993	
A	8		1997-JUN-01	20219	
A	7		1996-JUN-01	15679	
A	6		1995-JUN-01	10887	
A	5		1994-JUN-01	5842	
A	4		1993-JUN-01	2213	
A	3		1992-JUN-01		
A	2		1991-JUN-01		
A	1		1990-JUN-01		

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 2004-MAY-07 REPORT DT: 2004-JUN-03

TITLE NO : 15661 STATUS : ACTIVE
TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE ORIGIN : OIC 871024

GROUPS

0

TRANSFERS

2568 10158 10479 10480 13933 20854 20855 20856 20857

ENCUMBRANCES

10135 10216 12302 12304 12308 12309 12310 12311 12312
12313

FIELDS AND POOLS

FIELD : BEAVER RIVER
POOL : 1993-MAR-31 NAHANNI

UNIT AGREEMENTS

UNIQUE WELL ID	WA	NUM	WELL NAME
200A019K094N1602	02563		QUESTERRE BEAVER B- 019-K/094-N-16
200A075K094N1608	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
200A075K094N1609	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
200B019K094N1600	02563		QUESTERRE BEAVER B- 019-K/094-N-16
200C027K094N1603	02313		QUESTERRE BEAVER C- 027-K/094-N-16
200C045K094N1600	02116		PAN AM BEAVER C- 045-K/094-N-16
200D027K094N1600	02313		QUESTERRE BEAVER C- 027-K/094-N-16
200D064K094N1603	00325		QUESTERRE BEAVER D- 064-K/094-N-16
202B019K094N1600	11413		QUESTERRE BEAVER B-A019-K/094-N-16
202D064K094N1600	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202D064K094N1602	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202D064K094N1605	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202D064K094N1606	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202D064K094N1607	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: CMCCARTHY LAST REPORT DT: 2004-APR-29 REPORT DT: 2004-APR-30

TITLE NO : 15661 STATUS : ACTIVE
TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE ORIGIN : OIC 871024
ISSUE DATE : 1989-JUN-01 EFFECT DATE : 1989-JUN-01 TERM : 10
EXPIRY DATE: 1999-JUN-01
HECTARES : 4,372 \$/HA : \$0.00
MAP REF : 094-N-16 095-C-01

CANCEL DATE:

REMARKS : 1989OCT16: NOTE: WHEN LEASE SURRENDERED OR CANCELLED
MINISTER'S ORDER MUST BE RESCINDED - SEE LEASE FILE FOR G.
GERMAN'S NOTE.
1999SEP16: ZONE DESIGNATION REVISED - SEE LEASE FILE FOR
DETAILS.

TRACT 1

NTS 094-N-16 BLK E UNITS 91
NTS 094-N-16 BLK F UNITS 98-100
NTS 094-N-16 BLK J UNITS 80 90 100
NTS 094-N-16 BLK K UNITS 8-10 16-20 26-30
NTS 094-N-16 BLK K UNITS 34-39 44-49 52-57
NTS 094-N-16 BLK K UNITS 62-67 71-77 81-87
NTS 094-N-16 BLK K UNITS 91-95
NTS 094-N-16 BLK L UNITS 1 11 21
NTS 095-C-01 BLK B UNITS 10F
NTS 095-C-01 BLK C UNITS 1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS

IN 13001 NAHANNI-DUNEDIN-STONE ZONE
IN 31001 PANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONE

NOTES : 13001 NAHANNI-DUNEDIN-STONE ZONE DEFINED IN THE INTERVAL
3460.7'-6768.6' ON THE BHC SONIC LOG OF THE WELL W.A. 2626
D-57-K/94-N-02
31001 PANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONE DEFINED IN
THE INTERVAL 1525.8'-8537.1' ON THE BHC SONIC LOG OF THE
WELL W.A. 3434 C-54-K/94-N-16.
PROVISO: WATER DISPOSAL INTO THE MATTSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: CMCCARTHY LAST REPORT DT: 2004-APR-29 REPORT DT: 2004-APR-30

TITLE NO : 15661 STATUS : ACTIVE
TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE ORIGIN : OIC 871024

NO FURTHER TRACTS

OWNERSHIP

COMPANY NAME	COMPANY CODE	CONTACT	% INTEREST
BEAVER RIVER ENERGY CORPORATION	BEAVEREN		6.66600000
BEAVER RIVER RESOURCES LIMITED	BVRRIV		6.66600000
MAYAN LIMITED PARTNERSHIP	MAYAN		20.00000000
QUESTERE BEAVER RIVER INC.	QUEST		60.00000000
UNITED GUNN RESOURCES LTD.	UNGUNN		6.66800000

TOTAL 100.00000000

ANNUAL RENTALS/RENEWALS/CONTINUATIONS

TYPE	TERM	SECTION	PAID TO DT	MEMO 1	MEMO 2
C	5	58A	2004-JUN-01	46174	
C	4	58A	2003-JUN-01	42915	
C	3	58A	2002-JUN-01	39584	
C	2	58A	2001-JUN-01	35958	
C	1	58A	2000-JUN-01	34401	
A	10		1999-JUN-01	29814	
A	9		1998-JUN-01	24993	
A	8		1997-JUN-01	20219	
A	7		1996-JUN-01	15679	
A	6		1995-JUN-01	10887	
A	5		1994-JUN-01	5842	
A	4		1993-JUN-01	2213	
A	3		1992-JUN-01		
A	2		1991-JUN-01		
A	1		1990-JUN-01		

REPORT NO.: PTS02008

PAGE : 3

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: CMCCARTHY LAST REPORT DT: 2004-APR-29 REPORT DT: 2004-APR-30

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE ORIGIN : OIC 871024

GROUPS

0

TRANSFERS

2568 10158 10479 10480 13933 20854 20855 20856 20857

ENCUMBRANCES

10135 10216 12302 12304 12308 12309 12310 12311 12312
12313

FIELDS AND POOLS

FIELD : BEAVER RIVER
POOL : 1993-MAR-31 NAHANNTI

UNIT AGREEMENTS

UNIQUE WELL ID	WA	NUM	WELL NAME
200A019K094N1602	02563		QUESTERRE BEAVER B- 019-K/094-N-16
200B019K094N1600	02563		QUESTERRE BEAVER B- 019-K/094-N-16
200C027K094N1603	02313		QUESTERRE BEAVER C- 027-K/094-N-16
200C045K094N1600	02116		PAN AM BEAVER C- 045-K/094-N-16
200D027K094N1600	02313		QUESTERRE BEAVER C- 027-K/094-N-16
200D064K094N1603	00325		QUESTERRE BEAVER D- 064-K/094-N-16
200D065K094N1608	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
200D065K094N1609	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202B019K094N1600	11413		QUESTERRE BEAVER B-A019-K/094-N-16
202D064K094N1600	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202D064K094N1602	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202D064K094N1605	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202D064K094N1606	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202D064K094N1607	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: CKOCOL LAST REPORT DT: 2004-APR-30 REPORT DT: 2004-MAY-07

TITLE NO : 15661 STATUS : ACTIVE
TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE ORIGIN : OIC 871024

ISSUE DATE : 1989-JUN-01 EFFECT DATE : 1989-JUN-01 TERM : 10

EXPIRY DATE: 1999-JUN-01

HECTARES : 4,372 \$/HA : \$0.00

MAP REF : 094-N-16 095-C-01

CANCEL DATE:

REMARKS : 1989OCT16: NOTE: WHEN LEASE SURRENDERED OR CANCELLED
MINISTER'S ORDER MUST BE RESCINDED - SEE LEASE FILE FOR G.
GERMAN'S NOTE.
1999SEP16: ZONE DESIGNATION REVISED - SEE LEASE FILE FOR
DETAILS.

TRACT 1

NTS 094-N-16 BLK E UNITS 91
NTS 094-N-16 BLK F UNITS 98-100
NTS 094-N-16 BLK J UNITS 80 90 100
NTS 094-N-16 BLK K UNITS 8-10 16-20 26-30
NTS 094-N-16 BLK K UNITS 34-39 44-49 52-57
NTS 094-N-16 BLK K UNITS 62-67 71-77 81-87
NTS 094-N-16 BLK K UNITS 91-95
NTS 094-N-16 BLK L UNITS 1 11 21
NTS 095-C-01 BLK B UNITS 10F
NTS 095-C-01 BLK C UNITS 1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS

IN 13001 NAHANNI-DUNEDIN-STONE ZONE
IN 31001 FANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONENOTES : 13001 NAHANNI-DUNEDIN-STONE ZONE DEFINED IN THE INTERVAL
3460.7'-6768.6' ON THE BHC SONIC LOG OF THE WELL W.A. 2626
D-57-K/94-N-02
31001 FANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONE DEFINED IN
THE INTERVAL 1525.8'-8537.1' ON THE BHC SONIC LOG OF THE
WELL W.A. 3434 C-54-K/94-N-16.
PROVISO: WATER DISPOSAL INTO THE MATTSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: CKOCOL

LAST REPORT DT: 2004-APR-30

REPORT DT: 2004-MAY-07

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE

ORIGIN : OIC 871024

NO FURTHER TRACTS

OWNERSHIP

COMPANY NAME	COMPANY CODE	CONTACT	% INTEREST
--------------	--------------	---------	------------

BEAVER RIVER ENERGY CORPORATION	BEAVEREN		6.66600000
BEAVER RIVER RESOURCES LIMITED	BVRRIV		6.66600000
MAYAN LIMITED PARTNERSHIP	MAYAN		20.00000000
QUESTERE BEAVER RIVER INC.	QUEST		60.00000000
UNITED GUNN RESOURCES LTD.	UNGUNN		6.66800000

TOTAL			100.00000000
-------	--	--	--------------

ANNUAL RENTALS/RENEWALS/CONTINUATIONS

TYPE	TERM	SECTION	PAID TO DT	MEMO 1	MEMO 2
C	5	58A	2004-JUN-01	46174	
C	4	58A	2003-JUN-01	42915	
C	3	58A	2002-JUN-01	39584	
C	2	58A	2001-JUN-01	35958	
C	1	58A	2000-JUN-01	34401	
A	10		1999-JUN-01	29814	
A	9		1998-JUN-01	24993	
A	8		1997-JUN-01	20219	
A	7		1996-JUN-01	15679	
A	6		1995-JUN-01	10887	
A	5		1994-JUN-01	5842	
A	4		1993-JUN-01	2213	
A	3		1992-JUN-01		
A	2		1991-JUN-01		
A	1		1990-JUN-01		

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: CKOCOL

LAST REPORT DT: 2004-APR-30

REPORT DT: 2004-MAY-07

TITLE NO : 15661

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE

STATUS : ACTIVE
ORIGIN : OIC 871024

GROUPS

0

TRANSFERS

2568 10158 10479 10480 13933 20854 20855 20856 20857

ENCUMBRANCES

10135 10216 12302 12304 12308 12309 12310 12311 12312
12313

FIELDS AND POOLS

FIELD : BEAVER RIVER
POOL : 1993-MAR-31 NAHANANI

UNIT AGREEMENTS

UNIQUE WELL ID	WA	NUM	WELL NAME
200A019K094N1602	02563		QUESTERRE BEAVER B- 019-K/094-N-16
200A075K094N1608	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
200A075K094N1609	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
200B019K094N1600	02563		QUESTERRE BEAVER B- 019-K/094-N-16
200C027K094N1603	02313		QUESTERRE BEAVER C- 027-K/094-N-16
200C045K094N1600	02116		PAN AM BEAVER C- 045-K/094-N-16
200D027K094N1600	02313		QUESTERRE BEAVER C- 027-K/094-N-16
200D064K094N1603	00325		QUESTERRE BEAVER D- 064-K/094-N-16
202B019K094N1600	11413		QUESTERRE BEAVER B-A019-K/094-N-16
202D064K094N1600	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202D064K094N1602	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202D064K094N1605	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202D064K094N1606	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202D064K094N1607	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: CMCCARTHY LAST REPORT DT: 2004-APR-23 REPORT DT: 2004-APR-29

TITLE NO : 15661 STATUS : ACTIVE
TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE ORIGIN : OIC 871024
ISSUE DATE : 1989-JUN-01 EFFECT DATE : 1989-JUN-01 TERM : 10
EXPIRY DATE: 1999-JUN-01
HECTARES : 4,372 \$/HA : \$0.00
MAP REF : 094-N-16 095-C-01

CANCEL DATE:

REMARKS : 1989OCT16: NOTE: WHEN LEASE SURRENDERED OR CANCELLED
MINISTER'S ORDER MUST BE RESCINDED - SEE LEASE FILE FOR G.
GERMAN'S NOTE.
1999SEP16: ZONE DESIGNATION REVISED - SEE LEASE FILE FOR
DETAILS.

TRACT 1

NTS 094-N-16 BLK E UNITS 91
NTS 094-N-16 BLK F UNITS 98-100
NTS 094-N-16 BLK J UNITS 80 90 100
NTS 094-N-16 BLK K UNITS 8-10 16-20 26-30
NTS 094-N-16 BLK K UNITS 34-39 44-49 52-57
NTS 094-N-16 BLK K UNITS 62-67 71-77 81-87
NTS 094-N-16 BLK K UNITS 91-95
NTS 094-N-16 BLK L UNITS 1 11 21
NTS 095-C-01 BLK B UNITS 10F
NTS 095-C-01 BLK C UNITS 1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS

IN 13001 NAHANNI-DUNEDIN-STONE ZONE
IN 31001 FANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONE

NOTES : 13001 NAHANNI-DUNEDIN-STONE ZONE DEFINED IN THE INTERVAL
3460.7'-6768.6' ON THE BHC SONIC LOG OF THE WELL W.A. 2626
D-57-K/94-N-02
31001 FANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONE DEFINED IN
THE INTERVAL 1525.8'-8537.1' ON THE BHC SONIC LOG OF THE
WELL W.A. 3434 C-54-K/94-N-16.
PROVISO: WATER DISPOSAL INTO THE MATTSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: CMCCARTHY

LAST REPORT DT: 2004-APR-23

REPORT DT: 2004-APR-29

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE

ORIGIN : OIC 871024

NO FURTHER TRACTS

OWNERSHIP

COMPANY NAME	COMPANY CODE	CONTACT	% INTEREST
BEAVER RIVER ENERGY CORPORATION	BEAVEREN		6.66600000
BEAVER RIVER RESOURCES LIMITED	BVRRIV		6.66600000
MAYAN LIMITED PARTNERSHIP	MAYAN		20.00000000
QUESTERRE BEAVER RIVER INC.	QUEST		60.00000000
UNITED GUNN RESOURCES LTD.	UNGUNN		6.66800000

TOTAL 100.00000000

ANNUAL RENTALS/RENEWALS/CONTINUATIONS

TYPE	TERM	SECTION	PAID TO DT	MEMO 1	MEMO 2
C	5	58A	2004-JUN-01	46174	
C	4	58A	2003-JUN-01	42915	
C	3	58A	2002-JUN-01	39584	
C	2	58A	2001-JUN-01	35958	
C	1	58A	2000-JUN-01	34401	
A	10		1999-JUN-01	29814	
A	9		1998-JUN-01	24993	
A	8		1997-JUN-01	20219	
A	7		1996-JUN-01	15679	
A	6		1995-JUN-01	10887	
A	5		1994-JUN-01	5842	
A	4		1993-JUN-01	2213	
A	3		1992-JUN-01		
A	2		1991-JUN-01		
A	1		1990-JUN-01		

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: CMCCARTHY LAST REPORT DT: 2004-APR-23 REPORT DT: 2004-APR-29

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE ORIGIN : OIC 871024

GROUPS

0

TRANSFERS

2568 10158 10479 10480 13933 20854 20855 20856 20857

ENCUMBRANCES

10135 10216 12302 12304 12308 12309 12310

FIELDS AND POOLS

FIELD : BEAVER RIVER
POOL : 1993-MAR-31 NAHANNI

UNIT AGREEMENTS

UNIQUE WELL ID	WA	NUM	WELL NAME
200A019K094N1602	02563		QUESTERRE BEAVER B- 019-K/094-N-16
200B019K094N1600	02563		QUESTERRE BEAVER B- 019-K/094-N-16
200C027K094N1603	02313		QUESTERRE BEAVER C- 027-K/094-N-16
200C045K094N1600	02116		PAN AM BEAVER C- 045-K/094-N-16
200D027K094N1600	02313		QUESTERRE BEAVER C- 027-K/094-N-16
200D064K094N1603	00325		QUESTERRE BEAVER D- 064-K/094-N-16
200D065K094N1608	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
200D065K094N1609	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202B019K094N1600	11413		QUESTERRE BEAVER B-A019-K/094-N-16
202D064K094N1600	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202D064K094N1602	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202D064K094N1605	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202D064K094N1606	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202D064K094N1607	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: CMCCARTHY LAST REPORT DT: 2004-MAR-23 REPORT DT: 2004-APR-23

TITLE NO :	15661	STATUS :	ACTIVE
TITLE TYPE :	PNG PETROLEUM AND NATURAL GAS LEASE	ORIGIN :	OIC 871024
ISSUE DATE :	1989-JUN-01	EFFECT DATE :	1989-JUN-01
EXPIRY DATE:	1999-JUN-01	TERM :	10
HECTARES :	4,372	\$/HA :	\$0.00
MAP REF :	094-N-16 095-C-01		

CANCEL DATE:

REMARKS : 1989OCT16: NOTE: WHEN LEASE SURRENDERED OR CANCELLED
MINISTER'S ORDER MUST BE RESCINDED - SEE LEASE FILE FOR G.
GERMAN'S NOTE.
1999SEP16: ZONE DESIGNATION REVISED - SEE LEASE FILE FOR
DETAILS.

TRACT 1

NTS 094-N-16 BLK E UNITS 91
NTS 094-N-16 BLK F UNITS 98-100
NTS 094-N-16 BLK J UNITS 80 90 100
NTS 094-N-16 BLK K UNITS 8-10 16-20 26-30
NTS 094-N-16 BLK K UNITS 34-39 44-49 52-57
NTS 094-N-16 BLK K UNITS 62-67 71-77 81-87
NTS 094-N-16 BLK K UNITS 91-95
NTS 094-N-16 BLK L UNITS 1 11 21
NTS 095-C-01 BLK B UNITS 10F
NTS 095-C-01 BLK C UNITS 1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS

IN 13001 NAHANNI-DUNEDIN-STONE ZONE
IN 31001 PANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONE

NOTES : 13001 NAHANNI-DUNEDIN-STONE ZONE DEFINED IN THE INTERVAL
3460.7'-6768.6' ON THE BHC SONIC LOG OF THE WELL W.A. 2626
D-57-K/94-N-02
31001 PANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONE DEFINED IN
THE INTERVAL 1525.8'-8537.1' ON THE BHC SONIC LOG OF THE
WELL W.A. 3434 C-54-K/94-N-16.
PROVISO: WATER DISPOSAL INTO THE MATTSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: CMCCARTHY

LAST REPORT DT: 2004-MAR-23

REPORT DT: 2004-APR-23

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE

ORIGIN : OIC 871024

NO FURTHER TRACTS

OWNERSHIP

COMPANY NAME	COMPANY CODE	CONTACT	% INTEREST
--------------	--------------	---------	------------

BEAVER RIVER ENERGY CORPORATION	BEAVEREN		6.66600000
BEAVER RIVER RESOURCES LIMITED	BVRRIV		6.66600000
MAYAN LIMITED PARTNERSHIP	MAYAN		20.00000000
QUESTERRE BEAVER RIVER INC.	QUEST		60.00000000
UNITED GUNN RESOURCES LTD.	UNGUNN		6.66800000

TOTAL			100.00000000
-------	--	--	--------------

ANNUAL RENTALS/RENEWALS/CONTINUATIONS

TYPE	TERM	SECTION	PAID TO DT	MEMO 1	MEMO 2
C	5	58A	2004-JUN-01	46174	
C	4	58A	2003-JUN-01	42915	
C	3	58A	2002-JUN-01	39584	
C	2	58A	2001-JUN-01	35958	
C	1	58A	2000-JUN-01	34401	
A	10		1999-JUN-01	29814	
A	9		1998-JUN-01	24993	
A	8		1997-JUN-01	20219	
A	7		1996-JUN-01	15679	
A	6		1995-JUN-01	10887	
A	5		1994-JUN-01	5842	
A	4		1993-JUN-01	2213	
A	3		1992-JUN-01		
A	2		1991-JUN-01		
A	1		1990-JUN-01		

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: CMCCARTHY

LAST REPORT DT: 2004-MAR-23

REPORT DT: 2004-APR-23

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE

ORIGIN : OIC 871024

GROUPS

0

TRANSFERS

2568 10158 10479 10480 13933 20854 20855 20856 20857

ENCUMBRANCES

10135 10216 12302 12304 12308

FIELDS AND POOLS

FIELD : BEAVER RIVER
POOL : 1993-MAR-31 NAHANNI

UNIT AGREEMENTS

UNIQUE WELL ID	WA	NUM	WELL NAME
200A019K094N1602	02563		QUESTERRE BEAVER B- 019-K/094-N-16
200B019K094N1600	02563		QUESTERRE BEAVER B- 019-K/094-N-16
200C027K094N1603	02313		QUESTERRE BEAVER C- 027-K/094-N-16
200C045K094N1600	02116		PAN AM BEAVER C- 045-K/094-N-16
200D027K094N1600	02313		QUESTERRE BEAVER C- 027-K/094-N-16
200D064K094N1603	00325		QUESTERRE BEAVER D- 064-K/094-N-16
200D065K094N1608	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
200D065K094N1609	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202B019K094N1600	11413		QUESTERRE BEAVER B-A019-K/094-N-16
202D064K094N1600	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202D064K094N1602	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202D064K094N1605	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202D064K094N1606	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202D064K094N1607	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: CMCCARTHY LAST REPORT DT: 2004-MAR-09 REPORT DT: 2004-MAR-23

TITLE NO :	15661	STATUS :	ACTIVE
TITLE TYPE :	PNG PETROLEUM AND NATURAL GAS LEASE	ORIGIN :	OIC 871024
ISSUE DATE :	1989-JUN-01	EFFECT DATE :	1989-JUN-01
EXPIRY DATE:	1999-JUN-01	TERM :	10
HECTARES :	4,372	\$/HA :	\$0.00
MAP REF :	094-N-16 095-C-01		

CANCEL DATE:

REMARKS : 1989OCT16: NOTE: WHEN LEASE SURRENDERED OR CANCELLED
MINISTER'S ORDER MUST BE RESCINDED - SEE LEASE FILE FOR G.
GERMAN'S NOTE.
1999SEP16: ZONE DESIGNATION REVISED - SEE LEASE FILE FOR
DETAILS.

TRACT 1

NTS 094-N-16 BLK E UNITS 91
NTS 094-N-16 BLK F UNITS 98-100
NTS 094-N-16 BLK J UNITS 80 90 100
NTS 094-N-16 BLK K UNITS 8-10 16-20 26-30
NTS 094-N-16 BLK K UNITS 34-39 44-49 52-57
NTS 094-N-16 BLK K UNITS 62-67 71-77 81-87
NTS 094-N-16 BLK K UNITS 91-95
NTS 094-N-16 BLK L UNITS 1 11 21
NTS 095-C-01 BLK B UNITS 10F
NTS 095-C-01 BLK C UNITS 1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS

IN 13001 NAHANNI-DUNEDIN-STONE ZONE
IN 31001 FANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONE

NOTES : 13001 NAHANNI-DUNEDIN-STONE ZONE DEFINED IN THE INTERVAL
3460.7'-6768.6' ON THE BHC SONIC LOG OF THE WELL W.A. 2626
D-57-K/94-N-02
31001 FANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONE DEFINED IN
THE INTERVAL 1525.8'-8537.1' ON THE BHC SONIC LOG OF THE
WELL W.A. 3434 C-54-K/94-N-16.
PROVISO: WATER DISPOSAL INTO THE MATTSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: CMCCARTHY LAST REPORT DT: 2004-MAR-09 REPORT DT: 2004-MAR-23

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE

ORIGIN : OIC 871024

NO FURTHER TRACTS

OWNERSHIP

COMPANY NAME

COMPANY
CODE CONTACT % INTEREST

BEAVER RIVER ENERGY CORPORATION	BEAVEREN	6.66600000
BEAVER RIVER RESOURCES LIMITED	BVRRIV	6.66600000
MAYAN LIMITED PARTNERSHIP	MAYAN	20.00000000
QUESTERE BEAVER RIVER INC.	QUEST	60.00000000
UNITED GUNN RESOURCES LTD.	UNGUNN	6.66800000

TOTAL 100.00000000

ANNUAL, RENTALS/RENEWALS/CONTINUATIONS

TYPE	TERM	SECTION	PAID TO DT	MEMO 1	MEMO 2
C	5	58A	2004-JUN-01	46174	
C	4	58A	2003-JUN-01	42915	
C	3	58A	2002-JUN-01	39584	
C	2	58A	2001-JUN-01	35958	
C	1	58A	2000-JUN-01	34401	
A	10		1999-JUN-01	29814	
A	9		1998-JUN-01	24993	
A	8		1997-JUN-01	20219	
A	7		1996-JUN-01	15679	
A	6		1995-JUN-01	10887	
A	5		1994-JUN-01	5842	
A	4		1993-JUN-01	2213	
A	3		1992-JUN-01		
A	2		1991-JUN-01		
A	1		1990-JUN-01		

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: CMCCARTHY LAST REPORT DT: 2004-MAR-09 REPORT DT: 2004-MAR-23

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE

ORIGIN : OIC 871024

GROUPS

0

TRANSFERS

2568 10158 10479 10480 13933 20854 20855 20856 20857

ENCUMBRANCES

10135 10216 12302 12304

FIELDS AND POOLS

FIELD : BEAVER RIVER
POOL : 1993-MAR-31 NAHANNI

UNIT AGREEMENTS

UNIQUE WELL ID	WA	NUM	WELL NAME
200A019K094N1602	02563		QUESTERRE BEAVER B- 019-K/094-N-16
200B019K094N1600	02563		QUESTERRE BEAVER B- 019-K/094-N-16
200C027K094N1603	02313		QUESTERRE BEAVER C- 027-K/094-N-16
200C045K094N1600	02116		PAN AM BEAVER C- 045-K/094-N-16
200D027K094N1600	02313		QUESTERRE BEAVER C- 027-K/094-N-16
200D064K094N1603	00325		QUESTERRE BEAVER D- 064-K/094-N-16
200D065K094N1608	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
200D065K094N1609	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202B019K094N1600	11413		QUESTERRE BEAVER B-A019-K/094-N-16
202D064K094N1600	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202D064K094N1602	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202D064K094N1605	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202D064K094N1606	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202D064K094N1607	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: CKOCOL LAST REPORT DT: 2004-MAR-05 REPORT DT: 2004-MAR-09

TITLE NO : 15661 STATUS : ACTIVE
TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE ORIGIN : OIC 871024
ISSUE DATE : 1989-JUN-01 EFFECT DATE : 1989-JUN-01 TERM : 10
EXPIRY DATE: 1999-JUN-01
HECTARES : 4,372 \$/HA : \$0.00
MAP REF : 094-N-16 095-C-01

CANCEL DATE:

REMARKS : 1989OCT16: NOTE: WHEN LEASE SURRENDERED OR CANCELLED
MINISTER'S ORDER MUST BE RESCINDED - SEE LEASE FILE FOR G.
GERMAN'S NOTE.
1999SEP16: ZONE DESIGNATION REVISED - SEE LEASE FILE FOR
DETAILS.

TRACT 1

NTS 094-N-16 BLK E UNITS 91
NTS 094-N-16 BLK F UNITS 98-100
NTS 094-N-16 BLK J UNITS 80 90 100
NTS 094-N-16 BLK K UNITS 8-10 16-20 26-30
NTS 094-N-16 BLK K UNITS 34-39 44-49 52-57
NTS 094-N-16 BLK K UNITS 62-67 71-77 81-87
NTS 094-N-16 BLK K UNITS 91-95
NTS 094-N-16 BLK L UNITS 1 11 21
NTS 095-C-01 BLK B UNITS 10F
NTS 095-C-01 BLK C UNITS 1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS

IN 13001 NAHANNI-DUNEDIN-STONE ZONE
IN 31001 PANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONE

NOTES : 13001 NAHANNI-DUNEDIN-STONE ZONE DEFINED IN THE INTERVAL,
3460.7'-6768.6' ON THE BHC SONIC LOG OF THE WELL W.A. 2626
D-57-K/94-N-02
31001 PANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONE DEFINED IN
THE INTERVAL 1525.8'-8537.1' ON THE BHC SONIC LOG OF THE
WELL W.A. 3434 C-54-K/94-N-16.
PROVISO: WATER DISPOSAL INTO THE MATTSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: CKOCOL

LAST REPORT DT: 2004-MAR-05

REPORT DT: 2004-MAR-09

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE

ORIGIN : OIC 871024

NO FURTHER TRACTS

OWNERSHIP

COMPANY NAME	COMPANY CODE	CONTACT	% INTEREST
BEAVER RIVER ENERGY CORPORATION	BEAVEREN		6.66600000
BEAVER RIVER RESOURCES LIMITED	BVRRIV		6.66600000
MAYAN LIMITED PARTNERSHIP	MAYAN		20.00000000
QUESTERE BEAVER RIVER INC.	QUEST		60.00000000
UNITED GUNN RESOURCES LTD.	UNGUNN		6.66800000
TOTAL			100.00000000

ANNUAL RENTALS/RENEWALS/CONTINUATIONS

TYPE	TERM	SECTION	PAID TO DT	MEMO 1	MEMO 2
C	5	58A	2004-JUN-01	46174	
C	4	58A	2003-JUN-01	42915	
C	3	58A	2002-JUN-01	39584	
C	2	58A	2001-JUN-01	35958	
C	1	58A	2000-JUN-01	34401	
A	10		1999-JUN-01	29814	
A	9		1998-JUN-01	24993	
A	8		1997-JUN-01	20219	
A	7		1996-JUN-01	15679	
A	6		1995-JUN-01	10887	
A	5		1994-JUN-01	5842	
A	4		1993-JUN-01	2213	
A	3		1992-JUN-01		
A	2		1991-JUN-01		
A	1		1990-JUN-01		

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: CKOCOL

LAST REPORT DT: 2004-MAR-05

REPORT DT: 2004-MAR-09

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE

ORIGIN : OIC 871024

GROUPS

0

TRANSFERS

2568 10158 10479 10480 13933 20854 20855 20856 20857

ENCUMBRANCES

10135 10216 12302

FIELDS AND POOLS

FIELD : BEAVER RIVER
POOL : 1993-MAR-31 NAHANNI

UNIT AGREEMENTS

UNIQUE WELL ID	WA	NUM	WELL NAME
200A019K094N1602	02563		QUESTERRE BEAVER B- 019-K/094-N-16
200B019K094N1600	02563		QUESTERRE BEAVER B- 019-K/094-N-16
200C027K094N1603	02313		QUESTERRE BEAVER C- 027-K/094-N-16
200C045K094N1600	02116		PAN AM BEAVER C- 045-K/094-N-16
200D027K094N1600	02313		QUESTERRE BEAVER C- 027-K/094-N-16
200D064K094N1603	00325		QUESTERRE BEAVER D- 064-K/094-N-16
200D065K094N1608	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
200D065K094N1609	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202B019K094N1600	11413		QUESTERRE BEAVER B-A019-K/094-N-16
202D064K094N1600	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202D064K094N1602	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202D064K094N1605	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202D064K094N1606	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202D064K094N1607	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: CMCCARTHY LAST REPORT DT: 2003-OCT-28 REPORT DT: 2004-MAR-05

TITLE NO : 15661 STATUS : ACTIVE
TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE ORIGIN : OIC 871024

ISSUE DATE : 1989-JUN-01 EFFECT DATE : 1989-JUN-01 TERM : 10

EXPIRY DATE: 1999-JUN-01

HECTARES : 4,372 \$/HA : \$0.00

MAP REF : 094-N-16 095-C-01

CANCEL DATE:

REMARKS : 1989OCT16: NOTE: WHEN LEASE SURRENDERED OR CANCELLED
MINISTER'S ORDER MUST BE RESCINDED - SEE LEASE FILE FOR G.
GERMAN'S NOTE.
1999SEP16: ZONE DESIGNATION REVISED - SEE LEASE FILE FOR
DETAILS.

TRACT 1

NTS 094-N-16 BLK E UNITS 91
NTS 094-N-16 BLK F UNITS 98-100
NTS 094-N-16 BLK J UNITS 80 90 100
NTS 094-N-16 BLK K UNITS 8-10 16-20 26-30
NTS 094-N-16 BLK K UNITS 34-39 44-49 52-57
NTS 094-N-16 BLK K UNITS 62-67 71-77 81-87
NTS 094-N-16 BLK K UNITS 91-95
NTS 094-N-16 BLK L UNITS 1 11 21
NTS 095-C-01 BLK B UNITS 10F
NTS 095-C-01 BLK C UNITS 1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS

IN 13001 NAHANNI-DUNEDIN-STONE ZONE
IN 31001 PANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONENOTES : 13001 NAHANNI-DUNEDIN-STONE ZONE DEFINED IN THE INTERVAL,
3460.7'-6768.6' ON THE BHC SONIC LOG OF THE WELL W.A. 2626
D-57-K/94-N-02
31001 PANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONE DEFINED IN
THE INTERVAL 1525.8'-8537.1' ON THE BHC SONIC LOG OF THE
WELL W.A. 3434 C-54-K/94-N-16.
PROVISO: WATER DISPOSAL INTO THE MATTSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

PROVINCE OF BRITISH COLUMBIA
 MINISTRY OF ENERGY AND MINES
 PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: CMCCARTHY LAST REPORT DT: 2003-OCT-28 REPORT DT: 2004-MAR-05

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE

ORIGIN : OIC 871024

NO FURTHER TRACTS

OWNERSHIP

COMPANY NAME	COMPANY CODE	CONTACT	% INTEREST
--------------	--------------	---------	------------

BEAVER RIVER ENERGY CORPORATION	BEAVEREN		6.66600000
BEAVER RIVER RESOURCES LIMITED	BVRRIIV		6.66600000
MAYAN LIMITED PARTNERSHIP	MAYAN		20.00000000
QUESTERRE BEAVER RIVER INC.	QUEST		60.00000000
UNITED GUNN RESOURCES LTD.	UNGUNN		6.66800000
TOTAL			100.00000000

ANNUAL RENTALS/RENEWALS/CONTINUATIONS

TYPE	TERM	SECTION	PAID TO DT	MEMO 1	MEMO 2
C	5	58A	2004-JUN-01	46174	
C	4	58A	2003-JUN-01	42915	
C	3	58A	2002-JUN-01	39584	
C	2	58A	2001-JUN-01	35958	
C	1	58A	2000-JUN-01	34401	
A	10		1999-JUN-01	29814	
A	9		1998-JUN-01	24993	
A	8		1997-JUN-01	20219	
A	7		1996-JUN-01	15679	
A	6		1995-JUN-01	10887	
A	5		1994-JUN-01	5842	
A	4		1993-JUN-01	2213	
A	3		1992-JUN-01		
A	2		1991-JUN-01		
A	1		1990-JUN-01		

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: CMCCARTHY LAST REPORT DT: 2003-OCT-28 REPORT DT: 2004-MAR-05

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE

ORIGIN : OIC 871024

GROUPS

0

TRANSFERS

2568 10158 10479 10480 13933 20854 20855 20856 20857

ENCUMBRANCES

10135 10216 12302

FIELDS AND POOLS

FIELD : BEAVER RIVER
POOL : 1993-MAR-31 NAHANNI

UNIT AGREEMENTS

UNIQUE WELL ID	WA	NUM	WELL NAME
200A019K094N1602	02563	QUESTERRE BEAVER B- 019-K/094-N-16	
200B019K094N1600	02563	QUESTERRE BEAVER B- 019-K/094-N-16	
200C027K094N1603	02313	QUESTERRE BEAVER C- 027-K/094-N-16	
200C045K094N1600	02116	PAN AM BEAVER C- 045-K/094-N-16	
200D027K094N1600	02313	QUESTERRE BEAVER C- 027-K/094-N-16	
200D064K094N1603	00325	QUESTERRE BEAVER D- 064-K/094-N-16	
200D065K094N1608	02547	QUESTERRE HZ BEAVER D-A064-K/094-N-16	
202B019K094N1600	11413	QUESTERRE BEAVER B-A019-K/094-N-16	
202D064K094N1600	02547	QUESTERRE HZ BEAVER D-A064-K/094-N-16	
202D064K094N1602	02547	QUESTERRE HZ BEAVER D-A064-K/094-N-16	
202D064K094N1605	02547	QUESTERRE HZ BEAVER D-A064-K/094-N-16	
202D064K094N1606	02547	QUESTERRE HZ BEAVER D-A064-K/094-N-16	
202D064K094N1607	02547	QUESTERRE HZ BEAVER D-A064-K/094-N-16	

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: CKOCOL LAST REPORT DT: 2003-JUN-07 REPORT DT: 2003-OCT-28

TITLE NO : 15661 STATUS : ACTIVE
TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE ORIGIN : OIC 871024
ISSUE DATE : 1989-JUN-01 EFFECT DATE : 1989-JUN-01 TERM : 10
EXPIRY DATE: 1999-JUN-01
HECTARES : 4,372 \$/HA : \$0.00
MAP REF : 094-N-16 095-C-01

CANCEL DATE:

REMARKS : 1989OCT16: NOTE: WHEN LEASE SURRENDERED OR CANCELLED
MINISTER'S ORDER MUST BE RESCINDED - SEE LEASE FILE FOR G.
GERMAN'S NOTE.
1999SEP16: ZONE DESIGNATION REVISED - SEE LEASE FILE FOR
DETAILS.

TRACT 1

NTS 094-N-16 BLK E UNITS 91
NTS 094-N-16 BLK F UNITS 98-100
NTS 094-N-16 BLK J UNITS 80 90 100
NTS 094-N-16 BLK K UNITS 8-10 16-20 26-30
NTS 094-N-16 BLK K UNITS 34-39 44-49 52-57
NTS 094-N-16 BLK K UNITS 62-67 71-77 81-87
NTS 094-N-16 BLK K UNITS 91-95
NTS 094-N-16 BLK L UNITS 1 11 21
NTS 095-C-01 BLK B UNITS 10F
NTS 095-C-01 BLK C UNITS 1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS

IN 13001 NAHANNI-DUNEDIN-STONE ZONE
IN 31001 FANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONE

NOTES : 13001 NAHANNI-DUNEDIN-STONE ZONE DEFINED IN THE INTERVAL
3460.7'-6768.6' ON THE BHC SONIC LOG OF THE WELL W.A. 2626
D-57-K/94-N-02
31001 FANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONE DEFINED IN
THE INTERVAL 1525.8'-8537.1' ON THE BHC SONIC LOG OF THE
WELL W.A. 3434 C-54-K/94-N-16.
PROVISO: WATER DISPOSAL INTO THE MATTSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: CKOCOL

LAST REPORT DT: 2003-JUN-07

REPORT DT: 2003-OCT-28

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE

ORIGIN : OIC 871024

NO FURTHER TRACTS

OWNERSHIP

COMPANY NAME

COMPANY
CODE CONTACT % INTERESTBEAVER RIVER ENERGY CORPORATION
BEAVER RIVER RESOURCES LIMITED
MAYAN LIMITED PARTNERSHIP
QUESTERE BEAVER RIVER INC.
UNITED GUNN RESOURCES LTD.BEAVEREN
BVRRIV
MAYAN
QUEST
UNGUNN
6.66600000
6.66600000
20.00000000
60.00000000
6.66800000

TOTAL 100.00000000

ANNUAL RENTALS/RENEWALS/CONTINUATIONS

TYPE	TERM	SECTION	PAID TO DT	MEMO 1	MEMO 2
C	5	58A	2004-JUN-01	46174	
C	4	58A	2003-JUN-01	42915	
C	3	58A	2002-JUN-01	39584	
C	2	58A	2001-JUN-01	35958	
C	1	58A	2000-JUN-01	34401	
A	10		1999-JUN-01	29814	
A	9		1998-JUN-01	24993	
A	8		1997-JUN-01	20219	
A	7		1996-JUN-01	15679	
A	6		1995-JUN-01	10887	
A	5		1994-JUN-01	5842	
A	4		1993-JUN-01	2213	
A	3		1992-JUN-01		
A	2		1991-JUN-01		
A	1		1990-JUN-01		

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: CKOCOL

LAST REPORT DT: 2003-JUN-07

REPORT DT: 2003-OCT-28

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE

ORIGIN : OIC 871024

GROUPS

0

TRANSFERS

2568 10158 10479 10480 13933 20854 20855 20856 20857

ENCUMBRANCES

10135 10216

FIELDS AND POOLS

FIELD : BEAVER RIVER
POOL : 1993-MAR-31 MAHANNT

UNIT AGREEMENTS

UNIQUE WELL ID	WA	NUM	WELL NAME
200A019K094N1602	02563		QUESTERRE BEAVER B- 019-K/094-N-16
200B019K094N1600	02563		QUESTERRE BEAVER B- 019-K/094-N-16
200C027K094N1603	02313		QUESTERRE BEAVER C- 027-K/094-N-16
200C045K094N1600	02116		PAN AM BEAVER C- 045-K/094-N-16
200D027K094N1600	02313		QUESTERRE BEAVER C- 027-K/094-N-16
200D064K094N1603	00325		QUESTERRE BEAVER D- 064-K/094-N-16
200D065K094N1608	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202B019K094N1600	11413		QUESTERRE BEAVER B-A019-K/094-N-16
202D064K094N1600	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202D064K094N1602	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202D064K094N1605	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202D064K094N1606	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16
202D064K094N1607	02547		QUESTERRE HZ BEAVER D-A064-K/094-N-16

REPORT NO. : PTS0200R

PAGE : 1

PI INCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: CKOCOL LAST REPORT DT: 2001-MAY-18 REPORT DT: 2001-SEP-08

TITLE NO : 15661 STATUS : ACTIVE
TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE ORIGIN : OIC 871024
ISSUE DATE : 1989-JUN-01 EFFECT DATE : 1989-JUN-01 TERM : 10
EXPIRY DATE: 1999-JUN-01
HECTARES : 4,372 \$/HA : \$0.00
MAP REF : 094-N-16 095-C-01

CANCEL DATE:

REMARKS : 1989OCT16: NOTE: WHEN LEASE SURRENDERED OR CANCELLED
MINISTER'S ORDER MUST BE RESCINDED - SEE LEASE FILE FOR G.
GERMAN'S NOTE.
1999SEP16: ZONE DESIGNATION REVISED - SEE LEASE FILE FOR
DETAILS.

TRACT 1

NTS 094-N-16 BLK E UNITS 91
NTS 094-N-16 BLK F UNITS 98-100
NTS 094-N-16 BLK J UNITS 80 90 100
NTS 094-N-16 BLK K UNITS 8-10 16-20 26-30
NTS 094-N-16 BLK K UNITS 34-39 44-49 52-57
NTS 094-N-16 BLK K UNITS 62-67 71-77 81-87
NTS 094-N-16 BLK K UNITS 91-95
NTS 094-N-16 BLK L UNITS 1 11 21
NTS 095-C-01 BLK B UNITS 10F
NTS 095-C-01 BLK C UNITS 1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS

IN 13001 NAHANNI-DUNEDIN-STONE ZONE
IN 31001 PANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONE

NOTES : 13001 NAHANNI-DUNEDIN-STONE ZONE DEFINED IN THE INTERVAL
3460.7'-6768.6' ON THE BHC SONIC LOG OF THE WELL W.A. 2626
D-57-K/94-N-02
31001 PANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONE DEFINED IN
THE INTERVAL 1525.8'-8537.1' ON THE BHC SONIC LOG OF THE
WELL W.A. 3434 C-54-K/94-N-16.
PROVISO: WATER DISPOSAL INTO THE MATTSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

PHINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: CKOCOL LAST REPORT DT: 2001-MAY-18 REPORT DT: 2001-SEP-08

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE ORIGIN : OIC 871024

NO FURTHER TRACTS

OWNERSHIP

COMPANY NAME	COMPANY CODE	CONTACT	% INTEREST
BEAVER RIVER RESOURCES LIMITED	BVRRIV		33.33000000
MAYAN LIMITED PARTNERSHIP	MAYAN		50.00000000
UNITED GUNN RESOURCES LTD.	UNGUNN		16.67000000
TOTAL			100.00000000

ANNUAL RENTALS/RENEWALS/CONTINUATIONS

TYPE	TERM	SECTION	PAID TO DT	MEMO 1	MEMO 2
C	3	58A	2002-JUN-01	39584	
C	2	58A	2001-JUN-01	35958	
C	1	58A	2000-JUN-01	34401	
A	10		1999-JUN-01	29814	
A	9		1998-JUN-01	24993	
A	8		1997-JUN-01	20219	
A	7		1996-JUN-01	15679	
A	6		1995-JUN-01	10887	
A	5		1994-JUN-01	5842	
A	4		1993-JUN-01	2213	
A	3		1992-JUN-01		
A	2		1991-JUN-01		
A	1		1990-JUN-01		

REPORT NO. : PTS0200R

PAGE : 3

PRINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: CKOCOL LAST REPORT DT: 2001-MAY-18 REPORT DT: 2001-SEP-08

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE ORIGIN : OIC 871024

GROUPS

0

TRANSFERS

2568 10158 10479 10480 13933

ENCUMBRANCES

10135 10216

FIELDS AND POOLS

FIELD : BEAVER RIVER
POOL : 1993-MAR-31 NAHANNI A GAS

UNIT AGREEMENTS

UNIQUE WELL ID	WA	NUM	WELL NAME
200A019K094N1602	02563	MAYAN BEAVER B- 019-K/094-N-16	
200B019K094N1600	02563	MAYAN BEAVER B- 019-K/094-N-16	
200C027K094N1603	02313	MAYAN BEAVER C- 027-K/094-N-16	
200C045K094N1600	02116	PAN AM BEAVER C- 045-K/094-N-16	
200D027K094N1600	02313	MAYAN BEAVER C- 027-K/094-N-16	
200D064K094N1603	00325	MAYAN BEAVER D- 064-K/094-N-16	
202B019K094N1600	11413	MAYAN BEAVER B-A019-K/094-N-16	
202D064K094N1600	02547	MAYAN BEAVER D-A064-K/094-N-16	
202D064K094N1602	02547	MAYAN BEAVER D-A064-K/094-N-16	
202D064K094N1605	02547	MAYAN BEAVER D-A064-K/094-N-16	
202D064K094N1606	02547	MAYAN BEAVER D-A064-K/094-N-16	
202D064K094N1607	02547	MAYAN BEAVER D-A064-K/094-N-16	

PRINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 2001-MAY-17 REPORT DT: 2001-MAY-18

TITLE NO :	15661	STATUS :	ACTIVE
TITLE TYPE :	PNG PETROLEUM AND NATURAL GAS LEASE	ORIGIN :	OIC 871024
ISSUE DATE :	1989-JUN-01	EFFECT DATE :	1989-JUN-01
EXPIRY DATE :	1999-JUN-01	TERM :	10
HECTARES :	4,372	\$/HA :	\$0.00
MAP REF :	094-N-16 095-C-01		

CANCEL DATE:

REMARKS : 1989OCT16: NOTE: WHEN LEASE SURRENDERED OR CANCELLED
MINISTER'S ORDER MUST BE RESCINDED - SEE LEASE FILE FOR G.
GERMAN'S NOTE.
1999SEP16: ZONE DESIGNATION REVISED - SEE LEASE FILE FOR
DETAILS.

TRACT 1

NTS 094-N-16 BLK E UNITS 91
NTS 094-N-16 BLK F UNITS 98-100
NTS 094-N-16 BLK J UNITS 80 90 100
NTS 094-N-16 BLK K UNITS 8-10 16-20 26-30
NTS 094-N-16 BLK K UNITS 34-39 44-49 52-57
NTS 094-N-16 BLK K UNITS 62-67 71-77 81-87
NTS 094-N-16 BLK K UNITS 91-95
NTS 094-N-16 BLK L UNITS 1 11 21
NTS 095-C-01 BLK B UNITS 10P
NTS 095-C-01 BLK C UNITS 1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS

IN 13001 NAHANNI-DUNEDIN-STONE ZONE
IN 31001 FANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONE

NOTES : 13001 NAHANNI-DUNEDIN-STONE ZONE DEFINED IN THE INTERVAL
3460.7'-6768.6' ON THE BHC SONIC LOG OF THE WELL W.A. 2626
D-57-K/94-N-02
31001 FANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONE DEFINED IN
THE INTERVAL 1525.8'-8537.1' ON THE BHC SONIC LOG OF THE
WELL W.A. 3434 C-54-K/94-N-16.
PROVISO: WATER DISPOSAL INTO THE MATTSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

PRINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 2001-MAY-17 REPORT DT: 2001-MAY-18

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE ORIGIN : OIC 871024

NO FURTHER TRACTS

OWNERSHIP

COMPANY NAME	COMPANY CODE	CONTACT	% INTEREST
BEAVER RIVER RESOURCES LIMITED	BVRIV		33.33000000
MAYAN LIMITED PARTNERSHIP	MAYAN		50.00000000
UNITED GUNN RESOURCES LTD.	UNGUNN		16.67000000

TOTAL 100.00000000

ANNUAL RENTALS/RENEWALS/CONTINUATIONS

TYPE	TERM	SECTION	PAID TO DT	MEMO 1	MEMO 2
C	3	58A	2002-JUN-01	39584	
C	2	58A	2001-JUN-01	35958	
C	1	58A	2000-JUN-01	34401	
A	10		1999-JUN-01	29814	
A	9		1998-JUN-01	24993	
A	8		1997-JUN-01	20219	
A	7		1996-JUN-01	15679	
A	6		1995-JUN-01	10887	
A	5		1994-JUN-01	5842	
A	4		1993-JUN-01	2213	
A	3		1992-JUN-01		
A	2		1991-JUN-01		
A	1		1990-JUN-01		

REPORT NO. : PTS0200R

PAGE : 3

PRINCIPAL OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 2001-MAY-17 REPORT DT: 2001-MAY-18

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE

ORIGIN : OIC 871024

GROUPS

0

TRANSFERS

2568 10158 10479 10480 13933

ENCUMBRANCES

10135 10216

FIELDS AND POOLS

FIELD : BEAVER RIVER
POOL : 1993-MAR-31 NAHANNI

A GAS

UNIT AGREEMENTS

UNIQUE WELL ID	WA NUM	WELL NAME
200B019K094N1600	02563	MAYAN BEAVER B- 019-K/094-N-16
200C027K094N1603	02313	MAYAN BEAVER C- 027-K/094-N-16
200C045K094N1600	02116	PAN AM BEAVER C- 045-K/094-N-16
200D027K094N1600	02313	MAYAN BEAVER C- 027-K/094-N-16
200D064K094N1603	00325	MAYAN BEAVER D- 064-K/094-N-16
202B019K094N1600	11413	MAYAN BEAVER B-A019-K/094-N-16
202D064K094N1600	02547	MAYAN BEAVER D-A064-K/094-N-16
202D064K094N1602	02547	MAYAN BEAVER D-A064-K/094-N-16
202D064K094N1605	02547	MAYAN BEAVER D-A064-K/094-N-16
202D064K094N1606	02547	MAYAN BEAVER D-A064-K/094-N-16
202D064K094N1607	02547	MAYAN BEAVER D-A064-K/094-N-16

PRINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 1999-OCT-28 REPORT DT: 2000-APR-13

TITLE NO : 15661 STATUS : ACTIVE
TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE ORIGIN : OIC 871024

ISSUE DATE : 1989-JUN-01 EFFECT DATE : 1989-JUN-01 TERM : 10

EXPIRY DATE: 1999-JUN-01

HECTARES : 4,372 \$/HA : \$0.00

MAP REF : 094-N-16 095-C-01

CANCEL DATE:

REMARKS : 1989OCT16: NOTE: WHEN LEASE SURRENDERED OR CANCELLED
MINISTER'S ORDER MUST BE RESCINDED - SEE LEASE FILE FOR G.
GERMAN'S NOTE.
1999SEP16: ZONE DESIGNATION REVISED - SEE LEASE FILE FOR
DETAILS.

TRACT 1

NTS 094-N-16 BLK E UNITS 91
NTS 094-N-16 BLK F UNITS 98-100
NTS 094-N-16 BLK J UNITS 80 90 100
NTS 094-N-16 BLK K UNITS 8-10 16-20 26-30
NTS 094-N-16 BLK K UNITS 34-39 44-49 52-57
NTS 094-N-16 BLK K UNITS 62-67 71-77 81-87
NTS 094-N-16 BLK K UNITS 91-95
NTS 094-N-16 BLK L UNITS 1 11 21
NTS 095-C-01 BLK B UNITS 10F
NTS 095-C-01 BLK C UNITS 1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS

IN 13001 NAHANNI-DUNEDIN-STONE ZONE
IN 31001 FANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONE

NOTES : 13001 NAHANNI-DUNEDIN-STONE ZONE DEFINED IN THE INTERVAL
3460.7'-6768.6' ON THE BHC SONIC LOG OF THE WELL W.A. 2626
D-57-K/94-N-02
31001 FANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONE DEFINED IN
THE INTERVAL 1525.8'-8537.1' ON THE BHC SONIC LOG OF THE
WELL W.A. 3434 C-54-K/94-N-16.
PROVISO: WATER DISPOSAL INTO THE MATTSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

PRINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 1999-OCT-28 REPORT DT: 2000-APR-13

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE

ORIGIN : OIC 871024

NO FURTHER TRACTS

OWNERSHIP

COMPANY NAME	COMPANY CODE	CONTACT	% INTEREST
BEAVER RIVER RESOURCES LIMITED	BVRRIV		33.33000000
MAYAN LIMITED PARTNERSHIP	MAYAN		50.00000000
UNITED GUNN RESOURCES LTD.	UNGUNN		16.67000000
TOTAL			100.00000000

ANNUAL RENTALS/RENEWALS/CONTINUATIONS

TYPE	TERM	SECTION	PAID TO DT	MEMO 1	MEMO 2
C	2	58A	2001-JUN-01	35958	
C	1	58A	2000-JUN-01	34401	
A	10		1999-JUN-01	29814	
A	9		1998-JUN-01	24993	
A	8		1997-JUN-01	20219	
A	7		1996-JUN-01	15679	
A	6		1995-JUN-01	10887	
A	5		1994-JUN-01	5842	
A	4		1993-JUN-01	2213	
A	3		1992-JUN-01		
A	2		1991-JUN-01		
A	1		1990-JUN-01		

PRINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 1999-OCT-28 REPORT DT: 2000-APR-13

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE

ORIGIN : OIC 871024

GROUPS

0

TRANSFERS

2568 10158 10479 10480 13933

ENCUMBRANCES

10135 10216

FIELDS AND POOLS

FIELD : BEAVER RIVER

POOL : 1993-MAR-31 NAHANNI

A GAS

UNIT AGREEMENTS

UNIQUE WELL ID	WA	NUM	WELL NAME
200B019K094N1600	02563		MAYAN BEAVER B- 019-K/094-N-16
200C027K094N1603	02313		MAYAN BEAVER C- 027-K/094-N-16
200C045K094N1600	02116		PAN AM BEAVER C- 045-K/094-N-16
200D027K094N1600	02313		MAYAN BEAVER C- 027-K/094-N-16
200D064K094N1603	00325		MAYAN BEAVER D- 064-K/094-N-16
202B019K094N1600	11413		WASCANA BEAVER B-A019-K/094-N-16
202D064K094N1600	02547		MAYAN BEAVER D-A064-K/094-N-16
202D064K094N1602	02547		MAYAN BEAVER D-A064-K/094-N-16
202D064K094N1605	02547		MAYAN BEAVER D-A064-K/094-N-16
202D064K094N1606	02547		MAYAN BEAVER D-A064-K/094-N-16
202D064K094N1607	02547		MAYAN BEAVER D-A064-K/094-N-16

MINISTRY OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 1999-SEP-17 REPORT DT: 1999-OCT-28

TITLE NO :	15661	STATUS :	ACTIVE
TITLE TYPE :	PNG PETROLEUM AND NATURAL GAS LEASE	ORIGIN :	OIC 871024
ISSUE DATE :	1989-JUN-01	EFFECT DATE :	1989-JUN-01
EXPIRY DATE:	1999-JUN-01	TERM :	10
HECTARES :	4,372	\$/HA :	\$0.00
MAP REF :	094-N-16 095-C-01		

CANCEL DATE:

REMARKS : 1989OCT16: NOTE: WHEN LEASE SURRENDERED OR CANCELLED
MINISTER'S ORDER MUST BE RESCINDED - SEE LEASE FILE FOR G.
GERMAN'S NOTE.
1999SEP16: ZONE DESIGNATION REVISED - SEE LEASE FILE FOR
DETAILS.

TRACT 1

NTS 094-N-16 BLK E UNITS 91
NTS 094-N-16 BLK F UNITS 98-100
NTS 094-N-16 BLK J UNITS 80 90 100
NTS 094-N-16 BLK K UNITS 8-10 16-20 26-30
NTS 094-N-16 BLK K UNITS 34-39 44-49 52-57
NTS 094-N-16 BLK K UNITS 62-67 71-77 81-87
NTS 094-N-16 BLK K UNITS 91-95
NTS 094-N-16 BLK L UNITS 1 11 21
NTS 095-C-01 BLK B UNITS 10F
NTS 095-C-01 BLK C UNITS 1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS

IN 13001 NAHANNI-DUNEDIN-STONE ZONE
IN 31001 FANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONE

NOTES : 13001 NAHANNI-DUNEDIN-STONE ZONE DEFINED IN THE INTERVAL
3460.7'-6768.6' ON THE BHC SONIC LOG OF THE WELL W.A. 2626
D-57-K/94-N-02
31001 FANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONE DEFINED IN
THE INTERVAL 1525.8'-8537.1' ON THE BHC SONIC LOG OF THE
WELL W.A. 3434 C-54-K/94-N-16.
PROVISO: WATER DISPOSAL INTO THE MATTSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

F VINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 1999-SEP-17 REPORT DT: 1999-OCT-28

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE

ORIGIN : OIC 871024

NO FURTHER TRACTS

OWNERSHIP

COMPANY NAME	COMPANY CODE	CONTACT	% INTEREST
BEAVER RIVER RESOURCES LIMITED	BVRRIV		33.33000000
MAYAN LIMITED PARTNERSHIP	MAYAN		50.00000000
UNITED GUNN RESOURCES LTD.	UNGUNN		16.67000000
TOTAL			100.00000000

ANNUAL RENTALS/RENEWALS/CONTINUATIONS

TYPE	TERM	SECTION	PAID TO DT	MEMO 1	MEMO 2
C	1	58A	2000-JUN-01	34401	
A	10		1999-JUN-01	29814	
A	9		1998-JUN-01	24993	
A	8		1997-JUN-01	20219	
A	7		1996-JUN-01	15679	
A	6		1995-JUN-01	10887	
A	5		1994-JUN-01	5842	
A	4		1993-JUN-01	2213	
A	3		1992-JUN-01		
A	2		1991-JUN-01		
A	1		1990-JUN-01		

MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 1999-SEP-17 REPORT DT: 1999-OCT-28

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE ORIGIN : OIC 871024

GROUPS

0

TRANSFERS

2568 10158 10479 10480 13933

ENCUMBRANCES

10135 10216

FIELDS AND POOLS

FIELD : BEAVER RIVER
POOL : 1993-MAR-31 NAHANNI A GAS

UNIT AGREEMENTS

UNIQUE WELL ID	WA NUM	WELL NAME
200B019K094N1600	02563	MAYAN BEAVER B- 019-K/094-N-16
200C027K094N1603	02313	MAYAN BEAVER C- 027-K/094-N-16
200C045K094N1600	02116	PAN AM BEAVER C- 045-K/094-N-16
200D027K094N1600	02313	MAYAN BEAVER C- 027-K/094-N-16
200D064K094N1603	00325	MAYAN BEAVER D- 064-K/094-N-16
202B019K094N1600	11413	WASCANA BEAVER B-A019-K/094-N-16
202D064K094N1600	02547	MAYAN BEAVER D-A064-K/094-N-16
202D064K094N1602	02547	MAYAN BEAVER D-A064-K/094-N-16
202D064K094N1605	02547	MAYAN BEAVER D-A064-K/094-N-16
202D064K094N1606	02547	MAYAN BEAVER D-A064-K/094-N-16
202D064K094N1607	02547	MAYAN BEAVER D-A064-K/094-N-16

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 1997-MAY-30 REPORT DT: 1998-JUN-30

TITLE NO :	15661	STATUS :	ACTIVE
TITLE TYPE :	PNG PETROLEUM AND NATURAL GAS LEASE	ORIGIN :	OIC 871024
ISSUE DATE :	1989-JUN-01	EFFECT DATE :	1989-JUN-01
EXPIRY DATE:	1999-JUN-01	TERM :	10
HECTARES :	4,372	\$/HA :	\$0.00
MAP REF :	094-N-16 095-C-01		

CANCEL DATE:

REMARKS : NOTE: WHEN LEASE SURRENDERED OR CANCELLED MINISTER'S ORDER
MUST BE RESCINDED - SEE LEASE FILE FOR G. GERMAN'S NOTE
1989OCT16.

TRACT 1

NTS 094-N-16 BLK E UNITS 91
NTS 094-N-16 BLK F UNITS 98-100
NTS 094-N-16 BLK J UNITS 80 90 100
NTS 094-N-16 BLK K UNITS 8-10 16-20 26-30
NTS 094-N-16 BLK K UNITS 34-39 44-49 52-57
NTS 094-N-16 BLK K UNITS 62-67 71-77 81-87
NTS 094-N-16 BLK K UNITS 91-95
NTS 094-N-16 BLK L UNITS 1 11 21
NTS 095-C-01 BLK B UNITS 10F
NTS 095-C-01 BLK C UNITS 1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS

IN MATTSON ZONE
IN NAHANNI ZONE

NOTES : MATTSON ZONE DEFINED AS THE SANDSTONE AND SHALE PENETRATED
BETWEEN THE MEASURED SONIC LOG DEPTHS OF 2488'-4733' IN THE
PAN AM BEAVER RIVER C-45-K/94-N-16 WELL.
NAHANNI ZONE DEFINED AS THE CARBONATE ROCK SEQUENCE
PENETRATED BETWEEN THE MEASURED SONIC LOG DEPTH OF
11762'-14161' IN THE PAN AM RIVER C-45-K/94-N-16 WELL.
PROVISO: WATER DISPOSAL INTO THE MATTSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 1997-MAY-30 REPORT DT: 1998-JUN-30

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE

ORIGIN : OIC 871024

NO FURTHER TRACTS

OWNERSHIP

COMPANY NAME	COMPANY CODE	CONTACT	% INTEREST
--------------	--------------	---------	------------

BEAVER RIVER RESOURCES LIMITED	BVRRIV		33.33000000
MAYAN LIMITED PARTNERSHIP	MAYAN		50.00000000
UNITED GUNN RESOURCES LTD.	UNGUNN		16.67000000

TOTAL			100.00000000
-------	--	--	--------------

ANNUAL RENTALS/RENEWALS/CONTINUATIONS

TYPE	TERM	SECTION	PAID TO DT	MEMO 1	MEMO 2
A	10		1999-JUN-01	29814	
A	9		1998-JUN-01	24993	
A	8		1997-JUN-01	20219	
A	7		1996-JUN-01	15679	
A	6		1995-JUN-01	10887	
A	5		1994-JUN-01	5842	
A	4		1993-JUN-01	2213	
A	3		1992-JUN-01		
A	2		1991-JUN-01		
A	1		1990-JUN-01		

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 1997-MAY-30 REPORT DT: 1998-JUN-30

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE

ORIGIN : OIC 871024

GROUPS

0

TRANSFERS

2568 10158 10479 10480 13933

ENCUMBRANCES

10135 10216

FIELDS AND POOLS

0

UNIT AGREEMENT

UNIQUE WELL ID	WA	NUM	WELL NAME
200B019K094N1600	02563		MAYAN BEAVER B- 019-K/094-N-16
200C027K094N1603	02313		MAYAN BEAVER C- 027-K/094-N-16
200C045K094N1600	02116		PAN AM BEAVER C- 045-K/094-N-16
200D027K094N1600	02313		MAYAN BEAVER C- 027-K/094-N-16
200D064K094N1603	00325		MAYAN BEAVER D- 064-K/094-N-16
202D064K094N1600	02547		MAYAN BEAVER D-A064-K/094-N-16
202D064K094N1602	02547		MAYAN BEAVER D-A064-K/094-N-16
202D064K094N1605	02547		MAYAN BEAVER D-A064-K/094-N-16
202D064K094N1606	02547		MAYAN BEAVER D-A064-K/094-N-16
202D064K094N1607	02547		MAYAN BEAVER D-A064-K/094-N-16

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF EMPLOYMENT AND INVESTMENT
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 1996-NOV-01 REPORT DT: 1997-MAY-30

TITLE NO : 15661 STATUS : ACTIVE
TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE ORIGIN : OIC 871024

ISSUE DATE : 1989-JUN-01 EFFECT DATE : 1989-JUN-01 TERM : 10

EXPIRY DATE: 1999-JUN-01

HECTARES : 4,372 \$/HA : \$0.00

MAP REF : 094-N-16 095-C-01

CANCEL DATE:

REMARKS : NOTE: WHEN LEASE SURRENDERED OR CANCELLED MINISTER'S ORDER
MUST BE RESCINDED - SEE LEASE FILE FOR G. GERMAN'S NOTE
1989OCT16.

TRACT 1

NTS 094-N-16 BLK E UNITS 91
NTS 094-N-16 BLK F UNITS 98-100
NTS 094-N-16 BLK J UNITS 80 90 100
NTS 094-N-16 BLK K UNITS 8-10 16-20 26-30
NTS 094-N-16 BLK K UNITS 34-39 44-49 52-57
NTS 094-N-16 BLK K UNITS 62-67 71-77 81-87
NTS 094-N-16 BLK K UNITS 91-95
NTS 094-N-16 BLK L UNITS 1 11 21
NTS 095-C-01 BLK B UNITS 10F
NTS 095-C-01 BLK C UNITS 1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS

IN MATTSON ZONE
IN NAHANNI ZONE

NOTES : MATTSON ZONE DEFINED AS THE SANDSTONE AND SHALE PENETRATED
BETWEEN THE MEASURED SONIC LOG DEPTHS OF 2488'-4733' IN THE
PAN AM BEAVER RIVER C-45-K/94-N-16 WELL.
NAHANNI ZONE DEFINED AS THE CARBONATE ROCK SEQUENCE
PENETRATED BETWEEN THE MEASURED SONIC LOG DEPTH OF
11762'-14161' IN THE PAN AM RIVER C-45-K/94-N-16 WELL.
PROVISO: WATER DISPOSAL INTO THE MATTSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

PRC .NCE OF BRITISH COLUMBIA
MINISTRY OF EMPLOYMENT AND INVESTMENT
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 1996-NOV-01 REPORT DT: 1997-MAY-30

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE

ORIGIN : OIC 871024

NO FURTHER TRACTS

OWNERSHIP

COMPANY NAME	COMPANY CODE	CONTACT	% INTEREST
--------------	-----------------	---------	------------

BEAVER RIVER RESOURCES LIMITED

BVRRIV

33.33000000

MAYAN LIMITED PARTNERSHIP

MAYAN

50.00000000

UNITED GUNN RESOURCES LTD.

UNGUNN

16.67000000

TOTAL

100.00000000

ANNUAL RENTALS/RENEWALS/CONTINUATIONS

TYPE	TERM	SECTION	PAID TO DT	MEMO 1	MEMO 2
A	9		1998-JUN-01	24993	
A	8		1997-JUN-01	20219	
A	7		1996-JUN-01	15679	
A	6		1995-JUN-01	10887	
A	5		1994-JUN-01	5842	
A	4		1993-JUN-01	2213	
A	3		1992-JUN-01		
A	2		1991-JUN-01		
A	1		1990-JUN-01		

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF EMPLOYMENT AND INVESTMENT
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 1996-NOV-01 REPORT DT: 1997-MAY-30

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE

ORIGIN : OIC 871024

GROUPS

0

TRANSFERS

2568 10158 10479 10480 13933

ENCUMBRANCES

10135 10216

FIELDS AND POOLS

0

UNIQUE WELL ID	WA NUM	WELL NAME
200B019K094N1600	02563	MAYAN BEAVER B- 019-K/094-N-16
200C027K094N1603	02313	MAYAN BEAVER C- 027-K/094-N-16
200C045K094N1600	02116	PAN AM BEAVER C- 045-K/094-N-16
200D027K094N1600	02313	MAYAN BEAVER C- 027-K/094-N-16
200D064K094N1603	00325	MAYAN BEAVER D- 064-K/094-N-16
202D064K094N1600	02547	MAYAN BEAVER D-A064-K/094-N-16
202D064K094N1602	02547	MAYAN BEAVER D-A064-K/094-N-16
202D064K094N1605	02547	MAYAN BEAVER D-A064-K/094-N-16
202D064K094N1606	02547	MAYAN BEAVER D-A064-K/094-N-16
202D064K094N1607	02547	MAYAN BEAVER D-A064-K/094-N-16

REPORT NO.: PTS0200R

PAGE : 1

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF EMPLOYMENT AND INVESTMENT
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: PFITZGERALD LAST REPORT DT: 1996-NOV-01 REPORT DT: 1996-NOV-04

TITLE NO : 15661 STATUS : ACTIVE
TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE ORIGIN : OIC 871024

ISSUE DATE : 1989-JUN-01 EFFECT DATE : 1989-JUN-01 TERM : 10

EXPIRY DATE: 1999-JUN-01

HECTARES : 4,372 \$/HA : \$0.00

MAP REF : 094-N-16 095-C-01

CANCEL DATE:

REMARKS : NOTE: WHEN LEASE SURRENDERED OR CANCELLED MINISTER'S ORDER
MUST BE RESCINDED - SEE LEASE FILE FOR G. GERMAN'S NOTE
1989OCT16.

TRACT 1

NTS 094-N-16 BLK E UNITS 91
NTS 094-N-16 BLK F UNITS 98-100
NTS 094-N-16 BLK J UNITS 80 90 100
NTS 094-N-16 BLK K UNITS 8-10 16-20 26-30
NTS 094-N-16 BLK K UNITS 34-39 44-49 52-57
NTS 094-N-16 BLK K UNITS 62-67 71-77 81-87
NTS 094-N-16 BLK K UNITS 91-95
NTS 094-N-16 BLK L UNITS 1 11 21
NTS 095-C-01 BLK B UNITS 10F
NTS 095-C-01 BLK C UNITS 1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS

IN MATTSON ZONE
IN NAHANNI ZONE

NOTES : MATTSON ZONE DEFINED AS THE SANDSTONE AND SHALE PENETRATED
BETWEEN THE MEASURED SONIC LOG DEPTHS OF 2488'-4733' IN THE
PAN AM BEAVER RIVER C-45-K/94-N-16 WELL.
NAHANNI ZONE DEFINED AS THE CARBONATE ROCK SEQUENCE
PENETRATED BETWEEN THE MEASURED SONIC LOG DEPTH OF
11762'-14161' IN THE PAN AM RIVER C-45-K/94-N-16 WELL.
PROVISO: WATER DISPOSAL INTO THE MATTSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

REPORT NO. : PTS0200R

PAGE : 2

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF EMPLOYMENT AND INVESTMENT
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: PFITZGERALD LAST REPORT DT: 1996-NOV-01 REPORT DT: 1996-NOV-04

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE

ORIGIN : OIC 871024

NO FURTHER TRACTS

OWNERSHIP

COMPANY NAME	COMPANY CODE	CONTACT	% INTEREST
BEAVER RIVER RESOURCES LIMITED	BVRRIV		33.33000000
MAYAN LIMITED PARTNERSHIP	MAYAN		50.00000000
UNITED GUNN RESOURCES LTD.	UNGUNN		16.67000000
TOTAL			100.00000000

ANNUAL RENTALS/RENEWALS/CONTINUATIONS

TYPE	TERM	SECTION	PAID TO DT	MEMO 1	MEMO 2
A	8		1997-JUN-01	20219	
A	7		1996-JUN-01	15679	
A	6		1995-JUN-01	10887	
A	5		1994-JUN-01	5842	
A	4		1993-JUN-01	2213	
A	3		1992-JUN-01		
A	2		1991-JUN-01		
A	1		1990-JUN-01		

REPORT NO.: PTS0200R

PAGE : 3

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF EMPLOYMENT AND INVESTMENT
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: PFITZGERALD LAST REPORT DT: 1996-NOV-01 REPORT DT: 1996-NOV-04

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE ORIGIN : OIC 871024

GROUPS

0

TRANSFERS

2568 10158 10479 10480 13933

ENCUMBRANCES

10135 10216

FIELDS AND POOLS

0

UNIQUE WELL ID	WA NUM	WELL NAME
200B019K094N1600	02563	MAYAN BEAVER B- 019-K/094-N-16
200C027K094N1603	02313	MAYAN BEAVER C- 027-K/094-N-16
200C045K094N1600	02116	PAN AM BEAVER C- 045-K/094-N-16
200D027K094N1600	02313	MAYAN BEAVER C- 027-K/094-N-16
200D064K094N1603	00325	MAYAN BEAVER D- 064-K/094-N-16
202D064K094N1600	02547	MAYAN BEAVER D-A064-K/094-N-16
202D064K094N1602	02547	MAYAN BEAVER D-A064-K/094-N-16
202D064K094N1605	02547	MAYAN BEAVER D-A064-K/094-N-16
202D064K094N1606	02547	MAYAN BEAVER D-A064-K/094-N-16
202D064K094N1607	02547	MAYAN BEAVER D-A064-K/094-N-16

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF EMPLOYMENT AND INVESTMENT
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 1996-JAN-30 REPORT DT: 1996-JUN-01

TITLE NO : 15661 STATUS : ACTIVE
TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE ORIGIN : OIC 891024

ISSUE DATE : 1989-JUN-01 EFFECT DATE : 1989-JUN-01 TERM : 10

EXPIRY DATE: 1999-JUN-01

HECTARES : 4,372 \$/HA : \$0.00

MAP REF : 094-N-16 095-C-01

CANCEL DATE:

REMARKS : NOTE: WHEN LEASE SURRENDERED OR CANCELLED MINISTER'S ORDER
MUST BE RESCINDED - SEE LEASE FILE FOR G. GERMAN'S NOTE
1989OCT16.

TRACT 1

NTS 094-N-16 BLK E UNITS 91
NTS 094-N-16 BLK F UNITS 98-100
NTS 094-N-16 BLK J UNITS 80 90 100
NTS 094-N-16 BLK K UNITS 8-10 16-20 26-30
NTS 094-N-16 BLK K UNITS 34-39 44-49 52-57
NTS 094-N-16 BLK K UNITS 62-67 71-77 81-87
NTS 094-N-16 BLK K UNITS 91-95
NTS 094-N-16 BLK L UNITS 1 11 21
NTS 095-C-01 BLK B UNITS 10F
NTS 095-C-01 BLK C UNITS 1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS

IN MATTSON ZONE
IN NAHANNI ZONE

NOTES : MATTSON ZONE DEFINED AS THE SANDSTONE AND SHALE PENETRATED
BETWEEN THE MEASURED SONIC LOG DEPTHS OF 2488'-4733' IN THE
PAN AM BEAVER RIVER C-45-K/94-N-16 WELL.
NAHANNI ZONE DEFINED AS THE CARBONATE ROCK SEQUENCE
PENETRATED BETWEEN THE MEASURED SONIC LOG DEPTH OF
11762'-14161' IN THE PAN AM RIVER C-45-K/94-N-16 WELL.
PROVISO: WATER DISPOSAL INTO THE MATTSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

PROVINCE OF BRITISH COLUMBIA
MINI Y OF EMPLOYMENT AND INVESTMENT
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 1996-JAN-30 REPORT DT: 1996-JUN-01

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE

ORIGIN : OIC 891024

NO FURTHER TRACTS

OWNERSHIP

COMPANY NAME	COMPANY CODE	CONTACT	% INTEREST
--------------	--------------	---------	------------

BEAVER RIVER RESOURCES LIMITED
MAYAN LIMITED PARTNERSHIP
UNITED GUNN RESOURCES LTD.BVRRTV
MAYAN
UNGUNN33.33000000
50.00000000
16.67000000

TOTAL 100.00000000

ANNUAL RENTALS/RENEWALS/CONTINUATIONS

TYPE	TERM	SECTION	PAID TO DT	MEMO 1	MEMO 2
A	8		1997-JUN-01	20219	
A	7		1996-JUN-01	15679	
A	6		1995-JUN-01	10887	
A	5		1994-JUN-01	5842	
A	4		1993-JUN-01	2213	
A	3		1992-JUN-01		
A	2		1991-JUN-01		
A	1		1990-JUN-01		

PROVINCE OF BRITISH COLUMBIA
MINI Y OF EMPLOYMENT AND INVESTMENT
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 1996-JAN-30 REPORT DT: 1996-JUN-01

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE

ORIGIN : OIC 891024

GROUPS

0

TRANSFERS

2568 10158 10479 10480 13933

ENCUMBRANCES

10135 10216

FIELDS AND POOLS

0

UNIQUE WELL ID	WA	NUM	WELL NAME
200B019K094N1600	02563		MAYAN BEAVER B- 019-K/094-N-16
200C027K094N1603	02313		MAYAN BEAVER C- 027-K/094-N-16
200C045K094N1600	02116		PAN AM BEAVER C- 045-K/094-N-16
200D027K094N1600	02313		MAYAN BEAVER C- 027-K/094-N-16
200D064K094N1603	00325		MAYAN BEAVER D- 064-K/094-N-16
202D064K094N1600	02547		MAYAN BEAVER D-A064-K/094-N-16
202D064K094N1602	02547		MAYAN BEAVER D-A064-K/094-N-16

PRINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 1994-JUL-22 REPORT DT: 1995-MAY-31

TITLE NO :	15661	STATUS :	ACTIVE
TITLE TYPE :	PNG PETROLEUM AND NATURAL GAS LEASE	ORIGIN :	OIC 891024
ISSUE DATE :	1989-JUN-01	EFFECT DATE :	1989-JUN-01
EXPIRY DATE :	1999-JUN-01	TERM :	10
HECTARES :	4,372	\$/HA :	\$0.00
MAP REF :	094-N-16 095-C-01		

CANCEL DATE:

REMARKS : NOTE: WHEN LEASE SURRENDERED OR CANCELLED MINISTER'S ORDER
MUST BE RESCINDED - SEE LEASE FILE FOR G. GERMAN'S NOTE
1989OCT16.

TRACT 1

NTS 094-N-16 BLK E UNITS 91
NTS 094-N-16 BLK F UNITS 98-100
NTS 094-N-16 BLK J UNITS 80 90 100
NTS 094-N-16 BLK K UNITS 8-10 16-20 26-30
NTS 094-N-16 BLK K UNITS 34-39 44-49 52-57
NTS 094-N-16 BLK K UNITS 62-67 71-77 81-87
NTS 094-N-16 BLK K UNITS 91-95
NTS 094-N-16 BLK L UNITS 1 11 21
NTS 095-C-01 BLK B UNITS 10F
NTS 095-C-01 BLK C UNITS 1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS

IN MATTSON ZONE
IN NAHANNI ZONE

NOTES : MATTSON ZONE DEFINED AS THE SANDSTONE AND SHALE PENETRATED
BETWEEN THE MEASURED SONIC LOG DEPTHS OF 2488'-4733' IN THE
PAN AM BEAVER RIVER C-45-K/94-N-16 WELL.
NAHANNI ZONE DEFINED AS THE CARBONATE ROCK SEQUENCE
PENETRATED BETWEEN THE MEASURED SONIC LOG DEPTH OF
11762'-14161' IN THE PAN AM RIVER C-45-K/94-N-16 WELL.
PROVISO: WATER DISPOSAL INTO THE MATTSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

PH INCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 1994-JUL-22 REPORT DT: 1995-MAY-31

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE

ORIGIN : OIC 891024

NO FURTHER TRACTS

OWNERSHIP

COMPANY NAME	COMPANY CODE	CONTACT	% INTEREST
BEAVER RIVER RESOURCES LIMITED	BVRRIV		33.33000000
MAYAN LIMITED PARTNERSHIP	MAYAN		50.00000000
UNITED GUNN RESOURCES LTD.	UNGUNN		16.67000000

TOTAL 100.00000000

ANNUAL RENTALS/RENEWALS/CONTINUATIONS

TYPE	TERM	SECTION	PAID TO DT	MEMO 1	MEMO 2
A	7		1996-JUN-01	15679	
A	6		1995-JUN-01	10887	
A	5		1994-JUN-01	5842	
A	4		1993-JUN-01	2213	
A	3		1992-JUN-01		
A	2		1991-JUN-01		
A	1		1990-JUN-01		

PH IANCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 1994-JUL-22 REPORT DT: 1995-MAY-31

TITLE NO : 15661 STATUS : ACTIVE
TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE ORIGIN : OIC 891024

GROUPS

0

TRANSFERS

2568 10158 10479 10480 13933

ENCUMBRANCES

10135 10216

FIELDS AND POOLS

0

UNIQUE WELL ID	WA NUM	WELL NAME
200B019K094N1600	02563	MAYAN BEAVER B- K/094-N-16
200C045K094N1600	02116	019- PAN AM BEAVER -K/094-N-16
202D064K094N1600	02547	C- 045 MAYAN K/094-N-16
202D064K094N1602	02547	BEAVER D-A064- K/094-N-16
		MAYAN BEAVER
		D-A064-

PRD JCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: PFITZGERALD LAST REPORT DT: 1995-DEC-06 REPORT DT: 1996-JAN-30

TITLE NO : 15661 STATUS : ACTIVE
TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE ORIGIN : OIC 891024
ISSUE DATE : 1989-JUN-01 EFFECT DATE : 1989-JUN-01 TERM : 10
EXPIRY DATE: 1999-JUN-01
HECTARES : 4,372 \$/HA : \$0.00
MAP REF : 094-N-16 095-C-01

CANCEL DATE:

REMARKS : NOTE: WHEN LEASE SURRENDERED OR CANCELLED MINISTER'S ORDER
MUST BE RESCINDED - SEE LEASE FILE FOR G. GERMAN'S NOTE
1989OCT16.

TRACT 1

NTS 094-N-16 BLK E UNITS 91
NTS 094-N-16 BLK F UNITS 98-100
NTS 094-N-16 BLK J UNITS 80 90 100
NTS 094-N-16 BLK K UNITS 8-10 16-20 26-30
NTS 094-N-16 BLK K UNITS 34-39 44-49 52-57
NTS 094-N-16 BLK K UNITS 62-67 71-77 81-87
NTS 094-N-16 BLK K UNITS 91-95
NTS 094-N-16 BLK L UNITS 1 11 21
NTS 095-C-01 BLK B UNITS 10F
NTS 095-C-01 BLK C UNITS 1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS
IN MATTSON ZONE
IN NAHANNI ZONE

NOTES : MATTSON ZONE DEFINED AS THE SANDSTONE AND SHALE PENETRATED
BETWEEN THE MEASURED SONIC LOG DEPTHS OF 2488'-4733' IN THE
PAN AM BEAVER RIVER C-45-K/94-N-16 WELL.
NAHANNI ZONE DEFINED AS THE CARBONATE ROCK SEQUENCE
PENETRATED BETWEEN THE MEASURED SONIC LOG DEPTH OF
11762'-14161' IN THE PAN AM RIVER C-45-K/94-N-16 WELL.
PROVISO: WATER DISPOSAL INTO THE MATTSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

PRD NCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: PFITZGERALD LAST REPORT DT: 1995-DEC-06 REPORT DT: 1996-JAN-30

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE

ORIGIN : OIC 891024

NO FURTHER TRACTS

OWNERSHIP

COMPANY NAME	COMPANY CODE	CONTACT	% INTEREST
BEAVER RIVER RESOURCES LIMITED	BVRRIV		33.33000000
MAYAN LIMITED PARTNERSHIP	MAYAN		50.00000000
UNITED GUNN RESOURCES LTD.	UNGUNN		16.67000000

TOTAL 100.00000000

ANNUAL RENTALS/RENEWALS/CONTINUATIONS

TYPE	TERM	SECTION	PAID TO DT	MEMO 1	MEMO 2
A	7		1996-JUN-01	15679	
A	6		1995-JUN-01	10887	
A	5		1994-JUN-01	5842	
A	4		1993-JUN-01	2213	
A	3		1992-JUN-01		
A	2		1991-JUN-01		
A	1		1990-JUN-01		

REPORT NO. : PTS0200R

PAGE : 3

PRD NCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: PRITZGERALD LAST REPORT DT: 1995-DEC-06 REPORT DT: 1996-JAN-30

TITLE NO : 15661

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE STATUS : ACTIVE
ORIGIN : OIC 891024

GROUPS

0

TRANSFERS

2568 10158 10479 10480 13933

ENCUMBRANCES

10135 10216

FIELDS AND POOLS

0

UNIQUE WELL ID	WA NUM	WELL NAME
200B019K094N1600	02563	MAYAN BEAVER B- 019-K/094-N-16
200C027K094N1603	02313	MAYAN BEAVER C- 027-K/094-N-16
200C045K094N1600	02116	PAN AM BEAVER C- 045-K/094-N-16
200D027K094N1600	02313	MAYAN BEAVER C- 027-K/094-N-16
200D064K094N1603	00325	MAYAN BEAVER D- 064-K/094-N-16
202D064K094N1600	02547	MAYAN BEAVER D-A064-K/094-N-16
202D064K094N1602	02547	MAYAN BEAVER D-A064-K/094-N-16

PR. LNCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: PRITZGERALD LAST REPORT DT: 1995-MAY-31 REPORT DT: 1995-DEC-06

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE

ORIGIN : OIC 891024

ISSUE DATE : 1989-JUN-01

EFFECT DATE : 1989-JUN-01

TERM : 10

EXPIRY DATE: 1999-JUN-01

HECTARES : 4,372

\$/HA :

\$0.00

MAP REF : 094-N-16 095-C-01

CANCEL DATE:

REMARKS : NOTE: WHEN LEASE SURRENDERED OR CANCELLED MINISTER'S ORDER
MUST BE RESCINDED - SEE LEASE FILE FOR G. GERMAN'S NOTE
1989OCT16.

TRACT 1

NTS 094-N-16 BLK E UNITS 91
NTS 094-N-16 BLK F UNITS 98-100
NTS 094-N-16 BLK J UNITS 80 90 100
NTS 094-N-16 BLK K UNITS 8-10 16-20 26-30
NTS 094-N-16 BLK K UNITS 34-39 44-49 52-57
NTS 094-N-16 BLK K UNITS 62-67 71-77 81-87
NTS 094-N-16 BLK K UNITS 91-95
NTS 094-N-16 BLK L UNITS 1 11 21
NTS 095-C-01 BLK B UNITS 10F
NTS 095-C-01 BLK C UNITS 1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS

IN MATTSOON ZONE

IN NAHANNI ZONE

NOTES : MATTSOON ZONE DEFINED AS THE SANDSTONE AND SHALE PENETRATED
BETWEEN THE MEASURED SONIC LOG DEPTHS OF 2488'-4733' IN THE
PAN AM BEAVER RIVER C-45-K/94-N-16 WELL.
NAHANNI ZONE DEFINED AS THE CARBONATE ROCK SEQUENCE
PENETRATED BETWEEN THE MEASURED SONIC LOG DEPTH OF
11762'-14161' IN THE PAN AM RIVER C-45-K/94-N-16 WELL.
PROVISO: WATER DISPOSAL INTO THE MATTSOON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

PRINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: FITZGERALD LAST REPORT DT: 1995-MAY-31 REPORT DT: 1995-DEC-06

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE

ORIGIN : OIC 891024

NO FURTHER TRACTS

OWNERSHIP

COMPANY NAME	COMPANY CODE	CONTACT	% INTEREST
BEAVER RIVER RESOURCES LIMITED	BVRRIV		33.33000000
MAYAN LIMITED PARTNERSHIP	MAYAN		50.00000000
UNITED GUNN RESOURCES LTD.	UNGUNN		16.67000000

TOTAL 100.00000000

ANNUAL RENTALS/RENEWALS/CONTINUATIONS

TYPE	TERM	SECTION	PAID TO DT	MEMO 1	MEMO 2
A	7		1996-JUN-01	15679	
A	6		1995-JUN-01	10887	
A	5		1994-JUN-01	5842	
A	4		1993-JUN-01	2213	
A	3		1992-JUN-01		
A	2		1991-JUN-01		
A	1		1990-JUN-01		

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: PFITZGERALD LAST REPORT DT: 1995-MAY-31 REPORT DT: 1995-DEC-06

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE ORIGIN : OIC 891024

GROUPS

0

TRANSFERS

2568 10158 10479 10480 13933

ENCUMBRANCES

10135 10216

FIELDS AND POOLS

0

UNIQUE WELL ID	WA	NUM	WELL NAME
200B019K094N1600	02563		MAYAN BEAVER B- 019-K/094-N-16
200C045K094N1600	02116		PAN AM BEAVER C- 045-K/094-N-16
200D064K094N1603	00325		MAYAN BEAVER D- 064-K/094-N-16
202D064K094N1600	02547		MAYAN BEAVER D-A064-K/094-N-16
202D064K094N1602	02547		MAYAN BEAVER D-A064-K/094-N-16

REPORT NO.: PTS0200R

PAGE : 1

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 1994-JUN-01 REPORT DT: 1994-JUN-07

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE

ORIGIN : OIC 891024

ISSUE DATE : 1989-JUN-01

EFFECT DATE : 1989-JUN-01

TERM : 10

EXPIRY DATE: 1999-JUN-01

HECTARES : 4,372

\$/HA :

\$0.00

MAP REF : 094-N-16 095-C-01

CANCEL DATE:

REMARKS : NOTE: WHEN LEASE SURRENDERED OR CANCELLED MINISTER'S ORDER
MUST BE RESCINDED - SEE LEASE FILE FOR G. GERMAN'S NOTE
1989OCT16.

TRACT 1

NTS 094-N-16 BLK E UNITS 91
NTS 094-N-16 BLK F UNITS 98-100
NTS 094-N-16 BLK J UNITS 80 90 100
NTS 094-N-16 BLK K UNITS 8-10 16-20 26-30
NTS 094-N-16 BLK K UNITS 34-39 44-49 52-57
NTS 094-N-16 BLK K UNITS 62-67 71-77 81-87
NTS 094-N-16 BLK K UNITS 91-95
NTS 094-N-16 BLK L UNITS 1 11 21
NTS 095-C-01 BLK B UNITS 10F
NTS 095-C-01 BLK C UNITS 1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS

IN MATTSON ZONE

INC : PETROLEUM AND NATURAL GAS

IN NAHANNI ZONE

NOTES : MATTSON ZONE DEFINED AS THE SANDSTONE AND SHALE PENETRATED
BETWEEN THE MEASURED SONIC LOG DEPTHS OF 2,488'-4,733' IN
THE PAN AM BEAVER RIVER C-45-K/94-N-16 WELL.
NAHANNI ZONE DEFINED AS THE CARBONATE ROCK SEQUENCE
PENETRATED BETWEEN THE MEASURED SONIC LOG DEPTHS OF
11,762'-14,161' IN THE PAN AM BEAVER RIVER C-45-K/94-N-16
WELL.

PROVISO: WATER DISPOSAL INTO THE MATTSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

REPORT NO.: PTS0200R

PAGE : 2

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 1994-JUN-01 REPORT DT: 1994-JUN-07

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE ORIGIN : OIC 891024

NO FURTHER TRACTS

OWNERSHIP

COMPANY NAME	COMPANY CODE	CONTACT	% INTEREST
--------------	--------------	---------	------------

BEAVER RIVER RESOURCES LIMITED	BVRRIV		66.66666700
UNITED GUNN RESOURCES LTD.	UNGUNN		33.33333300

TOTAL			100.00000000
-------	--	--	--------------

ANNUAL RENTALS/RENEWALS/CONTINUATIONS

TYPE	TERM	SECTION	PAID TO DT	MEMO 1	MEMO 2
A	6		1995-JUN-01	10887	
A	5		1994-JUN-01	5842	
A	4		1993-JUN-01	2213	
A	3		1992-JUN-01		
A	2		1991-JUN-01		
A	1		1990-JUN-01		

GROUPS

0

TRANSFERS

2568 10158 10479 10480

ENCUMBRANCES

10135 10216

FIELDS AND POOLS

0

REPORT NO. : PTS0200R

PAGE : 3

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 1994-JUN-01 REPORT DT: 1994-JUN-07

TITLE NO : 15661 STATUS : ACTIVE
TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE ORIGIN : OIC 891024

WELLS

WELL ID:200B019K094N1600 WELL NAME : MAYAN BEAVE R B-19-K/94-N-16
WA NO : 02563 SPUD DT : 1969-SEP-10 RIG RLSE DT: 1970-APR-06
TYPE : GAS CLASS : DEVELOPMENT

WELL ID:200C045K094N1600 WELL NAME : PAN AM BEAV ER C-45-K
WA NO : 02116 SPUD DT : 1967-MAR-12 RIG RLSE DT: 1967-DEC-19
TYPE : ABANDONED GAS CLASS : EXPLORATORY OUTPOST

WELL ID:200D027K094N1600 WELL NAME : MAYAN BEAVE R D-27-K/94-N-16
WA NO : 02313 SPUD DT : 1968-MAR-15 RIG RLSE DT: 1968-NOV-18
TYPE : ABANDONED GAS CLASS : DEVELOPMENT

WELL ID:202D064K094N1600 WELL NAME : MAYAN BEAVE R D-A64-K/94-N-16
WA NO : 02547 SPUD DT : 1969-JUL-11 RIG RLSE DT: 1971-JAN-13
TYPE : ABANDONED GAS CLASS : DEVELOPMENT

WELL ID:202D064K094N1602 WELL NAME : MAYAN BEAVE R D-A64-K/94-N-16
WA NO : 02547 SPUD DT : 1969-JUL-11 RIG RLSE DT: 1971-JAN-13
TYPE : GAS CLASS : DEVELOPMENT

PRINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

TITLE NO :	15661	STATUS :	ACTIVE
TITLE TYPE :	PNG PETROLEUM AND NATURAL GAS LEASE	ORIGIN :	OIC 891024
ISSUE DATE :	1989-JUN-01	EFFECT DATE :	1989-JUN-01
EXPIRY DATE :	1999-JUN-01	TERM :	10
HECTARES :	4,372	\$/HA :	\$0.00
MAP REF :	094-N-16 095-C-01	UNITS :	66

CANCEL DATE:

REMARKS : NOTE: WHEN LEASE SURRENDERED OR CANCELLED MINISTER'S ORDER
MUST BE RESCINDED - SEE LEASE FILE FOR G. GERMAN'S NOTE
1989OCT16.

TRACT 1

NTS 094-N-16	BLK E	UNITS	91
	BLK F	UNITS	98-100
	BLK J	UNITS	80 90 100
	BLK K	UNITS	8-10 16-20 26-30
			34-39 44-49 52-57
			62-67 71-77 81-87
			91-95
	BLK L	UNITS	1 11 21
	BLK B	UNITS	10F
NTS 095-C-01	BLK C	UNITS	1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS

IN MATTSON ZONE
IN NAHANNI ZONENOTES : MATTSON ZONE DEFINED AS THE SANDSTONE AND SHALE PENETRATED
BETWEEN THE MEASURED SONIC LOG DEPTHS OF 2,488'-4,733' IN
THE PAN AM BEAVER RIVER C-45-K/94-N-16 WELL
NAHANNI ZONE DEFINED AS THE CARBONATE ROCK SEQUENCE
PENETRATED BETWEEN THE MEASURED SONIC LOG DEPTHS OF
11,762'-14,161' IN THE PAN AM BEAVER RIVER C-45-K/94-N-16
WELL
PROVISO: WATER DISPOSAL INTO THE MATTSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

NO FURTHER TRACTS

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 1993-MAR-25 REPORT DT: 1993-JUN-03

PR .NCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

TITLE NO : 15661 STATUS : ACTIVE
TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE ORIGIN : OIC 891024

OWNERSHIP

COMPANY NAME	COMPANY CODE	CONTACT	% INTEREST
BEAVER RIVER RESOURCES LIMITED	BVRRIV		66.66666700
UNITED GUNN RESOURCES LTD.	UNGUNN		33.33333300
TOTAL			100.00000000

ANNUAL RENTALS/RENEWALS/CONTINUATIONS

TYPE	TERM	SECTION	PAID TO DT	MEMO 1	MEMO 2
A	5		1994-JUN-01	5842	
A	4		1993-JUN-01	2213	
A	3		1992-JUN-01		
A	2		1991-JUN-01		
A	1		1990-JUN-01		

GROUPS

TRANSFERS

2568 10158 10479 10480

ENCUMBRANCES

10135 10216

FIELDS AND POOLS

WELLS

WELL ID : 202D064K094N1602 WELL NAME : MAYAN BEAVER D-A64-K/94-N-16
WA NO : 2547 SPUD DT : 1969-JUL-11 RIG RISE DT: 1971-JAN-13
TYPE : GAS CLASS : DEVELOPMENT

WELL ID : 202D064K094N1600 WELL NAME : MAYAN BEAVER D-A64-K/94-N-16
WA NO : 2547 SPUD DT : 1969-JUL-11 RIG RISE DT: 1971-JAN-13
TYPE : ABANDONED GAS CLASS : DEVELOPMENT

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 1993-MAR-25 REPORT DT: 1993-JUN-03

PRINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

TITLE NO	:	15661	STATUS	:	ACTIVE		
TITLE TYPE	:	PNG	PETROLEUM AND NATURAL GAS LEASE	ORIGIN	:	OIC	891024
WELL ID	:	200D027K094N1600	WELL NAME	:	MAYAN BEAVER D-27-K/94-N-16		
WA NO	:	2313	SPUD DT	:	1968-MAR-15	RIG RISE DT	: 1968-NOV-18
TYPE	:	ABANDONED GAS	CLASS	:	DEVELOPMENT		
WELL ID	:	200C045K094N1600	WELL NAME	:	PAN AM BEAVER C-45-K		
WA NO	:	2116	SPUD DT	:	1967-MAR-12	RIG RISE DT	: 1967-DEC-19
TYPE	:	ABANDONED GAS	CLASS	:	EXPLORATORY OUTPOST		
WELL ID	:	200B019K094N1600	WELL NAME	:	MAYAN BEAVER B-19-K/94-N-16		
WA NO	:	2563	SPUD DT	:	1969-SEP-10	RIG RISE DT	: 1970-APR-06
TYPE	:	GAS	CLASS	:	DEVELOPMENT		

MODIFIED BY: EMP_PTL_MGR

LAST REPORT DT: 1993-MAR-25

REPORT DT: 1993-JUN-03

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

TITLE NO :	15661	STATUS :	ACTIVE
TITLE TYPE :	PNG PETROLEUM AND NATURAL GAS LEASE	ORIGIN :	OIC 891024
ISSUE DATE :	1989-JUN-01	EFFECT DATE :	1989-JUN-01
EXPIRY DATE:	1999-JUN-01	TERM :	10
HECTARES :	4,372	\$/HA :	\$0.00
MAP REF :	094-N-16 095-C-01	UNITS :	66

CANCEL DATE:

REMARKS : NOTE: WHEN LEASE SURRENDERED OR CANCELLED MINISTER'S ORDER
MUST BE RESCINDED - SEE LEASE FILE FOR G. GERMAN'S NOTE
1989OCT16.

TRACT 1

NTS 094-N-16 BLK E UNITS 91
BLK F UNITS 98-100
BLK J UNITS 80 90 100
BLK K UNITS 8-10 16-20 26-30
34-39 44-49 52-57
62-67 71-77 81-87
91-95
BLK L UNITS 1 11 21
BLK B UNITS 10F
NTS 095-C-01
BLK C UNITS 1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS

IN MATTSON ZONE
IN NAHANNI ZONE

NOTES : MATTSON ZONE DEFINED AS THE SANDSTONE AND SHALE PENETRATED
BETWEEN THE MEASURED SONIC LOG DEPTHS OF 2,488'-4,733' IN
THE PAN AM BEAVER RIVER C-45-K/94-N-16 WELL
NAHANNI ZONE DEFINED AS THE CARBONATE ROCK SEQUENCE
PENETRATED BETWEEN THE MEASURED SONIC LOG DEPTHS OF
11,762'-14,161' IN THE PAN AM BEAVER RIVER C-45-K/94-N-16
WELL
PROVISO: WATER DISPOSAL INTO THE MATTSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

NO FURTHER TRACTS

MODIFIED BY: CHADWELL

LAST REPORT DT: 1992-JUN-25 REPORT DT: 1992-AUG-14

PR NCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE

ORIGIN : OIC 891024

OWNERSHIP

COMPANY NAME	COMPANY CODE	OWNER IND	% INTEREST
BEAVER RIVER RESOURCES LIMITED	BVRRTV		66.66666700
UNITED GUNN RESOURCES LTD.	UNGUNN		33.33333300
TOTAL			100.00000000

ANNUAL RENTALS/RENEWALS/CONTINUATIONS

TYPE	TERM	SECTION	PAID TO DT	MEMO 1	MEMO 2
A	4		1993-JUN-01	2213	
A	3		1992-JUN-01		
A	2		1991-JUN-01		
A	1		1990-JUN-01		

GROUPS

TRANSFERS

2568 10158 10479 10480

ENCUMBRANCES

10135 10216

FIELDS AND POOLS

WELLS

WELL ID : 202D064K094N1602 WELL NAME : MAYAN BEAVER D-A64-K/94-N-16
WA NO : 2547 SPUD DT : 1969-JUL-11 RIG RLSE DT: 1971-JAN-13
TYPE : GAS CLASS : DEVELOPMENTWELL ID : 202D064K094N1600 WELL NAME : MAYAN BEAVER D-A64-K/94-N-16
WA NO : 2547 SPUD DT : 1969-JUL-11 RIG RLSE DT: 1971-JAN-13
TYPE : ABANDONED GAS CLASS : DEVELOPMENT

MODIFIED BY: CHADWELL

LAST REPORT DT: 1992-JUN-25 REPORT DT: 1992-AUG-14

PRG NCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

TITLE NO	:	15661	STATUS	:	ACTIVE		
TITLE TYPE	:	PNG	PETROLEUM AND NATURAL GAS LEASE	ORIGIN	:	OIC	891024
WELL ID	:	200D027K094N1600	WELL NAME	:	MAYAN BEAVER D-27-K/94-N-16		
WA NO	:	2313	SPUD DT	:	1968-MAR-15	RIG RISE DT	: 1968-NOV-18
TYPE	:	ABANDONED GAS	CLASS	:	DEVELOPMENT		
WELL ID	:	200C045K094N1600	WELL NAME	:	PAN AM BEAVER C-45-K		
WA NO	:	2116	SPUD DT	:	1967-MAR-12	RIG RISE DT	: 1967-DEC-19
TYPE	:	ABANDONED GAS	CLASS	:	EXPLORATORY OUTPOST		
WELL ID	:	200B019K094N1600	WELL NAME	:	MAYAN BEAVER B-19-K/94-N-16		
WA NO	:	2563	SPUD DT	:	1969-SEP-10	RIG RISE DT	: 1970-APR-06
TYPE	:	GAS	CLASS	:	DEVELOPMENT		

MODIFIED BY: CHADWELL

LAST REPORT DT: 1992-JUN-25 REPORT DT: 1992-AUG-14

PRINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

TITLE NO :	15661	STATUS :	ACTIVE
TITLE TYPE :	PNG PETROLEUM AND NATURAL GAS LEASE	ORIGIN :	OIC 891024
ISSUE DATE :	1989-JUN-01	EFFECT DATE :	1989-JUN-01
EXPIRY DATE :	1999-JUN-01	TERM :	10
HECTARES :	4,372	\$/HA :	\$0.00
MAP REF :	094-N-16	095-C-01	UNITS : 66

CANCEL DATE:

REMARKS : NOTE: WHEN LEASE SURRENDERED OR CANCELLED MINISTER'S ORDER
MUST BE RESCINDED - SEE LEASE FILE FOR G. GERMAN'S NOTE
1989OCT16.

TRACT 1

NTS 094-N-16	BLK E	UNITS	91
	BLK F	UNITS	98-100
	BLK J	UNITS	80 90 100
	BLK K	UNITS	8-10 16-20 26-30
			34-39 44-49 52-57
			62-67 71-77 81-87
			91-95
	BLK L	UNITS	1 11 21
	BLK B	UNITS	10F
NTS 095-C-01	BLK C	UNITS	1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS

IN MATTSON ZONE
IN NAHANNI ZONENOTES : MATTSON ZONE DEFINED AS THE SANDSTONE AND SHALE PENETRATED
BETWEEN THE MEASURED SONIC LOG DEPTHS OF 2,488'-4,733' IN
THE PAN AM BEAVER RIVER C-45-K/94-N-16 WELL
NAHANNI ZONE DEFINED AS THE CARBONATE ROCK SEQUENCE
PENETRATED BETWEEN THE MEASURED SONIC LOG DEPTHS OF
11,762'-14,161' IN THE PAN AM BEAVER RIVER C-45-K/94-N-16
WELL
PROVISO: WATER DISPOSAL INTO THE MATTSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

NO FURTHER TRACTS

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 1992-JUN-17 REPORT DT: 1992-JUN-25

PRINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

TITLE NO : 15661 STATUS : ACTIVE
TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE ORIGIN : OIC 891024
OWNERSHIP

COMPANY NAME	COMPANY CODE	OWNER IND	% INTEREST
BEAVER RIVER RESOURCES LIMITED	BVRRIV		66.66666700
UNITED GUNN RESOURCES LTD.	UNGUNN		33.33333300
TOTAL			100.00000000

ANNUAL RENTALS/RENEWALS/CONTINUATIONS

TYPE	TERM	SECTION	PAID TO DT	MEMO 1	MEMO 2
A	4		1993-JUN-01	2213	
A	3		1992-JUN-01		
A	2		1991-JUN-01		
A	1		1990-JUN-01		

GROUPS

TRANSFERS

2568	10158	10479	10480
------	-------	-------	-------

ENCUMBRANCES

10135	10216
-------	-------

FIELDS AND POOLS

WELLS

WELL ID	:	202D064K094N1602	WELL NAME	:	BRR BEAVER D-A64-K
WA NO	:	2547	SPUD DT	:	1969-JUL-11
TYPE	:	GAS	CLASS	:	DEVELOPMENT
WELL ID	:	202D064K094N1600	WELL NAME	:	BRR BEAVER D-A64-K
WA NO	:	2547	SPUD DT	:	1969-JUL-11
TYPE	:	ABANDONED GAS	CLASS	:	DEVELOPMENT

MODIFIED BY: EMP_PTL_MGR LAST REPORT DT: 1992-JUN-17 REPORT DT: 1992-JUN-25

PRINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

TITLE NO	:	15661	STATUS	:	ACTIVE		
TITLE TYPE	:	PNG	PETROLEUM AND NATURAL GAS LEASE	ORIGIN	:	OIC	891024
WELL ID	:	200D027K094N1600	WELL NAME	:	BRR BEAVER D-27-K		
WA NO	:	2313	SPUD DT	:	1968-MAR-15	RIG RLSE DT:	1968-NOV-18
TYPE	:	ABANDONED GAS	CLASS	:	DEVELOPMENT		
WELL ID	:	200C045K094N1600	WELL NAME	:	PAN AM BEAVER C-45-K		
WA NO	:	2116	SPUD DT	:	1967-MAR-12	RIG RLSE DT:	1967-DEC-19
TYPE	:	ABANDONED GAS	CLASS	:	EXPLORATORY OUTPOST		
WELL ID	:	200B019K094N1600	WELL NAME	:	BRR BEAVER B-19-K		
WA NO	:	2563	SPUD DT	:	1969-SEP-10	RIG RLSE DT:	1970-APR-06
TYPE	:	GAS	CLASS	:	DEVELOPMENT		

MODIFIED BY: EMP_PTL_MGR

LAST REPORT DT: 1992-JUN-17

REPORT DT: 1992-JUN-25

F /INCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

TITLE NO :	15661	STATUS :	ACTIVE
TITLE TYPE :	PNG PETROLEUM AND NATURAL GAS LEASE	ORIGIN :	OIC 891024
ISSUE DATE :	1989-JUN-01	EFFECT DATE :	1989-JUN-01
EXPIRY DATE:	1999-JUN-01	TERM :	10
HECTARES :	4,372	S/HA :	
MAP REF :	094-N-16 095-C-01	\$0.00	UNITS : 66

CANCEL DATE:

REMARKS : NOTE: WHEN LEASE SURRENDERED OR
CANCELLED MINISTER'S ORDER MUST
BE RESCINDED - SEE LEASE FILE
FOR G.GERMAN'S NOTE 89 10 16

TRACT 1

NTS 094-N-16	BLK E	UNITS	91
	BLK F	UNITS	98-100
	BLK J	UNITS	80 90 100
	BLK K	UNITS	8-10 16-20 26-30
			34-39 44-49 52-57
			62-67 71-77 81-87
			91-95
	BLK L	UNITS	1 11 21
NTS 095-C-01	BLK B	UNITS	10F
	BLK C	UNITS	1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS

IN MATTSON ZONE
IN NAHANNI ZONE

NOTES : MATTSON ZONE DEFINED AS THE SANDSTONE AND SHALE PENETRATED
BETWEEN THE MEASURED SONIC LOG DEPTHS OF 2,488'-4,733' IN
THE PAN AM BEAVER RIVER C-45-K/94-N-16 WELL.
NAHANNI ZONE DEFINED AS THE CARBONATE ROCK SEQUENCE
PENETRATED BETWEEN THE MEASURED SONIC LOG DEPTHS OF
11,762'-14,161' IN THE PAN AM BEAVER RIVER C-45-K/94-N-16
WELL.
PROVISO: WATER DISPOSAL INTO THE MATTSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

NO FURTHER TRACTS

F /INCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE

ORIGIN : OIC 891024

OWNERSHIP

COMPANY NAME	COMPANY CODE	OWNER IND	% INTEREST
BEAVER RIVER RESOURCES LIMITED	BVRRIV		66.66666700
UNITED GUNN RESOURCES LTD.	UNGUNN		33.33333300
TOTAL			100.00000000

ANNUAL RENTALS/RENEWALS/CONTINUATIONS

TYPE	TERM	SECTION	PAID TO DT	MEMO 1	MEMO 2
A	3		1992-JUN-01		
A	2		1991-JUN-01		
A	1		1990-JUN-01		

GROUPS

TRANSFERS

2568 10158 10479 10480

ENCUMBRANCES

10135 10216

FIELDS AND POOLS

WELLS

WELL ID : 202D064K094N1602 WELL NAME : BRR BEAVER D-A64-K
WA NO : 2547 SPUD DT : 1969-JUL-11 RIG RLSE DT: 1971-JAN-13
TYPE : GAS CLASS : DEVELOPMENT

WELL ID : 202D064K094N1600 WELL NAME : BRR BEAVER D-A64-K
WA NO : 2547 SPUD DT : 1969-JUL-11 RIG RLSE DT: 1971-JAN-13
TYPE : ABANDONED GAS CLASS : DEVELOPMENT

MODIFIED BY: PFITZGERALD LAST REPORT DT: 1992-JAN-22 REPORT DT: 1992-MAR-31

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

TITLE NO	:	15661	STATUS :	ACTIVE
TITLE TYPE	:	PNG	PETROLEUM AND NATURAL GAS LEASE	ORIGIN : OIC 891024
WELL ID	:	200D027K094N1600	WELL NAME :	BRR BEAVER D-27-K
WA NO	:	2313	SPUD DT :	1968-MAR-15
TYPE	:	ABANDONED GAS	CLASS :	DEVELOPMENT
WELL ID	:	200C045K094N1600	WELL NAME :	PAN AM BEAVER C-45-K
WA NO	:	2116	SPUD DT :	1967-MAR-12
TYPE	:	ABANDONED GAS	CLASS :	EXPLORATORY OUTPOST
WELL ID	:	200B019K094N1600	WELL NAME :	BRR BEAVER B-19-K
WA NO	:	2563	SPUD DT :	1969-SEP-10
TYPE	:	GAS	CLASS :	DEVELOPMENT

MODIFIED BY: PFITZGERALD LAST REPORT DT: 1992-JAN-22 REPORT DT: 1992-MAR-31

PR. INCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

TITLE NO :	15661	STATUS :	ACTIVE
TITLE TYPE :	PNG PETROLEUM AND NATURAL GAS LEASE	ORIGIN :	OIC 891024
ISSUE DATE :	1989-JUN-01	EFFECT DATE :	1989-JUN-01
EXPIRY DATE:	1999-JUN-01	TERM :	10
HECTARES :	4,372	\$/HA :	\$0.00
MAP REF :	094-N-16 095-C-01	UNITS :	66

CANCEL DATE:

REMARKS : NOTE: WHEN LEASE SURRENDERED OR
CANCELLED MINISTER'S ORDER MUST
BE RESCINDED - SEE LEASE FILE
FOR G.GERMAN'S NOTE 89 10 16

TRACT 1

NTS 094-N-16	BLK E	UNITS	91
	BLK F	UNITS	98-100
	BLK J	UNITS	80 90 100
	BLK K	UNITS	8-10 16-20 26-30
			34-39 44-49 52-57
			62-67 71-77 81-87
			91-95
	BLK L	UNITS	1 11 21
NTS 095-C-01	BLK B	UNITS	10F
	BLK C	UNITS	1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS

IN MATTSON ZONE
IN NAHANNI ZONE

NOTES : MATTSON ZONE DEFINED AS THE SANDSTONE AND SHALE PENETRATED
BETWEEN THE MEASURED SONIC LOG DEPTHS OF 2,488'-4,733' IN
THE PAN AM BEAVER RIVER C-45-K/94-N-16 WELL
NAHANNI ZONE DEFINED AS THE CARBONATE ROCK SEQUENCE
PENETRATED BETWEEN THE MEASURED SONIC LOG DEPTHS OF
11,762'-14,161' IN THE PAN AM BEAVER RIVER C-45-K/94-N-16
WELL
PROVISO: WATER DISPOSAL INTO THE MATTSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

NO FURTHER TRACTS

MODIFIED BY: PFITZGERALD LAST REPORT DT: 1991-MAY-30 REPORT DT: 1992-JAN-22

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

TITLE NO : 15661

STATUS : ACTIVE

TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE

ORIGIN : OIC 891024

OWNERSHIP

COMPANY NAME	COMPANY CODE	OWNER IND	% INTEREST
BEAVER RIVER RESOURCES LIMITED	BVRRIV		66.66666700
UNITED GUNN RESOURCES LTD.	UNGUNN		33.33333300
TOTAL			100.00000000

ANNUAL RENTALS/RENEWALS/CONTINUATIONS

TYPE	TERM	SECTION	PAID TO DT	MEMO 1	MEMO 2
A	3		1992-JUN-01		
A	2		1991-JUN-01		
A	1		1990-JUN-01		

GROUPS

TRANSFERS

2568	10158	10479	10480
------	-------	-------	-------

ENCUMBRANCES

10135	10216
-------	-------

FIELDS AND POOLS

WELLS

WELL ID	: 200D027K094N1600	WELL NAME	: BRR BEAVER D-27-K
WA NO	: 2313	SPUD DT	: 1968-MAR-15
TYPE	: ABANDONED GAS	CLASS	: DEVELOPMENT
		RIG RLSE DT	: 1968-NOV-18

WELL ID	: 200C045K094N1600	WELL NAME	: PAN AM BEAVER C-45-K
WA NO	: 2116	SPUD DT	: 1967-MAR-12
TYPE	: ABANDONED GAS	CLASS	: EXPLORATORY OUTPOST
		RIG RLSE DT	: 1967-DEC-19

MODIFIED BY: PFITZGERALD LAST REPORT DT: 1991-MAY-30 REPORT DT: 1992-JAN-22

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

TITLE NO	:	15661	STATUS	:	ACTIVE			
TITLE TYPE	:	PNG	PETROLEUM AND NATURAL GAS LEASE	ORIGIN	:	OIC	891024	
WELL ID	:	200B019K094N1600	WELL NAME	:	BRR BEAVER	B-19-K		
WA NO	:	2563	SPUD DT	:	1969-SEP-10	RIG RLSE DT	:	1970-APR-06
TYPE	:	GAS	CLASS	:	DEVELOPMENT			

MODIFIED BY: PFITZGERALD LAST REPORT DT: 1991-MAY-30 REPORT DT: 1992-JAN-22

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

TITLE NO :	15661	STATUS :	ACTIVE
TITLE TYPE :	PNG PETROLEUM AND NATURAL GAS LEASE	ORIGIN :	OIC 891024
ISSUE DATE :	1989-JUN-01	EFFECT DATE :	1989-JUN-01
EXPIRY DATE:	1999-JUN-01	TERM :	10
HECTARES :	4,372	\$/HA :	\$0.00
MAP REF :	094-N-16 095-C-01	UNITS :	66

CANCEL DATE:

REMARKS : NOTE: WHEN LEASE SURRENDERED OR
CANCELLED MINISTER'S ORDER MUST
BE RESCINDED - SEE LEASE FILE
FOR G.GERMAN'S NOTE 89 10 16

TRACT 1

NTS 094-N-16 BLK E UNITS 91
BLK F UNITS 98-100
BLK J UNITS 80 90 100
BLK K UNITS 8-10 16-20 26-30
34-39 44-49 52-57
62-67 71-77 81-87
91-95
BLK L UNITS 1 11 21
NTS 095-C-01 BLK B UNITS 10F
BLK C UNITS 1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS

IN MATTSON ZONE
IN NAHANNI ZONE

NOTES : MATTSON ZONE DEFINED AS THE SANDSTONE AND SHALE PENETRATED
BETWEEN THE MEASURED SONIC LOG DEPTHS OF 2,488'-4,733' IN
THE PAN AM BEAVER RIVER C-45-K/94-N-16 WELL
NAHANNI ZONE DEFINED AS THE CARBONATE ROCK SEQUENCE
PENETRATED BETWEEN THE MEASURED SONIC LOG DEPTHS OF
11,762'-14,161' IN THE PAN AM BEAVER RIVER C-45-K/94-N-16
WELL
PROVISO: WATER DISPOSAL INTO THE MATTSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

NO FURTHER TRACTS

MODIFIED BY: YROSLIN

LAST REPORT DT: 1991-MAY-24 REPORT DT: 1991-MAY-30

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

TITLE NO : 15661 STATUS : ACTIVE
TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE ORIGIN : OIC 891024

OWNERSHIP

COMPANY NAME	COMPANY CODE	OWNER IND	% INTEREST
BEAVER RIVER RESOURCES LIMITED	BVRRIV		66.66666700
UNITED GUNN RESOURCES LTD.	UNGUNN		33.33333300
TOTAL			100.00000000

ANNUAL RENTALS/RENEWALS/CONTINUATIONS

TYPE	TERM	SECTION	PAID TO DT	MEMO 1	MEMO 2
A	3		1992-JUN-01		
A	2		1991-JUN-01		
A	1		1990-JUN-01		

GROUPS

TRANSFERS

2568 10158 10479 10480

ENCUMBRANCES

10135 10216

FIELDS AND POOLS

WELLS

WELL ID : 200C045K094N1600 WELL NAME : PAN AM BEAVER C-45-K
WA NO : 2116 SPUD DT : 1967-MAR-12 RIG RLSE DT: 1967-DEC-19
TYPE : ***WELL TYPE NOT FOUND*** CLASS : EXPLORATORY OUTPOSTWELL ID : 200B019K094N1600 WELL NAME : BRR BEAVER B-19-K
WA NO : 2563 SPUD DT : 1969-SEP-10 RIG RLSE DT: 1970-APR-06
TYPE : GAS CLASS : DEVELOPMENT

MODIFIED BY: YROSLIN LAST REPORT DT: 1991-MAY-24 REPORT DT: 1991-MAY-30

F 7INCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

TITLE NO :	15661	STATUS :	ACTIVE
TITLE TYPE :	PNG PETROLEUM AND NATURAL GAS LEASE	ORIGIN :	OIC 891024
ISSUE DATE :	1989-JUN-01	EFFECT DATE :	1989-JUN-01
EXPIRY DATE :	1999-JUN-01	TERM :	10
HECTARES :	4,372	\$/HA :	\$0.00
MAP REF :	094-N-16 095-C-01	UNITS :	66

CANCEL DATE:

REMARKS : NOTE: WHEN LEASE SURRENDERED OR
CANCELLED MINISTER'S ORDER MUST
BE RESCINDED - SEE LEASE FILE
FOR G.GERMAN'S NOTE 89 10 16

TRACT 1

NTS 094-N-16	BLK E	UNITS	91
	BLK F	UNITS	98-100
	BLK J	UNITS	80 90 100
	BLK K	UNITS	8-10 16-20 26-30
			34-39 44-49 52-57
			62-67 71-77 81-87
			91-95
	BLK L	UNITS	1 11 21
NTS 095-C-01	BLK B	UNITS	10F
	BLK C	UNITS	1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS

IN MATTSON ZONE
IN NAHANNI ZONE

NOTES : MATTSON ZONE DEFINED AS THE SANDSTONE AND SHALE PENETRATED
BETWEEN THE MEASURED SONIC LOG DEPTHS OF 2,488'-4,733' IN
THE PAN AM BEAVER RIVER C-45-K/94-N-16 WELL
NAHANNI ZONE DEFINED AS THE CARBONATE ROCK SEQUENCE
PENETRATED BETWEEN THE MEASURED SONIC LOG DEPTHS OF
11,762'-14,161' IN THE PAN AM BEAVER RIVER C-45-K/94-N-16
WELL
PROVISO: WATER DISPOSAL INTO THE MATTSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

NO FURTHER TRACTS

MODIFIED BY: CHADWELL

LAST REPORT DT: 1989-AUG-01 REPORT DT: 1991-MAY-24

PRINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

TITLE NO : 15661 STATUS : ACTIVE
TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE ORIGIN : OIC 891024

OWNERSHIP

COMPANY NAME	COMPANY CODE	OWNER IND	% INTEREST
BEAVER RIVER RESOURCES LIMITED	BVRRIV		66.66666700
UNITED GUNN RESOURCES LTD.	UNGUNN		33.33333300
TOTAL			100.00000000

ANNUAL RENTALS/RENEWALS/CONTINUATIONS

TYPE	TERM	SECTION	PAID TO DT	MEMO 1	MEMO 2
A	2		1991-JUN-01		
A	1		1990-JUN-01		

GROUPS

TRANSFERS

2568 10158 10479 10480

ENCUMBRANCES

10135 10216

FIELDS AND POOLS

WELLS

WELL ID : 200C045K094N1600 WELL NAME : PAN AM BEAVER C-45-K
WA NO : 2116 SPUD DT : 1967-MAR-12 RIG RLSE DT: 1967-DEC-19
TYPE : ***WELL TYPE NOT FOUND*** CLASS : EXPLORATORY OUTPOST

WELL ID : 200B019K094N1600 WELL NAME : BRR BEAVER B-19-K
WA NO : 2563 SPUD DT : 1969-SEP-10 RIG RLSE DT: 1970-APR-06
TYPE : GAS CLASS : DEVELOPMENT

MODIFIED BY: CHADWELL LAST REPORT DT: 1989-AUG-01 REPORT DT: 1991-MAY-24

PR INCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

TITLE NO :	15661	STATUS :	ACTIVE
TITLE TYPE :	PNG PETROLEUM AND NATURAL GAS LEASE	ORIGIN :	OIC 891024
ISSUE DATE :	1989-JUN-01	EFFECT DATE :	1989-JUN-01
EXPIRY DATE :	1999-JUN-01	TERM :	10
HECTARES :	4,372	\$/HA :	\$0.00
MAP REF :	094-N-16 095-C-01	UNITS :	66

CANCEL DATE:

REMARKS : NOTE: WHEN LEASE SURRENDERED OR
CANCELLED MINISTER'S ORDER MUST
BE RESCINDED - SEE LEASE FILE
FOR G.GERMAN'S NOTE 89 10 16

TRACT 1

NTS 094-N-16 BLK E UNITS 91
BLK F UNITS 98-100
BLK J UNITS 80 90 100
BLK K UNITS 8-10 16-20 26-30
34-39 44-49 52-57
62-67 71-77 81-87
91-95
BLK L UNITS 1 11 21
NTS 095-C-01 BLK B UNITS 10F
BLK C UNITS 1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS

IN MATTSON ZONE
IN NAHANNI ZONE

NOTES : MATTSON ZONE DEFINED AS THE SANDSTONE AND SHALE PENETRATED
BETWEEN THE MEASURED SONIC LOG DEPTHS OF 2,488'-4,733' IN
THE PAN AM BEAVER RIVER C-45-K/94-N-16 WELL.
NAHANNI ZONE DEFINED AS THE CARBONATE ROCK SEQUENCE
PENETRATED BETWEEN THE MEASURED SONIC LOG DEPTHS OF
11,762'-14,161' IN THE PAN AM BEAVER RIVER C-45-K/94-N-16
WELL.
PROVISO: WATER DISPOSAL INTO THE MATTSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

NO FURTHER TRACTS

MODIFIED BY: TLEONARD

LAST REPORT DT: 1990-OCT-30 REPORT DT: 1990-OCT-31

PRINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

TITLE NO : 15661 STATUS : ACTIVE
TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE ORIGIN : OIC 891024

OWNERSHIP

COMPANY NAME	COMPANY CODE	OWNER IND	% INTEREST
BEAVER RIVER RESOURCES LIMITED	BVRRIV		66.66666700 ✓
UNITED GUNN RESOURCES LTD.	UNGUNN		33.33333300
TOTAL			100.00000000 ✓

ANNUAL RENTALS/RENEWALS/CONTINUATIONS

TYPE	TERM	SECTION	PAID TO DT	MEMO 1	MEMO 2
A	2		1991-JUN-01		
A	1		1990-JUN-01		

GROUPS

TRANSFERS

2568	10158	10479	10480 ✓
------	-------	-------	---------

ENCUMBRANCES

FIELDS AND POOLS

WELLS

WELL ID : 200C045K094N1600 WELL NAME : PAN AM BEAVER C-45-K
WA NO : 2116 SPUD DT : 1967-MAR-12 RIG RLSE DT: 1967-DEC-19
TYPE : ***WELL TYPE NOT FOUND*** CLASS : EXPLORATORY OUTPOST

WELL ID : 200B019K094N1600 WELL NAME : BRR BEAVER B-19-K
WA NO : 2563 SPUD DT : 1969-SEP-10 RIG RLSE DT: 1970-APR-06
TYPE : GAS CLASS : DEVELOPMENT

MODIFIED BY: TLEONARD LAST REPORT DT: 1990-OCT-30 REPORT DT: 1990-OCT-31

PRC NCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM h.SOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

TITLE NO :	15661	STATUS :	ACTIVE
TITLE TYPE :	PNG PETROLEUM AND NATURAL GAS LEASE	ORIGIN :	OIC 891024
ISSUE DATE :	1989-JUN-01	EFFECT DATE :	1989-JUN-01
EXPIRY DATE :	1999-JUN-01	TERM :	10
HECTARES :	4,372	\$/HA :	\$0.00
MAP REF :	094-N-16 095-C-01	UNITS :	66

CANCEL DATE:

REMARKS : NOTE: WHEN LEASE SURRENDERED OR
CANCELLED MINISTER'S ORDER MUST
BE RESCINDED - SEE LEASE FILE
FOR G.GERMAN'S NOTE 89 10 16

TRACT 1

NTS 094-N-16	BLK E UNITS	91
	BLK F UNITS	98-100
	BLK J UNITS	80 90 100
	BLK K UNITS	8-10 16-20 26-30
		34-39 44-49 52-57
		62-67 71-77 81-87
		91-95
NTS 095-C-01	BLK L UNITS	1 11 21
	BLK B UNITS	10F
	BLK C UNITS	1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS

IN MATTSON ZONE
IN NAHANNI ZONE

NOTES : MATTSON ZONE DEFINED AS THE SANDSTONE AND SHALE PENETRATED
BETWEEN THE MEASURED SONIC LOG DEPTHS OF 2,488'-4,733' IN
THE PAN AM BEAVER RIVER C-45-K/94-N-16 WELL
NAHANNI ZONE DEFINED AS THE CARBONATE ROCK SEQUENCE
PENETRATED BETWEEN THE MEASURED SONIC LOG DEPTHS OF
11,762'-14,161' IN THE PAN AM BEAVER RIVER C-45-K/94-N-16
WELL
PROVISO: WATER DISPOSAL INTO THE MATTSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

NO FURTHER TRACTS

MODIFIED BY: TLEONARD

LAST REPORT DT: 1990-OCT-30 REPORT DT: 1990-OCT-30

PR INCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

TITLE NO :	15661	STATUS :	ACTIVE
TITLE TYPE :	PNG PETROLEUM AND NATURAL GAS LEASE	ORIGIN :	OIC 891024
ISSUE DATE :	1989-JUN-01	EFFECT DATE :	1989-JUN-01
EXPIRY DATE:	1999-JUN-01	TERM :	10
HECTARES :	4,372	\$/HA :	\$0.00
MAP REF :	094-N-16 095-C-01	UNITS :	66

CANCEL DATE:

REMARKS : NOTE: WHEN LEASE SURRENDERED OR
CANCELLED MINISTER'S ORDER MUST
BE RESCINDED - SEE LEASE FILE
FOR G.GERMAN'S NOTE 89 10 16

TRACT 1

NTS 094-N-16	BLK E UNITS	91
	BLK F UNITS	98-100
	BLK J UNITS	80 90 100
	BLK K UNITS	8-10 16-20 26-30
		34-39 44-49 52-57
		62-67 71-77 81-87
		91-95
	BLK L UNITS	1 11 21
NTS 095-C-01	BLK B UNITS	10F
	BLK C UNITS	1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS

IN MATTSOON ZONE
IN NAHANNNI ZONENOTES : MATTSOON ZONE DEFINED AS THE SANDSTONE AND SHALE PENETRATED
BETWEEN THE MEASURED SONIC LOG DEPTHS OF 2,488'-4,733' IN
THE PAN AM BEAVER RIVER C-45-K/94-N-16 WELL
NAHANNNI ZONE DEFINED AS THE CARBONATE ROCK SEQUENCE
PENETRATED BETWEEN THE MEASURED SONIC LOG DEPTHS OF
11,762'-14,161' IN THE PAN AM BEAVER RIVER C-45-K/94-N-16
WELL
PROVISO: WATER DISPOSAL INTO THE MATTSOON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

NO FURTHER TRACTS

MODIFIED BY: TLEONARD LAST REPORT DT: 1990-MAY-08 REPORT DT: 1990-NOV-09

PI INCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

TITLE NO : 15661 STATUS : ACTIVE
TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE ORIGIN : OIC 891024

OWNERSHIP

COMPANY NAME	COMPANY CODE	OWNER IND	% INTEREST
BEAVER RIVER RESOURCES LIMITED	BVRRIV		66.66666700
UNITED GUNN RESOURCES LTD.	UNGUNN		33.33333300
TOTAL			100.00000000

ANNUAL RENTALS/RENEWALS/CONTINUATIONS

TYPE	TERM	SECTION	PAID TO DT	MEMO 1	MEMO 2
A	2		1991-JUN-01		
A	1		1990-JUN-01		

GROUPS

TRANSFERS

2568 10158 10479 10480

ENCUMBRANCES

10135 /

FIELDS AND POOLS

WELLS

WELL ID : 200C045K094N1600 WELL NAME : PAN AM BEAVER C-45-K
WA NO : 2116 SPUD DT : 1967-MAR-12 RIG RLSE DT: 1967-DEC-19
TYPE : **WELL TYPE NOT FOUND** CLASS : EXPLORATORY OUTPOST

WELL ID : 200B019K094N1600 WELL NAME : BRR BEAVER B-19-K
WA NO : 2563 SPUD DT : 1969-SEP-10 RIG RLSE DT: 1970-APR-06
TYPE : GAS CLASS : DEVELOPMENT

MODIFIED BY: TLEONARD LAST REPORT DT: 1990-MAY-08 REPORT DT: 1990-NOV-09

PRINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

TITLE NO :	15661	STATUS :	ACTIVE
TITLE TYPE :	PNG PETROLEUM AND NATURAL GAS LEASE	ORIGIN :	OIC 891024
ISSUE DATE :	1989-JUN-01	EFFECT DATE :	1989-JUN-01
EXPIRY DATE:	1999-JUN-01	TERM :	10
HECTARES :	4,372	\$/HA :	\$0.00
MAP REF :	094-N-16 095-C-01	UNITS :	66

CANCEL DATE:

REMARKS : NOTE: WHEN LEASE SURRENDERED OR
CANCELLED MINISTER'S ORDER MUST
BE RESCINDED - SEE LEASE FILE
FOR G.GERMAN'S NOTE 89 10 16

TRACT 1

NTS 094-N-16 BLK E UNITS 91
BLK F UNITS 98-100
BLK J UNITS 80 90 100
BLK K UNITS 8-10 16-20 26-30
34-39 44-49 52-57
62-67 71-77 81-87
91-95
BLK L UNITS 1 11 21
NTS 095-C-01 BLK B UNITS 10F
BLK C UNITS 1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS

IN MATTSON ZONE
IN NAHANNI ZONE

NOTES : MATTSON ZONE DEFINED AS THE SANDSTONE AND SHALE PENETRATED
BETWEEN THE MEASURED SONIC LOG DEPTHS OF 2,488'-4,733' IN
THE PAN AM BEAVER RIVER C-45-K/94-N-16 WELL
NAHANNI ZONE DEFINED AS THE CARBONATE ROCK SEQUENCE
PENETRATED BETWEEN THE MEASURED SONIC LOG DEPTHS OF
11,762'-14,161' IN THE PAN AM BEAVER RIVER C-45-K/94-N-16
WELL
PROVISO: WATER DISPOSAL INTO THE MATTSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

NO FURTHER TRACTS

MODIFIED BY: DFRASER

LAST REPORT DT: 1990-MAY-11 REPORT DT: 1990-JUN-28

PRINCIPAL OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

TITLE NO : 15661 STATUS : ACTIVE
TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE ORIGIN : OIC 891024

OWNERSHIP

COMPANY NAME	COMPANY CODE	OWNER IND	% INTEREST
BEAVER RIVER RESOURCES LIMITED	BVRIV		99.66666700
UNITED GUNN RESOURCES LTD.	UNGUNN		0.33333300
TOTAL			100.00000000

ANNUAL RENTALS/RENEWALS/CONTINUATIONS

TYPE	TERM	SECTION	PAID TO DT	MEMO 1	MEMO 2
A	2		1991-JUN-01		
A	1		1990-JUN-01		

GROUPS

TRANSFERS

2568 10158

ENCUMBRANCES

FIELDS AND POOLS

WELLS

WELL ID : 200C045K094N1600 WELL NAME : PAN AM BEAVER C-45-K
WA NO : 2116 SPUD DT : 1967-MAR-12 RIG RLSE DT: 1967-DEC-19
TYPE : ***WELL TYPE NOT FOUND*** CLASS : EXPLORATORY OUTPOST

WELL ID : 200B019K094N1600 WELL NAME : BRR BEAVER B-19-K
WA NO : 2563 SPUD DT : 1969-SEP-10 RIG RLSE DT: 1970-APR-06
TYPE : GAS CLASS : DEVELOPMENT

MODIFIED BY: DFRASER

LAST REPORT DT: 1990-MAY-11 REPORT DT: 1990-JUN-28

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

TITLE NO :	15661	STATUS :	ACTIVE
TITLE TYPE :	PNG PETROLEUM AND NATURAL GAS LEASE	ORIGIN :	OIC 891024
ISSUE DATE :	1989-JUN-01	EFFECT DATE :	1989-JUN-01
EXPIRY DATE:	1999-JUN-01	TERM :	10
HECTARES :	4,372	\$/HA :	\$0.00
MAP REF :	094-N-16 095-C-01	UNITS :	66

CANCEL DATE:

REMARKS : NOTE: WHEN LEASE SURRENDERED OR
CANCELLED MINISTER'S ORDER MUST
BE RESCINDED - SEE LEASE FILE
FOR G.GERMAN'S NOTE 89 10 16

TRACT 1

NTS 094-N-16 BLK E UNITS 91
BLK F UNITS 98-100
BLK J UNITS 80 90 100
BLK K UNITS 8-10 16-20 26-30
34-39 44-49 52-57
62-67 71-77 81-87
91-95
BLK L UNITS 1 11 21
NTS 095-C-01 BLK B UNITS 10F
BLK C UNITS 1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS

IN MATTSON ZONE
IN NAHANNI ZONE

NOTES : MATTSON ZONE DEFINED AS THE SANDSTONE AND SHALE PENETRATED
BETWEEN THE MEASURED SONIC LOG DEPTHS OF 2,488'-4,733' IN
THE PAN AM BEAVER RIVER C-45-K/94-N-16 WELL
NAHANNI ZONE DEFINED AS THE CARBONATE ROCK SEQUENCE
PENETRATED BETWEEN THE MEASURED SONIC LOG DEPTHS OF
11,762'-14,161' IN THE PAN AM BEAVER RIVER C-45-K/94-N-16
WELL
PROVISO: WATER DISPOSAL INTO THE MATTSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

NO FURTHER TRACTS

MODIFIED BY: PFITZGERALD LAST REPORT DT: 1990-MAY-11 REPORT DT: 1990-JUN-07

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

TITLE NO : 15661 STATUS : ACTIVE
TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE ORIGIN : OIC 891024

OWNERSHIP

COMPANY NAME	COMPANY CODE	OWNER IND	% INTEREST
BEAVER RIVER RESOURCES LIMITED	BVRRIV		99.66666700
UNITED GUNN RESOURCES LTD.	UNGUNN		0.33333300
TOTAL			100.00000000

ANNUAL RENTALS/RENEWALS/CONTINUATIONS

TYPE	TERM	SECTION	PAID TO DT	MEMO 1	MEMO 2
A	1		1990-JUN-01		

GROUPS

TRANSFERS

2568 10158

ENCUMBRANCES

FIELDS AND POOLS

WELLS

WELL ID : 200C045K094N1600 WELL NAME : PAN AM BEAVER C-45-K
WA NO : 2116 SPUD DT : 1967-MAR-12 RIG RLSE DT: 0000-MAR-00
TYPE : ZONE ABANDONED CLASS : EXPLORATORY OUTPOST

WELL ID : 200B019K094N1600 WELL NAME : BRR BEAVER B-19-K
WA NO : 2563 SPUD DT : 1969-SEP-10 RIG RLSE DT: 1989-APR-14
TYPE : GAS CLASS : DEVELOPMENT

MODIFIED BY: PFITZGERALD LAST REPORT DT: 1990-MAY-11 REPORT DT: 1990-JUN-07

1 VINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

TITLE NO :	15661	STATUS :	ACTIVE
TITLE TYPE :	PNG PETROLEUM AND NATURAL GAS LEASE	ORIGIN :	OIC 891024
ISSUE DATE :	1989-JUN-01	EFFECT DATE :	1989-JUN-01
EXPIRY DATE:	1999-JUN-01	TERM :	10
HECTARES :	4,372	\$/HA :	\$0.00
MAP REF :	094-N-16 095-C-01	UNITS :	66

CANCEL DATE:

REMARKS : NOTE: WHEN LEASE SURRENDERED OR
CANCELLED MINISTER'S ORDER MUST
BE RESCINDED - SEE LEASE FILE
FOR G.GERMAN'S NOTE 89 10 16

TRACT 1

NTS 094-N-16 BLK E UNITS 91
BLK F UNITS 98-100
BLK J UNITS 80 90 100
BLK K UNITS 8-10 16-20 26-30
34-39 44-49 52-57
62-67 71-77 81-87
91-95
BLK L UNITS 1 11 21
NTS 095-C-01 BLK B UNITS 10F
BLK C UNITS 1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS

IN MATTSON ZONE
IN NAHANNI ZONE

NOTES : MATTSON ZONE DEFINED AS THE SANDSTONE AND SHALE PENETRATED
BETWEEN THE MEASURED SONIC LOG DEPTHS OF 2,488'-4,733' IN
THE PAN AM BEAVER RIVER C-45-K/94-N-16 WELL
NAHANNI ZONE DEFINED AS THE CARBONATE ROCK SEQUENCE
PENETRATED BETWEEN THE MEASURED SONIC LOG DEPTHS OF
11,762'-14,161' IN THE PAN AM BEAVER RIVER C-45-K/94-N-16
WELL
PROVISO: WATER DISPOSAL INTO THE MATTSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

OWNERSHIP

COMPANY NAME	COMPANY CODE	OWNER IND	% INTEREST
--------------	--------------	-----------	------------

MODIFIED BY: DATACONVERSI LAST REPORT DT: 1990-MAY-11 REPORT DT: 1990-MAY-11

I VINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TITLE MASTER LISTING

TITLE NO : 15661 STATUS : ACTIVE
TITLE TYPE : PNG PETROLEUM AND NATURAL GAS LEASE ORIGIN : OIC 891024

BEAVER RIVER RESOURCES LIMITED BVRRIV 99.66666700
UNITED GUNN RESOURCES LTD. UNGUNN 0.33333300
TOTAL 100.00000000

ANNUAL RENTALS/RENEWALS/CONTINUATIONS

TYPE	TERM	SECTION	PAID TO DT	MEMO 1	MEMO 2
A	1		1990-JUN-01		

GROUPS

TRANSFERS

2568 10158

ENCUMBRANCES

WELLS

WELL ID : 200C045K094N1600 WELL NAME : PAN AM BEAVER C-45-K
WA NO : 2116 SPUD DT : 1967-MAR-12 RIG RLSE DT: 0000-MAR-00
TYPE : ZONE ABANDONED CLASS : EXPLORATORY OUTPOST

MODIFIED BY: DATACONVERSI LAST REPORT DT: 1990-MAY-11 REPORT DT: 1990-MAY-11



PETROLEUM

CODES
A - NEW
P - RE-APPROPRIATE
T - TRANSFERRED
D - DELETE

TITLE FILE NO. 156510901
CANCELLATION REASON
DATE YEAR MO DAY

ORIGIN

WE

TENDER S

TYPE OF TITLE

DETERMINED

NATURAL GAS LEASE

JACOBUS

UNITS/USFC

01 C

01 C

01 C

01 C

01 C

01 C

01 C

01 C

01 C

02 A

02 A

02 A

02 A

02 A

02 A

02 A

02 A

02 A

03 A

03 A

03 A

03 A

03 A

03 A

03 A

03 A

03 A

04 A

04 A

04 A

04 A

04 A

04 A

04 A

04 A

04 A

05 A

05 A

05 A

05 A

05 A

05 A

05 A

05 A

05 A

06 A

06 A

06 A

06 A

06 A

06 A

06 A

06 A

06 A

07 A

07 A

07 A

07 A

07 A

07 A

07 A

07 A

07 A

08 A

08 A

08 A

08 A

08 A

08 A

08 A

08 A

08 A

09 A

09 A

09 A

09 A

09 A

09 A

09 A

09 A

09 A

10 A

10 A

10 A

10 A

10 A

10 A

10 A

10 A

10 A

11 A

11 A

11 A

11 A

11 A

11 A

11 A

11 A

11 A

12 A

12 A

12 A

12 A

12 A

12 A

12 A

12 A

12 A

13 A

13 A

13 A

13 A

13 A

13 A

13 A

13 A

13 A

14 A

14 A

14 A

14 A

14 A

14 A

14 A

14 A

14 A

15 A

15 A

15 A

15 A

15 A

15 A

15 A

15 A

15 A

16 A

16 A

16 A

16 A

16 A

16 A

16 A

16 A

16 A

17 A

17 A

17 A

17 A

17 A

17 A

17 A

17 A

17 A

18 A

18 A

18 A

18 A

18 A

18 A

18 A

18 A

18 A

19 A

19 A

19 A

19 A

19 A

19 A

19 A

19 A

19 A

20 A

20 A

20 A

20 A

20 A

20 A

20 A

20 A

20 A

21 A

21 A

21 A

21 A

21 A

21 A

21 A

21 A

21 A

22 A

22 A

22 A

22 A

22 A

22 A

22 A

22 A

22 A

23 A

23 A

23 A

23 A

23 A

23 A

23 A

23 A

23 A

24 A

24 A

24 A

24 A

24 A

24 A

24 A

24 A

24 A

25 A

25 A

25 A

25 A

25 A

25 A

25 A

25 A

25 A

26 A

26 A

26 A

26 A

26 A

26 A

26 A

26 A

26 A

27 A

27 A

27 A

27 A

27 A

27 A

27 A

27 A

27 A

28 A

28 A

28 A

28 A

28 A

28 A

28 A

28 A

28 A

29 A

29 A

29 A

29 A

29 A

29 A

29 A

29 A

29 A

30 A

30 A

30 A

30 A

30 A

30 A

30 A

30 A

30 A

31 A

31 A

31 A

31 A

31 A

31 A

31 A

31 A

31 A

32 A

32 A

32 A

32 A

32 A

32 A

32 A

32 A

32 A

33 A

33 A

33 A

33 A

33 A

33 A

33 A

33 A

33 A

34 A

34 A

34 A

34 A

34 A

34 A

34 A

34 A

34 A

35 A

35 A

35 A

35 A

35 A

35 A

35 A

35 A

35 A

36 A

36 A

36 A

36 A

36 A

36 A

36 A

36 A

36 A

37 A

37 A

37 A

37 A

37

Rotary (Victoria) 504, 505-512 50025

RENTAL REDUCTION	☐
SEC 80 PENALTY DISCONTINUED	☐

[illegible]

TOTALS	260,000.00
--------	------------

TOTALS	260,000.00
--------	------------

TOTALS	260,000.00
--------	------------

TOTALS	260,000.00
--------	------------

TOTALS	260,000.00
--------	------------

TOTALS	260,000.00
--------	------------

TOTALS	260,000.00
--------	------------



Province of British Columbia

Ministry of Energy, Mines and Petroleum Resources

PETROLEUM AND NATURAL GAS ACT

PETROLEUM AND NATURAL GAS LEASE

15661

Date of issue June 1, 1989

Lease No.

Term 10 years.

Map reference 94-N-16 95-C-1

Date of expiry June 1, 1999

Lessee Interrex Resources Ltd. 100%

The lessor doth hereby grant unto the lessee, in accordance with and subject to the provisions of the *Petroleum and Natural Gas Act*, all Crown petroleum and natural gas in the location herein described, and the lessee doth hereby covenant and agree at all times to perform, observe, and comply with the provisions of the said Act, and amendments made thereto from time to time enacted, and the provisions of any regulations which may from time to time be made under the authority thereof, and all such provisions as are from time to time enacted or made shall be deemed to be incorporated into these presents and shall bind the lessee in the same manner and to the same extent as if the same, as they are enacted, made, or amended, were set out herein as covenants on the part of the lessee.

The lessee shall keep the lessor indemnified against all actions, claims, and demands that may be brought or made against the lessor by reason of anything done by the lessee, his servants, workmen, or agents, in the exercise or purported exercise of the rights, powers, and privileges hereby granted.

IN WITNESS WHEREOF the lessor and lessee have hereunto set their hands and seals the day and year first above written.

Interrex Resources Ltd.
Per. G. Huet, Pres.

(MINISTRY USE ONLY)

Witness

Gerald German, on behalf of the
Minister of Energy, Mines and Petroleum Resources, Lessor

EGM-2011-00038

L 15661 PETROLEUM & NATURAL GAS LEASE

DESCRIPTION:

NTS 94-N-16 BLK E UNIT 91 BLK F UNITS 98-100 BLK J UNITS 80 90
100 BLK K UNITS 8-10 16-20 26-30 34-39 44-49 52-57 62-67 71-77
81-87 91-95 BLK L UNITS 1 11 21 NTS 95-C-1 BLK B UNIT FR 10
BLK C UNITS FR 1 FR 2 FR 3 FR 4 FR 5
INC: PNG IN THE MATTSOON ZONE DEFINED AS THE SANDSTONE AND
SHALE PENETRATED BETWEEN THE MEASURED SONIC LOG DEPTHS OF
2,488'-4,733' IN THE PAN AM BEAVER RIVER C-45-K/94-N-16 WELL
INC: PNG IN THE NAHANNI ZONE DEFINED AS THE CARBONATE ROCK
SEQUENCE PENETRATED BETWEEN THE MEASURED SONIC LOG DEPTHS OF
11,762'-14,161' IN THE PAN AM BEAVER RIVER C-45-K/94-N-16 WELL
PROVISO: WATER DISPOSAL INTO THE MATTSOON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

CONTAINING 4,372.000 HECTARES

Page 222 redacted for the following reason:

s.21

Letter of Amendment No.

S21

Place of Issue
Dallas, Texas, U.S.A.

Date of Issue
May 11, 1988

Letter of Credit Number

S.21

Letter of Credit
of Issuing Bank:

First Republic Bank Dallas, N.A.
P.O. Box 83104
Dallas, Texas 75283-3104

APPLICANT

S.21

BENEFICIARY
Minister of Finance
Province of British Columbia
Parliament Buildings
Victoria, B. C.
V8V 1X4

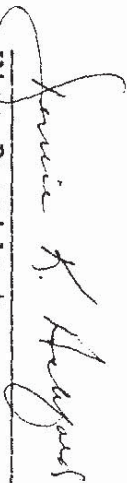
The above mentioned letter of credit is amended as follows:

Expiry date extended to June 30, 1989.

Amount increased by \$33,334.00 Canadian Dollars to a new total
of \$83,334.00 Canadian Dollars.

All other terms and conditions remain unchanged. This letter of
amendment is to be considered as part of the above letter of credit
and must be attached thereto.

FIRST REPUBLICBANK DALLAS, N.A.


Vice President

A13991CBA/MPD



IRREVOCABLE STANDBY LETTER OF CREDIT NO.

S.21

APPLICANT:

S.21

BENEFICIARY:

MINISTER OF FINANCE
PROVINCE OF BRITISH COLUMBIA
PARLIAMENT BUILDINGS
VICTORIA, B.C.
V8V 1X4

DATE OF ISSUE:

AUGUST 4, 1987

AMOUNT:

\$50,000.00 CANADIAN DOLLARS

EXPIRATION DATE:

JULY 1, 1988

We have issued effective August 4, 1987 our Irrevocable Standby Letter of Credit S.21 for the amount of S.21

the amount of \$50,000.00 Canadian dollars expiring July 1, 1988 citing Minister of Finance, Province of British Columbia as beneficiary which is available against beneficiary's sight draft(s) bearing the clause "Drawn under Irrevocable Standby Letter of Credit N S.21 accompanied by the following documents:

1. A certificate purportedly signed by the Minister of Finance of the Province of British Columbia confirming that the monies being drawn are due and payable to the Minister of Finance in accordance with the requirements of the Order-in-Council issued to Interrex Resources Ltd. on the Beaver River gas field dated May 21, 1987.

SPECIAL CONDITIONS:

1. Partial drawings are allowed.

We hereby engage with the bona fide holders of all drafts drawn and/or documents presented under and in compliance with the terms of this letter of credit that such drafts and/or documents will be duly honored upon presentation to us.

This Letter of Credit is subject to the Uniform Customs and Practice for documentary credits (1983 Revisions), International Chamber of Commerce Publication 400.

FIRST REPUBLICBANK DALLAS, N.A.

BY:

Linn K. Hagg

TITLE:

Vice President

W/1021

Page 225 redacted for the following reason:

s.21

ASSIGNMENT OF CERTIFICATE OF DEPOSIT
To: ROYAL BANK OF CANADA

ROCKVILLE Branch

FOR VALUABLE CONSIDERATION the undersigned Assignor, being the holder of

Certificate of Deposit s.21 (and subsequent renewals) issued to the

Assignor by ROYAL BANK at ROCKVILLE Branch, for the principal sum of 45,000.00 dollars (\$45,000.00) maturing on the MAY 15/89 day

of _____, 19____, HEREBY ASSIGNS, TRANSFERS AND SETS OVER unto

MINISTER OF FINANCE, PROVINCE OF BRITISH COLUMBIA.

(Hereinafter called "Assignee") subject to the conditions set forth thereon, the said Certificate and all moneys whatsoever payable or accrued or which may at any time hereafter become payable or accrue thereunder, in respect to principal only, with full power to the Assignee to recover and receive the said moneys, to surrender and redeem the said Certificate at any time, whether before, at or after the date of maturity thereof, as the Assignee in his sole discretion may see fit, and to give full final and complete receipt, release and discharge for and of the said Certificate and any such moneys.

IN WITNESS WHEREOF the Assignor has hereto set his hand and seal and in the case of a corporation the corporate seal of the corporation has been affixed duly attested by its proper officers in that behalf, this 18th

day of May 18, 1988

[Signature]
(Witness)

[Signature]
P.R.C.S.

(Signature and Authority to sign, hereby guaranteed)

(Seal)

RE-ASSIGNMENT OF CERTIFICATE OF DEPOSIT

To:

Branch

FOR VALUABLE CONSIDERATION the undersigned hereby re-assigns and re-transfers to the original Assignor _____ the Certificate of Deposit described in the above assignment and all moneys payable or accrued or which may hereafter become payable or accrue under the said Certificate.

IN WITNESS WHEREOF the undersigned has hereto set his hand this _____ day of _____, 19____.

(Signature and Authority to sign hereby guaranteed)

For the Minister of Finance for the
Province of British Columbia

Page 227 redacted for the following reason:

s.21

ASSIGNMENT CERTIFICATE OF DEPOSIT

Branch

FOR VALUABLE CONSIDERATION the undersigned Assignor, being the holder of
certificate of Deposit s.21 (and subsequent renewals) issued to the

Assignor by Royal Bank at Kootenay Branch, for the principal sum of
Twenty thousand dollars (\$20,000.00) maturing on the 2 day
of JUNE, 1988 HEREBY ASSIGNS, TRANSFERS AND SETS OVER UNTO

MINISTER OF FINANCE, PROVINCE OF BRITISH COLUMBIA.

Hereinafter called "Assignee") subject to the conditions set forth thereon, the said
certificate and all moneys whatsoever payable or accrued or which may at any time
hereafter become payable or accrue thereunder, in respect to principal only, with full
power to the Assignee to recover and receive the said moneys, to surrender and redeem the
said Certificate at any time, whether before, at or after the date of maturity thereof,
and the Assignee in his sole discretion may see fit, and to give full final and complete
receipt, release and discharge for and of the said Certificate and any such moneys.

IN WITNESS WHEREOF the Assignor has hereto set his hand and seal and in the
presence of a corporation the corporate seal of the corporation has been affixed duly
witnessed by its proper officers in that behalf, this 2nd

day of JUNE, 1987

THE ROYAL BANK OF CANADA

PARTY, C.C.

(Witness)

BRANCH

Signature and Authority to sign, hereby
(guaranteed)

Ed May President
(Seal)

RE-ASSIGNMENT OF CERTIFICATE OF DEPOSIT

Branch

FOR VALUABLE CONSIDERATION the undersigned hereby re-assigns and re-transfers
to the original Assignor the Certificate of Deposit described
in the above assignment and all moneys payable or accrued or which may hereafter become
payable or accrue under the said Certificate.

IN WITNESS WHEREOF the undersigned has hereto set his hand this

day of JUNE, 1987.

Signature and Authority to sign hereby
(guaranteed)

For the Minister of Finance for the
Province of British Columbia.

1991												1992												1993								
A	S	O	N	D	J	F	M	A	M	J	J	A	S	O	N	D	J	F	M	A	M	J	J	A	S	O	N	D	J	F	M	A

First Gas
10 mmcf/d

25 mmcf/d

Full
Commercial
50 mmcf/d

B.U.

B.U.



1 Disposal

Well

Facilities Work

2nd Producer

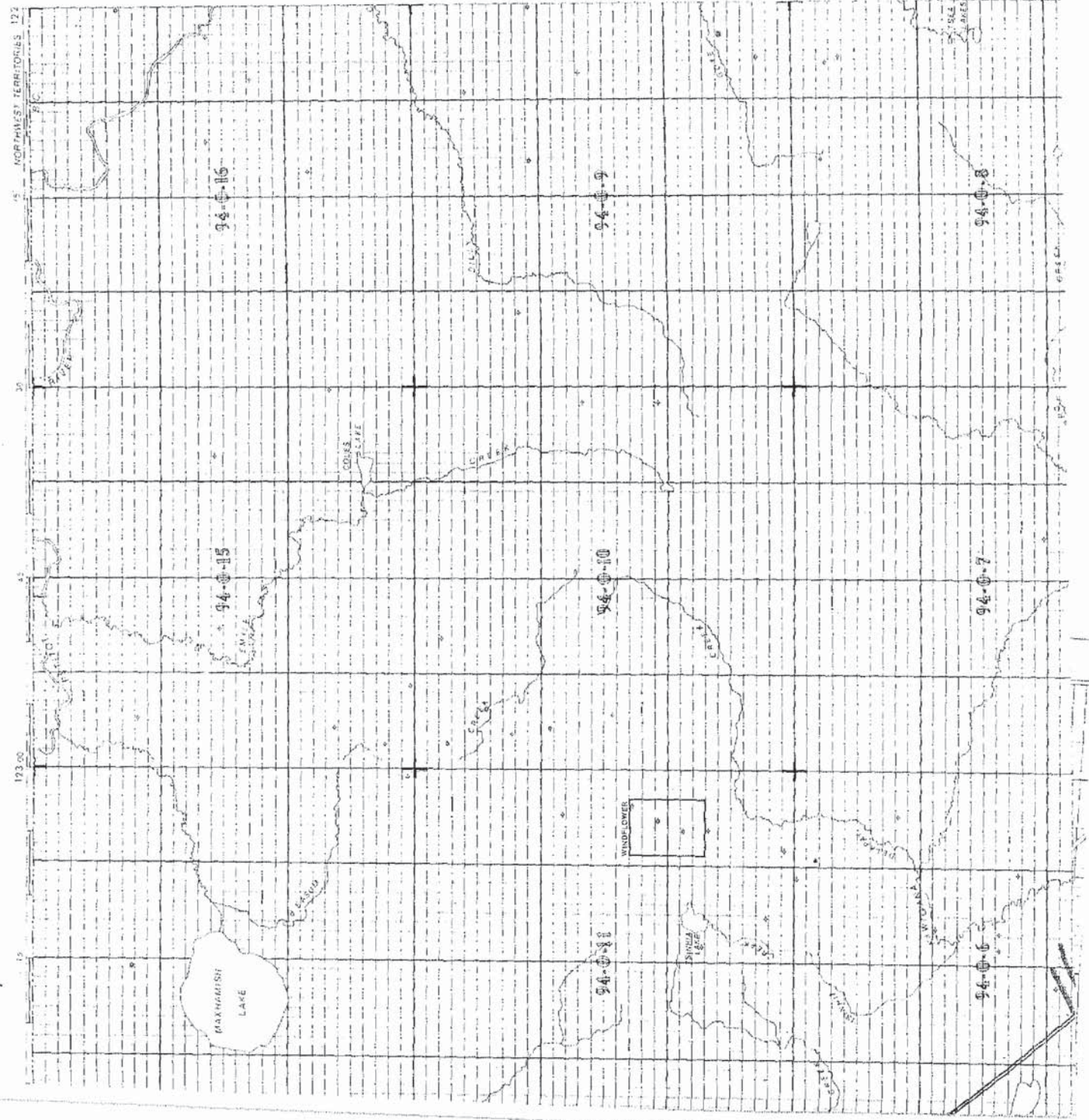
Water Source Wells

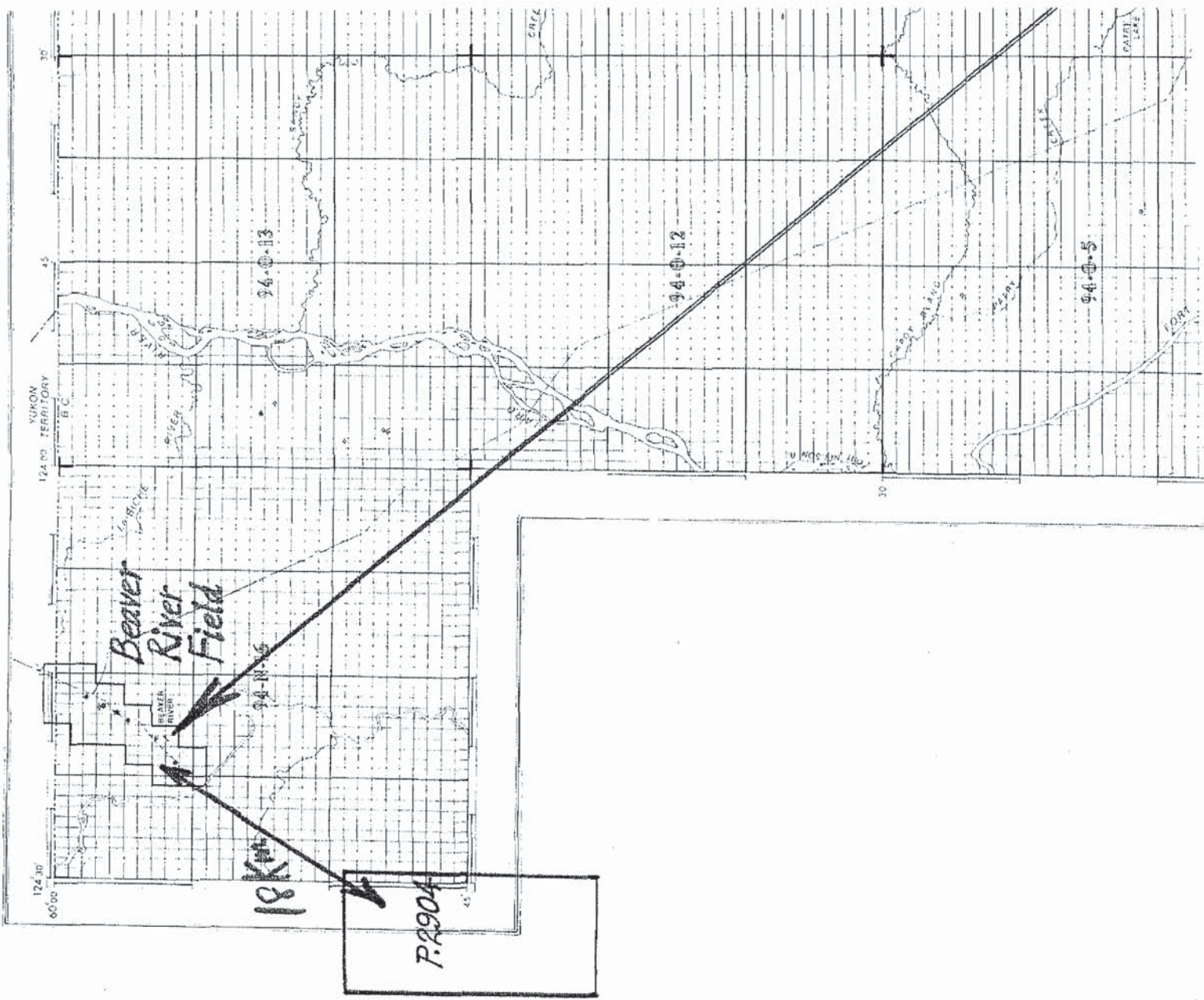
PRAISAL - STAGED INVESTMENT CASE

Figure

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100	101	102	103	104	105	106	107	108	109	110	111	112	113	114	115	116	117	118	119	120	121	122	123	124	125	126	127	128	129	130	131	132	133	134	135	136	137	138	139	140	141	142	143	144	145	146	147	148	149	150	151	152	153	154	155	156	157	158	159	160	161	162	163	164	165	166	167	168	169	170	171	172	173	174	175	176	177	178	179	180	181	182	183	184	185	186	187	188	189	190	191	192	193	194	195	196	197	198	199	200	201	202	203	204	205	206	207	208	209	210	211	212	213	214	215	216	217	218	219	220	221	222	223	224	225	226	227	228	229	230	231	232	233	234	235	236	237	238	239	240	241	242	243	244	245	246	247	248	249	250	251	252	253	254	255	256	257	258	259	260	261	262	263	264	265	266	267	268	269	270	271	272	273	274	275	276	277	278	279	280	281	282	283	284	285	286	287	288	289	290	291	292	293	294	295	296	297	298	299	300	301	302	303	304	305	306	307	308	309	310	311	312	313	314	315	316	317	318	319	320	321	322	323	324	325	326	327	328	329	330	331	332	333	334	335	336	337	338	339	340	341	342	343	344	345	346	347	348	349	350	351	352	353	354	355	356	357	358	359	360	361	362	363	364	365	366	367	368	369	370	371	372	373	374	375	376	377	378	379	380	381	382	383	384	385	386	387	388	389	390	391	392	393	394	395	396	397	398	399	400	401	402	403	404	405	406	407	408	409	410	411	412	413	414	415	416	417	418	419	420	421	422	423	424	425	426	427	428	429	430	431	432	433	434	435	436	437	438	439	440	441	442	443	444	445	446	447	448	449	450	451	452	453	454	455	456	457	458	459	460	461	462	463	464	465	466	467	468	469	470	471	472	473	474	475	476	477	478	479	480	481	482	483	484	485	486	487	488	489	490	491	492	493	494	495	496	497	498	499	500	501	502	503	504	505	506	507	508	509	510	511	512	513	514	515	516	517	518	519	520	521	522	523	524	525	526	527	528	529	530	531	532	533	534	535	536	537	538	539	540	541	542	543	544	545	546	547	548	549	550	551	552	553	554	555	556	557	558	559	560	561	562	563	564	565	566	567	568	569	570	571	572	573	574	575	576	577	578	579	580	581	582	583	584	585	586	587	588	589	590	591	592	593	594	595	596	597	598	599	600	601	602	603	604	605	606	607	608	609	610	611	612	613	614	615	616	617	618	619	620	621	622	623	624	625	626	627	628	629	630	631	632	633	634	635	636	637	638	639	640	641	642	643	644	645	646	647	648	649	650	651	652	653	654	655	656	657	658	659	660	661	662	663	664	665	666	667	668	669	670	671	672	673	674	675	676	677	678	679	680	681	682	683	684	685	686	687	688	689	690	691	692	693	694	695	696	697	698	699	700	701	702	703	704	705	706	707	708	709	710	711	712	713	714	715	716	717	718	719	720	721	722	723	724	725	726	727	728	729	730	731	732	733	734	735	736	737	738	739	740	741	742	743	744	745	746	747	748	749	750	751	752	753	754	755	756	757	758	759	760	761	762	763	764	765	766	767	768	769	770	771	772	773	774	775	776	777	778	779	780	781	782	783	784	785	786	787	788	789	790	791	792	793	794	795	796	797	798	799	800	801	802	803	804	805	806	807	808	809	810	811	812	813	814	815	816	817	818	819	820	821	822	823	824	825	826	827	828	829	830	831	832	833	834	835	836	837	838	839	840	841	842	843	844	845	846	847	848	849	850	851	852	853	854	855	856	857	858	859	860	861	862	863	864	865	866	867	868	869	870	871	872	873	874	875	876	877	878	879	880	881	882	883	884	885	886	887	888	889	890	891	892	893	894	895	896	897	898	899	900	901	902	903	904	905	906	907	908	909	910	911	912	913	914	915	916	917	918	919	920	921	922	923	924	925	926	927	928	929	930	931	932	933	934	935	936	937	938	939	940	941	942	943	944	945	946	947	948	949	950	951	952	953	954	955	956	957	958	959	960	961	962	963	964	965	966	967	968	969	970	971	972	973	974	975	976	977	978	979	980	981	982	983	984	985	986	987	988	989	990	991	992	993	994	995	996	997	998	999	1000	1001	1002	1003	1004	1005	1006	1007	1008	1009	1010	1011	1012	1013	1014	1015	1016	1017	1018	1019	1020	1021	1022	1023	1024	1025	1026	1027	1028	1029	1030	1031	1032	1033	1034	1035	1036	1037	1038	1039	1040	1041	1042	1043	1044	1045	1046	1047	1048	1049	1050	1051	1052	1053	1054	1055	1056	1057	1058	1059	1060	1061	1062	1063	1064	1065	1066	1067	1068	1069	1070	1071	1072	1073	1074	1075	1076	1077	1078	1079	1080	1081	1082	1083	1084	1085	1086	1087	1088	1089	1090	1091	1092	1093	1094	1095	1096	1097	1098	1099	1100	1101	1102	1103	1104	1105	1106	1107	1108	1109	1110	1111	1112	1113	1114	1115	1116	1117	1118	1119	1120	1121	1122	1123	1124	1125	1126	1127	1128	1129	1130	1131	1132	1133	1134	1135	1136	1137	1138	1139	1140	1141	1142	1143	1144	1145	1146	1147	1148	1149	1150	1151	1152	1153	1154	1155	1156	1157	1158	1159	1160	1161	1162	1163	1164	1165	1166	1167	1168	1169	1170	1171	1172	1173	1174	1175	1176	1177	1178	1179	1180	1181	1182	1183	1184	1185	1186	1187	1188	1189	1190	1191	1192	1193	1194	1195	1196	1197	1198	1199	1200	1201	1202	1203	1204	1205	1206	1207	1208	1209	1210	1211	1212	1213	1214	1215	1216	1217	1218	1219	1220	1221	1222	1223	1224	1225	1226	1227	1228	1229	1230	1231	1232	1233	1234	1235	1236	1237	1238	1239	1240	1241	1242	1243	1244	1245	1246	1247	1248	1249	1250	1251	1252	1253	1254	1255	1256	1257	1258	1259	1260	1261	1262	1263	1264	1265	1266	1267	1268	1269	1270	1271	1272	1273	1274	1275	1276	1277	1278	1279	1280	1281	1282	1283	1284	1285	1286	1287	1288	1289	1290	1291	1292	1293	1294	1295	1296	1297	1298	1299	1300	1301	1302	1303	1304	1305	1306	1307	1308	1309	1310	1311	1312	1313	1314	1315	1316	1317	1318	1319	1320	1321	1322	1323	1324	1325	1326	1327	1328	1329	1330	1331	1332	1333	1334	1335	1336	1337	1338	1339	1340	1341	1342	1343	1344	1345	1346	1347	1348	1349	1350	1351	1352	1353	1354	1355	1356	1357	1358	1359	1360	1361	1362	1363	1364	1365	1366	1367	1368	1369	1370	1371	1372	1373	1374	1375	1376	1377	1378	1379	1380	1381	1382	1383	1384	1385	1386	1387	1388	1389	1390	1391	1392	1393	1394	1395	1396	1397	1398	1399	1400	1401	1402	1403	1404	1405	1406	1407	1408	1409	1410	1411	1412	1413	1414	1415	1416	1417	1418	1419	1420	1421	1422	1423	1424	1425	1426	1427	1428	1429	1430	1431	1432	1433	1434	1435	1436	1437	1438	1439	1440	1441	1442	1443	1444	1445	1446	1447	1448	1449	1450	1451	1452	1453	1454	1455	1456	1457	1458	1459	1460	1461	1462	1463	1464	1465	1466	1467	1468	1469	1470	1471	1472	1473	1474	1475	1476	1477	1478	1479	1480	1481	1482	1483	1484	1485	1486	1487	1488	1489	1490	1491	1492	1493	1494	1495	149
---	---	---	---	---	---	---	---	---	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	-----	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	------	-----

NORTH







BRITISH COLUMBIA

May 24, 2001

Michael Binnion

File: Lease 15661

Questerre Energy

1580 Guinness House

727 Seventh Avenue SW

Calgary, AB T2P 0Z5

Dear Mr. Binnion:

RE: BEAVER RIVER PROJECT APPLICATIONS

Thank you for your May 10, 2001 memo and the accompanying "Beaver River Update and Application for Extension of the Project".

You requested extension of the expiry date for the existing royalty agreement. Mr. Gord Lee, Acting Director, Resource Revenue Branch will be contacting you in regard to conditions under which an extension may possibly be provided. Similarly, Mr. Craig Gibson, Manager, Reservoir Engineering and Geology Branch, Oil and Gas Commission, will be responding separately concerning factors that may be considered for extension of the experimental scheme.

We have carefully reviewed your request for additional petroleum and natural gas rights adjacent to, and overlying, the existing lease held by Beaver River Resources Limited, Mayan Limited Partnership and United Gunn Resources Ltd. You contend that the lease was intended to convey all the rights to the Beaver River field and an extension, based on your mapping of the Nahanni pool, would be in keeping with this original intent.

The rights you now hold were clearly conveyed on a zone-specific basis, to include only the producing zone and a zone required for water disposal. Issuing additional zones would be a considerable benefit, beyond that already provided. It is also useful to note that the initial award of petroleum and natural gas rights was made after the rights had been made available through public competition. It was only after no response was received to the public offering, that a direct award of petroleum and natural gas rights was considered.

.../2

Ministry of Energy and Mines	Energy and Minerals Division	Mailing Address: Petroleum Lands Branch PO BOX 9326 STN PROV GOVT VICTORIA BC V8W 9N3	Location: 6th Floor, 1810 Blanshard Street VICTORIA BC Telephone: (250) 952-0332 Facsimile: (250) 952-0331
THE GOVERNMENT OF BRITISH COLUMBIA IS AN "EMPLOYMENT EQUITY EMPLOYER"			

With the current high interest in acquisition of petroleum and natural gas rights, it is not likely to be in the best interests of the Province to issue petroleum and natural gas rights outside of the established public tender process. If you wish to acquire rights to complement your current holdings, I suggest you nominate them for inclusion in one of our regularly scheduled petroleum and natural gas rights competitions.

Thank you again for your report and good luck with your project.

Yours truly,

A handwritten signature in black ink, appearing to read 'G. German', enclosed within a large, loopy oval shape.

Gerald German
Director
Petroleum Lands Branch

c: Craig Gibson
Gord Lee

Memorandum



TO : Gerald German

FROM : Michael Binnion

SUBJECT : Beaver River

DATE : May 10, 2001

Dear Gerald:

Please find enclosed our application as we discussed in our meeting last month. Could I please ask you to forward copies to the others that this application applies to.

Thank you very much. I will give you a call in the next few days to see if you will require further information from us.

Best regards,


M.R. Binnion

RECEIVED

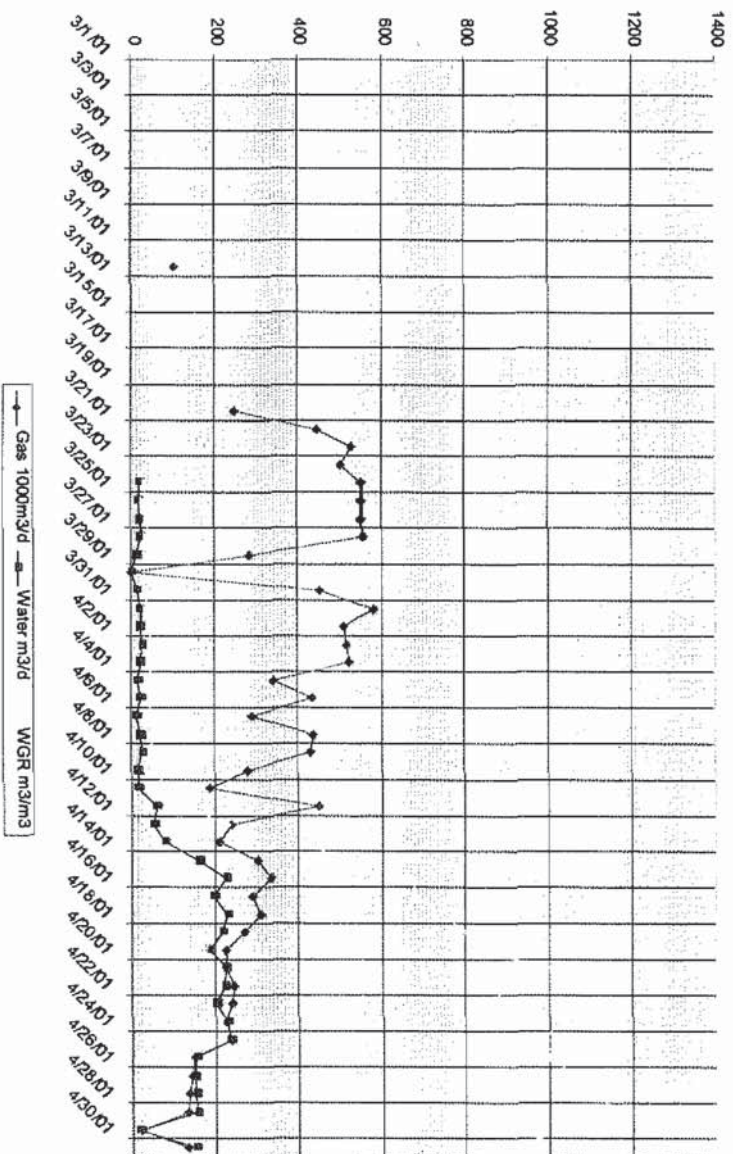
MAY 19 2001

ENERGY AND MINERALS
DIVISION
FILE ROOM

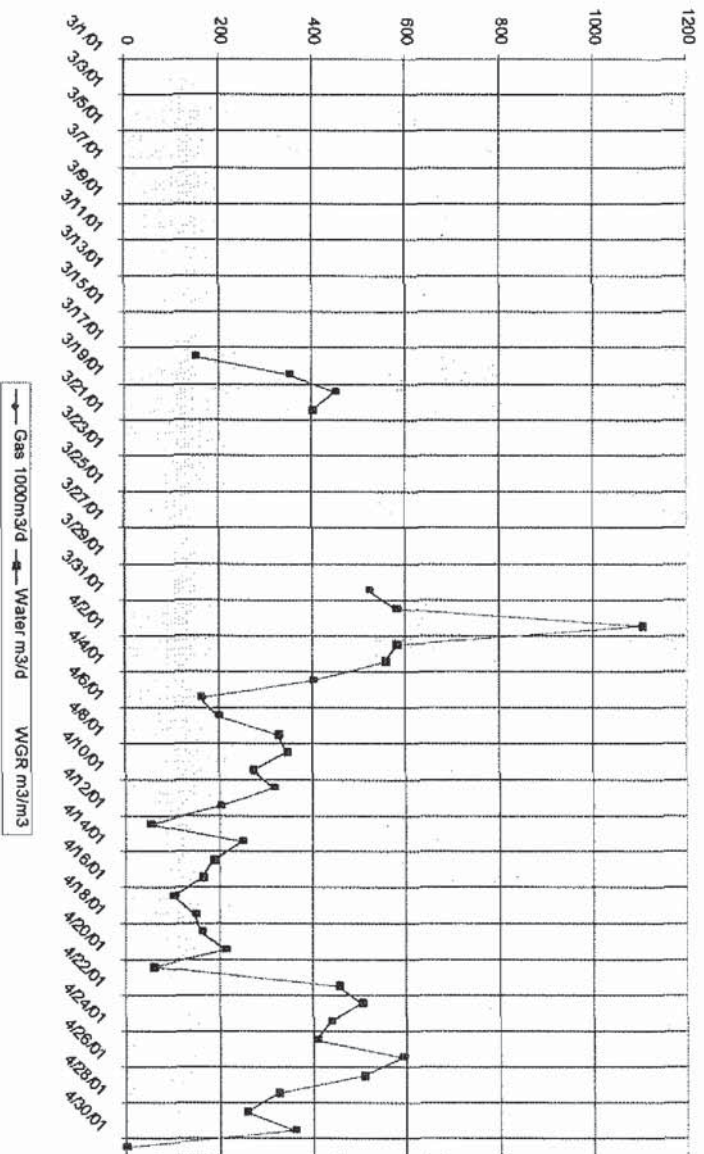
Pages 239 through 242 redacted for the following reasons:

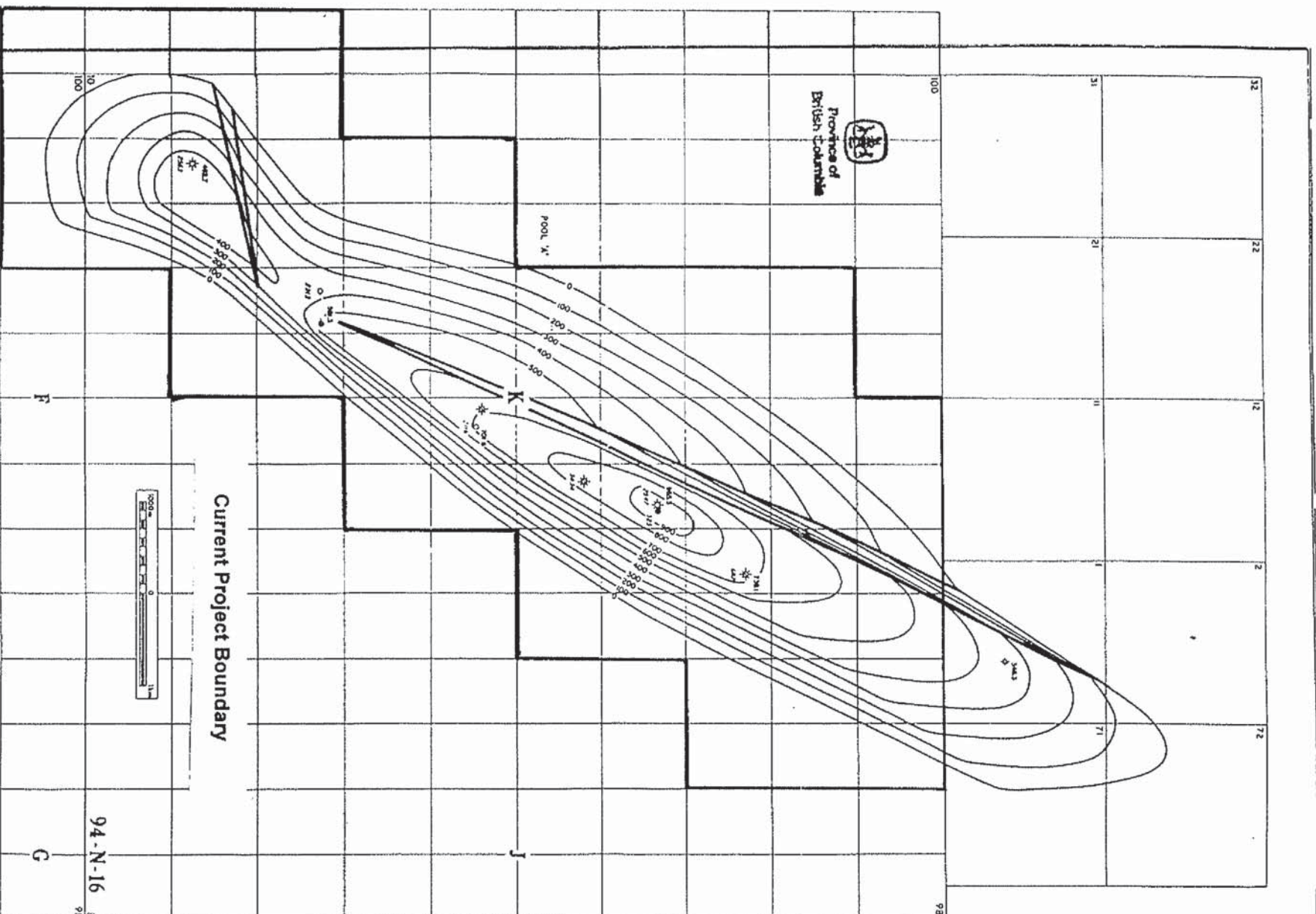
s.21

D-A64-K/94-N-16 (A5)



B-19-K/94-N-16 (B2)





Pages 245 through 246 redacted for the following reasons:

s.21

NEXEN/WASCANA ENERGY
PROGRESS REPORT
BEAVER RIVER SECONDARY GAS
RECOVERY PILOT PROJECT

FEBRUARY, 2001

Page 248 redacted for the following reason:

BEAVER RIVER HISTORY

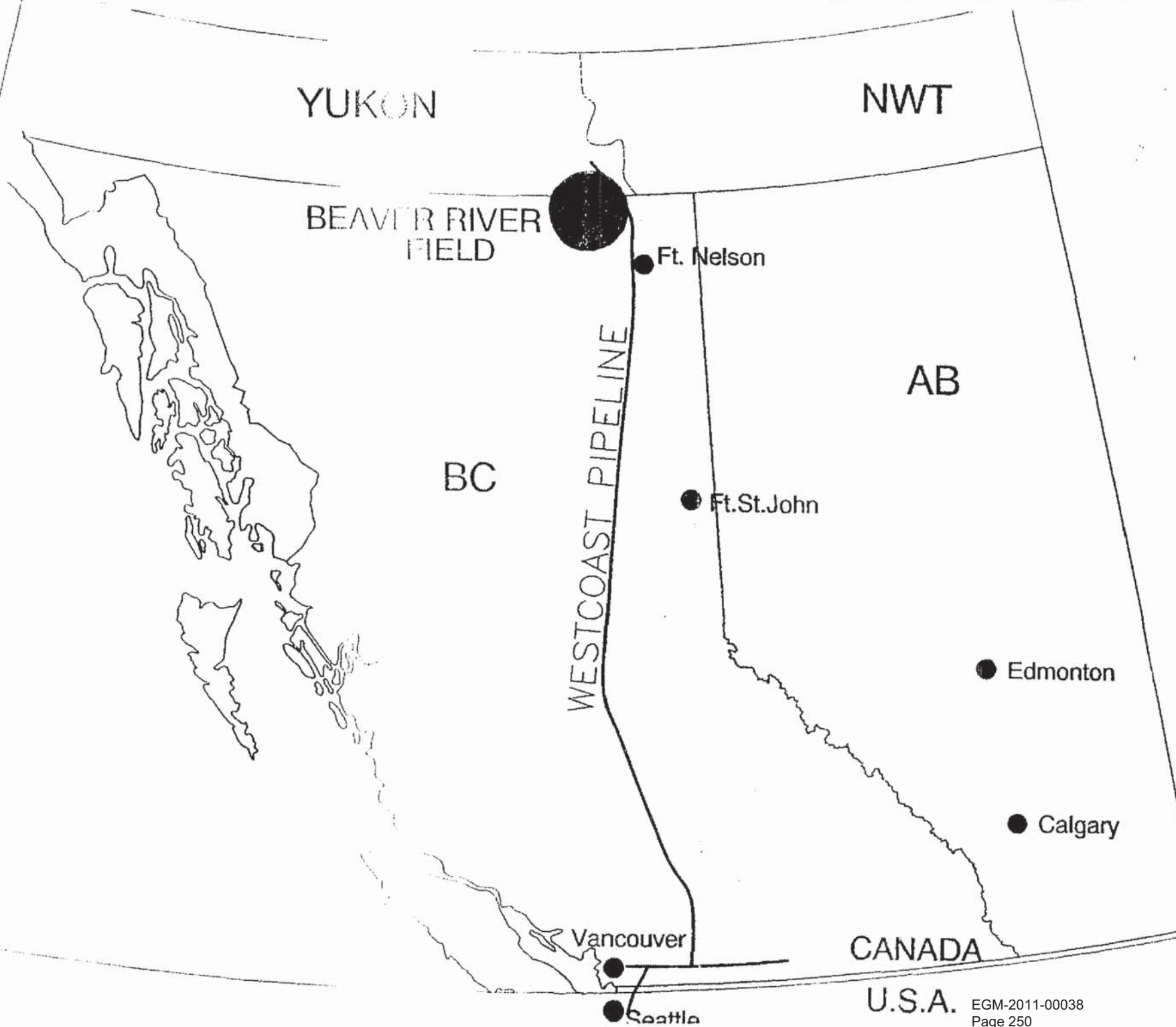
The Beaver River Field located on the border of British Columbia and the Yukon Territory (Figure 1.) was discovered in 1960 by Pan American. The exploration well A1 (d-64-K/94-N-16) was spudded in 1958 and penetration of the Nahanni Devonian Carbonate formation was established in 1960. Significant volumes of gas were encountered in the Nahanni. Well control was lost and the well blew out in March of 1960. The well burned and it was necessary to abandon the well with the drill string in the hole. A second test well (A2) was drilled in 1961 and when completed in 1962 the well tests indicated an AOF capability of 85 MMCFD. The field was drilled and developed from 1967 – 1974.

The Beaver River field was tied into the Westcoast Energy pipeline system and put on production from 1971 – 1978. The four producing wells (B2, B1, A5, A2 – see Figure 2.) produced at a combined initial rate of 200 MMCFD. Production declined significantly due to increased water production throughout the field. A fifth well (A6) was drilled and

Produced from 1974 at a rate of 200 MMCFD. The field was abandoned in 1978 due to gas and 3.6 MM Bbls of water.
200 MMCFD

Despite the significant volume of gas produced, the recovered volume was believed to be only a fraction of the original gas in place (OGIP). During the production period the water rose in the fracture system 2907 feet from the original gas water contact. Amoco felt that the poor recovery was caused by water influx into the extensive fracture system which resulted in complete bypass of production of any gas in the matrix porosity system. In summary, the low recovery percentage was attributed at the time to (1) steeply dipping permeable aquifer, (2) high vertical permeability, and (3) small fracture pore volume. The field was shut in due to declining deliverability and increased water production and partially abandoned in 1978 with total field abandonment completed in 1983. Despite the disappointing recovery factor at Beaver River of approximately 18%,

Figure 1



Pages 251 through 259 redacted for the following reasons:

s.21

WASCANA PRODUCTION OPERATIONS

(see Table 1 – Production Data)
(Chart 1. – Production Data)

Production of the B2 well commenced on April 14, 1999. The well was gas lifted in order to initiate production however once the production of gas commenced (believed to be updip gas evolved from the matrix over the extended 6 year shut in period), the well flowed gas and water freely. After a little over two weeks of production, gas lift was required in order to ensure that the well would continue to produce new fluid and gas.

The dewatering process was interrupted on several occasions due to pipeline breaks in the main sales line. Breaks occurred prior to start up of operations (March 5 and March 20, 1999) and while producing (June 18, July 5, and September 18, 1999). The sections of pipe where the failures occurred were analyzed and all but one of the breaks was determined to be of mechanical origin (frost heave, earth movements etc). The most recent break was determined to be a result of stress cracking and occurred on an isolated joint of pipe with incorrect metallurgical specifications.

The production of the B1 well commenced on June 18, 1999. The B1 well was gas lifted at start up and it was determined that the injection gas could be injected into the tubing at as deep a depth as possible and to allow for an increase in gas injection volume. The reconfiguration was successful in that an increase in water production was observed. A gradient was also conducted at this time. All pressure data has been tabulated in Table 2. – Beaver River Pressure Data.

A flare test was conducted from November 6th to November 9th of 1999 (see Enclosure: Beaver River B 2 Test to Flare, November 6 – 9, 1999). In conjunction with the flare test and gas lift simulation runs it was determined that by switching one gas injection compressor to a sales compressor, the tubing head pressure and bottom hole pressure could be reduced further. Although this would result in less gas injection, the bottom hole flowing pressure would be reduced and water production would hopefully be maximized. The compressor reconfiguration was made and the water production

increased. Production continued with very stable water production in excess of 10000 BPD. A flowing gradient was conducted and the bottom hole pressure drawdown was determined to be approximately 25%.

Production continued. Surface pressures, gas injection volumes, plant processes, compressor suction controls etc. were optimized and the producing parameters of wellhead pressure, gas injection volume, water production volume and produced gas volume became extremely stable. Other than installing a third compressor to further reduce the tubing head pressure, installation of a pump to allow for injection of produced water into B-A2 at the reduced tubing head pressure, or an increase in tubing size from 114.3 mm to 127 mm, it was felt that everything feasible had been tried in an attempt to reduce the bottom hole pressure and maximize water production. It is difficult to say but perhaps installation of a third compressor and / or a surface pump to allow for injection into the disposal well at lower producing tubing head pressures would have allowed for a drawdown of over 30% on the producing well. This may have resulted in increased production and possibly allowed more gas to evolve as well. Regardless, the water production was still close to the maximum possible through the existing 114.3 mm tubing. It was felt that the only way to increase production was to increase the tubing head pressure. The production team could not reasonably process or request the investment of further capital at the time.

Between May 15 and May 16, 2000, the Westcoast Transmission sales pipeline pressure increased due to the commencement of production of a high volume gas well from the North West Territories. The increase in tubing head pressure at the Beaver B2 well resulted in a drastic drop in water and gas production. Although it was not possible to produce any new gas from B2 to sales, the gas lifting of water continued. The gas lift injection volume increased as the tubing head pressure increased and the gas was cycled through the wellbore and the surface facility. On May 17th a vent blow was reported on the B-A2 disposal well. The well had always vented steam (as is normal for wells in the area) however the well commenced venting water. Operations were terminated. The surface casing vent and the production casing were monitored closely

to ensure the maximum allowable casing pressure was not exceeded on the casing vent. The maximum pressure of 958 kPa eventually bled down. The presence of casing pressure indicated that there was communication between the production and surface casings. Water samples were taken and analysis showed that the water recovered from the vent was the same as the Nahanni injected water. A very small amount of gas accompanied the water and the gas was found to contain H₂S. Operations were suspended indefinitely.

Noise / Temperature logs were run on the well June 16th and 17th, 2000 to determine the source of the vent flow. The logs did not identify flow around the cement sheath and the vent had no flow (original shut in pressure of 69 kPa) whatsoever. The vent blow bled off to zero pressure during the logging operation. The temperature profile did not indicate that injected water had entered any uphole intervals above the Mattson injection zone. The logs indicated one or possibly two production casing leaks between 87 – 93 mKB. The casing vent was left open and six months after the vent flow developed the well still had zero pressure on the casing vent when shut in. It is only speculation but it is believed that the vent flow problem was created when the B2 well

was shut in. The well was producing 10000 BPD of water and 4.5 MMCFD of gas (new gas + recovered injection gas). While producing to high line pressure the well was making almost entirely gas as the injection gas was cycled. It is possible that some of the produced gas entered the slug catcher and due to the low liquid level, was actually injected into the disposal well along with a small amount of water. This may have resulted in overpressuring of the well and migration of some gas around the cement sheath (see Chart 2. – Beaver River B2 Production Data, May 13 – 17, 2000). It appears the migration was temporary and that hydraulic isolation (to fluid) remains intact. Discussions with the BC Oil and Gas Commission were held prior to and after production logging. The OGC consented to leaving the well as is provided the vent remained open and was monitored on an occasional basis while operations were suspended in the area.

Prior to commencing re-injection of produced water into the B-A2 well it is recommended that a high rate (15000 BPD) injection test be performed and the production casing and surface casing vent monitored. Should the casings show no evidence of migration around or through the cement sheath, the remedial program would consist of; pulling the tubing, backing off the 177.8 mm casing at 100 m, RIH with new casing (and / or casing patch), screw in, pressure test, perforate casing at +/- 800 mKB, establish circulation to surface, perform dynamic leak off test to establish maximum allowable cement slurry density, cement to surface with lightweight slurry (or nitrified cement), drill out, pressure test, and re-run 114.3 mm tubing and seal assembly. Should the high rate injection test indicate migration of the injected fluids around the 177.8 mm casing, a cement squeeze will be required within the existing cement sheath between 1200 – 800 mKB, and subsequent to pressure testing of the squeeze, followed by remedial cementing from 800 mKB to surface as previously detailed.

TABLE 1. - Production Data

Beaver River Nahanni "A" Pool

s.21

Month	Daily Gas (cums/day)	Monthly Cumulative Gas (cums)	Average Daily Value (m3/day)	Monthly Cumulative Value (m3)
Apr-99	236	3785	1930.8	30893
May-99	103.7	3215	1375.5	42640
Jun-99	52.9	952	1216.3	21893
Jul-99	54.9	18	674.3	2023
Aug-99	41	1025	1295.7	32393
Sep-99	29.5	472	1333.8	21341
Oct-99	19.5	585	1350.8	40524
Nov-99	31.64	823	1430.3	37189
Dec-99	30.14	874	1528.6	44271
Jan-00	53.4	1554	1621.5	50268
Feb-00	55.5	1388	1612	40301
Mar-00	42.5	978	1585.5	36467
Apr-00	21.6	547	1561.3	46245
May-00	25.2	423	1495.5	23951
TOTAL		15615		23951

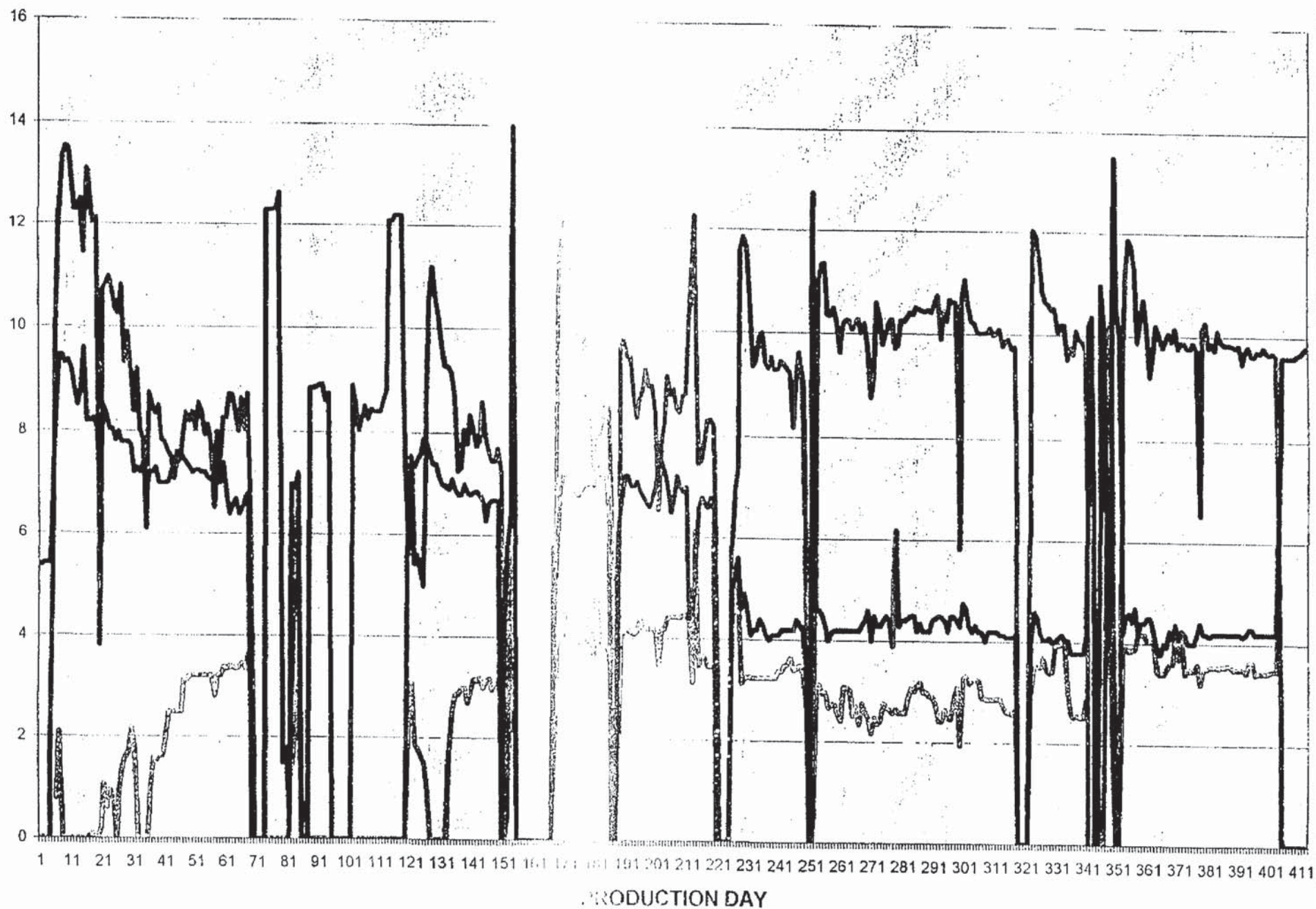
15615 m3

23951 m3

Production while calculating with Gas Lift at the Mayan Adventures
Beaver River D-19-K-34-N-15 well.

* Averages are based on Actual Production Days. Calendar days with
zero production are not included in the calculation of the production
averages

CHART 1. - BEAVER RIVER B 2 - PRODUCTION DATA
April 10, 1999 to May 25, 2000



Produced Gas (MMCFD)

Injection Gas Volume (B/D)

H₂O Production (Thousand BPD)

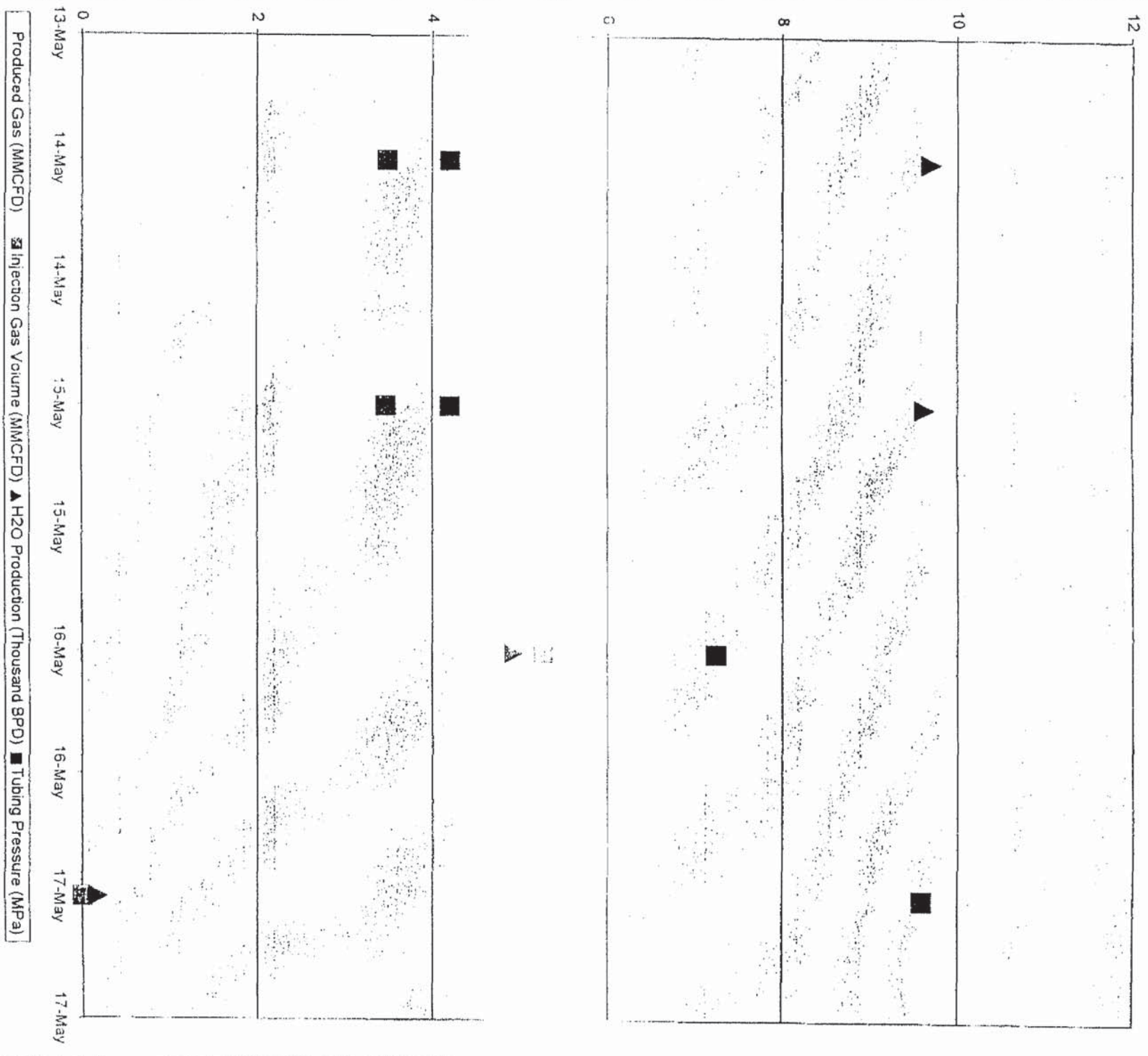
Tubing Pressure (MPa)

EGM-2011-00038

Page 265

Chart 2.

Beaver River B2 Production Data
May 13 - 17, 2000



Pages 267 through 269 redacted for the following reasons:

s.21

PRODUCTION MONITORING

While on production Wascana monitored operations closely in order to ensure wellbore integrity and to track as much data as possible to optimize both daily production via gas lift / compression changes and also to have as much information as possible for future analysis. Monitoring included:

1. Detailed Operations Monitoring: Water source well production parameters were monitored very closely and the A5 observation well pressure was monitored daily.
2. Pressure Monitoring: Static gradients were conducted at regular intervals on the B2 and A5 wells in order to quantify any change in bottom hole pressure. A bottom hole flowing pressure was also obtained on the B2 well in order that gas lift could be optimized and also to determine what drawdown was in place to allow gas to enter from the matrix under producing conditions (no production of water and no gas). The pressure data taken before and during operations is summarized in Table 2. – Beaver River Pressure Data.

TABLE 2.

BEAVER RIVER PROJECT - FIRE DAM

WELL LOC#	RECORDER DEPTH	PRESSURES (kPa)				Pressure Change		Comments
		1970	Jan. 1998	Oct. 1998	Sept. 1999	1999 Pressure	2000 Pressure	
A 5	3400 mCF	N/A	N/A	33216.23	33165.29	-50.94	3400	Recorder located well up into gas column.
	3450 mCF	N/A	N/A	33321.01	33331.66	10.65	3450	Recorder located well up into gas column.
	3475 mCF	N/A	N/A	33376.93	33395.09	18.16	3475	Recorder located well up into gas column.
	3500 mCF	N/A	N/A	33491.07	33507.57	16.5	3500	Recorder located just below fluid level, i.e. Load fluid across non producing perforations.
	3527.28 mCF (MPP)	N/A	N/A	33780.61	33778.6	-2.01	3527.28	Recorder at MPP in fluid. Note: Only top two sets of perforations believed to contribute to production. (i.e. MPP is in essentially dead casing)
	Surface (bottom recorder)	N/A	N/A	26523.72	26568.86	45.14	26523.72	
	Surface (top recorder)	N/A	N/A	26541.6	26562.81	21.21	26541.6	
B 2	Recorder Variance @ SFC	N/A	N/A	-17.88	4.25			
	Surface Deadweight			??	26566.77			
B 2	3806.6 mCF	37418.18	37684	N/A	34215.05	-3668.95	3806.6	1970 Pressure is from Drill Stem Test of Water Leg. Correction of 416.4 m required. 1998 pressures are with McAllister recorders. 1999 Pressures with Lee Tool recorders. Recorders left on bottom overnight on 1999 gradient. Pressure continuing to increase @ 4.39 kPa/hour. February 2000: Shut well in 4 hours while RTH. Flowed well 2 hours to get bottom hole flowing pressure Shut well in 2.5 days and conducted static gradient on way out of hole (McAllister Recorders)

B 2 Production from Start Up (April 1999) to September 10, 1999 (Time of Static Gradient) = 873,233 Barrels of Water and 1323.4 MMCF of Gas
Reservoir Barrel Equivalent = 1,103,623 Reservoir Barrels

B 2 Production from September 23, 1999 to February 21, 2000 = 1,359,570 Barrels of Water and 189.18 MMCF of Gas
Reservoir Barrel Equivalent = 1,494,342 Reservoir Barrels

B 2 Production from February 27, 2000 to May 17, 2000 = 729,500 Barrels of Water and 81.3 MMCF of Gas
Reservoir Barrel Equivalent = 787,413 Reservoir Barrels

Total B2 Production since start up in April 1999 = 2,962,303 Barrels of Water and 593.88 MMCF of Gas
Reservoir Barrel Equivalent = 3,385,383 Reservoir Barrels

The lowest bottom hole pressure recorded while flowing the B 2 well in February 2000 was 29373.98 kPa at 3806.6 mCF.
Extrapolated to the previous gradient stops at 3806.6 mCF (1998 and 1999 gradients), the lowest flowing pressure was 38066.61 kPa.

	Jan. 1998	Oct. 1998	Sept. 1999	Feb. 2000	Jun-00
A 5	N/A	3495 (est.)	3494.19	3496.5	3497.5
B 2	650	N/A	1350	1639.8	1548.9

** Note: Casing Pressure on A5 has increased from 12 MPa in February 2000 to 13.8 MPa in June 2000.
Leak in PBR may effect bottom hole pressures recorded inside the tubing.

Pages 272 through 287 redacted for the following reasons:

s.21



PROVINCE OF BRITISH COLUMBIA

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
COMPLIANCE AND ADMINISTRATION BRANCH

RECEIVED FROM

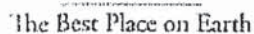
QUESTERRE BEAVER RIVER INC.
1650-801 6 AVE SW
CALGARY AB T2P 3W2

DATE	RECEIPT NUMBER
May 6, 2009	66257

RECEIVED FOR : 15661

RENT	32,790.00
AMOUNT PAID	32,790.00

* ALL PAID TITLES ARE IN GOOD STANDING UNTIL 2010*



Email address for Contact:

PAYOR: QUESTERRE BEAVER RIVER INC.

TO BE RETURNED TO PAYOR WITH RECEIPT

April 22, 2009

MINISTER OF FINANCE & CORPORATE RELATION
MINISTRY OF ENERGY & MINES
SIXTH FLOOR, 1810 BLANSHARD STREET
VICTORIA, BC
V8W 9N3

Acknowledgement Letter

This letter is to acknowledge that a cheque has been sent to the following depositor in payment of a rental/shut-in payment pursuant to the following agreement.

Cheque Amount: \$32,790.00

Cheque Number: 00000001

Cheque Date: Apr 22, 2009

Depositor: MINISTER OF FINANCE & CORPORATE RELATION
MINISTRY OF ENERGY & MINES
SIXTH FLOOR, 1810 BLANSHARD STREET
VICTORIA, BC
V8W 9N3

Description

** See Acknowledgement Form 001 **

KINDLY ACKNOWLEDGE RECEIPT OF ENCLOSED PAYMENT BY SIGNING THE DUPLICATE OF THIS LETTER IN THE SPACE PROVIDED BELOW, AND RETURN IT TO THE UNDERSIGNED IN THE ENCLOSED STAMPED SELF ADDRESSED ENVELOPE.

Sincerely,

Receipt Acknowledged

This _____ day of _____



Land Administrator

Per: _____

Cr. Revenue \$ 32790.00

Cr. Suspense \$ 0

Total \$ 32790.00

Received by P.

Cheque No: 00000001

Cheque date: Apr 22, 2009

Acknowledgement ref: 001

Page 1 of 1

Payee:

MINISTER OF FINANCE & CORPORATE RELATION
MINISTRY OF ENERGY & MINES
SIXTH FLOOR, 1810 BLANSHARD STREET
VICTORIA, BC
V8W 9N3

RECEIVED BY
MINISTRY OF ENERGY,
MINES AND PETROLEUM RESOURCES

MAY 05 2009

TILES DIVISION
AT VICTORIA, BRITISH COLUMBIA

Description

File Number	Lease Date	Lessor Name/Number	Rental Amt	WHTax Amt	Bank Fee	Net Amount
M000046	Jun 01/1989	15661	32,790.00	0.00	0.00	32,790.00
Rental Period: From May 31/2009 To May 30/2010						

Sub: A Area: (BEAVER R) BEAVER RIVER

NTS 94-N-16 BLK E UNIT 91

NTS 94-N-16 BLK F UNIT 98-100

NTS 94-N-16 BLK J UNIT 80, 90, 100

NTS 94-N-16 BLK K UNIT 8-10, 16-20, 26-30, 34-39, 44-49, 52-57

NTS 94-N-16 BLK L UNIT 62, 63, 65-67, 71, 74-76, 77, 81, 84-86, 87, 91, 94, 95

NTS 94-N-16 BLK L UNIT 1, 11, 21

NTS 95-C-1 BLK B UNIT 10

NTS 95-C-1 BLK C UNIT 1

NTS 95-C-1 BLK C UNIT 2

NTS 95-C-1 BLK C UNIT 3

NTS 95-C-1 BLK C UNIT 4

NTS 95-C-1 BLK C UNIT 5

ALL PNG IN NAHANNI, DUNEDIN

ALL PNG IN FANTASQUE, MATTSOON, MISSISSIPPIAN_SYSTEM

200/A-019-K/094-N-16
200/A-075-K/094-N-16
200/B-019-K/094-N-16
200/C-027-K/094-N-16
200/C-054-K/094-N-16
200/D-027-K/094-N-16
200/D-073-K/094-N-16
200/D-083-K/094-N-16
202/B-019-K/094-N-16

Sub: B Area: (BEAVER R) BEAVER RIVER

NTS 94-N-16 BLK K UNIT 64 (FOR THE WELL D-64-K/94-N16)

ALL PNG IN NAHANNI, DUNEDIN

ALL PNG IN FANTASQUE, MATTSOON, MISSISSIPPIAN_SYSTEM

200/D-064-K/094-N-16
202/D-064-K/094-N-16

Sub: C Area: (BEAVER R) BEAVER RIVER

NTS 94-N-16 BLK K UNIT 72, 73, 82, 83, 92, 93 (WELL 200/B-073-K/094-N-16/00)

ALL PNG IN NAHANNI, DUNEDIN

ALL PNG IN FANTASQUE, MATTSOON, MISSISSIPPIAN_SYSTEM

200/B-073-K/094-N-16

Total Amount: \$32,790.00

4372
556(a)

Questerre Beaver River Inc.

CHEQUE NO.

7772

1262

MINISTER OF FINANCE & CORPORATE RELATION TP APRIL 28, 2009

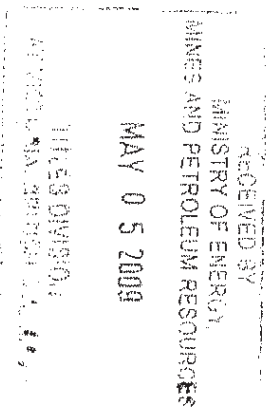
0304 202381

09/04/06

M00046MAY2009

MINISTER OF FINANCES M00046

32,790.00



Questerre Beaver River Inc.

CHEQUE NO.

\$32,790.00



MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
COMPLIANCE AND ADMINISTRATION BRANCH

15661

RECEIVED FROM

QUESTERE BEAVER RIVER INC.
1650-801 6 AVE SW
CALGARY AB T2P 3W2

Client Code: QUEST ...

DATE	RECEIPT NUMBER
April 1, 2008	63006

RECEIVED FOR : 15661

RENT	32,790.00
AMOUNT PAID	32,790.00

* ALL PAID TITLES ARE IN GOOD STANDING UNTIL 2009*



PETROLEUM AND NATURAL GAS ACT

Email address for Contact: van.mccullough@devoncanada.com

Thank you for submitting your Email address with each payment

(REQUIRED)

PAYOR: QUESTERRE BEAVER RIVER INC.

								Departmental Use Only
Title No.	Due Date 2008	Hectares	Rent	Fees	Penalty Sec 62	Def. Penalty Sec 63	TOTAL REMITTED	Remarks Continuations, etc.
15661	01-Jun	4,372	32,790.00				32,790.00	58(A)
TOTALS		4,372	32,790.00	0.00	0.00	0.00	32,790.00	

TO BE RETURNED TO PAYOR WITH RECEIPT

*****32,790 DOLLARS and 00 CENTS

000000004

Mar 28, 2008

\$32,790.00

MINISTER OF FINANCE & CORPORATE RELATION
MINISTRY OF ENERGY & MINES
SIXTH FLOOR, 1810 BLANSHARD STREET
VICTORIA, BC
V8W 9N3

This Cheque is in payment of rental/shut-in payment pursuant to the following agreement.

Credit To: MINISTER OF FINANCE & CORPORATE RELATION
MINISTRY OF ENERGY & MINES
SIXTH FLOOR, 1810 BLANSHARD STREET
VICTORIA, BC
V8W 9N3

Description

** See Attachment Form 001 **

Cheque No: 000000004

Mar 28, 2008

Total:

\$32,790.00

Cr. Revenue \$ 32790.00
Cr. Suspense \$ 0
Total \$ 32790.00
Received by B

Questerre Beaver River Inc.

CHEQUE NO.

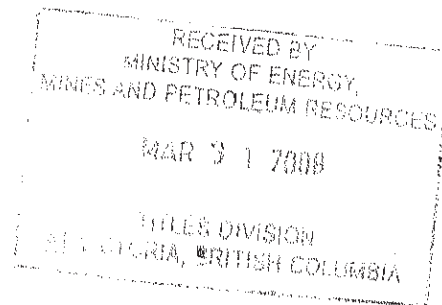
6604

03/31/08

M00046

\$32,790.00

MINISTER OF FINANCE & CORPORATE RELATION



March 28, 2008

MINISTER OF FINANCE & CORPORATE RELATION
MINISTRY OF ENERGY & MINES
SIXTH FLOOR, 1810 BLANSHARD STREET
VICTORIA, BC
V8W 9N3

Acknowledgement Letter

This letter is to acknowledge that a cheque has been sent to the following depositor in payment of a rental/shut-in payment pursuant to the following agreement.

Cheque Amount: \$32,790.00

Cheque Number: 00000004

Cheque Date: Mar 28, 2008

Depositor: MINISTER OF FINANCE & CORPORATE RELATION
MINISTRY OF ENERGY & MINES
SIXTH FLOOR, 1810 BLANSHARD STREET
VICTORIA, BC
V8W 9N3

Description

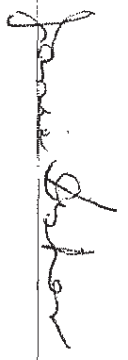
** See Acknowledgement Form 001 **

KINDLY ACKNOWLEDGE RECEIPT OF ENCLOSED PAYMENT BY SIGNING THE DUPLICATE OF THIS LETTER
IN THE SPACE PROVIDED BELOW, AND RETURN IT TO THE UNDERSIGNED IN THE ENCLOSED STAMPED
SELF ADDRESSED ENVELOPE.

Sincerely,

Receipt Acknowledged

This _____ day of _____,



Land Administrator Per: _____

Cheque No. 00000004

Cheque Date: Mar 28, 2008

Attachment Form 01

Page 1 of 1

Payee:

MINISTER OF FINANCE & CORPORATE RELATION
MINISTRY OF ENERGY & MINES
SIXTH FLOOR, 1810 BLANSHARD STREET
VICTORIA, BC
V8W 9N3

Description

File Number	Lease Date	Lessor Name/Number	Rental Amt	WHTax Amt	Bank Fee	Net Amount
MC0046	Jun 01/1989	15661	32,790.00	0.00	0.00	32,790.00
Rental Period: From May 31/2008 To May 30/2009						

Sub: A Area: (BEAVER R) BEAVER RIVER

NTS 94-N-16 BLK E UNIT 91

NTS 94-N-16 BLK F UNIT 98-100

NTS 94-N-16 BLK J UNIT 80, 90, 100

NTS 94-N-16 BLK K UNIT 8-10, 16-20, 26-30, 34-39, 44-49, 52-57

NTS 94-N-16 BLK L UNIT 62, 63, 65-67, 71-77, 81-87, 91-95

NTS 94-N-16 BLK L UNIT 1, 11, 21

NTS 95-C-1 BLK B UNIT 10

NTS 95-C-1 BLK C UNIT 1

NTS 95-C-1 BLK C UNIT 2

NTS 95-C-1 BLK C UNIT 3

NTS 95-C-1 BLK C UNIT 4

NTS 95-C-1 BLK C UNIT 5

ALL ENG IN NAHANNI, DUNEDIN

ALL PNG IN FANTASQUE, MATTSOON, MISSISSIPPIAN_SYSTEM

200/A-019-K/094-N-16

200/A-075-K/094-N-16

200/A-093-K/094-N-16

200/B-019-K/094-N-16

200/B-073-K/094-N-16

200/C-027-K/094-N-16

200/C-054-K/094-N-16

200/D-027-K/094-N-16

200/D-073-K/094-N-16

202/B-019-K/094-N-16

Sub: B Area: (BEAVER R) BEAVER RIVER

NTS 94-N-16 BLK K UNIT 64 (FOR THE WELL D-64-K/94-N16)

ALL ENG IN NAHANNI, DUNEDIN

ALL PNG IN FANTASQUE, MATTSOON, MISSISSIPPIAN_SYSTEM

200/D-064-K/094-N-16

202/D-064-K/094-N-16

Total Amount: \$32,790.00

4372 58(4)



15661
PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
COMPLIANCE AND ADMINISTRATION BRANCH

RECEIVED FROM

QUESTERRE ENERGY CORPORATION
1580-727 7 AVE SW
CALGARY AB T2P 0Z5

Client Code: BEAVEREN ...

DATE	RECEIPT NUMBER
March 28, 2007	59655

RECEIVED FOR : 15661

RENT	32,790.00
AMOUNT PAID	32,790.00



MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
RENTAL FORM
PETROLEUM AND NATURAL GAS ACT

Email address for Contact: Thank you for Including with each payment
(REQUIRED)

PAYOR: QUESTERRE BEAVER RIVER INC.

[illegible]

March 26, 2007

MINISTER OF FINANCE & CORPORATE RELATION
MINISTRY OF ENERGY & MINES
SIXTH FLOOR, 1810 BLANSHARD STREET
VICTORIA, BC
V8W 9N3

Acknowledgement Letter

This letter is to acknowledge that a cheque has been sent to the following depositor in payment of a rental/shut-in payment pursuant to the following agreement.

Cheque Amount: \$32,790.00

Cheque Number: 00000009

Cheque Date: Mar 26, 2007

Depositor: MINISTER OF FINANCE & CORPORATE RELATION
MINISTRY OF ENERGY & MINES
SIXTH FLOOR, 1810 BLANSHARD STREET
VICTORIA, BC
V8W 9N3

Description

** See Acknowledgement Form 001 **

KINDLY ACKNOWLEDGE RECEIPT OF ENCLOSED PAYMENT BY SIGNING THE DUPLICATE OF THIS LETTER IN THE SPACE PROVIDED BELOW, AND RETURN IT TO THE UNDERSIGNED IN THE ENCLOSED STAMPED SELF ADDRESSED ENVELOPE.

Sincerely,

Receipt Acknowledged

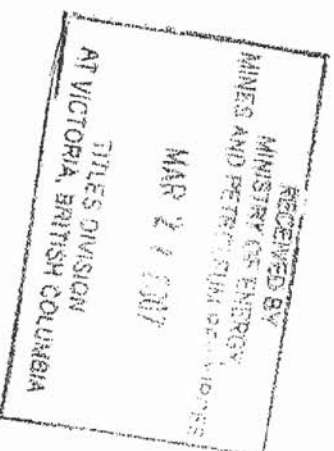
This _____ day of _____,

Minerals and Contracts Land Analyst

Per: _____

[Signature]

Cr. Revenue \$ 32790.00
Cr. Suspense \$ 0
Total \$ 32790.00
Received by B.



uesterre Beaver River Inc.

CHEQUE NO.

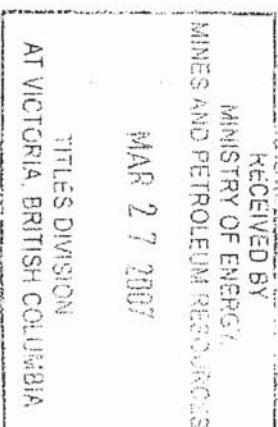
5420

03/09/07

070309

MINISTER OF FINANCE & CORPORATE RELATION

\$32,790.00



Cheque No: 000000009

Cheque

Date: Mar 28, 2007

Attachment Form: 001

Page 1 of 1

Payee:

MINISTER OF FINANCE & CORPORATE RELATION
MINISTRY OF ENERGY & MINES
SIXTH FLOOR, 1810 BLANSHARD STREET
VICTORIA, BC
V8W 9N3

Description

File Number	Lease Date	Lessor Name/Number	Rental Amt	WHTax Amt	Bank Fee	Net Amount
M00046	Jun 01/1989	15661	32,790.00	0.00	0.00	32,790.00
Rental Period: From May 31/2007 To May 30/2008						
Sub: A Area: (BEARVER R) BEAVER RIVER						
NTS 94-N-16 BLK E UNIT 91						
NTS 94-N-16 BLK F UNIT 98-100						
NTS 94-N-16 BLK J UNIT 80, 90, 100						
NTS 94-N-16 BLK K UNIT 8-10, 16-20, 26-30, 34-39, 44-45, 52-57						
NTS 94-N-16 BLK L UNIT 62, 63, 65-67, 71-77, 81-97, 91-95						
NTS 94-N-16 BLK L UNIT 1, 11, 21						
NTS 95-C-1 BLK B UNIT 10						
NTS 95-C-1 BLK C UNIT 1						
NTS 95-C-1 BLK C UNIT 2						
NTS 95-C-1 BLK C UNIT 3						
NTS 95-C-1 BLK C UNIT 4						
NTS 95-C-1 BLK C UNIT 5						
ALL PNG IN NAHANNI, DUNEDIN						
ALL PNG IN FANTASQUE, MATTSOON, MISSISSIPPAN_SYSTEM						
200/A-019-K/094-N-16						
200/A-075-K/094-N-16						
200/B-019-K/094-N-16						
200/C-027-K/094-N-16						
200/C-054-K/094-N-16						
200/D-027-K/094-N-16						
200/D-073-K/094-N-16						
202/B-019-K/094-N-16						
Sub: B Area: (BEARVER R) BEAVER RIVER						
NTS 94-N-16 BLK K UNIT 64 (FOR THE WELL D-64-K/94-N16)						
ALL PNG IN NAHANNI, DUNEDIN						
ALL PNG IN FANTASQUE, MATTSOON, MISSISSIPPAN_SYSTEM						
200/D-064-K/094-N-16						
202/D-064-K/094-N-16						
Total Amount: \$32,790.00						

4372

58(a)

*****32,790 DOLLARS and 00 CENTS*****

00000009

Mar 26, 2007

\$32,790.00

MINISTER OF FINANCE & CORPORATE RELATION
MINISTRY OF ENERGY & MINES
SIXTH FLOOR, 1810 BLANSHARD STREET
VICTORIA, BC
V8W 9N3

This Cheque is in payment of rental/shut-in payment pursuant to the following agreement.

Credit To: MINISTER OF FINANCE & CORPORATE RELATION
MINISTRY OF ENERGY & MINES
SIXTH FLOOR, 1810 BLANSHARD STREET
VICTORIA, BC
V8W 9N3

Description

** See Attachment Form 001 **

Cheque No: 00000009

Mar 26, 2007

Total:

\$32,790.00



PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
COMPLIANCE AND ADMINISTRATION BRANCH

15661

RECEIVED FROM

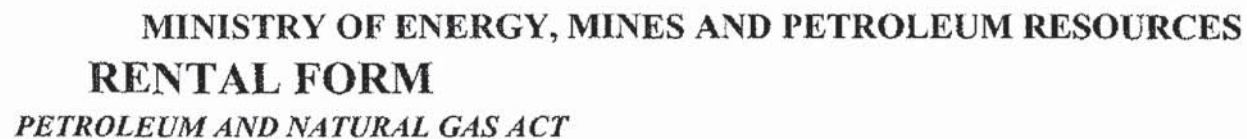
QUESTERRE BEAVER RIVER INC.
1580-727 7 AVENUE SW
CALGARY AB T2P 0Z5

DATE	RECEIPT NUMBER
April 11, 2006	56172

RECEIVED FOR : 15661

RENT	32,790.00
AMOUNT PAID	32,790.00

* ALL PAID TITLES ARE IN GOOD STANDING UNTIL 2007*



(required)

PAYOR: QUESTERR BEAVER RIVER INC.

TO BE RETURNED TO PAYOR WITH RECEIPT

QUESTERR BEAVER RIVER INC.

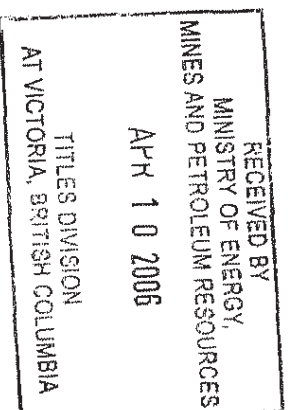
April 7, 2006

Minister of Finance and Corporate Relations
Ministry of Energy and Mines
6th Floor, 1810 Blanshard Street
Victoria, British Columbia
V8W 9N3

Attention: Terry Branscombe

Dear Sirs:

RE: Petroleum & Natural Gas Lease no. 15661
NTS 94-N-16
Our File: M00046

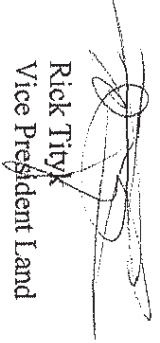


Please find enclosed a cheque # 4517 in the amount of \$32,790.00 representing the annual rental due on the above mentioned Lease.

Kindly sign below to confirm your receipt and return a signed copy of this letter to my attention.

Thank you for your attention to the enclosed. Should you have any questions, please call me at (403) 777-1190.

Yours truly,
QUESTERR BEAVER RIVER INC. Accepted and Acknowledged this _____
of April, 2006.


Rick Tivy
Vice President Land

Per: _____
Cr. Revenue \$ 32790.00
Cr. Suspense \$ 0
Total \$ 32790.00
Received by B.

1580 Guinness House, 727 Seventh Avenue SW, Calgary, Alberta T2P 0Z5 Canada
Tel [403] 777-1185 Fax [403] 777-1578 Email info@questerre.com

Questerre Beaver River Inc.

CHEQUE NO.

4517

04/05/06

PNG lease 15661 rental for May31/06 to May 31/07

\$32,790.00

DO NOT WRITE, STAMP OR SIGN BELOW THIS LINE
RESERVED FOR FINANCIAL INSTITUTION USE

For Deposit only in the
credit of
MINISTER OF FINANCE
AND CORPORATE RELATIONS
Province of British Columbia

PETROLEUM LANCES TRUST
Account 400,500.00
London ID: 50002

APPROVED
Canadian Imperial Bank of Commerce
1777 Douglas Street
Vancouver, B.C. V6E 4K1

CEVA 115



Ministry of Energy and Mines
Petroleum Accounts Revenue System
Title Ledger

Title No. **15661** Title Type PNG Lowest Title No: 15661 Paid To Date June 1, 2006
Issue Date June 1, 1989 Effective Date June 1, 1989 Status ACTIVE
Hectares 4.372 Classification

Date	Description	Receipt No.	Client	Charges Due	Received	Balance
1992/06/16	ANNUAL RENTAL/Cash/Cheque Received	CD 2213	MAYYANA		33,281.85	33,281.85
1992/06/16	ANNUAL RENTAL/Rent	CR 2213	MAYYANA	32,790.00		491.85
1992/06/16	ANNUAL RENTAL/YD Penalty	P2 2213	MAYYANA	491.85		0.00
1993/06/02	ANNUAL RENTAL/Cash/Cheque Received	CD 5842	MAYYANA		32,790.00	32,790.00
1993/06/02	ANNUAL RENTAL/Rent	CR 5842	MAYYANA	32,790.00		0.00
1994/05/31	ANNUAL RENTAL/Cash/Cheque Received	CD 10887	MAYYANA		32,790.00	32,790.00
1994/05/31	ANNUAL RENTAL/Rent	CR 10887	MAYYANA	32,790.00		0.00
1995/05/30	ANNUAL RENTAL/Cash/Cheque Received	CD 15679	MAYYANA		32,790.00	32,790.00
1995/05/30	ANNUAL RENTAL/Rent	CR 15679	MAYYANA	32,790.00		0.00
1996/05/31	ANNUAL RENTAL/Cash/Cheque Received	CD 20219	MAYYANA		32,790.00	32,790.00
1996/05/31	ANNUAL RENTAL/Rent	CR 20219	MAYYANA	32,790.00		0.00
1997/05/29	AR/Cash/Cheque Received	CD 24993	MAYYANA		32,790.00	32,790.00
1997/05/29	AR/Rent	CR 24993	MAYYANA	32,790.00		0.00
1998/06/29	AR/Cash/Cheque Received	CD 29814	WASCANA		491.85	491.85
1998/06/29	AR/YD Penalty	P2 29814	WASCANA	491.85		0.00
1998/06/29	AR/Payment from Suspense	IV 29814	WASCANA		32,790.00	32,790.00
1998/06/29	AR/Rent	CR 29814	WASCANA	32,790.00		0.00
1999/10/27	58A/Payment from Suspense	IV 34401	WASCPART		32,790.00	32,790.00
1999/10/27	58A/Rent	CR 34401	WASCPART	32,790.00		0.00
2000/04/11	58A/Payment from Suspense	IV 35958	WASCPART		32,790.00	32,790.00
2000/04/11	58A/Rent	CR 35958	WASCPART	32,790.00		0.00
2001/05/16	AR/Cash/Cheque Received	CD 39584	QUEST		32,790.00	32,790.00
2001/05/16	AR/Rent	CR 39584	QUEST	32,790.00		0.00
2002/06/24	58A/Cash/Cheque Received	CD 42915	QUEST		32,790.00	32,790.00
2002/06/24	58A/Rent	CR 42915	QUEST	32,790.00		0.00
2003/06/05	AR/Cash/Cheque Received	CD 46174	QUEST		32,790.00	32,790.00
2003/06/05	AR/Rent	CR 46174	QUEST	32,790.00		0.00
2004/06/02	58A/Cash/Cheque Received	CD 49464	QUEST		32,790.00	32,790.00
2004/06/02	58A/Rent	CR 49464	QUEST	32,790.00		0.00
2005/04/28	58A/Cash/Cheque Received	CD 52261	QUEST		32,790.00	32,790.00
2005/04/28	58A/Rent	CR 52261	QUEST	32,790.00		0.00



PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM LANDS BRANCH

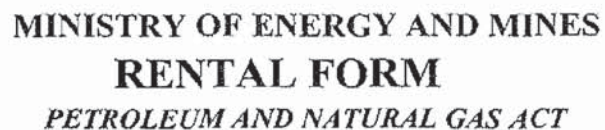
RECEIVED FROM

QUESTERRE BEAVER RIVER INC.
1580-727 7 AVENUE SW
CALGARY AB T2P 0Z5

DATE	RECEIPT NUMBER
April 28, 2005	52261

RECEIVED FOR : 15661

RENT	32,790.00
AMOUNT PAID	32,790.00



Title No.	Due Date	Hectares	Rent	Fees	Penalty Sec 62	Def. Penalty Sec 63	TOTAL REMITTED	Departmental Use Only Remarks Continuations, etc.
15661	01-Jun	4,372	32,790.00				32,790.00	58(A)
TOTALS		4,372	32,790.00	0.00	0.00	0.00	32,790.00	

EGM-2011-00038
Page 312

Questerre Beaver River Inc.

1580, 727 - 7th Avenue S.W.
Calgary, Alberta
T2P 0Z5

April 25, 2005

Terry Branscombe
Supervisor, Tenure Administration
Titles Division
Ministry of Energy and Mines
Sixth Floor, 1810 Blanshard Street
Victoria, British Columbia V8W 9N3

RECEIVED BY MINISTRY OF ENERGY AND MINES
RESOURCE DEVELOPMENT DIVISION
FILE ROOM
APR 26 2005

AT VICTORIA, BRITISH COLUMBIA

Dear Mr. Branscombe

RE: PNG Lease 15661 01/06 4372 32790. 58(a)

Enclosed please find a cheque for \$32,790 representing annual rental due on the above-mentioned lease.

Please sign below to confirm receipt and return a copy of this letter by fax to (403) 777-1578.

Sincerely


Jason D'Silva

Cr. Revenue \$ 32790.00
Cr. Suspense \$ 0
Total \$ 32790.00
Received by _____

Receipt of cheque #3979 for \$32,790 acknowledged this _____ day of April, 2005
Per: _____

Questerre Beaver River Inc.

CHEQUE NO.

3979

09/05/03

Annual permit fee renewal

\$32,790.00



Ministry of Energy and Mines

Petroleum Accounts Revenue System Title Ledger

Title No.	15661	Title Type	PNG	Lowest Title No:	15661	Paid To Date	June 1, 2005	
Issue Date	June 1, 1989	Effective Date	June 1, 1989	Status	ACTIVE			
Hectares	4,372	Classification						
Date	Description	Receipt No.	Client	Charges Due	Received	Balance		
1992/06/16	ANNUAL RENTAL\Cash/Cheque Received	CD 2213	MAYANA		33,281.85	33,281.85		
1992/06/16	ANNUAL RENTAL\Rent	CR 2213	MAYANA	32,790.00		491.85		
1992/06/16	ANNUAL RENTAL\DV Penalty	P2 2213	MAYANA	491.85		0.00		
1993/06/02	ANNUAL RENTAL\Cash/Cheque Received	CD 5842	MAYANA		32,790.00	32,790.00		
1993/06/02	ANNUAL RENTAL\Rent	CR 5842	MAYANA	32,790.00		0.00		
1994/05/31	ANNUAL RENTAL\Cash/Cheque Received	CD 10887	MAYANA		32,790.00	32,790.00		
1994/05/31	ANNUAL RENTAL\Rent	CR 10887	MAYANA	32,790.00		0.00		
1995/05/30	ANNUAL RENTAL\Cash/Cheque Received	CD 15679	MAYANA		32,790.00	32,790.00		
1995/05/30	ANNUAL RENTAL\Rent	CR 15679	MAYANA	32,790.00		0.00		
1996/05/31	ANNUAL RENTAL\Cash/Cheque Received	CD 20219	MAYANA		32,790.00	32,790.00		
1996/05/31	ANNUAL RENTAL\Rent	CR 20219	MAYANA	32,790.00		0.00		
1997/05/29	AR\Cash/Cheque Received	CD 24993	MAYANA		32,790.00	32,790.00		
1997/05/29	AR\Rent	CR 24993	MAYANA	32,790.00		0.00		
1998/06/29	AR\Cash/Cheque Received	CD 29814	WASCANA		491.85	491.85		
1998/06/29	AR\DV Penalty	P2 29814	WASCANA	491.85		0.00		
1998/06/29	AR\Payment from Suspense	IV 29814	WASCANA		32,790.00	32,790.00		
1999/10/27	58A\Payment from Suspense	IV 34401	WASCPART		32,790.00	32,790.00		
1999/10/27	58A\Rent	CR 34401	WASCPART	32,790.00		0.00		
2000/04/11	58A\Payment from Suspense	IV 35958	WASCPART		32,790.00	32,790.00		
2000/04/11	58A\Rent	CR 35958	WASCPART	32,790.00		0.00		
2001/05/16	AR\Cash/Cheque Received	CD 39584	QUEST		32,790.00	32,790.00		
2002/06/24	58A\Cash/Cheque Received	CD 42915	QUEST		32,790.00	32,790.00		
2002/06/24	58A\Rent	CR 42915	QUEST	32,790.00		0.00		
2003/06/05	AR\Cash/Cheque Received	CD 46174	QUEST		32,790.00	32,790.00		
2003/06/05	AR\Rent	CR 46174	QUEST	32,790.00		0.00		
2004/06/02	58A\Cash/Cheque Received	CD 49464	QUEST		32,790.00	32,790.00		
2004/06/02	58A\Rent	CR 49464	QUEST	32,790.00		0.00		



ROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM LANDS BRANCH

RECEIVED FROM

QUESTERRE BEAVER RIVER INC.
1580-727 7 AVENUE SW
CALGARY AB T2P 0Z5

DATE June 2, 2004

RECEIPT NUMBER 49464

RECEIVED FOR : 15661

RENT

32,790.00

AMOUNT PAID

32,790.00

* ALL PAID TITLES ARE IN GOOD STANDING UNTIL

2005*

Questerre Beaver River Inc.

CHEQUE NO.

3304

05/31/04

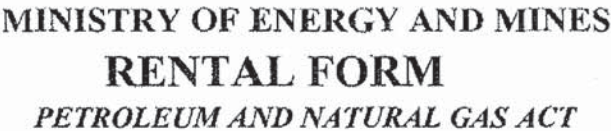
Lease Rentals 2004 - PNG Lease 15661, issued June 1, 1989

\$32,790.00

DEPT. OF MINISTRY OF ENERGY AND
RESOURCE DEVELOPMENT DIVISION
FILE ROOM

JUN 01 2004

11/10/04 09:15:00 AM



PAYOR: **QUESTERRE BEAVER RIVER INC.**

TO BE RETURNED TO PAYOR WITH RECEIPT

Questerre Beaver River Inc.

1580, 727 - 7th Avenue S.W.

Calgary, Alberta

T2P 0Z5

May 31, 2004

Terry Branscombe
Supervisor Tenure Administration
Titles Division
Ministry of Energy & Mines
Sixth Floor, 1810 Blanshard Street
Victoria, British Columbia, V8W 9N3

Dear Mr. Branscombe

RE: PNG Lease 15661 06/01 4372 32790.00 58(2)

Enclosed please find a check for \$32,790 representing annual rental due on the above-mentioned lease.

Please sign below to confirm receipt and return a copy of this letter by fax to (403) 777-1578.

Sincerely


Jason D. Silva

Cr. Revenue \$ 32790.00
Cr. Suspense \$ 0
Total \$ 32790.00
Received by BJ

Receipt of check #3304 for \$32,790 acknowledged this ____ day of June, 2004
Per: _____

Questerre Beaver River Inc.

1580, 727 - 7th Avenue S.W.

Calgary, Alberta

T2P 0Z5

May 31, 2004

Terry Branscombe
Supervisor Tenure Administration
Titles Division
Ministry of Energy & Mines
Sixth Floor, 1810 Blanshard Street
Victoria, British Columbia, V8W 9N3

Dear Mr. Branscombe

RE: PNG Lease 15661

Enclosed please find a check for \$32,790 representing annual rental due on the above-mentioned lease.

Please sign below to confirm receipt and return a copy of this letter by fax to (403) 777-1578.

Sincerely


Jason D. Silva

Receipt of check #3304 for \$32,790 acknowledged this 2 day of June, 2004

Per: Brenda Jennings

Jason
June 2/2004
4:20.

Ministry of Energy and Mines
Petroleum Accounts Revenue System
Title Ledger

Title No. **15661** Title Type PNG Lowest Title No: 15661 Paid To Date June 1, 2004
Issue Date June 1, 1989 Effective Date June 1, 1989 Status ACTIVE
Hectares 4.372 Classification

Date	Description	Receipt No.	Client	Charges Due	Received	Balance
1992/06/16	ANNUAL RENTAL/Cash/Cheque Received	CD 2213	MAYANA		33,281.85	33,281.85
1992/06/16	ANNUAL RENTAL/Rent	CR 2213	MAYANA	32,790.00		491.85
1992/06/16	ANNUAL RENTAL/VD Penalty	P2 2213	MAYANA	491.85		0.00
1993/06/02	ANNUAL RENTAL/Cash/Cheque Received	CD 5842	MAYANA		32,790.00	32,790.00
1993/06/02	ANNUAL RENTAL/Rent	CR 5842	MAYANA	32,790.00		0.00
1994/05/31	ANNUAL RENTAL/Cash/Cheque Received	CD 10887	MAYANA		32,790.00	32,790.00
1994/05/31	ANNUAL RENTAL/Rent	CR 10887	MAYANA	32,790.00		0.00
1995/05/30	ANNUAL RENTAL/Cash/Cheque Received	CD 15679	MAYANA		32,790.00	32,790.00
1995/05/30	ANNUAL RENTAL/Rent	CR 15679	MAYANA	32,790.00		0.00
1996/05/31	ANNUAL RENTAL/Cash/Cheque Received	CD 20219	MAYANA		32,790.00	32,790.00
1996/05/31	ANNUAL RENTAL/Rent	CR 20219	MAYANA	32,790.00		0.00
1997/05/29	AR/Cash/Cheque Received	CD 24993	MAYANA		32,790.00	32,790.00
1997/05/29	AR/Rent	CR 24993	MAYANA	32,790.00		0.00
1998/06/29	AR/Cash/Cheque Received	CD 29814	WASCANA		491.85	491.85
1998/06/29	AR/VD Penalty	P2 29814	WASCANA	491.85		0.00
1998/06/29	AR/Payment from Suspense	JV 29814	WASCANA		32,790.00	32,790.00
1998/06/29	AR/Rent	CR 29814	WASCANA	32,790.00		0.00
1999/10/27	58A/Payment from Suspense	JV 34401	WASCPART		32,790.00	32,790.00
1999/10/27	58A/Rent	CR 34401	WASCPART	32,790.00		0.00
2000/04/11	58A/Payment from Suspense	JV 35958	WASCPART		32,790.00	32,790.00
2000/04/11	58A/Rent	CR 35958	WASCPART	32,790.00		0.00
2001/05/16	AR/Cash/Cheque Received	CD 39584	QUEST		32,790.00	32,790.00
2001/05/16	AR/Rent	CR 39584	QUEST	32,790.00		0.00
2002/06/24	58A/Cash/Cheque Received	CD 42915	QUEST		32,790.00	32,790.00
2002/06/24	58A/Rent	CR 42915	QUEST	32,790.00		0.00
2003/06/05	AR/Cash/Cheque Received	CD 46174	QUEST		32,790.00	32,790.00
2003/06/05	AR/Rent	CR 46174	QUEST	32,790.00		0.00



PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM LANDS BRANCH

RECEIVED FROM

QUESTERRE BEAVER RIVER INC.
1580, 727 - 7TH AVENUE S.W.
CALGARY AB T2P 0Z5

DATE June 5, 2003

RECEIPT NUMBER 46174

RECEIVED FOR : 15661

RENT	32,790.00
AMOUNT PAID	32,790.00

* ALL PAID TITLES ARE IN GOOD STANDING UNTIL

2004*

Questerre Beaver River Inc.

CHEQUE NO.

2403

05/27/03

Leases & permits

\$32,790.00

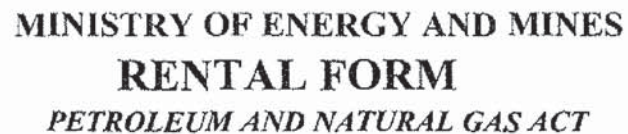
RECEIVED BY MINISTRY OF ENERGY AND MINES
RESOURCE DEVELOPMENT DIVISION
FILE ROOM

L151661 06/01 4372 32790.00 MAY 28 2003

A.A.

AT VICTORIA, BRITISH COLUMBIA

Dr. Revenue \$ 32790.00
Cr. Suspense \$ 0
Total \$ 32790.00
Received by B.



								Departmental Use Only
Title No.	Due Date	Hectares	Rent	Fees	Penalty Sec 62	Def. Penalty Sec 63	TOTAL REMITTED	Remarks Continuations, etc.
15661	01-Jun	4,372	32,790.00				32,790.00	A.R.
TOTALS		4,372	32,790.00	0.00	0.00	0.00	32,790.00	

Page 324

**ANFIELD
SUJIR
KENNEDY
& DURNO**

BARRISTERS & SOLICITORS

REPLY TO THE ATTENTION OF: Zeenat Ali
E-MAIL: zali@askdlaw.com

OUR FILE NUMBER: 7574

October 25, 2002

VIA: MAIL

Ministry of Energy and Mines
P.O. Box 9326, Stn Prov Govt
Victoria, British Columbia
V8W 9N3

Attention: Christine McCarthy
Examiner

Dear Sirs/Mesdames:

Re: Transfer: Lease 15661

Further to your correspondence dated October 16, 2002 which is attached for your ease of reference, please withdraw the application on Lease 15661. Kindly return the transfer fee of \$50.00 at your convenience.

Should you have any further concerns please do not hesitate to contact the undersigned at your convenience.

Yours truly,

ANFIELD SUJIR KENNEDY & DURNO

per:



Zeenat Ali
Legal Secretary

Enclosures

file refund

RECEIVED

OCT 28 2002

ENERGY AND MINES
DIVISION
FILE ROOM

*Handed refund. \$50.00
per Mr. [unclear]*

REFUND PROCESSED
50.00

DATE: 03/11/07 INV. #: 03-131



BRITISH COLUMBIA



October 16, 2002

File: L. 15661

Zeenat Ali
Anfield Sujir Kennedy & Durno
16th Floor, 609 Granville Street
PO Box 10068
Vancouver, BC V7Y 1C3

Dear Zeenat Ali:

TRANSFER: LEASE 15661

We have not received an answer to our letter dated December 20, 2001 (copy attached.)

Please indicate if you will be returning the documents. We are holding the transfer fee of \$50.00 in our suspense account pending your answer.

When you reply, please make reference to this letter. Upon receipt, we will process the transfer as soon as possible or refund the funds. If you have any questions, please contact me at the number listed below.

Yours truly,

Christine McCarthy
Examiner
Petroleum Lands Branch
(250) 952-0341

Enclosures

Ministry of
Energy and
Mines

Resource Development Division
Titles Branch

Mailing Address:
PO Box 9326, STN PROV GOVT
VICTORIA BC V8W 9N3

Location:
6th Floor, 1810 Blanshard Street
VICTORIA BC

Telephone: (250) 952-0332
Facsimile: (250) 952-0331



BRITISH COLUMBIA

December 20, 2001

File: L. 15661

Zeenat Ali
Anfield Sujir Kennedy & Durmo
16 Floor, 609 Granville Street
PO Box 10068
Vancouver, BC V7Y 1C3

Dear Zeenat Ali:

TRANSFER: LEASE 15661

Receipt is acknowledged of your submission dated December 11, 2001, including the transfer document for the above-mentioned title. Unfortunately, we are unable to record the transfers due to the following errors on the documents.

- First, you have submitted this to the incorrect Ministry, they have forwarded it to me for registration, our procedures are different from Ministry of Finance. I have enclosed a copy of our registration procedures/instructions with this letter. Please ensure all future submissions include a cover letter with instructions on what you wish done.
- Second, we show this title registered to Beaver River Resources Limited. Not Ltd as shown on your document.
- Next, you may not show the amount transferred as a percent of a percent. The correct wording should be the amount you wish to transfer, such as "and assigns an undivided 16.665% right, title...."
- Next, the signature blocks must be sealed or witnessed, if witnessed you must give the name, title and signature of the witness below their signature.
- Lastly, if you wish to receive a registered copy of the assignment back you must submit two originals. One of the two submitted will be returned bearing the registration stamps. You will also receive a copy of the transfer summary.

Ministry of
Energy and
Mines

Energy and Minerals Division
Petroleum Lands Branch

Mailing Address:
PO Box 9326, STN PROV GOVT
VICTORIA BC V8W 9N3

Location:
6th Floor, 1810 Blanshard Street
VICTORIA BC

Telephone: (250) 952-0332
Facsimile: (250) 952-0331

- 2 -

Please correct all copies of the enclosed documents accordingly, and have amendments initialled by the transferor and transferee. When you return the corrected documents, please make reference to this letter. Upon receipt, I will process the transfer as soon as possible. If you have any questions, please contact me at the number listed below.

Yours truly,

Christine McCarthy
Examiner
Petroleum Lands Branch
(250) 952-0341

Enclosures

ORIGINAL DOCUMENT IS PRINTED ON CHEMICAL REACTIVE PAPER & HAS A MICROPRINTED BORDER

ANFIELD SUJIR KENNEDY & DURNO

1600 - 609 GRANVILLE STREET
P.O. BOX 10068, PACIFIC CENTRE
VANCOUVER, BC V7Y 1C3
PHONE: (604) 669-1322

CANADIAN IMPERIAL BANK OF COMMERCE
586 Granville Street
Vancouver, BC V6C 1X5

CT 4307

CHEQUE NO. 4307

*****FIFTY dollars*****

DATE
12/11/01

AMOUNT
\$50.00

PAY
TO THE
ORDER
OF

Minister of Finance

ANFIELD SUJIR KENNEDY & DURNO
TRUST ACCOUNT

PER

PER

007574000

THE REVERSE SIDE OF THIS DOCUMENT INCLUDES AN ARTIFICIAL WATERMARK - HOLD AT AN ANGLE TO VIEW

Cr. Revenue \$ 50.00
Cr. Suspense \$ 50.00
Total \$ 50.00
Received by RJ

(ANFIELD)

s.21



Ministry of Finance
and Corporate Relations
Corporate and Personal
Property Registries

Instructions:

- Use **ONE** cash transaction form for **EACH** cheque submitted.
- Direct documents to **ONE** area only.
- Please do not send **CASH** by mail.

Please do not separate - complete form must be sent to address above

Mailing Address:
PO Box 9431 Stn Prov Govt
Victoria BC V8W 9V8
Location: 940 Blanshard Street
2nd Floor
Victoria BC
DEC 19 2006

CASH TRANSACTION



1648-44151

☐ **PRIORITY SERVICE** - additional fee required
(Not available for Personal Property Registry filings)

SUBMITTING PARTY'S NAME AND MAILING ADDRESS - Include postal code
(all refunds and correspondence will be returned to the submitting party)

BARRISTERS & SOLICITORS
16th FLOOR 609 GRANVILLE STREET
P.O. BOX 10068
VANCOUVER, B.C. V7Y 1C3
TELEPHONE: 669-1322

DIRECT DOCUMENTS TO: Check (✓) one box only

- Corporate Registry
- ☐ INCORPORATIONS UNIT
 - ☐ REGISTRATIONS AND ALTERATIONS
 - ☐ NAME RESERVATIONS/PARTNERSHIP UNIT
 - ☐ CORPORATE SEARCH UNIT
 - ☐ CORPORATE EXAMINATIONS UNIT (MAINTENANCE)
 - ☐ DISSOLUTIONS
 - ☐ SOCIETY UNIT
 - ☐ Personal Property Registry
 - ☐ Manufactured Home Registry

REGISTRATION NO. Petroleum lands Bank

INCORPORATION/REGISTRATION/NAME RESERVATION NUMBER
- if applicable

A 55492

CHEQUE DETAILS/NUMBER

4307

AMOUNT ENCLOSED
Make cheque payable to
Minister of Finance
and Corporate Relations

\$ 50.00

FULL COMPANY NAME - if applicable

Beaver River Energy Corp.

INSTRUCTIONS

Please refer to this Assignment

PREPARED BY

Zeena Ali

DATE SIGNED

2006 12 11

FIN 712 Rev. 1999/04/19

LAS-BK 4500024368 Printed in B.C.



1648-44151

Ministry of Energy and Mines
Petroleum Accounts Revenue System
Title Ledger

Title No.	15661	Title Type	PNG	Lowest Title No: 15661	Paid To Date	June 1, 2003	
Issue Date	June 1, 1989	Effective Date	June 1, 1989	Status	ACTIVE		
Hectares	4.372	Classification					
Date	Description	Receipt No.	Client	Charges Due	Received	Balance	
1992/06/16	ANNUAL RENTAL/Cash/Cheque Received	CD 2213	MAYANA		33,281.85	33,281.85	
1992/06/16	ANNUAL RENTAL/Rent	CR 2213	MAYANA	32,790.00		491.85	
1992/06/16	ANNUAL RENTAL/Penalty	P2 2213	MAYANA	491.85		0.00	
1993/06/02	ANNUAL RENTAL/Cash/Cheque Received	CD 5842	MAYANA		32,790.00	32,790.00	
1993/06/02	ANNUAL RENTAL/Rent	CR 5842	MAYANA	32,790.00		0.00	
1994/05/31	ANNUAL RENTAL/Cash/Cheque Received	CD 10887	MAYANA		32,790.00	32,790.00	
1994/05/31	ANNUAL RENTAL/Rent	CR 10887	MAYANA	32,790.00		0.00	
1995/05/30	ANNUAL RENTAL/Cash/Cheque Received	CD 15679	MAYANA		32,790.00	32,790.00	
1995/05/30	ANNUAL RENTAL/Rent	CR 15679	MAYANA	32,790.00		0.00	
1996/05/31	ANNUAL RENTAL/Cash/Cheque Received	CD 20219	MAYANA		32,790.00	32,790.00	
1996/05/31	ANNUAL RENTAL/Rent	CR 20219	MAYANA	32,790.00		0.00	
1997/05/29	AR/Cash/Cheque Received	CD 24993	MAYANA		32,790.00	32,790.00	
1997/05/29	AR/Rent	CR 24993	MAYANA	32,790.00		0.00	
1998/06/29	AR/Cash/Cheque Received	CD 29814	WASCANA		491.85	491.85	
1998/06/29	AR/Penalty	P2 29814	WASCANA	491.85		0.00	
1998/06/29	AR/Payment from Suspense	JV 29814	WASCANA		32,790.00	32,790.00	
1998/06/29	AR/Rent	CR 29814	WASCANA	32,790.00		0.00	
1999/10/27	58A/Payment from Suspense	JV 34401	WASCPART		32,790.00	32,790.00	
1999/10/27	58A/Rent	CR 34401	WASCPART	32,790.00		0.00	
2000/04/11	58A/Payment from Suspense	JV 35958	WASCPART		32,790.00	32,790.00	
2000/04/11	58A/Rent	CR 35958	WASCPART	32,790.00		0.00	
2001/05/16	AR/Cash/Cheque Received	CD 39584	QUEST		32,790.00	32,790.00	
2001/05/16	AR/Rent	CR 39584	QUEST	32,790.00		0.00	
2002/06/24	58A/Cash/Cheque Received	CD 42915	QUEST		32,790.00	32,790.00	
2002/06/24	58A/Rent	CR 42915	QUEST	32,790.00		0.00	



PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM LANDS BRANCH

RECEIVED FROM

QUESTERRE BEAVER RIVER INC.
1580, 727 - 7TH AVENUE S.W.
CALGARY AB T2P 0Z5

DATE June 24, 2002

RECEIPT NUMBER 42915

RECEIVED FOR: 15661

RENT

32,790.00

AMOUNT PAID

32,790.00

* ALL PAID TITLES ARE IN GOOD STANDING UNTIL 2003*



PAYOR: QUESTERRE BEAVER RIVER INC.

								Departmental Use Only
No.	Due Date	Hectares	Rent	Fees	Penalty Sec 62	Def. Penalty Sec 63	TOTAL REMITTED	Remarks Continuations, etc.
15661	01-Jun	4,372	32,790.00				32,790.00	58(A)
TOTALS		4,372	32,790.00	0.00	0.00	0.00	32,790.00	

TO BE RETURNED TO PAYOR WITH RECEIPT

Questerre Beaver River Inc.

Minister of Finance Corp. Relations

Lease #15661 32,790.00

06/01 4372

6/18/02

CHEQUE NO.

1637

1637

58/9

RECEIVED

JUN 21 2002

REVENUE AND SURFACES
DIVISION
216 8000

Cr. Revenue \$ 32790.00

Cr. Suspense \$ 0

Total \$ 32790.00

Received by B

Ministry of Energy and Mines
Petroleum Accounts Revenue System
Title Ledger

Title No.	Title Type	PNG	Lowest Title No:	Paid To Date	Status	
15661			15661	June 1, 2002	ACTIVE	
Issue Date	Effective Date	Classification				
	June 1, 1989					
Hectares						
	4.372					
Date	Description	Receipt No.	Client	Charges Due	Received	Balance
1992/06/16	ANNUAL RENTAL\Cash\Cheque Received	CD 2213	MAYANA		33,281.85	33,281.85
1992/06/16	ANNUAL RENTAL\Rent	CR 2213	MAYANA	32,790.00		491.85
1992/06/16	ANNUAL RENTAL\VD Penalty	P2 2213	MAYANA	491.85		0.00
1993/06/02	ANNUAL RENTAL\Cash\Cheque Received	CD 5842	MAYANA		32,790.00	32,790.00
1993/06/02	ANNUAL RENTAL\Rent	CR 5842	MAYANA	32,790.00		0.00
1994/05/31	ANNUAL RENTAL\Cash\Cheque Received	CD 10887	MAYANA		32,790.00	32,790.00
1994/05/31	ANNUAL RENTAL\Rent	CR 10887	MAYANA	32,790.00		0.00
1995/05/30	ANNUAL RENTAL\Cash\Cheque Received	CD 15679	MAYANA		32,790.00	32,790.00
1995/05/30	ANNUAL RENTAL\Rent	CR 15679	MAYANA	32,790.00		0.00
1996/05/31	ANNUAL RENTAL\Cash\Cheque Received	CD 20219	MAYANA		32,790.00	32,790.00
1996/05/31	ANNUAL RENTAL\Rent	CR 20219	MAYANA	32,790.00		0.00
1997/05/29	AR\Cash\Cheque Received	CD 24993	MAYANA		32,790.00	32,790.00
1997/05/29	AR\Rent	CR 24993	MAYANA	32,790.00		0.00
1998/06/29	AR\Cash\Cheque Received	CD 29814	WASCANA		491.85	491.85
1998/06/29	AR\VD Penalty	P2 29814	WASCANA	491.85		0.00
1998/06/29	AR\Payment from Suspense	JV 29814	WASCANA		32,790.00	32,790.00
1998/06/29	AR\Rent	CR 29814	WASCANA	32,790.00		0.00
1999/10/27	58A\Payment from Suspense	JV 34401	WASCPART		32,790.00	32,790.00
1999/10/27	58A\Rent	CR 34401	WASCPART	32,790.00		0.00
2000/04/11	58A\Payment from Suspense	JV 35958	WASCPART		32,790.00	32,790.00
2000/04/11	58A\Rent	CR 35958	WASCPART	32,790.00		0.00
2001/05/16	AR\Cash\Cheque Received	CD 39584	QUEST		32,790.00	32,790.00
2001/05/16	AR\Rent	CR 39584	QUEST	32,790.00		0.00



PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM LANDS BRANCH

RECEIVED FROM

QUESTERRE BEAVER RIVER INC.
1580, 727 - 7TH AVENUE S.W.
CALGARY AB T2P 0Z5

DATE	RECEIPT NUMBER
May 16, 2001	39584

RECEIVED FOR : 15661

RENT

32,790.00

AMOUNT PAID

32,790.00

* ALL PAID TITLES ARE IN GOOD STANDING UNTIL 2002 *

Questerre Beaver River Inc.

Minister of Finance Corp. Relations

Lease 15661..... 32,790.00

06/01 4372

58(a)

5/11/01

CHEQUE NO.

419

0419

Cr. Revenue \$ 32790.00

Cr. Suspense \$ 0

Total \$ 32790.00

Received by B.



WASCANA ENERGY PARTNERSHIP
P.O. BOX 1550, R.L.
SASKATCHEWAN S4P 3C4

DATE
Mar 15, 2000

CHEQUE NUMBER
01016737

Vendor Name	PROVINCE OF BRITISH COLUMBIA MINISTRY OF		Vendor Number	65639
Invoice Date	Description	Invoice Number	Amount	
14 Mar 2000	Lease Rentals - see attached	153040	\$32,790.00	
TOTAL ▶			***\$32,790.00	

REMITTANCE ADVICE

DETACH BEFORE DEPOSITING

Ministry of Energy and Mines
Petroleum Accounts Revenue System
Title Ledger

Title No. **15661** Title Type PNG Paid To Date June 1, 2001
Issue Date June 1, 1989 Effective Date June 1, 1989 Status ACTIVE
Hectares 4.372 Classification

Date	Description	Receipt No.	Client	Charges Due	Received	Balance
1992/06/16	ANNUAL RENTAL/Cash/Cheque Received	CD 2213	MAYANA		33,281.85	33,281.85
1992/06/16	ANNUAL RENTAL/Rent	CR 2213	MAYANA	32,790.00		491.85
1992/06/16	ANNUAL RENTAL/VD Penalty	P2 2213	MAYANA	491.85		0.00
1993/06/02	ANNUAL RENTAL/Cash/Cheque Received	CD 5842	MAYANA		32,790.00	32,790.00
1993/06/02	ANNUAL RENTAL/Rent	CR 5842	MAYANA	32,790.00		0.00
1994/05/31	ANNUAL RENTAL/Cash/Cheque Received	CD 10887	MAYANA		32,790.00	32,790.00
1994/05/31	ANNUAL RENTAL/Rent	CR 10887	MAYANA	32,790.00		0.00
1995/05/30	ANNUAL RENTAL/Cash/Cheque Received	CD 15679	MAYANA		32,790.00	32,790.00
1995/05/30	ANNUAL RENTAL/Rent	CR 15679	MAYANA	32,790.00		0.00
1996/05/31	ANNUAL RENTAL/Cash/Cheque Received	CD 20219	MAYANA		32,790.00	32,790.00
1996/05/31	ANNUAL RENTAL/Rent	CR 20219	MAYANA	32,790.00		0.00
1997/05/29	AR/Cash/Cheque Received	CD 24993	MAYANA		32,790.00	32,790.00
1997/05/29	AR/Rent	CR 24993	MAYANA	32,790.00		0.00
1998/06/29	AR/Cash/Cheque Received	CD 29814	WASCANA		491.85	491.85
1998/06/29	AR/VD Penalty	P2 29814	WASCANA	491.85		0.00
1998/06/29	AR/Payment from Suspense	IV 29814	WASCANA		32,790.00	32,790.00
1998/06/29	AR/Rent	CR 29814	WASCANA	32,790.00		0.00
1999/10/27	58A/Payment from Suspense	IV 34401	WASCPART		32,790.00	32,790.00
1999/10/27	58A/Rent	CR 34401	WASCPART	32,790.00		0.00
2000/04/11	58A/Payment from Suspense	IV 35958	WASCPART		32,790.00	32,790.00
2000/04/11	58A/Rent	CR 35958	WASCPART	32,790.00		0.00



OFFICE OF THE ATTORNEY GENERAL
MINISTRY OF ENERGY AND MINES
PETROLEUM LANDS BRANCH

RECEIVED FROM

WASCANA ENERGY PARTNERSHIP
PO BOX 1550
REGINA SK S4P3C4

DATE	RECEIPT NUMBER
April 11, 2000	35958

RECEIVED FOR : 15661

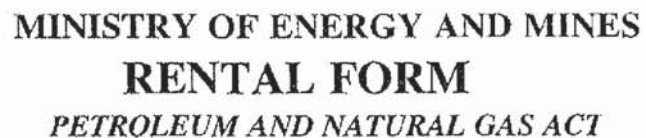
RENT

32,790.00

AMOUNT PAID

32,790.00

* ALL PAID TITLES ARE IN GOOD STANDING UNTIL 2001 *



								Departmental Use Only
Title No.	Due Date 2000	Hectares	Rent	Fees	Penalty Sec 62	Def. Penalty Sec 63	TOTAL REMITTED	Remarks Continuations, etc.
15661	01-Jun	4372	32,790.00				32,790.00	58(A)
TOTALS		4372	32,790.00	0.00	0.00	0.00	32,790.00	

EGM-2011-00038
Page 342

TITLE NUMBER: L15661DATE: 00/03/22Accounts

Suspense Deposit	Payor	PARS Title Screen	Processor
Cr Revenue \$ <u>32190.00</u>	Name: <u>WASCEAWA ENE.</u>		
Cr Suspense \$ <u>32190.00</u>	Payst. 1		
Total \$	Client Code:		
Received by: <u>Bj.</u>	WASCEPART	✓	Bj.

Due Date	Hectares	Rent	Fee	Other	Total
JUNE 1	4372	32190.00			

RECEIPT #: _____

DATE PROCESSED: _____

Tenure AdministrationTenure Administration

Field: _____

Field: _____

Pool: _____

Pool: _____

Date: _____

Date: _____

Field: _____

Field: _____

Pool: _____

Pool: _____

Date: _____

Date: _____

UNIT AGREEMENT: _____

UNIT AGREEMENT: _____

CONTINUED UNDER SECTION: _____ CONTINUATION YR.: _____

NOTES:

FIELD POOL EXPIRY BEFORE NOT CHECKEDChange PARS to share it don't have it details

ENTERED ON PTS: _____ TITLEMASTER: _____

Wascana Energy Inc.

Notice of Lease Rental Payments - Supporting Lease information

16-MAR-2000 9:05 A.M.

Page: 1

Lessor : PROVINCE OF BRITISH COLUMBIA,
MINISTRY OF ENERGY AND MINES,
PETROLEUM LANDS BRANCH, PO BOX 9326,
STN PROV GOVT, 6 FL, 1810 BLANCHARD ST.,
VICTORIA, BC CDN
V8W 9N3

Depository : PROVINCE OF BRITISH COLUMBIA,
MINISTRY OF ENERGY AND MINES,
PETROLEUM LANDS BRANCH, PO BOX 9326,
STN PROV GOVT, 6 FL, 1810 BLANCHARD ST.,
VICTORIA, BC CDN
V8W 9N3

Account No :

Our File Number	Lease Description	Rental Date	Adjustments			Net Lessor Amount
			Lessor Rental	Withholding Tax	Bank Charges	
81631	Annual Rental/Shut-In Royalty	31-MAY	\$32,790.00	\$0.00		\$32,790.00
15661	Dated : 01-JUN-1989					
	Covering :					
	094-N-16 BLK E Units 91:					
	094-N-16 BLK F Units 98-100:					
	094-N-16 BLK J Units 80; 90; 100:					
	094-N-16 BLK K Units 8-10; 16-20; 26-30; 34-39; 44-49; 52-57; 62-67; 71-77; 81-87; 91-95:					
	094-N-16 BLK L Units 1; 11; 21:					
	095-C-01 BLK B Units 10; / (FR)					
	095-C-01 BLK C Units 1; 2; 3; 4; 5; / (FR)					
	Rights :					
	PNG IN MATTSON AND IN NAHANNI					
	Total :		\$32,790.00	\$0.00		\$32,790.00

Stamp: RECEIVED
MAR 21 2000
11:21 AM

IF YOU REQUESTED DIRECT DEPOSIT, THE FUNDS OWING WILL BE DEPOSITED DIRECTLY INTO YOUR REQUESTED ACCOUNT

November 2nd, 1999

File: L. 15661

Janis Sloan
Land Analyst
Wascana Energy Inc.
2900, 240 - 4th Avenue SW
PO Box 2727 Stn M
Calgary AB T2P 5C1

Dear Janis Sloan:

RE: **LEASE 15661 - CONTINUATION**
YOUR FILE: 81631

Pursuant to the captioned lease, please find enclosed the following:

☒

Receipt No. 34401 and Rental Form.

☒

Description amendment for Lease No.: 15661

☐

Lease document(s), number(s):

The lease(s) are now in good standing until its/their next anniversary date(s).

Yours truly,

Cindy Kopf
Cindy Kopf
Tenure Administrator
(250) 952-0340

Enclosures

cc: Wallace Keller, Mayan Limited Partnership
Fred Oliver, Beaver River Resources, Ltd.
David Anfield - United Gunn Resources, Ltd.

A:\15661\Contl.doc

Ministry of Energy and Mines	Energy and Minerals Division	Mailing Address: Petroleum Lands Branch PO Box 9326 STN PROV GOVT VICTORIA BC V8W 9N3	Location: 6th Floor, 1810 Blanshard Street VICTORIA, British Columbia
			Telephone: (250) 952-0332 Facsimile: (250) 952-0331

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM LANDS BRANCH

RECEIVED FROM:

WASCANA ENERGY PARTNERSHIP
PO BOX 1550
REGINA, SASKATCHEWAN
S4P3C4

DATE October 27, 1999

RECEIPT NUMBER 34401

RECEIVED FOR: 15661

RENT

32,790.00

AMOUNT PAID

32,790.00

* ALL PAID TITLES ARE IN GOOD STANDING UNTIL 2000 *



RENTAL FORM

BEFORE COMPLETION SEE INSTRUCTIONS
ON REVERSE.

								DEPARTMENTAL USE ONLY					
(1) Title No.	(2) Due Date	(3) Hectares	(4) Rent	(5) Fees	(6) Sec. 62 Penalty	(7) Sec. 63 Def. Penalty	(8) TOTAL REMITTED	(9) Remarks Continuations, etc.					
15661	06/01/99	4372	\$ 32790.00	\$	\$	\$	\$ 32790.00	58(a)					
TOTALS								\$ 32790.00	\$	\$	\$ 32790.00	Receipt No.	Date

C-498-09

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES

DESCRIPTION AMENDMENT

TITLE: L 15661 - PETROLEUM AND NATURAL GAS LEASE
DESCRIPTION AMENDMENT DATE : 1999-SEP-16

AMENDED DESCRIPTION

TRACT 1

NTS 094-N-16 BLK E UNITS 91
NTS 094-N-16 BLK F UNITS 98-100
NTS 094-N-16 BLK J UNITS 80 90 100
NTS 094-N-16 BLK K UNITS 8-10 16-20 26-30
NTS 094-N-16 BLK K UNITS 34-39 44-49 52-57
NTS 094-N-16 BLK K UNITS 62-67 71-77 81-87
NTS 094-N-16 BLK K UNITS 91-95
NTS 094-N-16 BLK L UNITS 1 11 21
NTS 095-C-01 BLK B UNITS 10F
NTS 095-C-01 BLK C UNITS 1F 2F 3F 4F 5F

INC : PETROLEUM AND NATURAL GAS

IN 13001 NAHANNI-DUNEDIN-STONE ZONE
IN 31001 FANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONE

13001 NAHANNI-DUNEDIN-STONE ZONE DEFINED IN THE INTERVAL
3460.7'-6768.6' ON THE BHC SONIC LOG OF THE WELL W.A. 2626
D-57-K/94-N-02

31001 FANTASQUE-MATTSON-MISSISSIPPIAN SHALE ZONE DEFINED IN
THE INTERVAL 1525.8'-8537.1' ON THE BHC SONIC LOG OF THE
WELL W.A. 3434 C-54-K/94-N-16.
PROVISO: WATER DISPOSAL INTO THE MATTSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

NO FURTHER TRACTS

CONTAINING 4,372 HECTARES

DATED AT VICTORIA, BRITISH COLUMBIA
1999-SEP-16

THE DIRECTOR OF PETROLEUM LANDS,
ON BEHALF OF
THE MINISTER OF ENERGY AND MINES

[PTR13X] Oct. 27, 1999

PETROLEUM TITLES REVENUE SYSTEM

TITLE NO. : **15661**
TITLE TYPE: PNG

ENERGY AND MINES

PRINT RECEIPTS

ISSUE DATE: June 1, 1989

EFFECTIVE DATE: June 1, 1989

PAID TO DATE: June 1, 2000

HECTARES: 4,372

CLASSIFICATION:

STATUS: ACTIVE

DATE	DESCRIPTION	RCPT. NO.	CLIENT CODE	CHARGES DUE	RECEIVED	BALANCE
92.06.16	ANNUAL RENTAL					
92.06.16	ANNUAL RENTAL	\Cash/Cheque Received	CD 2213	MAYANA	33,281.85	33,281.85
92.06.16	ANNUAL RENTAL	\Rent	CR 2213	MAYANA	32,790.00	491.85
92.06.16	ANNUAL RENTAL	\D' Penalty	P2 2213	MAYANA	491.85	0.00
93.06.02	ANNUAL RENTAL	\Cash/Cheque Received	CD 5842	MAYANA	32,790.00	32,790.00
93.06.02	ANNUAL RENTAL	\Rent	CR 5842	MAYANA	32,790.00	0.00
94.05.31	ANNUAL RENTAL	\Cash/Cheque Received	CD 10887	MAYANA	32,790.00	32,790.00
94.05.31	ANNUAL RENTAL	\Rent	CR 10887	MAYANA	32,790.00	0.00
95.05.30	ANNUAL RENTAL	\Cash/Cheque Received	CD 15679	MAYANA	32,790.00	32,790.00
95.05.30	ANNUAL RENTAL	\Rent	CR 15679	MAYANA	32,790.00	0.00
96.05.31	ANNUAL RENTAL	\Cash/Cheque Received	CD 20219	MAYANA	32,790.00	32,790.00
96.05.31	ANNUAL RENTAL	\Rent	CR 20219	MAYANA	32,790.00	0.00
97.05.29	AR	\Cash/Cheque Received	CD 24993	MAYANA	32,790.00	32,790.00
97.05.29	AR	\Rent	CR 24993	MAYANA	32,790.00	0.00
98.06.29	AR	\Cash/Cheque Received	CD 29814	MASCANA	491.85	491.85
98.06.29	AR	\Payment from Suspense	JV 29814	MASCANA	32,790.00	33,281.85
98.06.29	AR	\Rent	CR 29814	MASCANA	32,790.00	491.85
98.06.29	AR	\D' Penalty	P2 29814	MASCANA	491.85	0.00
99.10.27	58A	\Payment from Suspense	JV 34401	WASCPART	32,790.00	32,790.00
99.10.27	58A	\Rent	CR 34401	WASCPART	32,790.00	0.00

Zone Designation Amendment: PNG LEASE 15661

Effective date: September 16, 1999

Description remains the same.

The zone designations will now be:

IN: 13001 Nahanni-Dunedin-Stone zone defined in the interval 3460.7'-6768.6' on the BHC Sonic log of the well W.A. 2626 d-57-K/94-N-2.

IN: 31001 Fantasque-Mattson-Mississippian Shale zone defined in the interval 1525.8'-8537.1' on the BHC Sonic log of the well W.A. 3434 c-54-K/94-N-16.

Remarks:

1999SEP16: Zone designation revised - see lease file for details.

PTS	✓	16.9.99	CK
TM	✓	17.9.99	CK

AUG-17-1999 14:58

WASCANA ENERGY

403 509 5399 P.01/06



Wascana Energy Inc.
A subsidiary of Canadian Oxy Energy Services Ltd.

Wascana Energy Inc.

(Managing Partner for Wascana Energy Partnership)

Mailing Address:

P.O. Box 2727, Station M
Calgary, Alberta, Canada T2P 5C1

Street Address:

2900, 240 - 4th Avenue S.W.
Calgary, Alberta, Canada T2P
4H4

Telephone: (403) .

Fax: (403) 509-5399

Email: janis_sloan@cdnoxy.com

DATE: August 17, 1999

6 Pages Including cover page

TO: Cindy Kocol, Tenure Administrator
COMPANY: Petroleum Lands Branch, Ministry of Energy and Mines
LOCATION: Victoria, B.C.
FAX: (250) 952-0331

FROM: Janis Sloan
SUBJECT: Continuation of PNG Lease 15661

CONFIDENTIALITY NOTICE: This facsimile may contain PRIVILEGED AND/OR CONFIDENTIAL INFORMATION intended only for the use of the addressee. If you are not the addressee, or the person responsible for delivering it to the person addressed you may not read, copy or deliver this to anyone else. If you received this facsimile by mistake, please immediately call collect to the telephone number above. Thank you.

MESSAGE

Continuation as per our telephone conversation of today. Thanks



Wascana Energy Inc.
[Managing Partner for Wascana Energy Partnership]

A subsidiary of Canadian Occidental Petroleum Ltd.

P.O. Box 27227, Station M
2900, 24th Ave. S.W.
Calgary, Alberta T2P 5C1
Tel: (403) 260-3400
Fax: (403) 262-3921

August 17, 1999

Via Fax

Petroleum Lands Branch
Ministry of Energy and Mines
P.O. Box 9326, STN PROV GOVT
Victoria, British Columbia
V8W 9N3

RECEIVED

AUG 25 1999

Attention: Cindy Kocol

Dear Ms. Kocol

ENERGY AND MINERALS
DIVISION
FILE ROOM

Re: Continuation Application
PN6 Lease 15661
Wascana File: 81631

Wascana Energy Inc. was granted a continuation on June 18, 1999, by the Oil and Gas Commission of the Engineering and Geology Branch of B.C. Ministry of Energy and Mines, by way of applying under Section 100 of the Petroleum and Natural Gas Act to designate the Beaver River Project as an experimental scheme.

By virtue of Approval 99-15-001 from the Oil and Gas Commission, Wascana hereby makes application to the Petroleum Lands Branch pursuant to Section 100 of the Petroleum and Natural Gas Act to continue the above referenced lease. I have attached a letter whereby Mayan Limited Partnership has granted Wascana Energy Inc. authorization on all matters pertaining to lease continuation. As noted in your July 21, 1999 letter, rentals have been paid for the period June 1, 1999 to May 31, 2000.

If you have any questions or concerns pertaining to this matter, please contact the undersigned at (403) 509-5284.

WASCANA ENERGY INC.

Janis Sloan
Land Analyst

Encl.



OIL AND GAS COMMISSION

June 18, 1999

0740-8580-59240-15
OGC 990380

Mr. Darcy Ries, P. Eng.
Senior Reservoir Engineer
Wascana Energy Inc.
P.O. Box 2727, Station M
2900, 240-4th Ave SW
Calgary, Alberta T2P 5C1

Dear Mr. Ries:

RE: APPLICATION FOR EXPERIMENTAL SCHEME
BEAVER RIVER NAHANNI "A" POOL

This is with reference to your application dated May 27, 1999 requesting approval of an experimental scheme for "dewatering" of the aquifer with concurrent gas production from the subject pool.

The Approval 99-15-001 is hereby granted under section 100 of the Petroleum and Natural Gas Act. This scheme is considered experimental as it involves the "dewatering" of the aquifer with potential for concurrent gas production. This process for producing gas has never been attempted in the Province. It is expected that by continuously producing water, aquifer encroachment should abate, resulting in economic rates of gas production.

The GEP Approval 92-06-005 granted to Beaver River Resources Ltd. on June 13, 1992 for the pool is rescinded.

Yours sincerely,

Bou van Oort, P. Eng.
Director
Engineering and Geology Branch

c: Resource Revenue Branch

Attachment

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy

Wellfile (originals)

59240

Daily

Resource Revenue

R. Stefik

G. Farr

Email

D. Krezanowski

S. Chicorelli

C. G. Benson

ENGINEERING AND GEOLOGY BRANCH

PO Box 9339 31st Prec Govt, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0291

Location: 6th Flr 1810 Blanshard St, Victoria BC

Schedule - Experimental Scheme Approval

APPROVAL 99-15-001

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
OIL AND GAS COMMISSION

IN THE MATTER of the experimental scheme of Wascana Energy Inc. (Wascana), for "dewatering" of the aquifer with concurrent gas production from the Beaver River Nahanni "A" pool.

The Commission, pursuant to section 100 of the Petroleum and Natural Gas Act, R.S.B.C. 1996, c.361 orders as follows:

1. The experimental scheme for dewatering with concurrent gas production from the Beaver River Nahanni "A" pool as described in the application from Wascana to the Commission dated May 27, 1999 is hereby approved, subject to terms and conditions herein contained.
2. The area of the experimental scheme consists of
 - 94-N-16: Block E, unit 91
 - Block F, units 98-100
 - Block J, units 80, 90, 100
 - Block K, units 8-10, 16-20, 26-30, 34-39, 44-49, 52-57, 62-67, 71-77, 81-87, 91-95
 - Block L, units 1, 11, 21
 - 95-C-1: Block B, fractional unit 10
 - Block C, fractional units 1, 2, 3, 4, and 5.
3. Within 60 days after the end of each 6-month period, a report of the progress, performance and efficiency of the scheme during that period must be filed. The following information must be included in the progress report:

- The daily average rate of gas and water production during each month for each producing well, and for the scheme as a whole;
- The monthly cumulative gas and water production for each producing well, and for the scheme as a whole;
- The date and type of any well treatment or workover for any well in the scheme;
- Any other interpretative information that is considered necessary, in the opinion of the Commission, to evaluate the progress, performance and efficiency of the scheme.

Schedule 3 - Experimental Scheme approval

4. All produced water from the scheme area will be disposed of into an underground formation.
- 5 A gas wells may be drilled anywhere within the scheme area provided that it is not nearer than 250 m to the sides of the scheme area.
- 6 All information and analysis related to the scheme shall be made available to the Commission upon request.
- 7 The scheme shall terminate as specified under the Terms and Conditions of the Royalty Agreement granted by the Minister of Energy and Mines.
- 8 The approval or any condition of it may be modified or rescinded at a later date if deemed appropriate.

:



Bou van Oort
Director
Engineering and Geology Branch
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 18th day of June, 1999.

AUG-17-1999

14:59

WASCANA ENERGY

403 509 5399 P.06/06

Schedule 2 - Experimental Scheme Proposal



Wascana Energy Inc.

[Managing Partner for Wascana Energy Partnership]

P.O. Box 2727, Station M
2900, 240 - 4th Ave. S.W.
Calgary Alberta T2P 5C1
Tel: (403) 260-3400
Fax: (403) 262-3921

May 27, 1999

RECEIVED

JUN 04 1999

Province of British Columbia
Ministry of Energy, Mines and Petroleum Resources
Energy Resources Division
6th Floor, 1810 Blanshard Street
Victoria, British Columbia
V8V 1X4

OIL AND GAS DIVISION

Attention: Peter Attariwala, Supervisor - Reservoir Engineering

Dear Sir:

Re: Beaver River - Application for Experimental Status

Submitted for your review is an application granting experimental status for the Beaver River Field. Wascana Energy is authorized, on behalf of Mayan Adventures, to submit this application. Mayan Adventures is the titleholder (see attachments).

Wascana Energy is currently embarking on an enhanced gas recovery project in the Beaver River Field of northeastern British Columbia. Production in the Beaver River Field is from the Nahanni Formation. Characteristically, the formation can be described as a fractured carbonate reservoir with a significant water aquifer. This project is experimental and involves the 'dewatering' of the aquifer with potential for concurrent gas production. By continuously producing water, aquifer encroachment should be abated. Gas production will then occur in the higher structure wells at economic water/gas ratios. The duration of the pilot phase is expected to last 3 years. A detailed monitoring program will be implemented during the experimental stage. This data will be used to determine if commercial development should be pursued.

Dialogue between Wascana and the British Columbia Resource Revenue Branch has centered on royalty issues. Regarding a royalty agreement specific to the Beaver River Project, Wascana submits the following for inclusion and in support of an agreement:

1. Effective date of April 15, 1999 (start-up date) and a term of three years.
2. Under Section 100 of the Petroleum and Natural Gas Act, apply for designation of the Beaver River Project as "experimental".
3. Rescind the GPP application currently in place with Mayan Adventures for the Beaver River Field.

Should you have any questions or concerns please contact the undersigned at (403) 260-3978 or Dean Miller at (403) 260-3963.

Dean Miller

Dean Miller D Enr



Wascana Energy Inc.
[Managing Partner for Wascana Energy Partnership]

A subsidiary of Canadian Occidental Petroleum Ltd.

Mailing Address:
635 - 8th Ave. S.W.
Calgary Alberta T2P 3Z1
Street Address:
2900, 240 - 4th Ave. S.W.
Calgary Alberta T2P 4H4
Tel: (403) 260-3400
Fax: (403) 262-3921

July 23, 1999

RECEIVED

AUG 25 1999

ENERGY AND MINERALS
DIVISION
FILE ROOM

Mayan Limited Partnership
500 Throckmorton Suite 2103
Fort Worth, Texas
U.S.A. 76102

Attention: Wallace Keller

Dear Sirs:

RE: P&NG Lease 15661
Beaver River Area, B.C.
Wascana file: 03272

Please refer to the attached letter from the Government of British Columbia, Petroleum Lands Branch, dated July 21, 1999, requesting formal authorization for Wascana Energy Inc. to act on behalf of the registered title holders.

Authority is hereby granted to Wascana Energy Inc. to act on behalf of Mayan Limited Partnership, on all matters pertaining to lease continuation.

Please execute both copies of this letter and return one copy to the attention of the undersigned.

Yours truly,

WASCANA ENERGY INC.

R.A. Waddell
Manager, Land & Joint Venture

attach.

cc: Fred Oliver - Beaver River Resources, Ltd.
David Anfield - United Gunn Resources, Ltd.

Acknowledged and Agreed to this 23 day of July, 1999.

Mayan Limited Partnership



BRITISH
COLUMBIA

July 21, 1999

Faxed Copy - No Original to Follow

File: L. 15661

Landman
Wascana Energy Inc.
2900, 240 - 4th Avenue SW
PO Box 2727 Stn M
Calgary AB T2P 5C1

Dear Sir/Madam:

OUR FILE: P&NG LEASE 15661

Annual rentals have been received for the referenced lease which has a June, 1999, anniversary date.

The lease is currently registered in the name of Beaver River Resources Limited, Mayan Limited Partnership and United Gunn Resources Ltd. Should Wascana apply for continuation or cancel the lease, we require a letter of authorization to do so from one of the registered title holders.

Please forward correspondence to this office within 30 days advising us if you wish to continue or cancel this lease.

Yours truly,

Cindy Koccol
Tenure Administrator
Petroleum Lands Branch
(250)952-0342

Ministry of
Energy and Mines

Energy and Minerals Division
Petroleum Lands Branch

Mailing Address:
PO Box 9326, STN PROV GOVT
VICTORIA BC V8W 9N3

Location:
6th Floor, 1810 Blanshard Street
VICTORIA BC

Telephone: (250) 952-0332
Facsimile: (250) 952-0331

LEASE NUMBER 15661
EXPIRY DATE: June 1999

Please advise if there are any reserves assigned to the following location:

TRACT 1

NTS 094-N-16 BLK E UNITS 91 ✓
NTS 094-N-16 BLK F UNITS 98-100 ✓
NTS 094-N-16 BLK J UNITS 80 90 100 ✓
NTS 094-N-16 BLK K UNITS 8-10 16-20 26-30 ✓
NTS 094-N-16 BLK K UNITS 34-39 44-49 52-57 ✓
NTS 094-N-16 BLK K UNITS 62-67 71-77 81-87 ✓
NTS 094-N-16 BLK K UNITS 91-95 ✓
NTS 094-N-16 BLK L UNITS 1 11 21 ✓
NTS 095-C-01 BLK B UNITS 10F ✓
NTS 095-C-01 BLK C UNITS 1F 2F 3F 4F 5F ✓

INC : PETROLEUM AND NATURAL GAS

IN MATTSON ZONE ✓
IN NAHANNI ZONE ✓

NOTES : MATTSON ZONE DEFINED AS THE SANDSTONE AND SHALE PENETRATED
BETWEEN THE MEASURED SONIC LOG DEPTHS OF 2488'-4733' IN THE
PAN AM BEAVER RIVER C-45-K/94-N-16 WELL.
NAHANNI ZONE DEFINED AS THE CARBONATE ROCK SEQUENCE
PENETRATED BETWEEN THE MEASURED SONIC LOG DEPTH OF
11762'-14161' IN THE PAN AM RIVER C-45-K/94-N-16 WELL.
PROVISO: WATER DISPOSAL INTO THE MATTSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

DATE September 16/99

SIGNATURE [Signature]

PETROLEUM LANDS BRANCH COMMENTS:

DATE _____

SIGNATURE _____

25.8.99

DATE

C. Keed
SIGNATURE

ASSESSMENT:

- ① REVISE ^{Description of} the "MATTSON" zone, BY REPLACING IT WITH the
standard 2-D. # 31001 "FANTASQUE - MATTSON - MISSISS. SHALE"

zone.

- ② REVISE the description of the "NAHANNI" zone, by REPLACING it WITH the
standard 2-D. # 13001 "NAHANNI - DUNEDIN - STONE". 99/09/15

- ③ ALL LANDS are within the WASCANA BEAVER RIVER Experimental Station, APPROX.
99-15-001, APPROX. June 18, 1999

- ④ ALL lands are within geographic limits of the NAHANNI 'A' Grabbed,
Beaver River field.

BASE ZONE: 13001 "NAHANNI - DUNEDIN - STONE"

WELL:

INTERVAL:

ANNUAL REVIEW REQUIRED? NO

September 16/99

DATE

D. Richardson
SIGNATURE

PETROLEUM LANDS BRANCH COMMENTS:

DATE

SIGNATURE



Wascana Energy Inc.
[Managing Partner for Wascana Energy Partnership]

P.O. Box 2727, Station M
2900, 240 - 4th Ave. S.W.
Calgary, Alberta T2P 5C1
Tel: (403) 260-3400
Fax: (403) 262-3921

August 17, 1999

Via Fax

Petroleum Lands Branch
Ministry of Energy and Mines
P.O. Box 9326, STN PROV GOVT
Victoria, British Columbia
V8W 9N3

RECEIVED

AUG 25 1999

Attention: Cindy Kocol

ENERGY AND MINERALS
DIVISION
FILE ROOM

Dear Ms. Kocol

Re: **Continuation Application**
PN6 Lease 15661
Wascana File: 81631

Wascana Energy Inc. was granted a continuation on June 18, 1999, by the Oil and Gas Commission of the Engineering and Geology Branch of B.C. Ministry of Energy and Mines, by way of applying under Section 100 of the Petroleum and Natural Gas Act to designate the Beaver River Project as an experimental scheme.

By virtue of Approval 99-15-001 from the Oil and Gas Commission, Wascana hereby makes application to the Petroleum Lands Branch pursuant to Section 100 of the Petroleum and Natural Gas Act to continue the above referenced lease. I have attached a letter whereby Mayan Limited Partnership has granted Wascana Energy Inc. authorization on all matters pertaining to lease continuation. As noted in your July 21, 1999 letter, rentals have been paid for the period June 1, 1999 to May 31, 2000.

If you have any questions or concerns pertaining to this matter, please contact the undersigned at (403) 509-5284.

WASCANA ENERGY INC.

Janis Sloan
Land Analyst

Encl.

AUG-17-1999 14:58

WASCANA ENERGY

403 509 5359 P. 02/06



Wascana Energy Inc.

[Managing Partner for Wascana Energy Partnership]

A subsidiary of Canadian Columbia Petroleum Ltd.

Head Office
635 - 50th Ave. S.W.
Calgary Alberta T2P 3Z1
Report Address
2800, 240 - 4th Ave S.W.
Calgary Alberta T2P 4H4
Tel: (403) 260-3400
Fax: (403) 262-3921

July 23, 1999

Mayan Limited Partnership
500 Throckmorton Suite 2103
Fort Worth, Texas
U.S.A. 76102

Attention: Wallace Keller

Dear Sirs:

RE: P&NG Lease 15661
Beaver River Area, B.C.
Wascana file: 03272

Please refer to the attached letter from the Government of British Columbia, Petroleum Lands Branch, dated July 21, 1999, requesting formal authorization for Wascana Energy Inc. to act on behalf of the registered title holders.

Authority is hereby granted to Wascana Energy Inc. to act on behalf of Mayan Limited Partnership, on all matters pertaining to lease continuation.

Please execute both copies of this letter and return one copy to the attention of the undersigned.

Yours truly,

WASCANA ENERGY INC.

R.A. Waddell
Manager, Land & Joint Venture

attach.

cc: Fred Oliver - Beaver River Resources, Ltd.
David Anfield - United Gunn Resources, Ltd.

Acknowledged and Agreed to this 23 day of July, 1999.

Mayan Limited Partnership



OIL AND GAS COMMISSION

June 18, 1999

0740-8580-59240-15
OGC 990380

RECEIVED

AUG 25 1999

Mr. Darcy Ries, P. Eng.
Senior Reservoir Engineer
Wascana Energy Inc.
P.O. Box 2727, Station M
2900, 240-4th Ave SW
Calgary, Alberta T2P 5C1

ENERGY AND MINERALS
DIVISION
FILE ROOM

Dear Mr. Ries:

RE: APPLICATION FOR EXPERIMENTAL SCHEME
BEAVER RIVER NAHANNI "A" POOL

This is with reference to your application dated May 27, 1999 requesting approval of an experimental scheme for "dewatering" of the aquifer with concurrent gas production from the subject pool.

The Approval 99-15-001 is hereby granted under section 100 of the Petroleum and Natural Gas Act. This scheme is considered experimental as it involves the "dewatering" of the aquifer with potential for concurrent gas production. This process for producing gas has never been attempted in the Province. It is expected that by continuously producing water, aquifer encroachment should abate, resulting in economic rates of gas production.

The GEP Approval 92-06-005 granted to Beaver River Resources Ltd. on June 13, 1992 for the pool is rescinded.

Yours sincerely,

Bou van Oort, P. Eng.
Director
Engineering and Geology Branch

c: Resource Revenue Branch
Attachment

Approval Letters to Industry
GEP, SWD, CONCURRENT PROD,
PRESSURE MAINTENANCE,
WATERFLOOD, ETC.

Copy	
☐	Wellfile (originals)
☐	59240
☐	Daily
☐	Resource Revenue
☒	R. Stefk
☐	G. Farr
Email	
☐	D. Krezanowski
☐	S. Chicorelli
☐	C. G. Lussier

ENGINEERING AND GEOLOGY BRANCH

PO Box 9329 3rd Flr Govt, Victoria BC V8W 9N3 Tel: (250) 952-0302 Fax: (250) 952-0291
Location: 5th Flr 1810 Blanshard St, Victoria BC

APPROVAL 99-15-001

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
OIL AND GAS COMMISSION

IN THE MATTER of the experimental scheme of Wascana Energy Inc. (Wascana), for "dewatering" of the aquifer with concurrent gas production from the Beaver River Nahanni "A" pool.

The Commission, pursuant to section 100 of the Petroleum and Natural Gas Act, R.S.B.C. 1996, c.361 orders as follows:

1. The experimental scheme for dewatering with concurrent gas production from the Beaver River Nahanni "A" pool as described in the application from Wascana to the Commission dated May 27, 1999 is hereby approved, subject to terms and conditions herein contained.

2. The area of the experimental scheme consists of

94-N-16: Block E, unit 91

Block F, units 98-100

Block J, units 80, 90, 100

Block K, units 8-10, 16-20, 26-30, 34-39, 44-49, 52-57, 62-67, 71-77,

81-87, 91-95

Block L, units 1, 11, 21

95-C-1: Block B, fractional unit 10

Block C, fractional units 1, 2, 3, 4, and 5.

3. Within 60 days after the end of each 6-month period, a report of the progress, performance and efficiency of the scheme during that period must be filed. The following information must be included in the progress report:

- The daily average rate of gas and water production during each month for each producing well, and for the scheme as a whole;
- The monthly cumulative gas and water production for each producing well, and for the scheme as a whole;
- The date and type of any well treatment or workover for any well in the scheme;
- Any other interpretative information that is considered necessary, in the opinion of the Commission, to evaluate the progress, performance and efficiency of the scheme.

Schedule 3 - Experimental Scheme Approval

4. All produced water from the scheme area will be disposed of into an underground formation.
- 5 A gas wells may be drilled anywhere within the scheme area provided that it is not nearer than 250 m to the sides of the scheme area.
- 6 All information and analysis related to the scheme shall be made available to the Commission upon request.
- 7 The scheme shall terminate as specified under the Terms and Conditions of the Royalty Agreement granted by the Minister of Energy and Mines.
- 8 The approval or any condition of it may be modified or rescinded at a later date if deemed appropriate.



Bou van Oort
Director
Engineering and Geology Branch
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 18th day of June, 1999.

Schedule 2 - Experimental Scheme Proposal



Wascana Energy Inc.
(Managing Partner for Wascana Energy Partnership)

P.O. Box 2727, Steepon M
2900, 240 - 4th Ave. S.W.
Calgary Alberta T2P 5C1
Tel: (403) 260-3400
Fax: (403) 262-3921

May 27, 1999

RECEIVED

JUN 04 1999

Province of British Columbia
Ministry of Energy, Mines and Petroleum Resources
Energy Resources Division
6th Floor, 1810 Blanshard Street
Victoria, British Columbia
V8V 1X4

OIL AND GAS COMMUNICATION

Attention: Peter Attariwala, Supervisor - Reservoir Engineering

Dear Sir:

Re: Beaver River - Application for Experimental Status

Submitted for your review is an application granting experimental status for the Beaver River Field. Wascana Energy is authorized, on behalf of Mayan Adventures, to submit this application. Mayan Adventures is the titleholder (see attachments).

Wascana Energy is currently embarking on an enhanced gas recovery project in the Beaver River Field of northeastern British Columbia. Production in the Beaver River Field is from the Nahanni Formation. Characteristically, the formation can be described as a fractured carbonate reservoir with a significant water aquifer. This project is experimental and involves the 'dewatering' of the aquifer with potential for concurrent gas production. By continuously producing water, aquifer encroachment should be abated. Gas production will then occur in the higher structure wells at economic water/gas ratios. The duration of the pilot phase is expected to last 3 years. A detailed monitoring program will be implemented during the experimental stage. This data will be used to determine if commercial development should be pursued.

Dialogue between Wascana and the British Columbia Resource Revenue Branch has centered on royalty issues. Regarding a royalty agreement specific to the Beaver River Project, Wascana submits the following for inclusion and in support of an agreement:

1. Effective date of April 15, 1999 (start-up date) and a term of three years.
2. Under Section 100 of the Petroleum and Natural Gas Act, apply for designation of the Beaver River Project as "experimental".
3. Rescind the GPP application currently in place with Mayan Adventures for the Beaver River Field.

Should you have any questions or concerns please contact the undersigned at (403) 260-3978 or Dean Miller at (403) 260-3963.

Darcy Ries

Darcy Ries, P.Eng.

TITLE NUMBER: L15b61 DATE: 99/03/18

Accounts

Suspense Deposit <u>0</u>	Payor	PARS Title Screen	Processor
	Name:		
	WASQAMIA ENERGY		
	PARTNERSHIP		
Expense <u>32790.00</u>	Client Code:		
Received by: <u>By.</u>	WASC PART		

Due Date	Hectares	Rent	Fee	Other	Total
JUNE					

RECEIPT #: _____

DATE PROCESSED: _____

Tenure Administration

Tenure Administration

Field: Baker Baker 0740 Field: _____

Pool: Palani 19' Sea 856049 Pool: _____

Date: 93 03 31 Date: _____

Field: _____ Field: _____

Pool: _____ Pool: _____

Date: _____ Date: _____

UNIT AGREEMENT: _____

UNIT AGREEMENT: _____

CONTINUED UNDER SECTION: 58(3)(c) CONTINUATION YR: 99/2000

NOTES:

End of 10 yr term - the big one 58(3)(c)
Wagman met w. Mr. Hildahl & that day it changed
to time of expiration of 15, we'd had a letter of auth. & a title block

ENTERED ON PTS: 16.9.99 OK TITLEMASTER: _____

s.22



A subsidiary of Canadian Occidental Petroleum Ltd.

LAND DEPARTMENT TRANSMITTAL LETTER

Wascana Energy Inc.
PO Box 21721, Station M
2900 - 240 4th Avenue SW
Calgary, Alberta T2P 5C1
(403)260-3400 Fax (403)509-5398

DATE: June 11, 1998

TO:	B.C. Petroleum Lands Branch
ATTN:	Terry Branscombe
YOUR FILE:	15661

TO:	cc: United Gunn Resources Ltd.
ATTN:	Land Department
YOUR FILE:	

TO:	cc: Mayan Limited Partnership
ATTN:	Land Department
YOUR FILE:	

TO:	
ATTN:	
YOUR FILE:	

WASCANA FILE NO: 81631 PROSPECT: Beaver River DISTRICT: WOG

RE: B.C. Crown Lease 15661

Annual Rental: June 1, 1998 to May 31, 1999

ENCLOSED:

- | | |
|--|--|
| ☐ Lessor/Lessee Copy Of Lease | ☐ Transfer Form |
| ☐ Photocopy Of Lease | ☐ Address For Service |
| ☒ Other: cheque #01003517 in the amount of \$32,790.00 | |

JUN 12 1998

ENERGY AND MINERALS
DIVISION
SHEPPARD

COURSE OF ACTION:

- | | |
|--|--|
| ☐ Execute And Return | ☐ For Your Files |
| ☐ Execute And Forward To: _____ | ☐ Please Handle |
| ☐ Per Your Request | ☐ Please Register |
| ☒ Other: payment of annual rental on behalf of Mayan Limited Partnership | |

REMARKS:

PLEASE DIRECT FURTHER INQUIRIES TO:

Maureen Bell
(403) 509-5287 Maureen_Bell@cdnoxy.com

WE NEED
491.85

(WASCANA)

32790.00
EGM-2011-00038
Page 368



WASCANA ENERGY PARTNERSHIP
P.O. BOX 1550, REGINA, SASKATCHEWAN S4P 3C4

DATE
Mar 11, 1999

CHEQUE NUMBER
01014964

Vendor Name		Province of British Columbia Ministry of		Vendor Number	65639
Invoice Date	Description	Invoice Number	Amount		
19 Feb 1999	Lease Rentals - see attached	130499	\$32,790.00		
IF YOU HAVE ANY QUESTIONS, PLEASE CALL (403) 509-5390		TOTAL	***\$32,790.00		

REMITTANCE ADVICE

DETACH BEFORE DEPOSITING

LMMNSUPP
Friday February 19, 1999

Notice of Lease Rental Payments - Supporting Lease Information

Page : 1

Lessor : PROVINCE OF BRITISH COLUMBIA
MINISTRY OF
EMPLOYMENT AND INVESTMENT
PETROLEUM LANDS BRANCH
6TH FL., 1810 BLANCHARD ST.
VICTORIA, BC
V8W 9N3

Depository : PROVINCE OF BRITISH COLUMBIA
MINISTRY OF
EMPLOYMENT AND INVESTMENT
PETROLEUM LANDS BRANCH
6TH FL., 1810 BLANCHARD ST.
VICTORIA, BC
V8W 9N3

Account No :

Adjustments

Our File Number	Lease Description	Rental Date	Lessor Rental	Withholding Bank Charges Tax	Net Lessor Amount
81631	Annual Rental/Shut-In Royalty	31-MAY	\$32,790.00	\$0.00	\$32,790.00
15661	Dated : 01-JUN-1989				
	Covering :				
	094-N-16 BLK E Units 91;				
	094-N-16 BLK F Units 98-100;				
	094-N-16 BLK J Units 80; 90; 100;				
	094-N-16 BLK K Units 8-10; 16-20; 26-30; 34-39; 44-49; 52-57; 62-67; 71-77; 81-87;				
	094-N-16 BLK L Units 91-95;				
	094-N-16 BLK L Units 1; 11; 21;				
	095-C-01 BLK B Units 10; / (FR)				
	095-C-01 BLK C Units 1; 2; 3; 4; 5; / (FR)				
	Rights : PNG IN MATTSON AND IN NAHANINI				
	Total :		\$32,790.00	\$0.00	\$32,790.00

IF YOU REQUESTED DIRECT DEPOSIT, THE FUNDS OWING WILL BE DEPOSITED DIRECTLY
INTO YOUR REQUESTED ACCOUNT

18-MAR-1999 11:24:10.87

MODE:F ACTION:1
1999 MAR 18
Petroleum Titles System
Title Ownership
CKOCOL
PTS1215S

Title No: 15661 Type: PETROLEUM AND NATURAL GAS Status: ACTIVE
Issue Dt: 1989 JUN 01 Effect Dt: 1989 JUN 01 Term: 10 Expiry Dt: 1999 JUN 01

Code	Company	Contact	Interest %
01 BVRRIV	BEAVER RIVER RESOURCES LIMITED		33.33000000
02 MAYAN	MAYAN LIMITED PARTNERSHIP		50.00000000
03 UNGUNN	UNITED GUNN RESOURCES LTD.		16.67000000
04			
05			
06			
07			
08			

Number of Owners: 3

Total: 100.00000000

[TH] Title Header [TK] Tract Desc [AC] Accounting [WE] Wells

LOGON ID: CKOCOL

PORT ID: VTA32:

QUICK710E L4 PTS1215.QKC(97 11 28) QDESIGN710E VT220 (c) COGNOS INCORPORATED.



BRITISH
COLUMBIA

NOTICE OF
STRATIGRAPHIC REVERSION

April 23, 1999

File: 15661

Land Department
Wascana Energy Inc.
2900, 240 - 4th Avenue SW
PO Box 2727 Stn M
Calgary AB T2P 5C1



TO WHOM IT MAY CONCERN:

RE: LEASE 15661

This notice replaces our letter of October 13, 1998.

After a technical review of available information for Lease 15661, those tracts described below have been deemed eligible for continuation under Section 58(3)(a) of the *Petroleum and Natural Gas Act* (the "*Act*").

TRACT 1.

LANDS

All lands currently under Lease

RIGHTS

PNG in the 31001 Fantasque-Matton-Mississippian Shale zone defined in the interval 1323.8'-8337.1' on the BHC Sonic log of the well W.A. 3434 c-54-K-94-N-16.

PNG in the 13001 Nahanni-Dunedin-Stone zone defined in the interval 3460.7'-6768.6' on the BHC Sonic log of the well W.A. 3626 d-57-K-94-N-2.

Under the provisions of Section 59 of the *Act*, any zones not deemed eligible for Section 58(3)(a) continuation at the next anniversary date will be subject to stratigraphic reversion unless they are continued by virtue of Section 61 or 62 of the *Act*, whichever is applicable.

If you agree with the eligibility assessment described above, please sign, date, and return the enclosed copy of this letter at least one month prior to the next anniversary date. Should you wish to contest this assessment, and have additional technical information, please submit it before the anniversary date with an explanation of how it may establish eligibility.

ORCHID/EXMIDP/B/Enduph.sbr/T/ature Administration/Fornis/Strat Rev portion.doc

Ministry of	Mailing Address:	Location:	Tel: (250) 952-0332
Energy and Mines	PO Box 9326 Stn Prov Govt	6 - 1810 Blanshard Street	Fax: (250) 952-0331
	Victoria BC V8W 9N3	Victoria, BC	

Stratigraphic Reversion Notice - Lease 15661
April 23, 1999

Yours truly,



Terrence Branscombe
Supervisor, Tenure Administration
(250) 952-0340

Acknowledged and Accepted:

this 4th day of MAY, 1999

Wascana Energy Inc.

Company:

Signature:



Name:

ALAN RADONSKI

(please print)

Ministry of
Energy and Mines

Mailing Address:
PO Box 9326 Stn Prov Govt
Victoria BC V8W 9N3

Location:
6 - 1810 Blanshard Street
Victoria, BC

Tel: (250) 952-0332
Fax: (250) 952-0331

TRACT 2

RIGHTS Eligible for Section 58(3)(a) Continuation:

PNG in the 31001 Fantague-Matson-Mississippian Shale zone, as defined in the interval 1525.8'-8537.1' on the BHC Sonic log of the well W.A. 3434 c-54-K/94-N-16

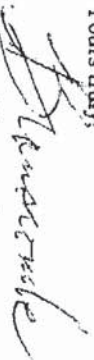
PNG in the 13001 Nahanni-Dunedin-Stone zone, as defined in the interval 3460.7'-6768.6' on the BHC Sonic log of the well W.A. 2626 d-57-K/94-N-2

LANDS Eligible for Section 58(3)(a) Continuation:

MAP or TWP	BLOCK or RANGE (W6M)	UNIT(S) or SECTION(S)
094-N-16	K	27 AND 64 ONLY

Please advise this office in writing at least one month prior to the next anniversary date whether you accept or contest the information contained in this letter. Thank you.

Yours truly,



Terrence Branscombe
Supervisor, Tenure Administration
Petroleum Lands Branch
(250) 952-0340
e- Terrence.Branscombe@gems8.gov.bc.ca

Maurer @ Wascana confined

#305-4635 Greenville Ave, Dallas TX 75206 USA.
1016-1030 W Georgia St, Van BC V6E2Y3

cc: Land Department, Beaver River Resources Limited, Box 1, R.R. #1, NANOOSE BAY BC V0R 2R0

Land Department, United Gunn Resources Ltd., 160-609 Granville Street, VANCOUVER BC V7Y 1C3

Ministry of Energy and Mines	Mailing Address:	Location:	Tel: (250) 952-0332
	Petroleum Lands Branch	6 - 1810 Blanshard Street	Fax: (250) 952-0331
	PO Box 9326 Stn Prov Govt	Victoria, BC	
	Victoria BC V8W 9N3		

FILE: 1088 15661

October 4, 1972.

Amoco Canada Petroleum Company Ltd.,
444 Seventh Avenue S.W.,
CALGARY, Alberta T2P 0Y2.

Attention: Mr. John C. Masker,
President.

Dear Sirs:

The Governments of Canada and British Columbia have entered into an agreement for the operation of the Nehalem Pool of the Beaver River Field as a single operational entity.

Under the agreement, the rules for the operation of all the wells in the pool, for the determination of volumes of gas actually produced, and for its conservation shall be those set out from time to time by the Province of British Columbia, and these will be made applicable by Canada to Canada lands in the Yukon Territory. However, officials of the Department of Indian and Northern Affairs will be responsible for the enforcement of the rules in the Yukon Territory.

The agreement provides for the allocation of production from the pool commencing on January 1, 1972, between Canada and British Columbia in the ratio of the original gas in place and for the redetermination of the original gas in place at two-year intervals with a corresponding amendment of the allocation factor to ensure that, insofar as possible, the cumulative allocation of production will be in the same proportion at the end of each two-year period as the estimate of original gas in place made at the beginning of the period. Royalty during each two-year period is to be paid monthly on the basis of allocated production rather than actual production, and it is the responsibility of the lessors under the agreement to notify the lessees of the allocation factor and any subsequent changes in it. This factor now is 0.93 to British Columbia and 0.07 to Canada, and will be effective until December 31, 1973, at which time it may be redetermined for the next two-year period.

- 2 -

Amoco Canada Petroleum Company Ltd. October 4, 1972.

Your royalty payments to British Columbia should therefore be based on 93% of the total production of the Mahanui Pool effective January 1, 1972, until further notice. Adjustments in royalty payment arising from a different production allocation in the months January 1972 to September 1972, inclusive, should be made commencing with the production for the month of October in your November submission. Reports of actual production from the various wells are to be made to both governments.

Should you have any questions concerning the effect of this agreement on your Company's operations in British Columbia, please do not hesitate to write or telephone the undersigned.

Yours very truly,

K. E. Mose,
Chief Commissioner,
Petroleum and Natural Gas.

REM: sb

THIS AGREEMENT effective the 1st day of January 1972.

BETWEEN

THE GOVERNMENT OF CANADA
(hereinafter called "Canada"),

OF THE FIRST PART

AND

THE GOVERNMENT OF THE PROVINCE OF
BRITISH COLUMBIA (hereinafter called
"British Columbia"),

OF THE SECOND PART

hereinafter referred to as the
parties.

*no longer in effect
(see 87.) 8/10/15.*

WHEREAS the Nahanni pool of the Beaver River Gas Field defined in Appendix A hereto, lies partly in the Yukon Territory and partly in the Province of British Columbia;

WHEREAS unitized operation of the pool is considered to be in the best interests of all concerned;

WHEREAS such operation requires that wells be drilled to the pool and gas be produced therefrom on the basis of good engineering practice, without regard to lease or jurisdictional boundaries, or where such gas was originally in place;

WHEREAS such action would likely result in a disproportionate volume of gas being produced from wells in British Columbia or from wells in the Yukon Territory with a consequent loss of royalty to one party or the other;

WHEREAS the parties hereto are the owners of the gas in the field and it is considered necessary that an agreement exist whereunder the amount of royalty payable to Canada and British Columbia on the gas produced from the field be determined as though it had been produced from Canada Lands and British Columbia lands in the proportions in which gas was originally in place in the pool underlying Canada Lands and British Columbia Lands upon its discovery; and

WHEREAS there does not exist sufficient data to determine with adequate precision the relative quantities of gas initially in place in the pool in British Columbia Lands and in Canada Lands,

NOW THEREFORE THIS AGREEMENT WITNESSES that in consideration of the covenants and agreements herein contained the parties covenant and agree as follows:

1. That the parties will exchange such production data in respect of the field as becomes available to them and will not collect royalty with respect to gas taken from the pool in amounts greater than those calculated as though the gas produced from the pool had been produced from British Columbia Lands and from Canada Lands as determined in accordance with Appendix B hereto.

2. That the parties will each notify each person liable for the payment of royalty under the various leases in respect of the extraction of natural gas from the Nahanni pool of the allocation factors to be used each month to determine proportion of the total production from the pool which will be deemed to have come from Canada Lands and from British Columbia Lands respectively, and give notice of any changes therein.

3. That notwithstanding Clause 1 and Appendix B hereto the allocation factors shall not be altered during any two year period to the extent that the numerical value of the fraction of gas deemed to have been produced during the period from either British Columbia Lands or Canada Lands shall be less than half the numerical value of the fraction of the gas deemed to have

been produced from those lands in the period immediately preceding.

4. That rules for the operation of the wells in the field and for the determination of volumes of gas actually produced, and for its conservation shall be those set out from time to time by British Columbia and such rules shall be made applicable by Canada to pool wells in Canada lands, and shall be enforced with respect to such wells by the appropriate officials of Canada, but British Columbia will ensure that due weight is given to the views of the appropriate officials of Canada in the formulation of such rules and will arrange for consultation in connection therewith from time to time upon request.

5. Each party warrants that statutory and regulatory authority exists for the making and execution of this agreement by the party and covenants and agrees to refrain from the exercise of any power or the doing of anything that will remove such authority.

6. In the event of any dispute arising in respect of the operation of this agreement except as to the estimation from time to time of the gas originally in place in the pool in the respective lands, the matter will be arbitrated and the arbitration will be conducted according to Sections 8 to 15 and the Schedule of the Arbitration Act of British Columbia but not under such Act.

7. The term of this agreement will expire when the production of natural gas from the pool is discontinued upon the abandonment of the pool unless sooner terminated either by mutual consent of the parties or as provided in paragraph 8.

8. This agreement may be terminated by either party, as of any even numbered anniversary of the date upon which paragraphs 1 and 2 become operative, by notice in writing to the other party delivered not less than two years prior to the proposed day of termination, and in the event of termination by mutual consent or under this paragraph each party agrees that royalties incurred prior to such termination but paid subsequent thereto shall be payable as if this agreement remained in force.

IN WITNESS WHEREOF the Minister of Indian Affairs and Northern Development, on behalf of the Government of Canada and the Minister of Mines and Petroleum Resources, on behalf of the Government of the Province of British Columbia have hereunto set their hands.

W. D. Dwyer
Witness

Dean Chretien
Minister of Indian Affairs
and Northern Development

W. D. Dwyer
Witness

Frank J. McKelvey
Minister of Mines and
Petroleum Resources

Oil and Gas Commission

L 15661

December 14, 1998

740-7100-32640-02

Mr. David P. Meeks, P. Eng.
Western Oil and Gas Business Unit
Wascana Energy Inc.
P.O. Box 2727, Station M
Calgary, AB T2P 5C1

Dear Mr. Meeks:

RE: APPLICATION FOR SALT WATER DISPOSAL
Wascana Beaver b-A19-K/94-N-16 (WA# 11413)

This refers to your application dated November 18, 1998 requesting disposal of produced water into the Mattson formation of the subject well.

We concur that the well b-A19-K/94-N-16 is a good candidate for salt water disposal in the Mattson formation. There are no subsurface rights issues as you had submitted letters of permission from the holders of the mineral leases that may be affected. Therefore, we wish to advise that your application is approved as submitted.

Attached is Approval 98-02-008 for the application granted under Part 8, Division 3, Section 94 of the *Drilling and Production Regulation*.

Sincerely,



Bou van Oort, P. Eng.
Director
Engineering and Geology Branch

Attachment

cc: ✓ Petroleum Lands Branch
Ministry of Energy and Mines

APPROVAL 98-02-008

THE PROVINCE OF BRITISH COLUMBIA
PETROLEUM AND NATURAL GAS ACT
DRILLING AND PRODUCTION REGULATION
OIL AND GAS COMMISSION

IN THE MATTER of a scheme of Wascana Energy Inc. (Wascana) for Salt Water Disposal (SWD) in the Mattson formation in the well Wascana Beaver b-A19-K/94-N-16 (WA# 11413).

NOW, THEREFORE, pursuant to Part 8, Division 3, Section 94 of the *Drilling and Production Regulation*, the SWD scheme is hereby approved, as such scheme is described in

an application from Wascana to the Commission dated November 18, 1998.

1. The water disposal interval must be in the Mattson formation.
2. A record of volume of salt water disposed of through this well must be included on a Monthly Injection/Disposal Statement, in the prescribed form (BC-S18), which must be submitted to the Oil and Gas Commission not later than the 25th day of the month following the reported month.
3. The disposal/injection pressure at the sandface must not exceed the formation fracture pressure.
4. This approval may be modified or rescinded if deemed appropriate through a change in circumstances.


Béu van Oort, P.Eng.
Director
Engineering and Geology Branch
Oil and Gas Commission

DATED AT the City of Victoria, in the Province of British Columbia, this 14th day of December, 1998.

June 3, 1998

L15661

Mr. Peter De Visser
De Visser & Company
Chartered Accountants
201 - 960 Richards Street
Vancouver, BC V6B 3C1

Dear Mr. De Visser:

Thank you for your letter of May 8, 1998 requesting information pertaining to petroleum and natural gas lease number 15661.

It is my understanding that your request was handled directly by the Petroleum Lands Branch, and a title search was prepared and mailed to you on May 20, 1998.

Should you require any further information on petroleum and natural gas titles, Petroleum Lands Branch staff would be pleased to assist you. They can be contacted at:

PO Box 9326, Station Provincial Government
6th floor, 1810 Blanshard Street
Victoria, BC V8W 9N3

Telephone: (250) 952-0332
Facsimile: (250) 952-0331.

Yours truly,

ORIGINAL SIGNED
BY MINISTER

Dan Miller
Minister

GG, A/ADMEM

PLB, tm
MO9802026

DE VISSER & COMPANY
CHARTERED ACCOUNTANTS201 - 960 RICHARDS STREET
VANCOUVER B.C. CANADA
V6B 3C1TEL: (604) 687-5447
FAX: (604) 687-6737

May 8, 1998

Ministry of Energy, Mines
and Petroleum Resources
Parliament Building
Victoria, BC
V8V 1X4

Re: Petroleum Lease 15661

We are conducting the audit of Beaver River Resources Ltd. and in that regard require confirmation that petroleum lease number 15661 is in good standing and is registered in the name of Beaver River Resources Ltd. as to a 100% interest.

Please reply directly to De Visser & Company, Chartered Accountants.

Yours truly,

DE VISSER & COMPANY



Peter De Visser

PDV/wh

pdvbeavrv.ltr

Confirmed by Minister of
Energy, Mines and Petroleum Resources

Print name

MINISTER OF ENERGY AND MINES	
REFERRAL NUMBER:	98020210
REFER TO:	PDV
DRAFT REVIEW	☒ MFOD ☐ FILE ☐ TOSS

RECEIVED MAY 08 1998

REMARKS:

to and pdvbeavrv

EGM-2011-00038

Page 382

Desjardins, Carolyn EI:EX

From: Emery, Kristy EI:EX
Sent: Wednesday, May 20, 1998 11:23 AM
To: Desjardins, Carolyn EI:EX
Subject: FW: MO9802026

FYI. This is the action that came to PLA for direct reply. Please have a response drafted.

Thanks,
KME

From: Ahiers, Karen EI:EX
Sent: Wednesday, May 20, 1998 11:17 AM
To: Emery, Kristy EI:EX
Subject: RE: MO9802026

Hi Kristy,

The DM has requested an acknowledgement letter to this person, for the Minister's signature, wherein you could say something like "...I understand that _____ of such-and-such branch will be responding directly to your concerns..."

Thank you.

Karen M. Ahiers
Deputy Minister's Office
(until approx. end-June)
Ministry of Energy and Mines
5th Flr. 1810 Blanshard St.
Ph.: 952-0397

From: Emery, Kristy EI:EX
Sent: Tuesday, May 19, 1998 10:20 AM
To: Ahiers, Karen EI:EX
Subject: MO9802026

*inquiry on May 20 1998
As these types of information requests
are the normal business of the
PL Branch, please direct any
future inquiries to them at.*

This action should be for direct reply, not for the Minister's signature. I have logged the letter to Petroleum Lands to respond from the Commissioner. Please advise MO.

Thanks,
KME



BRITISH
COLUMBIA

INVOICE

PETROLEUM LANDS BRANCH

INVOICE NO.:

8101 D

DATE:

May 20, 1998

TO: PETER DE VISSER

De Visser & Company

Suite 201, 960 Richards Street

VANCOUVER, British Columbia V6B 3C1

As per your request of (date): May 8, 1998 Your file: _____

NO. OF ITEMS:	DESCRIPTION:	UNIT PRICE	MINIMUM	PRICE:
1	Title search(es) LEASE NO.: 15661	7.50	0.00	\$ 7.50
TOTAL:				\$ 7.50

PLEASE SEND PAYMENT AND ONE COPY OF THIS INVOICE TO:

Compliance & Accounts Section
Petroleum Lands Branch
Ministry of Energy and Mines
PO Box 9326, Stn. Prov. Gov't
6th floor, 1810 Blanshard Street
Victoria, British Columbia
V8W 9N3

MAKE CHEQUES PAYABLE TO: MINISTER OF FINANCE AND CORPORATE RELATIONS

[P]TR13KJ June 29, 1998

PETROLEUM TITLES REVENUE SYSTEM

TITLE NO. : **15661**
TITLE TYPE: PNG

ENERGY AND MINES

PRINT RECEIPTS

ISSUE DATE: June 1, 1989

EFFECTIVE DATE: June 1, 1989

PAID TO DATE: June 1, 1999

HECTARES: 4,372

CLASSIFICATION:

STATUS: ACTIVE

DATE	DESCRIPTION	RCPT. NO.	CLIENT CODE	CHARGES DUE	RECEIVED	BALANCE
92.06.16	ANNUAL RENTAL					
92.06.16	ANNUAL RENTAL	\Cash/Cheque Received	CD 2213	MAYANA	33,281.85	33,281.85
92.06.16	ANNUAL RENTAL	\Rent	CR 2213	MAYANA	32,790.00	491.85
92.06.16	ANNUAL RENTAL	\D' Penalty	P2 2213	MAYANA	491.85	0.00
93.06.02	ANNUAL RENTAL	\Cash/Cheque Received	CD 5842	MAYANA	32,790.00	32,790.00
93.06.02	ANNUAL RENTAL	\Rent	CR 5842	MAYANA	32,790.00	0.00
94.05.31	ANNUAL RENTAL	\Cash/Cheque Received	CD 10887	MAYANA	32,790.00	32,790.00
94.05.31	ANNUAL RENTAL	\Rent	CR 10887	MAYANA	32,790.00	0.00
95.05.30	ANNUAL RENTAL	\Cash/Cheque Received	CD 15679	MAYANA	32,790.00	32,790.00
95.05.30	ANNUAL RENTAL	\Rent	CR 15679	MAYANA	32,790.00	0.00
96.05.31	ANNUAL RENTAL	\Cash/Cheque Received	CD 20219	MAYANA	32,790.00	32,790.00
96.05.31	ANNUAL RENTAL	\Rent	CR 20219	MAYANA	32,790.00	0.00
97.05.29	AR	\Cash/Cheque Received	CD 24993	MAYANA	32,790.00	32,790.00
97.05.29	AR	\Rent	CR 24993	MAYANA	32,790.00	0.00
98.06.29	AR	\Cash/Cheque Received	CD 29814	MASCANA	491.85	491.85
98.06.29	AR	\Payment from Suspense	JV 29814	MASCANA	32,790.00	33,281.85
98.06.29	AR	\Rent	CR 29814	MASCANA	32,790.00	491.85
98.06.29	AR	\D' Penalty	P2 29814	MASCANA	491.85	0.00



PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM LANDS BRANCH

RECEIVED FROM:

WASCANA ENERGY INC.
LAND DEPARTMENT
2500, 205 - 5TH AVE. S.W.
CALGARY, ALBERTA
T2P 2V7

DATE June 29, 1998

RECEIPT NUMBER 29814

RECEIVED FOR: 15661

RENT	32,790.00
OTHER PENALTIES	491.85

AMOUNT PAID	33,281.85
	=====

* ALL PAID TITLES ARE IN GOOD STANDING UNTIL 1999 *



RENTAL FORM

BEFORE COMPLETION SEE INSTRUCTIONS
ON REVERSE.

[illegible]

C-49710



LAND DEPARTMENT TRANSMITTAL LETTER

Wascana Energy Inc.
PO Box 2727, Station M
2500 - 240 4th Avenue SW
Calgary, Alberta T2P 5C1
(403)250 3400 Fax (403)509 5398

DATE: June 25, 1998

TO:	B.C. Petroleum Lands Branch	VIA COURIER
ATTN:	Brenda Jennings	YOUR FILE: 15661

TO:	cc: United Gunn Resources Ltd.	
ATTN:	Land Department	YOUR FILE:

TO:	cc: Mayan Limited Partnership	
ATTN:	Land Department	YOUR FILE:

TO:		
ATTN:		YOUR FILE:

WASCANA FILE NO: 81631 PROSPECT: Beaver River DISTRICT: WOG

RE: B.C. Crown Lease 15661
Default Penalty Payment

ENCLOSED:

- | | |
|--|--|
| ☐ Lessor/Lessee Copy Of Lease | ☐ Transfer Form |
| ☐ Photocopy Of Lease | ☐ Address For Service |
| ☒ Other: cheque 01004273 in the amount of \$491.85 | |

COURSE OF ACTION:

- | | |
|--|--|
| ☐ Execute And Return | ☐ For Your Files |
| ☐ Execute And Forward To: _____ | ☐ Please Handle |
| ☒ Per Your Request | ☐ Please Register |
| ☐ Other: _____ | |

REMARKS:

PLEASE DIRECT FURTHER INQUIRIES TO:

Maureen Bell

Maureen Bell
(403) 509-5287
Maureen_Bell@cdnoxy.com

491.85



WASCANA ENERGY PARTNERSHIP
P.O. BOX 1550, REGINA, SK S4P 3C4

DATE
June 24, 1998

CHEQUE NUMBER
01004273

Vendor Name		PROVINCE OF BRITISH COLUMBIA MINISTRY OF		Vendor Number	65639
Invoice Date	Description	Invoice Number	Amount		
98/06/23	RTN TO M BELL 610 FINA <i>Defunct Remedy Payment BC Revenue Service 15661 Payment on behalf of Energy Services</i>	15661	\$491.85		
IF YOU HAVE ANY QUESTIONS, PLEASE CALL (403) 509-5390			TOTAL ▶	*****\$491.85	

REMITTANCE ADVICE

DETACH BEFORE DEPOSITING



WASCANA ENERGY PARTNERSHIP
P.O. BOX 1550, REGINA, SK
S4P 3C4

DATE
Jun 09, 1998

CHEQUE NUMBER
01003517

Vendor Name	PROVINCE OF BRITISH COLUMBIA MINISTRY OF		Vendor Number	65639
Invoice Date		Description	Invoice Number	Amount
98/06/08		610 FINA, M. BELL	15661	\$32,790.00
RECEIVED LAND/IV DEPT. JUN 10 1998 WASCANA ENERGY INC. <i>Amount received June 1/98 to May 31/98. BC Crown lease 15661 Payment on behalf of Mynor Limited</i>				
IF YOU HAVE ANY QUESTIONS, PLEASE CALL (403) 509-5390			TOTAL ▶	***\$32,790.00

REMITTANCE ADVICE

DETACH BEFORE DEPOSITING

IPR13KJ May 29, 1997

PETROLEUM TITLES REVENUE SYSTEM
EMPLOYMENT AND INVESTMENT

TITLE NO. : **15661**
TITLE TYPE: PNG

PRINT RECEIPTS

ISSUE DATE: June 1, 1989

EFFECTIVE DATE: June 1, 1989

PAID TO DATE: June 1, 1998

HECTARES: 4,372

CLASSIFICATION:

STATUS: ACTIVE

DATE	DESCRIPTION	RCPT. NO.	CLIENT CODE	CHARGES DUE	RECEIVED	BALANCE
92.06.16	ANNUAL RENTAL	CD 2213	MAYANA		33,281.85	33,281.85
92.06.16	ANNUAL RENTAL	CR 2213	MAYANA	32,790.00		491.85
92.06.16	ANNUAL RENTAL	P2 2213	MAYANA	491.85		0.00
93.06.02	ANNUAL RENTAL	CD 5842	MAYANA		32,790.00	32,790.00
93.06.02	ANNUAL RENTAL	CR 5842	MAYANA	32,790.00		0.00
94.05.31	ANNUAL RENTAL	CD 10887	MAYANA		32,790.00	32,790.00
94.05.31	ANNUAL RENTAL	CR 10887	MAYANA	32,790.00		0.00
95.05.30	ANNUAL RENTAL	CD 15679	MAYANA		32,790.00	32,790.00
95.05.30	ANNUAL RENTAL	CR 15679	MAYANA	32,790.00		0.00
96.05.31	ANNUAL RENTAL	CD 20219	MAYANA		32,790.00	32,790.00
96.05.31	ANNUAL RENTAL	CR 20219	MAYANA	32,790.00		0.00
97.05.29	AR	CD 24993	MAYANA		32,790.00	32,790.00
97.05.29	AR	CR 24993	MAYANA	32,790.00		0.00



PROVINCE OF BRITISH COLUMBIA
MINISTRY OF EMPLOYMENT AND INVESTMENT
PETROLEUM TITLES BRANCH

RECEIVED FROM:

MAYAN ADVENTURES, INC.
P.O. BOX 2217, 400 WEST WALL
MIDLAND, TEXAS,
USA
79702-2217

DATE May 29, 1997

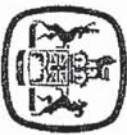
RECEIPT NUMBER 24993

RECEIVED FOR: 15661

RENT	32,790.00

AMOUNT PAID	32,790.00
	=====

* ALL PAID TITLES ARE IN GOOD STANDING UNTIL 1998 *



PROVINCE OF BRITISH COLUMBIA
MINISTRY OF EMPLOYMENT AND INVESTMENT
PETROLEUM TITLES BRANCH

RECEIVED FROM:

MAYAN ADVENTURES, INC.
P.O. BOX 2217, 400 WEST WALL
MIDLAND, TEXAS,
USA
79702-2217

DATE May 29, 1997

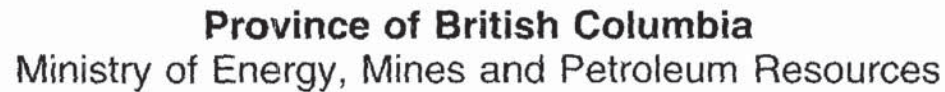
RECEIPT NUMBER 24993

RECEIVED FOR: 15661

RENT	32,790.00

AMOUNT PAID	32,790.00
	=====

* ALL PAID TITLES ARE IN GOOD STANDING UNTIL 1998 *



PETROLEUM AND NATURAL GAS ACT

Payor MAYAN ADVENTURES, INC.

TO BE RETURNED TO PAYOR WITH RECEIPT



PETROLEUM AND NATURAL GAS ACT

Payor MAYAN ADVENTURES, INC.

TO BE RETURNED TO PAYOR WITH RECEIPT

MAYAN ADVENTURES, INC.

P. O. BOX 2217
400 WEST WALL
PHONE 915 - 682-9435

MIDLAND, TEXAS 79702-2217

May 23, 1997

RECEIVED

MAY 28 1997

ENERGY AND MINERALS
DIVISION
FILE ROOM

Ms. Diane Fraser
Supervisor-Compliance and Accounts Section
Petroleum Titles Branch
Ministry of Energy, Mines & Petroleum Resources
Parliament Building
Victoria, B.C. V8V 1X4
Canada

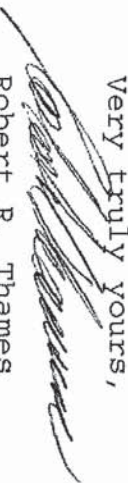
Re: Lease 15661 - Annual Rental

Dear Ms. Fraser:

Please find enclosed Mayan Adventures, Inc. check in the amount of \$32,790.00 in payment of annual rental on the above mentioned lease.

Should you have any questions or need additional information, please let me know.

Very truly yours,


Robert R. Thames
Accountant

RRT/pc
Enclosure

OST 3 - 
Cr. Revenue \$ 32,790.00
Cr. Suspense \$ 0
Received by: B.



BRITISH
COLUMBIA

File: L.15661 ✓

November 14, 1996

Mr. Fred Oliver
Beaver River Resources Ltd.
#205, 4625 Greenville Avenue
Dallas 75206
U.S.A.

Dear Oliver:

RE: P&NG LEASE 15661

Further to your telephone conversation with Gerald German, this is to confirm that P&NG Lease 15661 in the Beaver River area of British Columbia is in good standing until June 1, 1997.

This lease may be kept in good standing until its expiry on June 1, 1999 through payment of the required annual rentals of \$7.50 per hectare.

Lease 15661 may then be continued beyond that date under one of three sections of the Petroleum and Natural Gas Act, provided you meet the conditions detailed in Information Letter E93-26, a copy of which is attached for your assistance.

If I can be of any further assistance, please do not hesitate to contact me.

Yours very truly,

Peg FitzGerald
Supervisor, Tenure Administration
Petroleum Titles Branch
(250) 952-0340

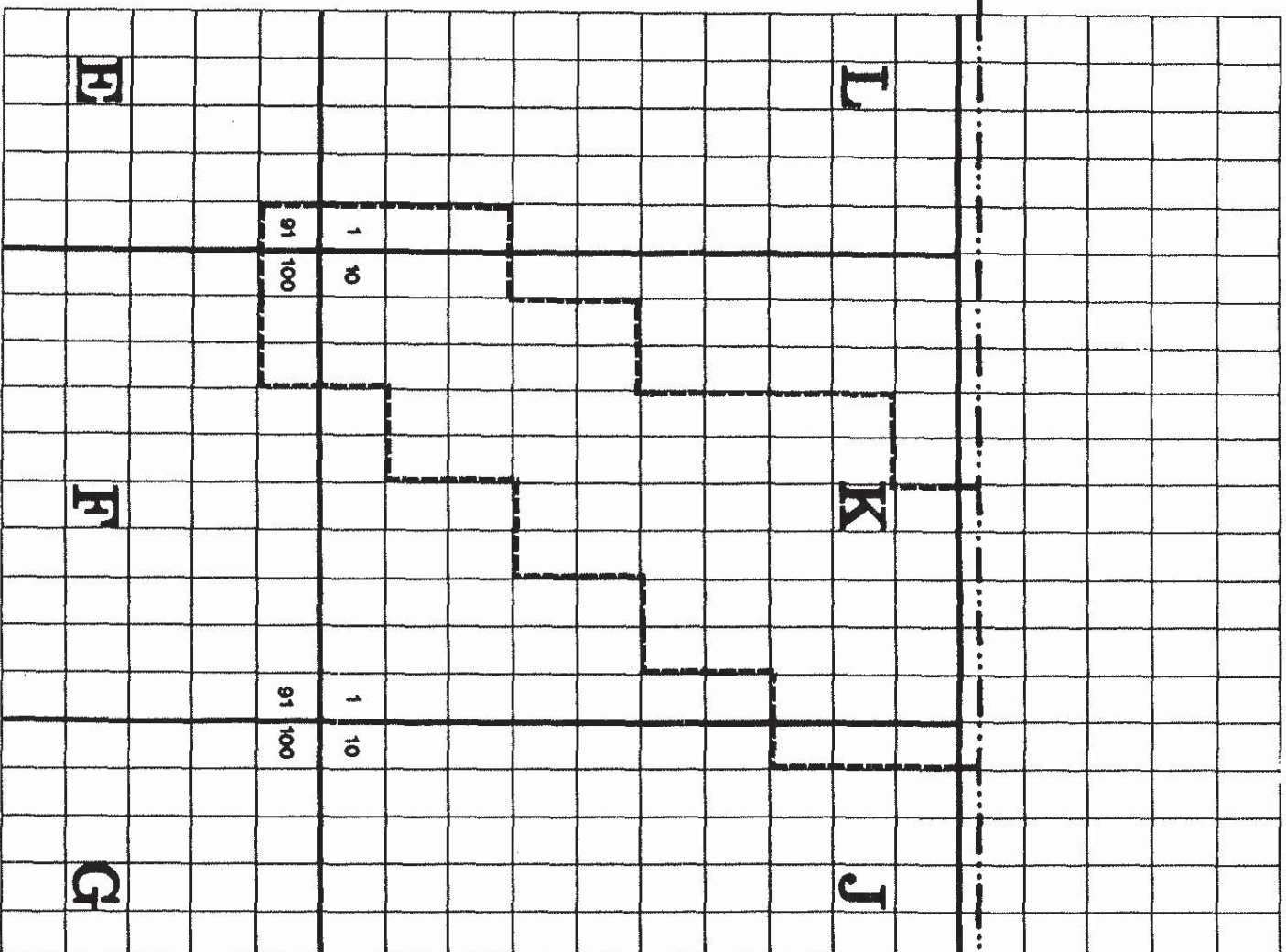
Attachment

Ministry of
Employment
and Investment

Energy and
Minerals
Division

Mailing Address:
Petroleum Titles Branch
PO Box 9326
Sic Prov Govt
Victoria BC V8W 9N3

Location:
6th Floor, 1810 Blanshard Street
Victoria, BC
Telephone: (604) ~~ENR-2032~~ 00038
Facsimile: (604) ~~PRG-8921~~



YUKON
B.C.

94-N-16

Field - BEAVER RIVER
Gas Pool - NAHANNTI 'A'
93 03 31

SCALE



I N T E R O F F I C E M E M O R A N D U M

Created: 05-Nov-1996 10:15am PST
Sent: 05-Nov-1996 11:26am PST
From: Peggy Fitzgerald of EI
PFI7ZGERALD
Title: Supervisor, Tenure Administratio
Dept: Employment & Investment
Tel No: 952-0340

TO: Gerald German of EI

(GGERMAN)

Subject: Lease 15661 - Beaver River Resources

Hi Gerald,

Just to recap advice received from Dave Richardson regarding Lease 15661's eligibility for continuation when it expires in June, 1999:

- currently, entire lease covered by Nahanni 'A' Gas pool, Beaver River Field (dated 1996Mar31) - copy of plat attached;
- well on lease did produce some gas and water but, apparently, it is difficult to produce it economically at this time;
- pool is recognized at this time but it will be reviewed when lease expires and, at that time, if it is evident that there are no reserves, or no recent work had been done, or well is not under production, the pool would probably be deleted.

Hope this information helps.

Peg

To Peg.

Thanks Peg. - This is great.

Would you M. write to Mr. Oliver? I suggest something like:

- Further to your telephone conversation with Gerald German
- ~~From~~ ^{From} 15661 in the Beaver River area is in good standing until June 1, 1999.

- The lease may be kept in good standing until June 1 1999 through payment of the original rentals.

- The lease 15661 may be continued beyond that date provided you meet the ~~contract~~ conditions detailed in the formation letter ~~(EGM-2011-00038)~~ (EG3-26?)

Thanks
Gerald.

Communication Plan

Name: Erin Oliver

Subject:

Company: *Beaver River Resources Ltd*



Position:

Circulate:

Address: 4625 Greenville Ave

Delegate to:

205 Decker 75206

▲ Contact Data ▲
▼ Action Data ▼

References:

Bus.: 214 739 2897 Fax: 214 987 3716 Res.:

69

Date / Note	Time / Seq.	Subject
----------------	----------------	---------

Response

Follow-up
Date

961031	6. 15661 -	Beaver River
--------	------------	--------------

OK to be confirmed?

- will FAX confirmation info to Debra. Ds

- will advise about your leave in coming

of a few days.

[PTR13K] May 31, 1996

PETROLEUM TITLES REVENUE SYSTEM
EMPLOYMENT AND INVESTMENT

TITLE NO. : **15661**
TITLE TYPE: PNG

PRINT RECEIPTS

ISSUE DATE: June 1, 1989

EFFECTIVE DATE: June 1, 1989

PAID TO DATE: June 1, 1997

HECTARES: 4,372

CLASSIFICATION:

STATUS: ACTIVE

DATE	DESCRIPTION	RCPT. NO.	CLIENT CODE	CHARGES DUE	RECEIVED	BALANCE
92.06.16	ANNUAL RENTAL					
92.06.16	ANNUAL RENTAL	\Cash/Cheque Received	CD 2213	MAYANA	33,281.85	33,281.85
92.06.16	ANNUAL RENTAL	\Rent	CR 2213	MAYANA	32,790.00	491.85
92.06.16	ANNUAL RENTAL	\D1 Penalty	P2 2213	MAYANA	491.85	0.00
93.06.02	ANNUAL RENTAL	\Cash/Cheque Received	CD 5842	MAYANA	32,790.00	32,790.00
93.06.02	ANNUAL RENTAL	\Rent	CR 5842	MAYANA	32,790.00	0.00
94.05.31	ANNUAL RENTAL	\Cash/Cheque Received	CD 10887	MAYANA	32,790.00	32,790.00
94.05.31	ANNUAL RENTAL	\Rent	CR 10887	MAYANA	32,790.00	0.00
95.05.30	ANNUAL RENTAL	\Cash/Cheque Received	CD 15679	MAYANA	32,790.00	32,790.00
95.05.30	ANNUAL RENTAL	\Rent	CR 15679	MAYANA	32,790.00	0.00
96.05.31	ANNUAL RENTAL	\Cash/Cheque Received	CD 20219	MAYANA	32,790.00	32,790.00
96.05.31	ANNUAL RENTAL	\Rent	CR 20219	MAYANA	32,790.00	0.00



PROVINCE OF BRITISH COLUMBIA
MINISTRY OF EMPLOYMENT AND INVESTMENT
PETROLEUM TITLES BRANCH

RECEIVED FROM:

MAYAN ADVENTURES, INC.
P.O. BOX 2217, 400 WEST WALL
MIDLAND, TEXAS,
USA
79702-2217

DATE May 31, 1996

RECEIPT NUMBER 20219

RECEIVED FOR: 15661

RENT

32,790.00

AMOUNT PAID

=====

32,790.00

* ALL PAID TITLES ARE IN GOOD STANDING UNTIL 1997 *



PETROLEUM AND NATURAL GAS ACT

Payor MAYAN ADVENTURES, INC.

TO BE RETURNED TO PAYOR WITH RECEIPT

MAYAN ADVENTURES, INC.

P. O. BOX 2217
400 WEST WALL
PHONE 915 - 682-9435

MIDLAND, TEXAS 79702-2217

RECEIVED

May 23, 1996

MAY 29 1996

RESOURCES
DIVISION
FILE ROOM

Ms. Diane Fraser
Supervisor-Compliance and Accounts Section
Petroleum Titles Branch
Ministry of Energy, Mines & Petroleum Resources
Parliament Building
Victoria, B.C. V8V 1X4
Canada

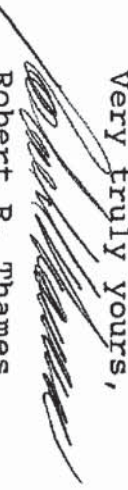
Re: Lease 15661 - Annual Rental

Dear Ms. Fraser:

Please find enclosed Mayan Adventures, Inc. check in the amount of \$32,790.00 in payment of annual rental on the above mentioned lease.

Should you have any questions or need additional information, please let me know.

Very truly yours,


Robert R. Thames
Accountant

RRT/pc
Enclosure

32,790.00

TR13K] May 30, 1995

PETROLEUM TITLES REVENUE SYSTEM
ENERGY, MINES, & PETROLEUM RES.

TITLE NO. : 15661
TITLE TYPE: PNG

PRINT RECEIPTS

ISSUE DATE: June 1, 1989

EFFECTIVE DATE: June 1, 1989

PAID TO DATE: June 1, 1996

HECTARES: 4,372

CLASSIFICATION:

STATUS: ACTIVE

DATE	DESCRIPTION	RCPT. NO.	CLIENT CODE	CHARGES DUE	RECEIVED	BALANCE
92.06.16	ANNUAL RENTAL				33,281.85	33,281.85
92.06.16	ANNUAL RENTAL	\Cash/Cheque Received	CD 2213	MAYANA		
		\Rent	CR 2213	MAYANA	32,790.00	491.85
92.06.16	ANNUAL RENTAL	\D' Penalty	P2 2213	MAYANA	491.85	0.00
93.06.02	ANNUAL RENTAL	\Cash/Cheque Received	CD 5842	MAYANA	32,790.00	32,790.00
93.06.02	ANNUAL RENTAL	\Rent	CR 5842	MAYANA	32,790.00	0.00
94.05.31	ANNUAL RENTAL	\Cash/Cheque Received	CD 10887	MAYANA	32,790.00	32,790.00
94.05.31	ANNUAL RENTAL	\Rent	CR 10887	MAYANA	32,790.00	0.00
95.05.30	ANNUAL RENTAL	\Cash/Cheque Received	CD 15679	MAYANA	32,790.00	32,790.00
95.05.30	ANNUAL RENTAL	\Rent	CR 15679	MAYANA	32,790.00	0.00



PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES BRANCH

RECEIVED FROM:

MAYAN ADVENTURES, INC.
P.O. BOX 2217, 400 WEST WALL
MIDLAND, TEXAS,
USA
79702-2217

DATE May 30, 1995

RECEIPT NUMBER 15679

RECEIVED FOR: 15661

RENT

32,790.00

AMOUNT PAID

===== 32,790.00 =====

* ALL PAID TITLES ARE IN GOOD STANDING UNTIL 1996 *

MAYAN ADVENTURES, INC.

P. O. BOX 2217
400 WEST WALL
PHONE 915 • 682-9435

MIDLAND, TEXAS 79702-2217

May 22, 1995

RECEIVED
MAY 29 1995
ENERGY RESOURCES
DIVISION
SUB ROOM

Ms. Diane Fraser
Supervisor-Compliance and Accounts Section
Petroleum Titles Branch
Ministry of Energy, Mines & Petroleum Resources
Parliament Building
Victoria, B.C. V8V 1X4
Canada

Re: Lease 15661 - Annual Rental

Dear Ms. Fraser:

Please find enclosed Mayan Adventures, Inc. check in the amount of \$32,790.00 in payment of annual rental on the above mentioned lease.

Should you have any questions or need additional information, please let me know.

Very truly yours,


Robert R. Thames
Accountant

RRT/pc
Enclosure

GST \$ Ø
Cr. Revenue \$ 32,790.00
Cr. Suspense \$ Ø
Received by: Ø
EGM-2011-00038
Page 408

CPTR13KJ May 31, 1994

PETROLEUM TITLES REVENUE SYSTEM
ENERGY, MINES, & PETROLEUM RES.

TITLE NO. : **156661**
TITLE TYPE: PNG

PRINT RECEIPTS

ISSUE DATE: June 1, 1989

EFFECTIVE DATE: June 1, 1989

PAID TO DATE: June 1, 1995

HECTARES: 4,372

CLASSIFICATION:

STATUS: ACTIVE

DATE	DESCRIPTION	RCPT. NO.	CLIENT CODE	CHARGES DUE	RECEIVED	BALANCE
92.06.16	ANNUAL RENTAL					
92.06.16	ANNUAL RENTAL	\Cash/Cheque Received	CD 2213	MAYANA	33,281.85	33,281.85
92.06.16	ANNUAL RENTAL	\Rent	CR 2213	MAYANA	32,790.00	491.85
92.06.16	ANNUAL RENTAL	\D' Penalty	P2 2213	MAYANA	491.85	0.00
93.06.02	ANNUAL RENTAL	\Cash/Cheque Received	CD 5842	MAYANA	32,790.00	32,790.00
93.06.02	ANNUAL RENTAL	\Rent	CR 5842	MAYANA	32,790.00	0.00
94.05.31	ANNUAL RENTAL	\Cash/Cheque Received	CD 10887	MAYANA	32,790.00	32,790.00
94.05.31	ANNUAL RENTAL	\Rent	CR 10887	MAYANA	32,790.00	0.00



PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES BRANCH

RECEIVED FROM:

MAYAN ADVENTURES, INC.
P.O. BOX 2217, 400 WEST WALL
MIDLAND, TEXAS,
USA
79702-2217

DATE May 31, 1994

RECEIPT NUMBER 10887

RECEIVED FOR: 15661

RENT

32,790.00

AMOUNT PAID

32,790.00

* ALL PAID TITLES ARE IN GOOD STANDING UNTIL 1995 *

MAYAN ADVENTURES, INC.

P. O. BOX 2217
400 WEST WALL
PHONE 915 - 682-9435

MIDLAND, TEXAS 79702-2217

May 16, 1994

31 MAY 1994

MAY 30 1994

ACCOUNTS
DIVISION
STP ROOM

Ms. Diane Fraser
Supervisor-Compliance and Accounts Section
Petroleum Titles Branch
Ministry of Energy, Mines & Petroleum Resources
Parliament Building
Victoria, B.C. V8V 1X4
Canada

Re: Lease 15661 - Annual Rental

Dear Ms. Fraser:

Please find enclosed Mayan Adventures, Inc. check in the amount of \$32,790.00 in payment of annual rental on the above mentioned lease.

Should you have any questions or need additional information, please let me know.

Very truly yours,


Robert R. Thames
Accountant

RRT/pc
Enclosure

Dr. Revenue \$ 32,790.00
Cr. Suspense \$ 0



Province of British Columbia
Ministry of Energy, Mines and Petroleum Resources

RENTAL FORM

PETROLEUM AND NATURAL GAS ACT

BEFORE COMPLETION SEE INSTRUCTIONS
ON REVERSE.

Payor MAYAN ADVENTURES, INC.

[illegible]



PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES BRANCH

RECEIVED FROM:

MAYAN ADVENTURES, INC.
P.O. BOX 2217, 400 WEST WALL
MIDLAND, TEXAS,
USA
79702-2217

DATE June 2, 1993

RECEIPT NUMBER 5842

RECEIVED FOR: 15661

RENT

32,790.00

AMOUNT PAID

32,790.00

* ALL PAID TITLES ARE IN GOOD STANDING UNTIL 1994 *

ENERGY, MINES, & PETROLEUM RES.

PRINT RECEIPTS

TITLE NO.: 15661

TITLE TYPE: PNG

ISSUE DATE: June 1, 1989

EFFECTIVE DATE: June 1, 1989

PAID TO DATE: June 1, 1994

HECTARES: 4,372

CLASSIFICATION:

STATUS: ACTIVE

DATE	DESCRIPTION	RCPT. NO.	CLIENT CODE	CHARGES DUE	RECEIVED	BALANCE
92.06.16	ANNUAL RENTAL					
	\Cash/Cheque Received	CD 2213	MAYANA		33,281.85	33,281.85
92.06.16	ANNUAL RENTAL					
	\Rent	CR 2213	MAYANA	32,790.00		491.85
92.06.16	ANNUAL RENTAL					
	\'D' Penalty	P2 2213	MAYANA	491.85		0.00
93.06.02	ANNUAL RENTAL					
	\Cash/Cheque Received	CD 5842	MAYANA		32,790.00	32,790.00
93.06.02	ANNUAL RENTAL					
	\Rent	CR 5842	MAYANA	32,790.00		0.00

SPLIT TITLES:

TITLE NO	ISSUE DATE	SPLIT DATE
=====	=====	=====
4439	66.02.23	.
11653	.	.
12883	82.03.03	.
12884	82.03.03	.
20960	58.11.27	.

MAYAN ADVENTURES, INC.

P. O. BOX 2217
400 WEST WALL
PHONE 915 - 682-9435

MIDLAND, TEXAS 79702-2217

May 25, 1993

JUN 1 1993

5NEFC

DIVISION

FILE ROOM

Ms. Diane Fraser
Supervisor-Compliance and Accounts Section
Petroleum Titles Branch
Ministry of Energy, Mines & Petroleum Resources
Parliament Building
Victoria, B.C. V8V 1X4
Canada

Re: Lease 15661 - Annual Rental

Dear Ms. Fraser:

Please find enclosed Mayan Adventures, Inc. check in the amount of \$32,790.00 in payment of annual rental on the above mentioned lease.

Should you have any questions, or need additional information please let me know.

Very truly yours,


Robert R. Thames
Accountant

RRT/pc

Cr. Revenue \$ 32,790.00
Cr. Suspense \$ 0

ECM-2044-00038

Page 416

Received By BJ



25 JUL 1992

PETROLEUM AND NATURAL GAS ACT

Lessee MAYAN ADVENTURES, INC.

TO BE RETURNED TO PAYEE WITH RECEIPT

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES BRANCH

RECEIVED FROM:

MAYAN ADVENTURES, INC.

P.O. BOX 2217, 400 WEST WALL
MIDLAND, TEXAS,
USA
79702-2217

DATE June 16, 1992

RECEIPT NUMBER 2213

RECEIVED FOR: 15661

RENT
OTHER PENALTIES

32,790.00
491.85

AMOUNT PAID

=====

* ALL PAID TITLES ARE IN GOOD STANDING UNTIL 1993 *

MAYAN ADVENTURES, INC.

P. O. BOX 2217
400 WEST WALL
PHONE 915 - 682-9435

MIDLAND, TEXAS 79702-2217

June 8, 1992

Ms. Dianne Fraser
Supervisor - Compliance
and Accounts Section
Petroleum Titles Branch
Providence of British Columbia
Ministry of Energy, Mines & Petroleum Res.
Parliament Building
Victoria, B.C.
Canada V8V 1X4

Re: Lease 15661 - Annual Rental

Dear Ms. Fraser:

You will find enclosed Mayan Adventures, Inc. check in the amount of \$33,281.85 in payment of annual rental plus penalty on the subject lease. Mayan Adventures, Inc. is now the operator of this lease.

Should you have any questions or need additional information, please advise.

Very truly yours,



Robert R. Thames

RRT:lb

Encl/check

RECEIVED

JUN 15 1992

ENERGY RESOURCES
DIVISION
FILE ROOM

Dr. Revenue \$ 33,281.85
Cr. Suspense \$ 0

Received By dl



15661

PETROLEUM AND NATURAL GAS ACT

Lessee BEAVER RIVER RESOURCES, LTD.

TO BE RETURNED TO PAYEE WITH RECEIPT

Operations And Management Office
6060 N. Central Expressway, Suite 400
Dallas, Texas 75206
FAX 214-739-0025
OFF 214-739-6311



Administrative Office
Box 1, RR 1 M-C
Nanose Bay, B.C. V0R 2R0
FAX 604-468-9667
OFF 604-468-9806

Fred L. Oliver — Vice President

Dave P. Gray — President

Richard A. Morse — Principal

May 24, 1991

Ms. Dianne Fraser
Supervisor - Compliance
and Accounts Section
Petroleum Titles Branch
Providence of British Columbia
Ministry of Energy, Mines & Petroleum Res.
Parliament Building
Victoria, B.C.
CANADA V8V 1X4

RE: LEASE 15661 - ANNUAL RENTAL

Dear Mr. Frazer:

You will find enclosed Beaver River Resources, Ltd.'s check in the amount of \$32,790.00 in payment of annual rental on the subject lease.

Should you have any questions, or need additional information, please let me know.

Sincerely,


Sylvia L. Turner

st

enclosure

RECEIVED
MAY 28 1991

ENERGY RESOURCES
DIVISION
FILE ROOM

Gr. Revenue \$ 32,790.00
Cr. Suspense \$ 0

EGM-2041-00038

Received By [Signature]
Page 424

Province of
British Columbia

RECEIVED

77753

THE SUM OF

THE SUM OF	∞	\$ 32,790.00
City of New York		
ON ACCOUNT OF		
D		

38

\$22790.00

ON ACCOUNT OF

L-15661a novel contact

RECEIVED FROM

Robert R. Riney

ON May 29

1991

ISSUING OFFICE

ISSUING OFFICER'S SIGNATURE

WHITE CUSTOMER

MARK MINISTREY B.C.

CANARY: RETAIN IN BOOK FOR AUDIT



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

Parliament Buildings
Victoria
British Columbia
V8V 1X4

July 5, 1990

File: L 15661

Land Department
Beaver River Resources Ltd.
Suite 400 - 6060 N. Central
Dallas, Texas
USA 75206

Dear Sirs:

LEASE 15661 - ANNUAL RENTAL

Receipt is acknowledged of your remittance of \$33,281.85, received June 27, 1990, for payment of annual rental and default penalty for the referenced lease.

Processing of the rental has been completed with the lease now in good standing until June 1, 1991.

Enclosed please find Receipt No. 512689J covering the rental of \$32,790.00 and the penalty of \$491.85.

Yours truly,

Diane Fraser
Supervisor, Compliance
and Accounts Section
Petroleum Titles Branch
(604) 356-2779

Enclosure



Province of
British Columbia

RECEIPT

F12689 J

THE SUM OF
Sixty - Three Thousand Eighty and 85/100 \$33,281.85
ON ACCOUNT OF

L 15th Annual audit

Recd 33,790.00

Df. Ben 491.85

RECEIVED FROM

Barren River

ISSUING OFFICE

ISSUING OFFICER'S SIGNATURE

ON June 27

1990

FIN 48 REV 35/06 (GP 7945)

WHITE CUSTOMER

PINK: MINISTRY FILE

CANARY: RETAIN IN BOOK FOR AUDIT

33,281.85
✓
25

BEAVER RIVER RESOURCES LTD.

SUITE 400 - 6060 N. CENTRAL
DALLAS, TEXAS, U.S.A. 75206

255

June 25 19 90

PAY TO THE ORDER OF British Columbia Government

\$ 33,281.85

THIRTY-THREE THOUSAND TWO HUNDRED EIGHTY-ONE & 85-----/100 DOLLARS

THE ROYAL BANK OF CANADA
152 SOUTH ALBERNI HIGHWAY
PARKSVILLE, B.C. V0R 2S0

BEAVER RIVER RESOURCES LTD.

Annual Lease Rental \$32,790.00
FOR Penalty \$ 491.85

PER

s.21

s.21

11:00
Coke ✓
Reg.

LEASE 15661

Beaver River Reservoir has P&H lease # ? in the Beaver River Area.

we need to put a special flag on this lease. When it is surrendered or cancelled we must also record a Minister's Order that has previously withdrawn the area from Crown Reserve.

Adel.

OK

9016/25 Called Fred Oliver

214-739-6311 - Dallas, Texas

He will send rent a 1.5% today.



Province of
British Columbia
OFFICE OF THE MINISTER

Ministry of
Energy, Mines and
Petroleum Resources

Parliament Buildings
Victoria
British Columbia
V8V 1X4

Pending

*This not have
been sent
to Beaver*

May 26, 1990

bcc: MO

DM

EDRO/APR/BG/cm

31200-20-15

43300-40/BEAVE

File: Lease 15661

Beaver River Resources Ltd.
c/o Marcourt Enterprises Corp.
11 - 2020 White Birch Road
Sidney, B.C.
V8L 2R1

Attention: R.E. Moss

Dear Sirs:

BEAVER RIVER b-19-K/94-N-16

In reference to your letter of April 30, 1990, I have had my staff provide me with the background that lead to resumption of production from the Beaver River Field and the reasons for denying exempt royalty status for the b-19-K well.

Under the terms of the Order-in-Council, Beaver River Resources was required to drill at least one well, I understand that you elected to re-enter an abandoned well in place of drilling a new well. This decision to re-enter an abandoned well instead of drilling a new well was probably a good economic decision and the savings in drilling costs would likely exceed any benefit that could be derived from royalty free production from a new well.

S.14

Therefore, I must confirm the decision of my staff that the well b-19-K/94-N-16 does not legally qualify for royalty exempt status.

Yours sincerely,

Honourable Jack Davis
Minister



To: R.H. Cook

Date: May 23, 1990

Re: Beaver River Resources Ltd.
Gas Royalty Exemption

In reference to R.E. Moss's (Marcourt Enterprises Corp.) letter of April 20, 1990 to the Honourable Jack Davis, I would like to review the circumstances that led up to the resumption of production from the Beaver River Field and my letter of March 12, 1990, denying their application for a royalty holiday:

1. The field was originally developed around 1968 by Amoco Canada Ltd.
2. The wells initially produced gas at very high rates but soon watered out. The field was finally abandoned in 1983 with all rights reverting to the Crown.
3. Beaver River Resources were convinced that producable gas remained in place in the Beaver River Field and they had the technology to produce it. They approached the Ministry in 1987 to acquire the rights to the area.
4. In May 1987 an O.I.C. was approved providing the petroleum and natural gas exploration rights to Interrex Resources Ltd. (now Beaver River Resources Ltd.) covering the Beaver River Field.
5. In April 1989, Beaver River Resources re-entered abandoned well b019K094N16 under the original W.A. number. The cement plugs were drilled out of the original well bore and the productive formation was acid washed. The well was not deepened.
6. The terms of the disposal on the O.I.C. called for Beaver River to drill at least one well in the second year.
7. Also in the terms of the disposal if Beaver River completed a well, they would be entitled to a Petroleum and Natural Gas Lease.
8. Beaver River did not fulfil the terms of the O.I.C. by drilling a well but did receive a lease because of the completion of the re-entered well.

.../2

9. The well produced some gas in May 1989 which was flared and came on commercial production in January 1990. Production for the first quarter of 1990 as reported:

January	2416.9	10 ³ m ³
February	4293.3	10 ³ m ³
March	3254.2	10 ³ m ³

- 10.

S.14

11. Because of the above opinion, I denied Beaver River Resources' application for royalty exempt status.
12. Mr. Moss states in his letter that an agreement was reached with previous employees of the Ministry to classify the well as exploratory. I have reviewed the files and spoke to current staff in Petroleum Engineering and Titles and can find no record or acknowledgement of any agreement.
13. In arriving at my recommendation to the Minister, I have taken the following into consideration:
- a) It was an economic decision to re-enter the abandoned well instead of drilling a new well. The cost of the re-entry was approximately \$1.2 million whereas the cost of drilling a new well is estimated at approximately \$10 million.
 - b) Although the technical risk in discovering commercial production was no less in re-entering the abandoned well than if a new well was drilled, the monetary risk was substantially less.
 - c) If a new well was drilled it would have qualified for a 12 month royalty holiday (development well).
 - d) The lost revenue to the Crown in approving a 12 month royalty holiday would be approximately \$150,000.

.../3

e) The company chose not to drill a new well as was required under terms of the O.I.C., therefore they forfeited the opportunity for royalty free production. However, it should be recognized that the costs saved by not drilling a new well greatly exceeded any benefit that would be derived from royalty free production.

14. There are two options that we can proceed with:

- a) the Minister can confirm our decision that the well does not qualify for a royalty holiday, or
- b) under Section 91(2) of the Petroleum and Natural Gas Act, the Lieutenant Governor in Council can exempt the payment of royalty on the production from the well for a given period.

My recommendation is to advise the Minister to confirm our decision that the well does not qualify for exempt status and to that affect, I have drafted a letter to Beaver River Resources for the Minister's signature.


Bruce Garrison

BG/cm

MARCOURT ENTERPRISES CORP.

specializing in British Columbia Petroleum & Gas
Lands & Acquisitions, MINES AND

R. F. MOSS
Consultant

MAY - 7 1990

#1862

MINISTER'S OFFICE

#11-2020 WHITE BIRCH RD.
SIDNEY, B.C. V8L 2R1
White Birch Rd.
Sidney, B.C. V8L 2R1
Phone: (604) 656-2987

Honourable Jack Davis,
Minister of Energy, Mines and Petroleum Resources,
4th Flr., 617 Government St.,
VICTORIA, B.C.
V8V:1X4.

April 30th, 1990.

Att: Hon. Jack Davis,
Minister of Energy, Mines and Petroleum Resources.

Dear Sir:

re -

BEAVER RIVER RESOURCES LTD.

WA .2563, BRR BEAVER RIVER b-19-K/94-N-16

GAS ROYALTY EXEMPTION APPLICATION

The purpose of this letter is to request a review of a decision made within your Department, which has resulted in Beaver River Resources being denied a Royalty exemption for Gas production from the subject well.

In order to assist you in reviewing the matter, the following is a brief chronological history of the area and subsequent events.

The Beaver River Field was originally developed for gas production by Amoco Canada Petroleum Company Limited, formerly Pan American Petroleum. After encountering considerable problems with water intrusion, the field was abandoned and lease rights were surrendered.

The Department cancelled any estimate of gas reserves and deleted all reference to Beaver River Field outline on their maps. The area was returned to Crown Reserve status.

In 1986, the area was included in a Crown Reserve disposition, but no bids were received - obviously the industry in general felt there was no potential for economic gas reserves.

Intervex Resources Ltd., later changed to Beaver River Resources Limited, commenced discussions with the Department in 1986, to determine a way to acquire the original Field outline in a form of disposition that would require them to explore for and produce gas so as to earn a Petroleum and Natural Gas Lease of the Field area.

In our discussions with Dr. R. D. Irvine, Associate Deputy Minister, Wilf Quinn, Commissioner, Bill Weaver, Chief Engineer and Walter Young, Chief Geologist, it was agreed that as the Department had deleted any gas reserves on mapped field outlines, including "shaded" map area, the planned work had to be considered exploratory.

The interest by Beaver River Resources was based on sophisticated in-depth studies conducted by the principals of the Company. These studies convinced them they should be able to separate gas production from excessive water and establish new producible gas reserves.

(cont'd.)

2.

On May 20th, 1987, O in C, No. 1024, was approved giving the terms of disposal for an area the same as the original Beaver River Field outline. The O in C specified feasibility studies in the first year and drilling in the second year, supported by performance bonds.

Beaver entered and was issued a lease for the Beaver River Field area and is now producing gas on a daily basis from the subject well.

To support our position, we present the following:

- (A) - Beaver's C.E.D.1.P. application (Federal) has essentially been approved in Calgary, and is in the final processing. We, therefore, qualify as exploratory under Federal guidelines.
- (B) - As part of Beaver's feasibility studies, they had an estimate of the cost of drilling a completely new well from the surface.
- (C) - Beaver also estimated the costs and risks of re-entering wells B-2 and A-5.
- (D) - Beaver decided they could adequately explore the formations and test the abandoned reservoir by utilizing the string of casing in the B-2 well, rather than drilling a new well. This resulted in considerable cost savings with the end result being essentially the same, although from a production point of view, a well on the crest of the situation would be much more desirable. We hope to achieve this in future work on the lease.

It is our contention that whether we used an old string of pipe already in place in the abandoned b-19-K well or a new string in a new well is irrelevant and should have no bearing as to whether or not the well qualifies for exploratory status, the objectives are the same - i.e. - finding new gas reserves.

I refer you to Para. 11 of the Order in Council disposition which states - "during the second year shall drill at least one well." The principle of drilling an exploratory well has already been established and been accepted to the satisfaction of the Department, thus qualifying for the issue of the Petroleum and Natural Gas lease.

This exploration venture has proven more costly than first anticipated and your favourable consideration of our application for Royalty exemption will in some measure assist us in further exploration and development of the Beaver River Field.

The writer, R.E. MOSS of MARCOURT ENTERPRISES CORP., has represented BEAVER RIVER RESOURCES since 1986 in discussions with your Department.

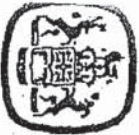
We look forward to hearing from you at your earliest convenience.

Yours very truly,

R.E. MOSS

EGM-2011-00038
Page 432

REM:m
cc



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

Parliament Buildings
Victoria
British Columbia
V8V 1X4

March 12, 1990
43300-40/BEAVE

COPY

Beaver River Resources Ltd.
400 - 6060 N. Central Expressway
Dallas, Texas
75206

Dear Sirs:

RE: W.A. 2563 - BRR Beaver River b-19-K/94-N-16
Gas Royalty Exemption Application

Receipt is acknowledged of your BC-24, "Application for Royalty Exemptions" form applying for gas royalty exemption for the referenced well.

Section 5(2) of the Petroleum and Natural Gas Royalty Regulation requires that drilling commence after May 31, 1987 as a minimum requirement in order for a gas well to be eligible for a gas royalty exemption.

This well is not eligible for royalty exemption as the re-entry of the well cannot be considered as the drilling of the well. At the time of re-entry, the hole in the ground already existed and was simply re-exposed rather than drilled again. This means that the well was actually drilled in 1969, a number of years before the exemption eligibility period began - June 1, 1987.

If you have any questions regarding the above, please contact the undersigned at (604)387-6991.

Yours truly,

Bruce Garrison
Bruce Garrison
Director
Petroleum Revenues Branch

BG/dk

cc: Mr. D.P. Gray
Box 1, R.R.#1 M-C
Nanoose Bay, B.C.
VOR 2R0

SOBOLEWSKI ANFIELD

BARRISTERS & SOLICITORS

REPLY ATTENTION OF: S. David Anfield

1600 STOCK EXCHANGE TOWER
609 GRANVILLE STREET
P.O. Box 10068 PACIFIC CENTRE
VANCOUVER, B.C. V7Y 1C8

OUR FILE NUMBER: SDA/5328/11

(604) 669-1322 TELEX 04-54207
TRI-COPIER (604) 669-3677

September 5, 1989

Ministry of Energy, Mines and
Petroleum Resources
Parliament Buildings
Victoria, B.C.
V8V 1X4

RECEIVED
SEP 11 1989

Attention: Theresa Leonard

Dear Sirs:

PETROLEUM RESOURCES
DIVISION

Re: Assignment of Interest - Lease 15661
Interex Resources unto Beaver River Resources Limited
Your Registration Number - T.2568
Our File Number - SDA/5328

We acknowledge receipt of your letter of August 31, 1989 and have noted the contents therein.

We enclose herewith certified true copy of the Certificate of Incorporation of Beaver River Resources Ltd., which was incorporated under the Company Act of the Province of British Columbia on the 6th day of November, 1985 and, according to our records, is in good standing with the Registrar of Companies.

We would appreciate if you could correct your records in this regard, and if there is any problem in this, please do not hesitate to give the writer a call.

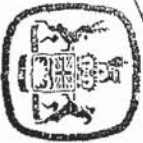
Yours very truly,

SOBOLEWSKI ANFIELD


S. David Anfield

SDA/mds
Enclosure

See T.2568
for document.



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

Government Buildings
3rd fl.
British Columbia
V8V 1X4

July 7, 1989

Interrex Inc.
Box #1,
R.R. #1, Madrona & Craig,
Nanoose, B.C.
V0R 2R0

Attention: D. Gray

Dear Sir:

PNG LEASE 15661 (EX O.I.C. NO. 1024, 87.5.21 DISPOSITION)
BEAVER RIVER RESOURCES LIMITED

Reference is made to your letter of May 15, 1989
concerning the captioned lease.

We have now completed processing the lease
selection and have issued lease 15661 from the special
disposition authorized by O.I.C. 1024, May 21, 1987 as
amended by O.I.C. 1428, July 16, 1987.

Enclosed please find the following:

1. Receipt No. 331159 J for \$32,990.00 being the lease
issue fee of \$200.00 and the first years rental of
\$32,790.00.
2. Lease 15661 in duplicate.

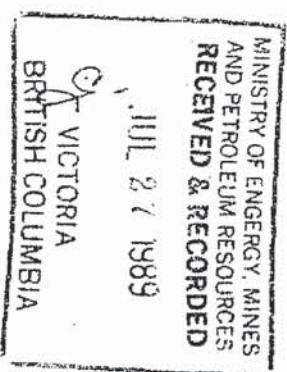
The lease documents have been executed on behalf
of the Minister. After execution by the lessee, please
retain the original document and return the duplicate copy.

Your remittance was in excess of requirements by
\$364.94 which will be refunded by the Provincial Treasurer.

Yours truly,

C.I. Mayée
Manager
Land Administration
Petroleum Titles Branch
(604) 356-2771

Enclosure





Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

Parliament Buildings
Victoria
British Columbia
V8V 1X4

July 7, 1989

Interrex Inc.
Box #1,
R.R. #1, Madrona & Craig,
Nanoose, B.C.
V0R 2R0

Attention: D. Gray

Dear Sir:

PNG LEASE 15661 (EX O.I.C. NO. 1024, 87.5.21 DISPOSITION)
BEAVER RIVER RESOURCES LIMITED

Reference is made to your letter of May 15, 1989 concerning the captioned lease.

We have now completed processing the lease selection and have issued lease 15661 from the special disposition authorized by O.I.C. 1024, May 21, 1987 as amended by O.I.C. 1428, July 16, 1987.

Enclosed please find the following:

1. Receipt No. 331159 J for \$32,990.00 being the lease issue fee of \$200.00 and the first years rental of \$32,790.00.
2. Lease 15661 in duplicate.

The lease documents have been executed on behalf of the Minister. After execution by the lessee, please retain the original document and return the duplicate copy.

Your remittance was in excess of requirements by \$364.94 which will be refunded by the Provincial Treasurer.

Yours truly,

C.I. Mayée

Manager

Land Administration
Petroleum Titles Branch
(604) 356-2771

Enclosure



Province of
British Columbia

RECEIPT

31159 J

THE SUM OF

thirty two thousand nine ninety ^{XX} DOLLARS \$32,990.00

ON ACCOUNT OF

15661

Fee 300.00

font 32790.00

RECEIVED FROM

ISSUING OFFICE

ISSUING OFFICER'S SIGNATURE

FIN 28 REV 85-6 (OP 78-63)

WHITE CUSTOMER

PINK MINISTRY FILE

CANARY RETAIN IN BOOK FOR AUDIT

Leaver Hider 105/10/1989 June 27 1989

Signature



Province of
British Columbia

CHEQUE REQUISITION 1

1. MINISTRY AND BATCH NO.

• USE THIS FORM TO REQUISITION A SINGLE CHEQUE • SEE FINANCIAL ADMINISTRATION PROCEDURES FOR ADDITIONAL INSTRUCTIONS.

2. MINISTRY CODE
3. MINISTRY AND ORIGINATING OFFICE

4. TITLE OF ACCOUNT - ENTER ONLY IF NOT A NUMBERED VOTE

DOCUMENT CONTROL NO.

D280000

5.16 ENERGY MINES AND PETROLEUM RESOURCES

3. DATE INVOICE RECEIVED OR DATE GOODS SERVICES RECEIVED (WHICHEVER IS LATER)

SPECIAL ISSUE INSTRUCTIONS - ENTER 'A' OR 'D' OR LEAVE BLANK
A - MAIL ATTACHMENT WITH CHEQUE D - RETURN CHEQUE TO MINISTRY
IF 'A' - ENTER '13' IN BOX 10 BELOW

89 06 27 89 90

3. PURCHASE ORDER NO. OTHER DOCUMENTATION COMMENTS

10. CODE - CHECK STUB PRINTOUT - MAXIMUM 10 SINGLE - SPACED LINES
38 CHARACTERS PER LINE

0 17

11B. PAYEE NAME AND ADDRESS - MAXIMUM 5 SINGLE - SPACED LINES
40 CHARACTERS PER LINE

INTERREX INC.
SPEAVER RIVER RESOURCES LIMITED
Box # 1,
R.R. # 1, Madrona & Craig,
Nanoose, B.C.
V0R 2R0

JV A776414
89 05 15
O/P Lease application fees
L 15661

ATTENTION: D. GRAY

11. PAYEE SUPPLIER CODE

11A. POSTAL CODE

12. SUPPLIER CODE

13. -- V 10 R 2 R 10

16. ACCOUNT

17. OBJECT

18. PROJECT

19. AMOUNT OF CHEQUE

ENTER MULTI DISTRIBUTION CODING

FOR CREDIT ITEMS SHOW CR AT RIGHT

12A

13A

14A

15A

16A

17A

18A

19A

s.17

364,94

20. AGENT STAMP AND CHEQUE NO.

21. SPENDING AUTHORITY SIGNATURE

22. CERTIFIED CORRECT (SIGNATURE)

CREATED THAT THE AMOUNT TO BE PAID IS
CORRECT TO AN ACCOUNT WITH A
SIGNED IN THE ACCOUNTING SYSTEM
FOR PAYMENT AND ON CONTRACT AND
WHERE AVAILABLE THAT THE WORK HAS
BEEN COMPLETED AND THE SERVICE
RENDERED AND ON OTHER
CEREBRICKS USE

PRINT NAME ▶ GERALD GERMAN

TELEPHONE NO. 856-2779

23. PAYMENT AUTHORITY SIGNATURE
REQUISITIONED FOR PAYMENT
PURSUANT TO SECTION 28 OF
THE FINANCIAL ADMINISTRATION
ACT.

PRINT NAME ▶

SIGNATURE ▶ M-2011-00038

Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

MEMORANDUM

Gerald German
Commissioner
Petroleum Tit

June 1, 1989
89602

RE-ENTRY b-19-K/94-N-16
BEAVER RIVER NAHANNI

Re-entry April 4, 1989
Re-entry Rig release May 7, 1989
Old and new plug back depth 3852 mKB (12639 ft.)
Old and new perforations 3797-3815 mKB.

The well was re-entered, plugs and packers removed, hole cleaned out, and old perforations were acid squeezed. Production packer and tailpipe run and a 4 point AOF test run. Preliminary data from the test shows that the well flowed at gas rates of up to $362 \text{ } 10^3 \text{ m}^3/\text{d}$ or 12.8 MMcf/d at a top hole pressure of 27027 kPa (3920 psi). Extrapolating these data to line conditions indicates a deliverability of about $450 \text{ } 10^3 \text{ m}^3/\text{d}$ (16 MMcf/d) at a line pressure of 9650 kPa (1400 psi). All water recovered during the test was assumed to be fluid lost to the formation during re-entry since the test recovered only 286 barrels, and fluid loss during re-entry was 554 barrels. Also, the salinity of the produced water is approximately 51,000 ppm while formation water in the Nahanni runs at about 126,000 ppm.

These data indicate that the well is capable of "commercial" production.

B.E. Hanwell
Director
Engineering & Operations

cc: Dave Johnson



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

MEMORANDUM

Bruce Hanwell

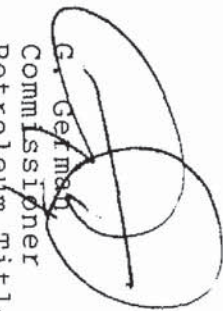
May 24, 1989

Director
Petroleum Engineering & Operations Branch

BRR BEAVER b-19-K/94-N-16

Beaver River Resources hold a special disposition of petroleum and natural gas rights over the area of the old Beaver River field. Terms of the disposition permit earning of a lease if the company "...completes a well as a petroleum or natural gas well capable of production...".

In your opinion has the company satisfied this requirement by the work they have performed on BRR Beaver b-19-K/94-N-16?



G. Germain
Commissioner
Petroleum Titles Branch

APPROVED/NOT APPROVED:

Bruce Hanwell
Director
Petroleum Engineering &
Operations Branch

GG/cd

*Specializing in British Columbia Petroleum & Natural Gas
Lands & Acquisitions*

第11-2020 WHITE BIRCH (L),
SIDNEY, B.C. VBL 2R1

Commissioner,
Petroleum Titles Branch,
Ministry of Energy, Mines and Petroleum Resources,
Douglas Bldg.,
617 Government St.,
VICTORIA, B.C.
V8V:1X4.

Att: Mr. G. Gehman.
Commissioner.

BEAVER RIVER RESOURCES has now completed the drilling of the BBR BEAVER 6-19-K/94-NW well, and has tested natural gas in commercial quantity and intends to complete the well as a "natural gas well capable of production" as required by para. 15 of the Order-in-Council.

Attached is a completed Application for Lease to include the earned area together with a cheque in the amount of \$32,990.00, to cover the fee and rent required.

BEAVER RIVER will also be arranging for the required \$7500.00 drilling deposit as soon as possible.

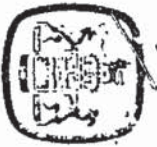
D. GRAY, P. Eng.

Cr. Revenue	\$ 8
Cr. Suspense	\$ 33,354.44

Received BY *10* Page 441
EEM-2011-00036

Need Reviso:

Provided that this lease
does not convey exclusive right
to water disposed into the Mattson
Formation.



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

Parliament Buildings
Victoria
British Columbia
V8V 1X4

OFFICE OF THE MINISTER

IN THE MATTER OF THE
PETROLEUM AND NATURAL GAS ACT
(R.S.B.C. 1979, CHAPTER 323)

and

IN THE MATTER OF SECTIONS 88 AND 89
PETROLEUM AND NATURAL GAS ACT

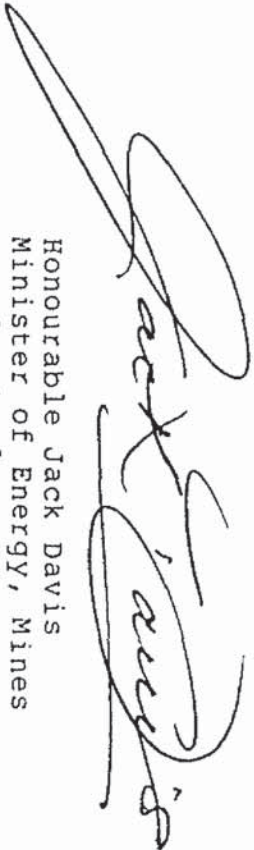
ORDER OF THE MINISTER

In accordance with Section 89, I hereby withdraw the following Crown reserves of petroleum and natural gas in the zones indicated from disposition under Section 88 effective this date:

94-N-16	Block E	Unit 91	
	F	Units 98-100	
	J	Units 80 90 100	
	K	Units 8-10 16-20 26-30 34-39	
		44-49 52-57 62-67 71-77	
		81-87 91-95	
	L	Units 1, 11, 21	
95-C-1	Block B	Fractional Unit 10	
	C	Fractional Units 1-5	

Mattson Zone - defined as the sandstone and shale penetrated between the measured Sonic log depths of 2,488 feet to 4,733 feet in the Pan Am Beaver River c-45-K/94-N-16 well.

Nahanni Zone - defined as the carbonate rock sequence penetrated between the measured Sonic log depths of 11,762 feet to 14,161 feet in the Pan Am Beaver River c-45-K/94-N-16 well.


Honourable Jack Davis
Minister of Energy, Mines
and Petroleum Resources

DATED at Victoria, British Columbia
this 20th day of May, 1987

PROVINCE OF BRITISH COLUMBIA

ORDER OF THE LIEUTENANT GOVERNOR IN COUNCIL

Order in Council No. **1428**, Approved and Ordered Jul. 16, 1987

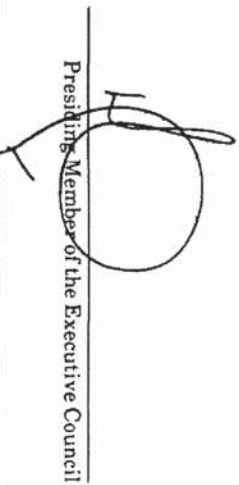

Lieutenant Governor

Executive Council Chambers, Victoria Jul. 15, 1987

On the recommendation of the undersigned, the Lieutenant Governor, by and with the advice and consent of the Executive Council, orders that order in council 1024/87 is amended in the Schedule

- ✓ (a) by adding "Block L, Units 1, 11, 21," after "91-95,"
- ✓ (b) by striking out "94-C-1" and substituting "95-C-1", and
- ✓ (c) by adding "containing 4 372 hectares" after "Fractional Units 1-5".


Minister of Energy, Mines and
Petroleum Resources


Presiding Member of the Executive Council

(This part is for the records of the Office of Legislative Counsel, and is not part of the Order.)

Authority under which Order is made:

Act and section: Petroleum and Natural Gas Act, s. 89

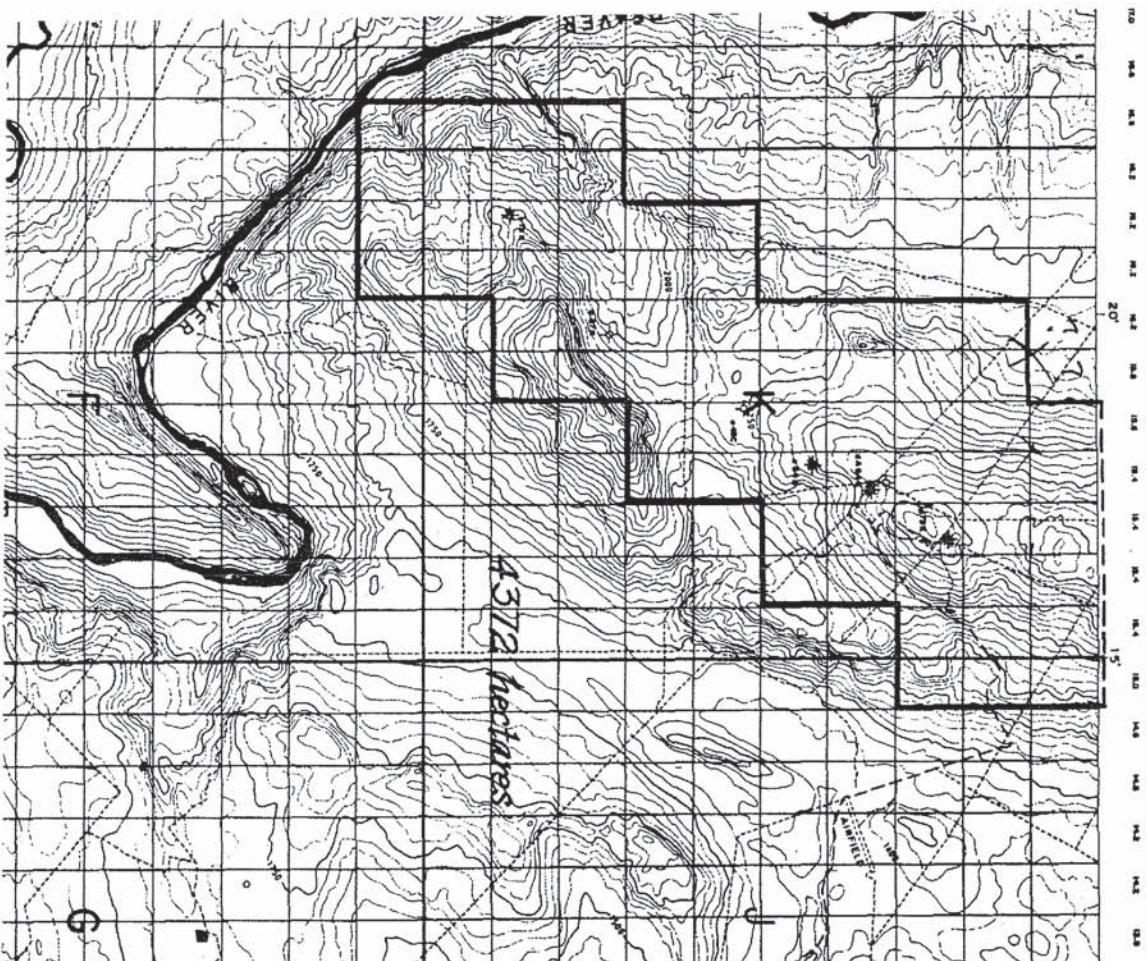
Other (specify):

Examined by: John W. Hogg

June 25, 1987


Attorney General examine
1439/87/pws

N. T. S. 94-N-16





1024

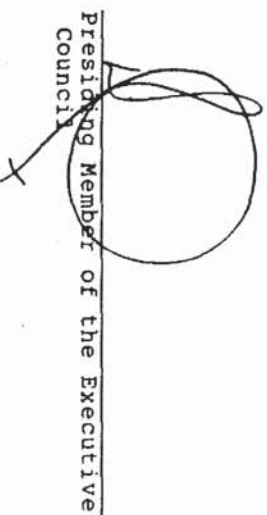
APPROVED AND ORDERED MAY 21, 1987


Lieutenant-Governor

EXECUTIVE COUNCIL CHAMBERS, VICTORIA MAY 20, 1987

On the recommendation of the undersigned, the Lieutenant-Governor, by and with the advice and consent of the Executive Council, orders that approval is given to the terms of disposal of the petroleum and natural gas as set out in the schedule.


Minister of Energy, Mines
and Petroleum Resources


Presiding Member of the Executive
Council

(This part is for administrative purposes and is not part of the Order.)

Authority under which Order is made:

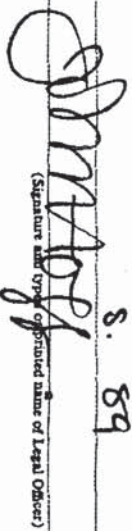
Act and section

Petroleum and Natural Gas Act

Other (specify)

s. 89

Statutory authority checked by


(Signature and typed printed name of Legal Officer)

SCHEDULE

WHEREAS the petroleum and natural gas in the Mattson and Nahanni zones underlying 94-N-16, Block E, Unit 91; Block F, Units 98-100; Block J, Units 80, 90, 100; Block K, Units 8-10, 16-20, 26-30, 34-39, 44-49, 52-57, 62-67, 71-77, 81-87, 91-95; *Units 94-C-1, Block B, Fractional Unit 10; Block C, Fractional Units 1-5 (hereinafter called "the area of interest") are Crown reserve and are reserved to Her Majesty the Queen in the Right of the Province pursuant to Section 87 of the Petroleum and Natural Gas Act (hereinafter called "the Act");* *Blk L, 1, 11, 24*

AND WHEREAS the Minister of Energy, Mines and Petroleum Resources (hereinafter called "the Minister") has, in accordance with Section 89(1) of the Act, withdrawn the area of interest from disposition under Section 88 of the Act;

AND WHEREAS the Minister wishes to dispose of the area of interest unto Interrex Resources Ltd. (hereinafter called "Interrex") under Section 89(2) of the Act;

NOW THEREFORE the Minister is empowered to issue to Interrex a disposition of the petroleum and natural gas in the area of interest under the following terms:

TERMS

1. Interrex shall pay an amount of \$500.00 for the disposition.
2. The disposition to Interrex shall be for a period of three years commencing the date this Order-In-Council is approved and ordered.
3. The disposition shall be confined to the area of interest defined as follows:
 - a. Mattson Zone

The sandstone and shale penetrated between the measured Sonic log depths of 2,488 feet to 4,733 feet in the Pan Am Beaver River c-45-K/94-N-16 well.
 - b. Nahanni Zone

The carbonate rock sequence penetrated between the measured Sonic log depths of 11,762 feet to 14,161 feet in the Pan Am Beaver River c-45-K/94-N-16 well.
4. With approval, the Mattson formation may be used for water disposal purposes.
5. Water disposal into the Mattson formation by other parties shall be permitted.
6. During the first year of the disposition, Interrex shall undertake feasibility studies in the area of interest at an estimated cost of \$150,000.00.

7. Interrex shall provide a performance bond of \$150,000.00 within 10 days of the commencement of the disposition.
8. The performance bond shall be returned to Interrex at the end of the first year on receipt and approval of a report covering the feasibility study together with an Affidavit of Work attesting to the cost.
9. No later than 10 days prior to the end of the first anniversary Interrex shall notify the Commissioner, Petroleum Titles Branch whether the disposition is to be surrendered or retained for a second year.
10. In the event that the feasibility study has not been undertaken and Interrex surrenders the disposition a penalty of \$150,000.00 shall be assessed.
11. If Interrex elects to retain the disposition for a second year they shall provide a performance bond of \$250,000.00 at the time of election and during the second year shall drill at least one well in the area of interest to the Nahanni formation.
12. The performance bond shall be returned to Interrex upon completion of the well or abandonment of the well and reclamation of the well site.
13. In the event that the well is still being drilled at the end of the second year, or technical or mechanical problems are encountered that will require the abandonment of the well and the drilling of another well, then this disposition shall continue for a third year.

14. In the event that Interrex does not drill the well to which they have committed in order to continue this disposition beyond the first year, they shall be subject to a penalty of \$150,000.00.
15. In the event that Interrex completes a well as a petroleum or natural gas well capable of production they shall be entitled to a petroleum and natural gas lease under Part 7 of the Act covering the area of interest.
16. The Lessee of any petroleum and natural gas lease issued shall comply with the Act and any regulations issued including the payment of lease issuing fees and rental.
17. Failure to provide the notification required by Term 9 or the performance bonds required by Terms 7 and 11 will result in the cancellation of the disposition.
18. Should Interrex elect to commence drilling of a well prior to the end of the first anniversary they shall be authorized to do so on receipt of the performance bond of \$250,000.00.

JOURNAL VOUCHER

Page _____ of _____ 7 MINISTRY AND BATCH NO. _____

• AMENDMENTS NOT INITIALED BY THE SIGNING AUTHORITIES WILL BE REJECTED. • SEE FINANCIAL ADMINISTRATION POLICY AND PROCEDURES MANUAL FOR ADDITIONAL INSTRUCTION • PRINT CLEARLY OR TYPE USING 10 PICA PITCH

1 ORIGINATING MINISTRY BRANCH		2 CONTACT NAME TELEPHONE		3 SPEC CODE		4 DESCRIPTION OF JOURNAL ENTRY FOR PRINTOUT MAXIMUM - 30 CHARACTERS		5 FISCAL YEAR		6 DATE OF ISSUE Y M D		8 DOCUMENT CONTROL NO	
FINANCE		LINDA RUSSELL 7-4572				Emergency Plan US 8		90		89105116		A 776414	
9 PARTICULARS INCLUDING NAMES IF FOR TRAVEL EXPENSE (ATTACH SUPPORTING DOCUMENTS)		10 CLASSIF CODE	11 VOTE	12 MIN CODE	13 RESP CENTRE	14 REGULAR	SUPPLIER CODE	15 PROJECT	16 ACCOUNT NO	17 STD OBJECT	18 DEBIT AMOUNT	18 CREDIT AMOUNT	
U.S. Cheque	11											33,354	94
28,150 X 1.1849	11										33,354	94	
P.N.G. PERMITS LEASE	11											33,354	94
	11										28,150	-	
	11										5204	94	
CL DIANE FRANK CL LIA LORAS													
CUT HERE IF MULTI-PAGE		22 DATE SIGNED		23 ACCEPTING MINISTRY BRANCH		24 CONTACT NAME TELEPHONE		19 ENTER TOTALS (MUST EQUAL)					
20 SIGNATURE		21 MINISTRY BRANCH						66,709		84		66,709 84	
25 NAME - PLEASE PRINT		26 SIGNATURE		27 DATE SIGNED		28 NAME - PLEASE PRINT		29 SIGNATURE		30 DATE SIGNED			
C. MUSBERRY		C. MUSBERRY		89105116						EGM-2011-00038		Page 451	

BP Canada Puts Wolf Lake Stage Two On Slow Track

Citing a depressed outlook for crude bitumen prices, BP CANADA INC. and its 50% partner, PETRO-CANADA, have put the second stage of their Wolf Lake project on the slow track, preferring to slow commissioning and delay start-up until prices improve.

The second stage of Wolf Lake - estimated to cost some \$200 million - will boost bitumen production capacity to 22,000 bbls a day from the current level of some 7,000 bbls a day, BP says in a news release.

Although the second stage of the project will be commissioned during the next 12 months, full capacity utilization of the combined project won't likely occur before 1991, "when it is expected that higher bitumen prices will support the expanded operation and further development," the news release says.

In 1988, according to ENERGY RESOURCES CONSERVATION BOARD data, crude bitumen attracted an average field price of only \$9.01 a bbl, down from \$14.56 a bbl in 1987. BP Canada, in its 1988 annual report, says it received an average price of only \$8.19 a bbl for bitumen last year, down from \$14.45 a bbl in 1987.

Commissioning of the second stage was to have begun in the third quarter this year, with start-up originally scheduled for early next year.

Although the decision to slow commissioning and delay start-up of stage 2 was taken for a number of reasons, including those related to price, BP Canada President

DAVID CLAYDON noted the decision does have "a number of positive elements", including reduced 1989 capital expenditures and a more efficient utilization of the project development team in both the commissioning and start-up phases.

"During the extended commissioning period, certain other additional economies and operational efficiencies will be achieved by utilizing the existing Wolf Lake 1 plant to produce bitumen from wells developed for Wolf Lake 2," Claydon said.

According to a BP Canada spokesman, all 248 wells needed for Wolf Lake 2 have been drilled, bringing the total at the project to 514, and field facilities, including a \$35 million, 125,800 bbls per day water recycling plant, "are more than 80% complete."

Summit Posts 80% Increase In Cash Flow For 1988

SUMMIT RESOURCES LIMITED says cash flow from operations rose 80% in 1988, to \$8.9 million (\$1.19 per share) from \$4.9 million (78 cents per share) in the comparable 1987 period.

Record revenue plus reduced operating costs led to the improved cash flow, Summit said in a news release.

Net earnings rose modestly last year, to \$1.81 million (24 cents per share) from \$1.78 million (28 cents per share). The per share earnings reflect an increase this year in the weighted average number of outstanding shares, Summit said.

Revenues jumped to \$16.5 million from \$8.8 million in 1987, despite a 32% decline in average oil prices, to \$14.01 per bbl from \$20.73 per bbl in 1987. An 11% increase in average gas prices, to \$1.20 per mcf from \$1.08 per mcf, partially offset the reduction in oil prices.

Oil production averaged 1,938 bbls per day in 1988, a 113% increase over 910 bbls per day in 1987, while gas output jumped to 14.7 mmcf per day from 4.6 mmcf per day.

A full year's production from Summit's Queenstown oil and gas properties, plus other properties placed on production in 1988, led to the improved oil and gas production results.

Summit participated in drilling 47 wells in 1988, resulting in 20 oil wells, eight gas wells and two service wells. The company retained an average 60% working interest in the wells and operated 87% of the net wells drilled.

Proven oil reserves at Dec. 31, 1988 were 5.42 million bbls, up 30% from 4.16 million bbls at Dec. 31 1987, while proved plus probable oil reserves stood at 6.06 million bbls at year-end, Summit said.

Although proven gas reserves remained steady at 60 bcf, reduced probable gas reserves resulted in a slight decline in total reserves, to 64.7 bcf at year-end.

Summit's net land inventory stood at 179,270 net acres at Dec. 31, 1988 of which 142,611 acres were undeveloped.

BEAVER RIVER O.I.C. FILE.

United Gunn Plans To Re-Enter Abandoned Beaver River Well

Vancouver-based UNITED GUNN RESOURCES LTD. says it has entered into an agreement to re-enter an abandoned gas well in the Beaver River River gas field in northern British Columbia.

The field, originally estimated to contain recoverable reserves of 1.47 tcf, produced 178 bcf of gas between 1971 and 1978, says United Gunn Manager RUDY NOSALEK.

It had an initial production rate of 231 mmcf per day from seven wells in 1971, but was abandoned by the original owner after water problems developed, he says.

United Gunn plans to start re-entering the Beaver River B2 well this weekend, Nosalek says.

Once the well is completed, United Gunn will have earned an undivided 33.33% interest in about 10,000 acres. It will also have an option to increase its interest to 50% in the field by providing additional project financing, the company says in a news release.

In other developments, United Gunn says it has entered into a private placement to sell 714,286 units at 70 cents each.

Each unit consists of one United Gunn share and one non-transferable share purchase warrant entitling the holder to acquire an additional share at 70 cents each for one year, the company says.

N. T. S. 24-N-16

20'

15'

7.0 18.8 16.6 16.2 16.2 16.2 16.2 15.8 13.8 15.4 15.4 15.4 15.4 15.0 14.6 14.6 14.2 14.2 13.8

4372 hectares

ELVER

AIRFIELD

DRAFT LEASE FORM.

DATE OF ISSUE. 1989 06 01

LEASE NO. 15661

TERM. 10 YRS.

MAP REF. 94-N-16

95-C-1

ANNUAL RENTAL. \$32,790.00

DATE OF EXPIRY. 1999 06 01

LESSEE.

(ENTER) INTERREX RESOURCES LTD. - 100%

PROVISOS:

DATE:

SIGNED _____

BEAVER RIVER RESOURCES LIMITED

REGISTERED OFFICE:

16th Floor Stock Exchange Tower
609 Granville Street
Vancouver, B.C. V7Y 1H1

FRED L. OLIVER

6060 N. Central Expressway, Suite 400

Dallas, Texas 75206

214/739-6311

FAX 214/739-0025

ADMINISTRATIVE OFFICE

205 - 660 West Hastings Street
Vancouver, B.C. V6C 1E1
Telephone (604) 681-3261

July 24, 1989

PROPOSED DRAFT

Amoco Canada
Petroleum Company Ltd.
9909 - 102nd Street
Grande Prairie, Alberta
Canada T8V 2V4

Attention: Mr. Larry Bell

Re: Beaver River Gas Field
British Columbia, Canada
File No. 716.231.10

Gentlemen:

Many thanks for your letter of July 18, 1989. Your proposal as to 1) Road, 11) Wellsites, 1v) Airstrip and v) Plant site are acceptable to BRRL.

We were very glad to receive the assurance that the B.C. portion of the gathering system had been handled in the same manner as the Yukon Territory portion. Your letter to the National Energy Board of May 26, 1987 states, "The surface lease (permit 3887) was surrendered in 1985." It is not clear if this surrender may also include the B.C. portion of a surface lease. Paragraph (1) of that letter also states, "The pipeline from C-1 to the British Columbia border and beyond was abandoned in July, 1983." BRRL is still not aware of a continuing ownership in British Columbia once it has been abandoned.

It was and is proposed by BRRL that we be permitted to test the gathering system in order to determine if it is still useable. This would involve cutting into the pipeline at some low spot and taking samples for metallurgical pressure and corrosion tests. Any such pipeline tests would be in strict accordance with instructions and regulations from the Safety and Standards Dept. of the Ministry of Municipal Affairs. Certainly BRRL is willing to indemnify and protect Amoco from liability from such operations but not from abandonment costs if BRRL does not elect to assume control and ownership of the gathering system. The pipeline is not currently useable for sale of gas because it has been severed and capped downstream from the plant at the location of the old meter run and sales meter. The meter run has been removed and the Westcoast pipeline tap at that point is also capped off. The testing of the pipeline would require about 30 days and this has nothing to do with connecting up and testing one or more gas wells into the gathering

Amoco Canada
July 24, 1989
Page 2

system. It is anticipated that after the metallurgical and corrosion tests the testing of the pipeline, bypass of the plant, installation of the meter run and the blocking off of portions of pipeline not in use will require over \$100,000 and may require 60 days to complete.

BRRL estimates it needs 90 days of production tests (sales) to determine and verify any commercial performance from the Nahanni reservoir. Your proposed letter agreement concerning the gathering system is acceptable except for the 30-day limitation and the open-ended nature of any future purchase and the question of actual ownership. BRRL is not aware of the extent of any additional government requirements for complete abandonment and reclamation of the gathering system Right of Way. Subject to that determination, we would like to proceed with the metallurgical and corrosion tests under a written agreement with Amoco free and clear from any charges by Amoco. In the event the gathering system is in useable condition or can be put in such condition, BRRL would assume all responsibility for use, maintenance, reclamation and abandonment and Amoco would have no further cost or responsibility for the system from the B-2 well to the A-2 well and the plant. BRRL has no ownership in the Yukon Territory and has no desire to assume any responsibility in this area.

Sincerely yours,

Fred L. Oliver

FLO:wma

cc: Mr. Joe McAvoy
Mr. Gary Bullock



Amoco Canada
Petroleum Company Ltd.
9909 - 102nd Street
Grande Prairie, Alberta
T8V 2V4

July 18, 1989

Beaver River Resources Limited
Suite 400, 8060 - N. Central Expressway
Dallas, Texas 75208
Attention: Fred L. Oliver

BEAVER RIVER GAS FIELD, BATTEN COLUMBIA

The letter is evidence of the agreement between Amoco Canada Petroleum Company Ltd. ("Amoco") and Beaver River Resources Limited ("Beaver") pursuant to which Amoco grants Beaver the right to use that section of the gathering pipeline system running from the Amoco B-2 well to the Amoco plant site (the pipeline) as shown on exhibit A attached hereto:

In consideration of the premises and of the mutual covenants herein contained and the benefits derived therefrom, the parties agree as follows:

1. Amoco grants to Beaver the right to use the pipeline for the transportation of natural gas for a period of thirty (30) days from _____.
2. Beaver will at the end of the thirty (30) day period either enter into negotiations with Amoco for the purchase of the pipeline or will return the pipeline to abandoned status at its own expense.
3. Beaver will prior to using the pipeline obtain all relevant licenses and permits at its own expense.
4. Beaver will indemnify Amoco against all actions, proceedings, claims, demands, loss, costs, damages and expenses whatsoever which may be brought against as suffered by any party or which it may sustain, pay or incur by reason of any matter or thing arising out of or in any way attributable to the operation of Beaver or its servants, or its agents, workmen, independent contractors, licensees, or invites pursuant to this Agreement.

-2-

5. Beaver acknowledges that Amoco makes no representation or warranties as to the condition of the pipeline or its suitability for its use by Beaver.
6. Beaver shall not make any assignment of this Agreement.

7. This Agreement shall be governed and determined according to the laws of the Province of British Columbia and the courts of British Columbia shall have exclusive jurisdiction with respect to any matter or thing arising directly or indirectly relating to this Agreement and each party by its execution of this Agreement does hereby attain to the jurisdiction of the said courts.

If you are in agreement with the foregoing please so indicate by dating, signing and returning the enclosed copy of this letter to the undersigned.

Accepted and agreed to:
this day of 1989.

BEAVER RIVER RESOURCES LIMITED AMOCO CANADA PETROLEUM COMPANY LTD.

Above retyped:

5. Beaver acknowledges that Amoco makes no representation or warranties as to the condition of the pipeline as its suitability for its use by Beaver.
6. Beaver shall not make any assignment of this Agreement.
7. This Agreement shall be construed and determined according to the laws of the Province of British Columbia and the courts of British Columbia shall have exclusive jurisdiction with respect to any matter or thing arising directly or indirectly relating to this Agreement and each party by its execution of this Agreement does hereby attain to the jurisdiction of the said courts.

If you are in agreement with the foregoing please so indicate by dating, signing and returning the enclosed copy of this letter to the undersigned.



Amoco Canada
Petroleum Company Ltd.
9909 - 102nd Street
Grande Prairie, Alberta
T8V 2V4

July 18, 1989

Beaver River Resources Limited
Suite 400, 6060 - N. Central Expressway
Dallas, Texas
75208

Attention: Fred L. Oliver

Dear Sir:

Re: Beaver River Gas Field
British Columbia, Canada
File No. 718,221.10

In response to our conference call on June 21 and your letter dated July 13, listed below are the details and guidelines of our proposed mutual agreement on the Beaver River field.

Amoco has title to the following surface items:

- 1) Road (Petroleum Development Road #27)
- ii) Wellsites
- iii) Pipeline
- iv) Airstrip
- v) Plant site

The following is how we propose each surface item to be handled.

1) Road PD#27

Amoco will not cost share on any road upgrade costs since we do not intend to remove any major equipment at this time.

Amoco will assign the petroleum development road to Beaver River Resources Ltd. (BRL) along with subsequent reclamation responsibility.

ii) Wellsites

Restoration Certificates have been issued to Amoco from the British Columbia government. Therefore Amoco is free of any

-2-

11) Wellbore

reclaiming responsibility.

111) Pipeline Gathering System

Amoco requests that they be indemnified to protect Amoco from liability and future abandonment costs if BRRL uses the gathering system to test their wells.

Capital cost of the gathering system remains unresolved and Amoco will consider the sale of the gathering system to BRRL if BRRL plans to use it long term. For example producing from a particular well for more than one month. An indemnification agreement for BRRL to sign is attached. Please complete clause 1 and date and sign the agreement. Amoco will then sign and return a copy of the executed agreement. This agreement is for testing your wells up to one month and is not for long term production.

Your request for details on how the gathering system was abandoned is attached as per the letter dated May 26th, 1987 that is from Amoco to the National Energy Board (Federal Government). Please note this letter refers only to the pipeline in the North West Territories, but the pipeline was also abandoned the same way in British Columbia. We assure the pipeline in British Columbia has the same status but have no written confirmation on this.

1v) Airstrip

Amoco will assign the airstrip to BRRL. Amoco will bill BRRL \$651.00 for the cost of surface lease rental which Amoco had to pay earlier this year. BRRL will be responsible for next years payment.

v) Plant Site

The Plant site facility falls under a separate lease. BRRL indicated no interest in the plant site, therefore Amoco will remain responsible for reclaiming it. Although if BRRL wishes to use the office, it will be responsible for reclaiming the office.

BRRL has expressed interest in eight 500 barrel tanks, timber, poles, wooden beams and miscellaneous tubular goods. Amoco will sell this material at no cost to BRRL and BRRL will be responsible for their subsequent reclamation.

JUL 24 '89 11:17 GREENBRIER OPER.CO., DALLAS, TX.

P.6

-3-

Once you have agreed and responded on the above, Amoco will be sending yourself an assignment agreement for the following surface items you wanted (Road and Alfretdp) and the agreement will then be forwarded to the British Columbia government.

Yours truly,

W. Bullock / d/Bell
Larry Bell
89.07.21
District Manager

JRM/eah

cc: Paul Gates - Amoco, D33
Lorenzo Donadeo - Amoco, D25
Garry McAllister - Amoco, B10
Garry Bullock - Amoco, Grande Prairie
Dave Johnson - British Columbia Government - RBU

DAVID GRAY, P. Eng.
Box 1, R.R. 1,
Madrone - Craig,
Nanose Bay, B.C.
V0R 2R0
(604) 468-9806

Dear Bob,

a quick note.

Aug 2

Please read the enclosed.

Things are resolving other than
pipeline.

Maybe you could keep every
informed --- particularly the
correspondence between the Feds

& Amoco.

Suggestions welcome

Dave Gray.



J.W. Savage
District Superintendent

May 26, 1987

Amoco Canada
Petroleum Company Ltd.
Sixth Floor
10040 - 104 Street
Edmonton, Alberta T6J 0Z2

87146ACC0115

National Energy Board
Ottawa
K1A 0E5
VIA TELECOPIER
Attention: J. S. Klenavic

ABANDONMENT OF BEAVER RIVER C-1 PIPELINE, YOUR FILE 1555-A10-11 FILE:
YNH-1135-LF 16030

In response to your request for information on the Beaver River pipeline abandonment in the Yukon Territory we note the following information:

- 1) Plant operations ceased in November 1978 and all production wells, including C-1 in Unit C, Section 1, Grid 60 10' North, 125 15' West, were abandoned in 1983. The pipeline from C-1 to the British Columbia border and beyond was abandoned in July, 1983.
- 2) The wells and pipeline system were abandoned because the field proved unproductive and watered out.
- 3) The pipeline was depressurized, displaced with inert gas and capped one (1) metre below ground. The pipeline was abandoned in place including the cement supports below the expansion loop locations. The surface lease (permit 3887) was surrendered in 1985.

We trust this information meets your needs.

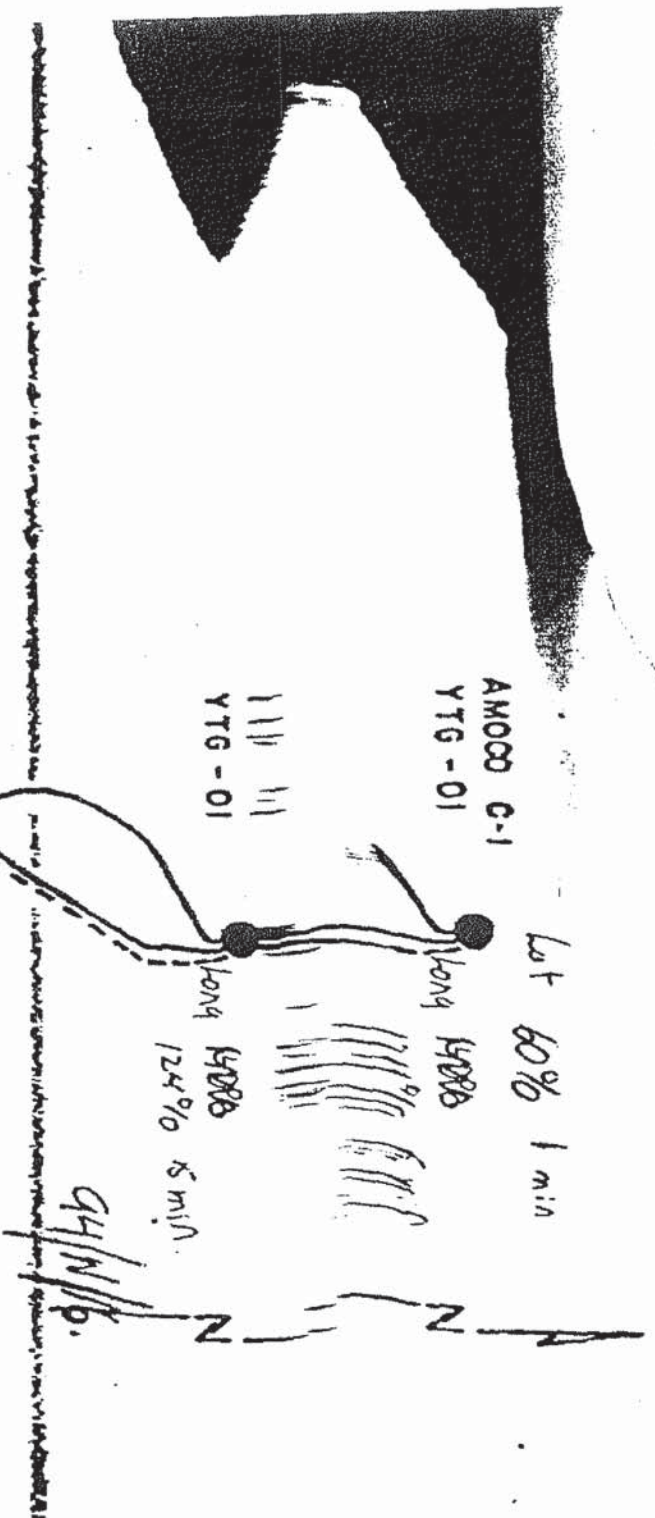
*Bob - our lawyer contends that this letter
is 'fact' admission of abandonment of all
the properties.*

O/S J. W. Savage

RFC/bmv

cc:
E. M. Baranuk - Amoco Canada (Calgary)





WATER INJECTION WELL
 GAS WELL (NAHANNI FORM)
 GAS WELL (MISSISSIPPIAN)
 WATER INJECTION

Page 465

00038

NATIONAL ENERGY BC
OTTAWA, K1A 0E5

NATIONAL DE L'ÉNERGIE
OTTAWA, K1A 0E5

1555-A10-1

1987 NATIONAL ENERGY BC

JUL 17 1987

Mr. D11
Amc
Pet
S1x
100
Edm
T5J

Dear Mr. Savage:

Re: Abandonment of Beaver River Pipeline

Further to your letter dated 26 May 1987, the Board notes that Section 84(4) of the Gas Pipeline Regulations states;

"When a company ceases to be the owner of its pipeline right-of-way or is no longer responsible for the land tenure of its pipeline right-of-way, it shall, as soon as possible thereafter, remove its abandoned pipelines from the right-of-way unless the Board has granted the company permission to leave the abandoned pipeline in place".

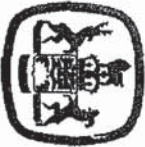
It is apparent that Amoco Canada failed to promptly inform the Board of the change in status of the pipeline and did not apply to the Board for permission to leave the abandoned line in place.

However, on the basis of the information provided in the 26 May 1987 letter, the Board has not identified any technical or safety concerns with regard to the abandonment procedures used by Amoco Canada. Therefore, the Board grants permission to leave the abandoned pipeline in place.

Yours truly,

J.S. Kianavio
Secretary

Canada



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

MEMORANDUM

Bruce Hanwell

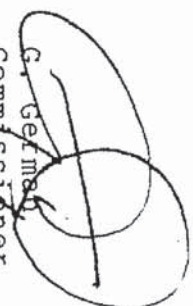
May 24, 1989

Director
Petroleum Engineering & Operations Branch

BRR BEAVER b-19-K/94-N-16

Beaver River Resources hold a special disposition of petroleum and natural gas rights over the area of the old Beaver River field. Terms of the disposition permit earning of a lease if the company "...completes a well as a petroleum or natural gas well capable of production..."

In your opinion has the company satisfied this requirement by the work they have performed on BRR Beaver b-19-K/94-N-16?


G. Gelfand
Commissioner
Petroleum Titles Branch

APPROVED/NOT APPROVED: _____

Bruce Hanwell
Director
Petroleum Engineering &
Operations Branch

GG/cd

Beaver River gas field operation judged high-risk for United Gunn

By RODNEY NUTT
Sun Energy Reporter

Vancouver-based United Gunn Resources Ltd. is involved in a high-risk gas play in what used to be one of B.C.'s largest gas fields.

In a press release Monday, United Gunn said the B-2 well at the Beaver River gas field in northeastern B.C. flowed 10 million cubic feet of gas a day over a 48-hour period beginning last Friday.

Beaver River Resources Ltd. is the operator and two-thirds owner of the well. United Gunn has the remaining one-third interest.

But Canarim Investment Inc., research director Stephen Semenuk said United Gunn could end up

with 100 per cent of the Beaver River play under an agreement with Beaver River Resources.

"It's a high-risk operation," said Semenuk. "They're betting they hit gas without water."

At one time, the Beaver River gas field was one of the biggest in Canada with an estimated four trillion cubic feet of gas.

However, it was abandoned by Amoco Canada after the company hit water rather than gas.

"We abandoned the Beaver River system around 1975," said Amoco spokesman David Annesley. "We were getting an ocean of water and no gas. We obviously don't think there's recoverable gas there now."

Beaver River Resources is also considering "re-entering" the A well in the same gas field.

"It's so long ago since the field was abandoned that United Gunn is betting the wells have charged themselves up with gas," Semenuk said.

The Beaver River gas field already has a gathering system in place connecting to Westcoast Energy Inc.'s pipeline, which delivers gas to its Fort Nelson processing plant.

A lot of investors are betting the company will hit gas rather than water.

United Gunn closed at \$1.80 Monday, up 85 cents from Friday on heavy volume of 361,000 shares.

DAVID GRAY, P. Eng.
Box 1, R.R. 1,
Nanoose Bay, B.C.
V0R 2R0
(604) 468-9806

s.22

CC. TO MR. WILLSON

38 THE CALGARY HERALD Sat., Sept. 18, 1976

Underground water problems

Nature has Amoco beaten at B.C. gas field

Mother Nature appears to have won her four-year-old fight against Amoco Canada Petroleum Company.

The Calgary-based company has given up any hope of saving its \$34-million investment in a once-promising British Columbia natural gas field which has been ruined by underground water problems.

Since 1958, Amoco has drilled seven wells and spent about \$34 million to develop the Beaver River gas field, located about 700 miles northwest of Calgary in the Fort Nelson region.

But in 1972 one of the wells began producing water along with the gas and company engineers have

been unable to come up with a solution to the water problem which is becoming increasingly critical.

Of the seven Beaver River wells which once produced 240 million cubic feet of gas in a peak 24-hour period, five have now been shut in or turned off because of the presence of water.

Only two wells are now producing gas — at a daily rate of 30 million cubic feet, not to mention 1000 barrels of water coming out of the wells each day.

The outlook for the gas field is so bleak that Dave Sandmeyer, Amoco's assistant chief engineer, won't even attempt to guess how long the current production will last.

But it doesn't look like there's much life left in either well," he says. Before the water began to enter the wells from an underlying natural water table, the Beaver River field was estimated to hold total recoverable gas reserves of 1,300 billion cubic feet.

The water problems are a freak of nature and Mr. Sandmeyer says there is nothing the best available technology could do to prevent them.

"There is simply nothing that we know of that could have prevented this," he says.

Although Amoco won't predict when it now appears the two producing wells will be shut in, the field is virtually abandoned in the present gas flow.

Buy Otter
TORONTO (CP) — A German firm, DLT Luftverkehrsgesellschaft MBH, has purchased a fifth Twin Otter plane from de Havilland Aircraft of Canada Ltd. No purchase price was disclosed.

ECM 9011 00088
Page 489

ECM 9011 00088
Page 489

ECM 9011 00088
Page 489

SINCE
DECEASED

BEAVER RIVER RESOURCES LIMITED

REGISTERED OFFICE:

46th Floor Stock Exchange Tower
609 Granville Street
Vancouver B.C. V7Y 1H1

ADMINISTRATIVE OFFICE

208 - 850 West Hastings Street
Vancouver B.C. V6C 1G1
Telephone (604) 681-3261

FRED L. OLIVER

6080 N. Central Expressway, Suite 400
Dallas, Texas 75206
214/739-6311

February 16, 1989

Mr. John Allan
Ministry of Energy, Mines & Petroleum Resources
Parliament Buildings
Victoria, B.C.
Canada V8V 1X4

Re: Beaver River Order In Council Disposition

Dear Mr. Allan:

This will acknowledge receipt of your letter of February 10, 1989 concerning a possible extension of the Disposition for the Beaver River gas field and the required amendments to the Order-in-Council, if such an extension is to be recommended by your office.

As of yesterday, Bow Valley Industries (BVI) elected to terminate their option to farm in this project from Beaver River Resources Limited (BRRL). Much of our initial concern with the "spud date" timing was based on the BVI study and logistical requirements. BRRL may now be able to move fast enough to spud the well under the current Disposition without the need for an extension. We are proceeding with that objective and will communicate with you by March 2, 1989 as to the availability of equipment and our ability to proceed with operations under the Disposition.

Sincerely yours,

Fred L. Oliver
Fred L. Oliver

FLO:gb

File
B. L. L. L.
B. L. L. L.

Supp and Amendments,

LEB 89

11 If Interest elects to reform the disposition for a second year and a third year they shall provide a performance bond of \$250,000.00 at the time of election and shall drill at least one well in the area of interest to the Nahrmani formation.

13. Delete prior to proposed 3/1/989

14 In the event that an Interest does not spot the well to which

MEMO

hhs

ASSISTANT
DEPUTY MINISTER

MINISTRY OF ENERGY, MINES
AND PETROLEUM RESOURCES

Attached correspondence is recommended for your signature.

G. German

Director

Date

89 02 07

J. Allan

Assistant Deputy Minister

Date

letter signed by JA - 89 02 13



Province of
British Columbia
ASSISTANT DEPUTY MIN.

Ministry of
Energy, Mines and
Petroleum Resources

Parliament Buildings
Victoria
British Columbia
V8V 1X4

February 10, 1989

bcc: GG/BH/JM/cd
135-35

Mr. Fred L. Oliver
Vice President
Beaver River Resources Limited
6060 N. Central Expressway, Suite 400
Dallas, Texas
U.S.A. 75206

Dear Mr. Oliver:

BEAVER RIVER ORDER IN COUNCIL DISPOSITION

The terms of the Order in Council disposition for the Beaver River field area call for a well to be drilled by May 21, 1989. You have reported that, because of lengthy technical planning requirements and the inaccessibility of the area during spring breakup, a well cannot be started by the specified date.

Upon receipt of the following three items, I will recommend amendment of the Order in Council to provide an additional 90 days in which to spud the required well:

- A written statement identifying the amount and source of funding for the well and assuring that funding is in place.
- Securities, with a maturity date beyond June 1, 1990, in the amount of \$250,000.00 to replace those we now hold.
- A work plan that includes the logistics and drilling program.

If the Order in Council is to be amended, I will also recommend that changes be made to clearly require a well to be "spudded" prior to the specified date. Site work preparatory to drilling will not suffice to meet the obligations, and no further extensions will be granted.

...2

Mr. Fred L. Oliver
February 10, 1989
Page 2

If you decide to proceed with your request to amend the terms of disposition, please forward the previously noted information to the Commissioner, Petroleum Titles Branch, Ministry of Energy, Mines and Petroleum Resources, Room 411, 617 Government Street, Victoria, British Columbia, V8V 1X4.

Yours sincerely,

John Allan
Assistant Deputy Minister
Energy Resources Division

cc: Dr. Richard A. Morse, Interrex Resources Ltd.
Mr. David P. Gray, Interrex Resources Ltd.
Mr. J.P. McCreary, Bow Valley Industries Ltd.



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

MEMORANDUM

John Allan
Assistant Deputy Minister

February 7, 1989
GG/cd
135-35

BEAVER RIVER ORDER IN COUNCIL DISPOSITION

I have attached my original background note on this issue.

Since the background note was prepared, Bruce Hanwell, John MacRae and I have met with Beaver River Resources Ltd. (BRRL) and Bow Valley Industries Ltd. (BVI).

BVI is still evaluating the project and will not know until February 24 whether or not they will exercise their option. However they are certain that the May 21 drilling deadline cannot be met and would like some assurance that we will provide an extension. The letter I have prepared for your approval should provide the degree of comfort BVI desires.

If BVI decides to go forward with the project they will have no problem meeting the requirements of the letter. If BVI does not exercise the option, BRRL will have to find another source of funds. Therefore it is important that we know funding is in place before the Order in Council is amended. If this precaution is not taken it is quite possible that the drilling will not be started during the extension period and another extension will be requested.

G. German
Commissioner
Petroleum Titles Branch

Attachment



John Allan
Assistant Deputy Minister

January 11, 1989

BEAVER RIVER ORDER IN COUNCIL DISPOSITION

We have received a request to amend the terms of the Order in Council disposition for the Beaver River field.

BACKGROUND

The abandoned Beaver River gas field is located on the Yukon border 160 kilometres northwest of Fort Nelson. It was developed by Amoco Canada Petroleum Company Ltd. at great expense in the late 1960's. The wells initially produced gas at very high rates but soon "watered out". Efforts to restore production were unsuccessful and the field was finally abandoned in 1983 with all rights reverting to the Crown.

Beaver River Resources Limited (BRRL) are convinced much gas remains in place in the Beaver River field and believe they have the technology to produce it.

In 1987 BRRL (then Interrex Resources Limited) applied for the rights to the Mattson and Nahanni zones in the 4372 hectares that make up the field. They were granted a special disposition by way of an Order in Council.

The disposition was for a maximum three year period and called for a feasibility study to be completed in the first year and a well to be drilled in the second year. The third year was to be used only if well drilling was underway, but incomplete, at the end of the second year. If the well was completed as a producer, BRRL would be entitled to convert the disposition to a regular lease under the Petroleum and Natural Gas Act. The only payment was a one time \$500 fee but large performance bonds were required.

BRRL met the first year obligations and elected to enter the second year of the disposition which runs until May 20, 1989. This required the posting of a \$250,000 performance bond against the drilling of a well. If a well is not drilled, the disposition is cancelled and a \$150,000 penalty is withheld from the performance deposit.

BRRL has optioned a farmout to Bow Valley Industries Ltd. and American Eagle Petroleum Ltd. The option runs until February 24, at which time the farnees must commit to drilling the required well. The interim period will be used to fully evaluate the technical concept.

PROPOSAL

Should Bow Valley and American Eagle exercise the farmout option they will be unable to spud the well by the May 20, 1989 deadline. They have requested that this date be extended by 90 days. In support of this request they offer the following:

- . to provide and present a report on the concept evaluation
- . to provide and present a detailed project work plan
- . to provide progress reviews at any time we deem necessary
- . to increase the penalty for not drilling the well from \$150,000 to \$250,000

They would like to meet with us to discuss the proposal.

EVALUATION

If we do not extend the May 20, 1989 deadline the project will not proceed. We will gain \$150,000 from the penalty provision but will not achieve the original objective of the disposition which was to attempt a revitalization of an abandoned field. Although the terms of the disposition are quite clear, assessment of the penalty will be contentious and almost certainly will be appealed.

If we provide an extension we are somewhat exposed to criticism from other companies who may have some interest in the area. The petroleum and natural gas tenure nearest to this disposition is about 20 kilometres away but we did receive a recent request to advertise leases for sale in the area covered by the disposition. It is also possible that the extended deadline will not be met and we will still be faced with the prospect of cancelling the disposition and assessing the penalty.

...3

RECOMMENDATION

I recommend that we meet with the proponents and, if they appear sound, support an extension of the deadline. Such support should be contingent upon replacement of the performance deposits we now hold with longer term securities. The new deposits should be required as soon as Bow Valley and American Eagle exercise their option.

A handwritten signature, likely of G. German, consisting of a large, stylized 'G' with a horizontal line through it and a loop at the end.

G. German
Commissioner
Petroleum Titles Branch

BEAVER RIVER RESOURCES LIMITED

REGISTERED OFFICE:

16th Floor, Stock Exchange Tower
609 Granville Street
Vancouver, B.C. V7Y 1H1

ADMINISTRATIVE OFFICE:

208 - 850 West Hastings Street
Vancouver, B.C. V6C 1E1
Telephone (604) 681-3261

FRED L. OLIVER

6060 N. Central Expressway, Suite 400
Dallas, Texas 75206
214/739-6311

January 10, 1989

RECEIVED
JAN 16 1989

PETROLEUM RESOURCES
DIVISION

Commissioner,
Petroleum Titles Branch
Ministry of Energy, Mines and Petroleum Resources,
Parliament Bldgs.,
Victoria, B.C.
V8V 1X4

Attn: Mr. G. German
Acting Commissioner

Re: Beaver River Resources Limited
Redevelopment Project
Beaver River Gas Field
British Columbia, Canada

Dear Sir:

As you are aware, Beaver River Resources Limited (BRRL, as a successor to Interrex Resources Limited) has been working on this redevelopment project since the Order-in-Council 1024 Disposition was granted May 20, 1987 with certain corrections of May 21, 1987 with a subsequent Order-in-Council 1428 of July 16, 1987 containing the corrections required. Since that time, our project Feasibility Study has been completed and approved by the Ministry. The principals in BRRL have posted the \$250,000 performance bond to retain the Disposition for a second year preparatory to drilling at least one well in the area of interest to the Nahanni Formation. Since the completion of the Feasibility Study, BRRL has continued its technical studies and the acquisition of additional data in order to determine the best and most efficient methods to test the reservoir and the redevelopment concept.

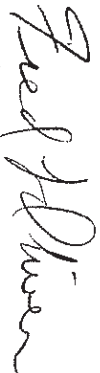
As originally planned, BRRL has sought industry participation in the initial test well for this project. Bow Valley Industries Limited of Calgary, Canada has received our work and has performed studies in their own behalf. Based on this combined effort, Bow Valley Industries

Mr. G. German
January 10, 1939
Page Two

Limited has agreed to enter into an agreement with BRRL to participate in the initial test well on this project, subject to an approved definitive written agreement, including confirming technical studies by Bow Valley Industries Limited and consideration of timing requirements under the Disposition granted to BRRL. We are now pursuing a joint endeavor with Bow Valley Industries Limited to evaluate this project with a test well and it will be greatly appreciated if you and the Ministry will cooperate with us in this effort and will provide Bow Valley Industries Limited with any requested assistance or information regarding this project.

Sincerely yours,

Beaver River Resources Limited



Fred L. Oliver
Vice President

FLO:gb

cc: Mr. Dave Fricker,
Bow Valley Industries Limited

SAVER / VET RESOURCES / VETED

3/1/63

...the development concept.

As originally planned, Saver has sought industry participation in the initial test well for this project. Bow Valley Industries Limited of Calgary, Canada has received our work and has performed studies in their own behalf. Based on this combined effort, Bow Valley Industries

...directly involved, have had some direct participation in the
...and will be with project. Boy Valley Industries Limited of
Calgary, Canada has received our work and has performed studies in their
own behalf. Based on this combined effort, Boy Valley Industries

CO. F. OLIVER, OWNER OF THE PROPERTY
C.O. Austin, American Safe & Lock Co. Ltd.

Copyright
© 2003 by
Blackwell

Figure 1 illustrates the experimental setup. A participant is seated at a table, looking at a video screen. The screen shows a target (a small circle) and a starting point (a larger circle). The participant's hand is positioned at the starting point. The video screen is connected to a computer system. The computer system is labeled 'Computer' and 'Video screen'. The participant is labeled 'Participant'.

Model 2

860. *Fig.*
194. 4. 11.

[illegible][illegible]
$$4\mathbb{H}_1 = \begin{pmatrix} \mathbb{H}_1^{(1,1)} & \mathbb{H}_1^{(1,2)} & \mathbb{H}_1^{(1,3)} \\ \mathbb{H}_1^{(2,1)} & \mathbb{H}_1^{(2,2)} & \mathbb{H}_1^{(2,3)} \\ \mathbb{H}_1^{(3,1)} & \mathbb{H}_1^{(3,2)} & \mathbb{H}_1^{(3,3)} \end{pmatrix} \in \mathbb{H}_1^{(3,3)}, \quad \mathbb{H}_1^{(i,j)} = \begin{pmatrix} \mathbb{H}_1^{(i,j,1)} & \mathbb{H}_1^{(i,j,2)} \\ \mathbb{H}_1^{(i,j,3)} & \mathbb{H}_1^{(i,j,4)} \end{pmatrix} \in \mathbb{H}_1^{(2,2)},$$

$\mathbb{R}^n$

$$d_{\text{eff}} = \frac{1}{2} \left(\frac{1}{d_1} + \frac{1}{d_2} \right) \quad (1)$$
[illegible]

Opfergaben:

1992, 1993, 1994, 1995, 1996, 1997, 1998, 1999, 2000, 2001, 2002, 2003, 2004, 2005, 2006, 2007, 2008, 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016, 2017, 2018, 2019, 2020, 2021, 2022, 2023, 2024, 2025, 2026, 2027, 2028, 2029, 2030, 2031, 2032, 2033, 2034, 2035, 2036, 2037, 2038, 2039, 2040, 2041, 2042, 2043, 2044, 2045, 2046, 2047, 2048, 2049, 2050, 2051, 2052, 2053, 2054, 2055, 2056, 2057, 2058, 2059, 2060, 2061, 2062, 2063, 2064, 2065, 2066, 2067, 2068, 2069, 2070, 2071, 2072, 2073, 2074, 2075, 2076, 2077, 2078, 2079, 2080, 2081, 2082, 2083, 2084, 2085, 2086, 2087, 2088, 2089, 2090, 2091, 2092, 2093, 2094, 2095, 2096, 2097, 2098, 2099, 2100, 2101, 2102, 2103, 2104, 2105, 2106, 2107, 2108, 2109, 2110, 2111, 2112, 2113, 2114, 2115, 2116, 2117, 2118, 2119, 2120, 2121, 2122, 2123, 2124, 2125, 2126, 2127, 2128, 2129, 2130, 2131, 2132, 2133, 2134, 2135, 2136, 2137, 2138, 2139, 2140, 2141, 2142, 2143, 2144, 2145, 2146, 2147, 2148, 2149, 2150, 2151, 2152, 2153, 2154, 2155, 2156, 2157, 2158, 2159, 2160, 2161, 2162, 2163, 2164, 2165, 2166, 2167, 2168, 2169, 2170, 2171, 2172, 2173, 2174, 2175, 2176, 2177, 2178, 2179, 2180, 2181, 2182, 2183, 2184, 2185, 2186, 2187, 2188, 2189, 2190, 2191, 2192, 2193, 2194, 2195, 2196, 2197, 2198, 2199, 2200, 2201, 2202, 2203, 2204, 2205, 2206, 2207, 2208, 2209, 2210, 2211, 2212, 2213, 2214, 2215, 2216, 2217, 2218, 2219, 2220, 2221, 2222, 2223, 2224, 2225, 2226, 2227, 2228, 2229, 2230, 2231, 2232, 2233, 2234, 2235, 2236, 2237, 2238, 2239, 2240, 2241, 2242, 2243, 2244, 2245, 2246, 2247, 2248, 2249, 2250, 2251, 2252, 2253, 2254, 2255, 2256, 2257, 2258, 2259, 2260, 2261, 2262, 2263, 2264, 2265, 2266, 2267, 2268, 2269, 2270, 2271, 2272, 2273, 2274, 2275, 2276, 2277, 2278, 2279, 2280, 2281, 2282, 2283, 2284, 2285, 2286, 2287, 2288, 2289, 2290, 2291, 2292, 2293, 2294, 2295, 2296, 2297, 2298, 2299, 2300, 2301, 2302, 2303, 2304, 2305, 2306, 2307, 2308, 2309, 2310, 2311, 2312, 2313, 2314, 2315, 2316, 2317, 2318, 2319, 2320, 2321, 2322, 2323, 2324, 2325, 2326, 2327, 2328, 2329, 2330, 2331, 2332, 2333, 2334, 2335, 2336, 2337, 2338, 2339, 2340, 2341, 2342, 2343, 2344, 2345, 2346, 2347, 2348, 2349, 2350, 2351, 2352, 2353, 2354, 2355, 2356, 2357, 2358, 2359, 2360, 2361, 2362, 2363, 2364, 2365, 2366, 2367, 2368, 2369, 2370, 2371, 2372, 2373, 2374, 2375, 2376, 2377, 2378, 2379, 2380, 2381, 2382, 2383, 2384, 2385, 2386, 2387, 2388, 2389, 2390, 2391, 2392, 2393, 2394, 2395, 2396, 2397, 2398, 2399, 2400, 2401, 2402, 2403, 2404, 2405, 2406, 2407, 2408, 2409, 2410, 2411, 2412, 2413, 2414, 2415, 2416, 2417, 2418, 2419, 2420, 2421, 2422, 2423, 2424, 2425, 2426, 2427, 2428, 2429, 2430, 2431, 2432, 2433, 2434, 2435, 2436, 2437, 2438, 2439, 2440, 2441, 2442, 2443, 2444, 2445, 2446, 2447, 2448, 2449, 2450, 2451, 2452, 2453, 2454, 2455, 2456, 2457, 2458, 2459, 2460, 2461, 2462, 2463, 2464, 2465, 2466, 2467, 2468, 2469, 2470, 2471, 2472, 2473, 2474, 2475, 2476, 2477, 2478, 2479, 2480, 2481, 2482, 2483, 2484, 2485, 2486, 2487, 2488, 2489, 2490, 2491, 2492, 2493, 2494, 2495, 2496, 2497, 2498, 2499, 2500, 2501, 2502, 2503, 2504, 2505, 2506, 2507, 2508, 2509, 2510, 2511, 2512, 2513, 2514, 2515, 2516, 2517, 2518, 2519, 2520, 2521, 2522, 2523, 2524, 2525, 2526, 2527, 2528, 2529, 2530, 2531, 2532, 2533, 2534, 2535, 2536, 2537, 2538, 2539, 2540, 2541, 2542, 2543, 2544, 2545, 2546, 2547, 2548, 2549, 2550, 2551, 2552, 2553, 2554, 2555, 2556, 2557, 2558, 2559, 2560, 2561, 2562, 2563, 2564, 2565, 2566, 2567, 2568, 2569, 2570, 2571, 2572, 2573, 2574, 2575, 2576, 2577, 2578, 2579, 2580, 2581, 2582, 2583, 2584, 2585, 2586, 2587, 2588, 2589, 2590, 2591, 2592, 2593, 2594, 2595, 2596, 2597, 2598, 2599, 2600, 2601, 2602, 2603, 2604, 2605, 2606, 2607, 2608, 2609, 2610, 2611, 2612, 2613, 2614, 2615, 2616, 2617, 2618, 2619, 2620, 2621, 2622, 2623, 2624, 2625, 2626, 2627, 2628, 2629, 2630, 2631, 2632, 2633, 2634, 2635, 2636, 2637, 2638, 2639, 2640, 2641, 2642, 2643, 2644, 2645, 2646, 2647, 2648, 2649, 2650, 2651, 2652, 2653, 2654, 2655, 2656, 2657, 2658, 2659, 2660, 2661, 2662, 2663, 2664, 2665, 2666, 2667, 2668, 2669, 2670, 2671, 2672, 2673, 26

1999 *Journal of Interpersonal Violence* 14(12):1311-1324

$$\text{MSE} = \frac{1}{N} \sum_{i=1}^N \left(\frac{1}{2} \left(\frac{\partial \hat{y}_i}{\partial \theta} \right)^T \left(\frac{\partial \hat{y}_i}{\partial \theta} \right) \right) = \frac{1}{N} \sum_{i=1}^N \left(\frac{1}{2} \left(\frac{\partial \hat{y}_i}{\partial \theta} \right)^T \left(\frac{\partial \hat{y}_i}{\partial \theta} \right) \right)$$

1. *Pharmaceutical industry* – The pharmaceutical industry is a major source of funding for research in the field of aging. The industry has a vested interest in developing new drugs and treatments for age-related diseases, and it often funds research that is likely to lead to the development of such products.

$$\frac{d}{dt} \left(\frac{\partial L}{\partial \dot{x}} \right) = \frac{\partial L}{\partial x}$$
[illegible]

© 2000 Blackwell Science Ltd *Journal of Internal Medicine* 247: 361–367

[illegible]

Wang, C. C., & Wang, C. C. (2000). The effects of the 1997 Asian financial crisis on the export performance of Chinese firms. *Journal of International Business Studies*, 31, 101-114.

Table 1. *Continued*

$$\begin{aligned}
 \text{rank}(A) &= \left| \begin{pmatrix} 1 & 2 & 3 \\ 2 & 3 & 4 \\ 3 & 4 & 5 \end{pmatrix} \right| = \begin{vmatrix} 1 & 2 & 3 \\ 0 & -1 & -2 \\ 0 & -2 & -4 \end{vmatrix} = 1 \cdot \begin{vmatrix} -1 & -2 \\ -2 & -4 \end{vmatrix} = 1 \cdot (-1 \cdot (-4) - (-2) \cdot (-2)) = 1 \cdot (4 - 4) = 0 \\
 \text{rank}(A) &= \begin{vmatrix} 1 & 2 & 3 \\ 2 & 3 & 4 \\ 3 & 4 & 5 \end{vmatrix} = \begin{vmatrix} 1 & 2 & 3 \\ 0 & -1 & -2 \\ 0 & -2 & -4 \end{vmatrix} = 1 \cdot \begin{vmatrix} -1 & -2 \\ -2 & -4 \end{vmatrix} = 1 \cdot (-1 \cdot (-4) - (-2) \cdot (-2)) = 1 \cdot (4 - 4) = 0
 \end{aligned}$$

expansion
of the

[illegible][illegible]

$\frac{1}{2} \frac{d}{dt} \int_{\mathbb{R}^n} |u|^2 dx = \int_{\mathbb{R}^n} u \Delta u dx = - \int_{\mathbb{R}^n} |\nabla u|^2 dx \leq 0$

• **Wiederholungsfragen**

[illegible]

— *Chrysomelidae* *Chrysomelinae*

[illegible][illegible]

1992, 1993, 1994, 1995, 1996, 1997, 1998, 1999, 2000, 2001, 2002, 2003, 2004, 2005, 2006, 2007, 2008, 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016, 2017, 2018, 2019, 2020, 2021, 2022, 2023, 2024, 2025, 2026, 2027, 2028, 2029, 2030, 2031, 2032, 2033, 2034, 2035, 2036, 2037, 2038, 2039, 2040, 2041, 2042, 2043, 2044, 2045, 2046, 2047, 2048, 2049, 2050, 2051, 2052, 2053, 2054, 2055, 2056, 2057, 2058, 2059, 2060, 2061, 2062, 2063, 2064, 2065, 2066, 2067, 2068, 2069, 2070, 2071, 2072, 2073, 2074, 2075, 2076, 2077, 2078, 2079, 2080, 2081, 2082, 2083, 2084, 2085, 2086, 2087, 2088, 2089, 2090, 2091, 2092, 2093, 2094, 2095, 2096, 2097, 2098, 2099, 2100, 2101, 2102, 2103, 2104, 2105, 2106, 2107, 2108, 2109, 2110, 2111, 2112, 2113, 2114, 2115, 2116, 2117, 2118, 2119, 2120, 2121, 2122, 2123, 2124, 2125, 2126, 2127, 2128, 2129, 2130, 2131, 2132, 2133, 2134, 2135, 2136, 2137, 2138, 2139, 2140, 2141, 2142, 2143, 2144, 2145, 2146, 2147, 2148, 2149, 2150, 2151, 2152, 2153, 2154, 2155, 2156, 2157, 2158, 2159, 2160, 2161, 2162, 2163, 2164, 2165, 2166, 2167, 2168, 2169, 2170, 2171, 2172, 2173, 2174, 2175, 2176, 2177, 2178, 2179, 2180, 2181, 2182, 2183, 2184, 2185, 2186, 2187, 2188, 2189, 2190, 2191, 2192, 2193, 2194, 2195, 2196, 2197, 2198, 2199, 2200, 2201, 2202, 2203, 2204, 2205, 2206, 2207, 2208, 2209, 2210, 2211, 2212, 2213, 2214, 2215, 2216, 2217, 2218, 2219, 2220, 2221, 2222, 2223, 2224, 2225, 2226, 2227, 2228, 2229, 2230, 2231, 2232, 2233, 2234, 2235, 2236, 2237, 2238, 2239, 2240, 2241, 2242, 2243, 2244, 2245, 2246, 2247, 2248, 2249, 2250, 2251, 2252, 2253, 2254, 2255, 2256, 2257, 2258, 2259, 2260, 2261, 2262, 2263, 2264, 2265, 2266, 2267, 2268, 2269, 2270, 2271, 2272, 2273, 2274, 2275, 2276, 2277, 2278, 2279, 2280, 2281, 2282, 2283, 2284, 2285, 2286, 2287, 2288, 2289, 2290, 2291, 2292, 2293, 2294, 2295, 2296, 2297, 2298, 2299, 2300, 2301, 2302, 2303, 2304, 2305, 2306, 2307, 2308, 2309, 2310, 2311, 2312, 2313, 2314, 2315, 2316, 2317, 2318, 2319, 2320, 2321, 2322, 2323, 2324, 2325, 2326, 2327, 2328, 2329, 2330, 2331, 2332, 2333, 2334, 2335, 2336, 2337, 2338, 2339, 2340, 2341, 2342, 2343, 2344, 2345, 2346, 2347, 2348, 2349, 2350, 2351, 2352, 2353, 2354, 2355, 2356, 2357, 2358, 2359, 2360, 2361, 2362, 2363, 2364, 2365, 2366, 2367, 2368, 2369, 2370, 2371, 2372, 2373, 2374, 2375, 2376, 2377, 2378, 2379, 2380, 2381, 2382, 2383, 2384, 2385, 2386, 2387, 2388, 2389, 2390, 2391, 2392, 2393, 2394, 2395, 2396, 2397, 2398, 2399, 2400, 2401, 2402, 2403, 2404, 2405, 2406, 2407, 2408, 2409, 2410, 2411, 2412, 2413, 2414, 2415, 2416, 2417, 2418, 2419, 2420, 2421, 2422, 2423, 2424, 2425, 2426, 2427, 2428, 2429, 2430, 2431, 2432, 2433, 2434, 2435, 2436, 2437, 2438, 2439, 2440, 2441, 2442, 2443, 2444, 2445, 2446, 2447, 2448, 2449, 2450, 2451, 2452, 2453, 2454, 2455, 2456, 2457, 2458, 2459, 2460, 2461, 2462, 2463, 2464, 2465, 2466, 2467, 2468, 2469, 2470, 2471, 2472, 2473, 2474, 2475, 2476, 2477, 2478, 2479, 2480, 2481, 2482, 2483, 2484, 2485, 2486, 2487, 2488, 2489, 2490, 2491, 2492, 2493, 2494, 2495, 2496, 2497, 2498, 2499, 2500, 2501, 2502, 2503, 2504, 2505, 2506, 2507, 2508, 2509, 2510, 2511, 2512, 2513, 2514, 2515, 2516, 2517, 2518, 2519, 2520, 2521, 2522, 2523, 2524, 2525, 2526, 2527, 2528, 2529, 2530, 2531, 2532, 2533, 2534, 2535, 2536, 2537, 2538, 2539, 2540, 2541, 2542, 2543, 2544, 2545, 2546, 2547, 2548, 2549, 2550, 2551, 2552, 2553, 2554, 2555, 2556, 2557, 2558, 2559, 2560, 2561, 2562, 2563, 2564, 2565, 2566, 2567, 2568, 2569, 2570, 2571, 2572, 2573, 2574, 2575, 2576, 2577, 2578, 2579, 2580, 2581, 2582, 2583, 2584, 2585, 2586, 2587, 2588, 2589, 2590, 2591, 2592, 2593, 2594, 2595, 2596, 2597, 2598, 2599, 2600, 2601, 2602, 2603, 2604, 2605, 2606, 2607, 2608, 2609, 2610, 2611, 2612, 2613, 2614, 2615, 2616, 2617, 2618, 2619, 2620, 2621, 2622, 2623, 2624, 2625, 2626, 2627, 2628, 2629, 2630, 2631, 2632, 2633, 2634, 2635, 2636, 2637, 2638, 2639, 2640, 2641, 2642, 2643, 2644, 2645, 2646, 2647, 2648, 2649, 2650, 2651, 2652, 2653, 2654, 2655, 2656, 2657, 2658, 2659, 2660, 2661, 2662, 2663, 2664, 2665, 2666, 2667, 2668, 2669, 2670, 2671, 2672, 2673, 26

[illegible][illegible]

01. FR IN COUNCIL DISTRIBUTION FORM

STATUTE AND SUMMARY OF SUBJECT-MATTER

Section 89 of the Petroleum and Natural Gas Act allows the Minister of Energy, Mines and Petroleum Resources to dispose of petroleum and natural gas exploration rights under terms and conditions approved by the Lieutenant-Governor in Council.

FILING WITH REGISTRAR OF REGULATIONS AND GAZETTING IN PART II

Place mark in box if Order need not be filed with Registrar of Regulations ☐

(If in doubt about whether or not an Order must be filed, contact the Registrar of Regulations at 387-6792 or 387-6391. Note that an unified Order has no effect if the *Regulations Act* requires it to be filed.)

Order in Council No.

Dated July 8, 1987

* W.J. Quinn, Commissioner
Ministry of Energy, Mines and Petroleum Res.
402A-617 Government Street
Victoria, B.C. V8V 1X4
PHONE: 356-2786

(Name, address, and telephone number of originator)

↔ Type originator information in both places. ↔

Dated July 8, 1987

* W.J. Quinn, Commissioner
Ministry of Energy, Mines and Petroleum Res.
402A-617 Government Street
Victoria, B.C. V8V 1X4
PHONE: 356-2786

(Name, address, and telephone number of originator)

CERTIFIED COPIES

(Complete address to be given, i.e., name, street address, city, postal code)

Copy to

Copy to

Copy to

GAZETTING IN PART I

To be published in Part I of the Gazette by Petroleum Titles Branch
(Ministry of Branch)

(The following is for the use of the Deputy Provincial Secretary's Office only)

Copies to Registrar of Regulations



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

MEMORANDUM

TO: Honourable Jack Davis
Minister of Energy, Mines
and Petroleum Resources

bcc:

RE: Order-in-Council 1024 Approved May 21, 1987 Amendment

DM
ADMP
PTL/pf

The attached amending order is required to correct an error and include an omission with respect to Order-in-Council 1024 which provided oil and gas exploration rights in the Beaver River Field area to Interrex Resources Ltd.

Also to comply with the Petroleum and Natural Gas Act, the omitted area must be removed from Crown Reserve. This has been accomplished by amending your order which is also attached and should be initialled where underlined in red.

R.D. Flitton
Deputy Minister

Attachments



Province of
British Columbia

ORDER IN COUNCIL INFORMATION SHEET

THIS FORM MUST REMAIN ATTACHED TO THE ORDER UNTIL AFTER APPROVAL.

MINISTRY/BRANCH Energy, Mines and Petroleum Resources	CONTACT W.J. Quinn	PHONE NUMBER 356-2786
TITLE Commissioner	DATE APPROVAL REQUIRED BY Routine matter	DATE BY WHICH MUST BE FILED WITH REGISTRAR OF REGULATIONS N/A

BACKGROUND SUMMARY AND REASON FOR PROPOSED ORDER (BE SPECIFIC)

Order-in-Council 1024/87 provided for the disposal of petroleum and natural gas in the Beaver River Field to Interrex Resources Ltd. for a maximum of three years from May 21, 1987. In describing the area, three units were omitted and an error was made in the description.

The attached order corrects the error and provides for the inclusion of the omitted area.

AUTHORITY FOR ORDER (ACT AND SECTION IF APPLICABLE)

Petroleum and Natural Gas Act Section 89

HAS TREASURY BOARD APPROVED? ☐ YES ☐ NO ☒ N/A	HAS GPSD APPROVED? ☐ YES ☐ NO ☒ N/A	HAS LEGISLATIVE COUNSEL AUTHORIZED? ☒ YES ☐ NO
LEGISLATIVE COUNSEL CONCERNS (IF ANY) NO CONCERNS.		

SIGNIFICANT IMPACTS (i.e., PUBLIC, MUNICIPAL OR FEDERAL/PROVINCIAL)

Order-in-Council 1024/87 provides for the disposal of natural gas reserves in the Beaver River Field.

IS PRESS RELEASE REQUIRED? ☐ YES ☒ NO	IS DRAFT RELEASE ATTACHED? ☐ YES ☒ NO	CONTACT RE: RELEASE N/A	PHONE NUMBER N/A
---	---	----------------------------	---------------------

PROVINCE OF BRITISH COLUMBIA

ORDER OF THE LIEUTENANT GOVERNOR IN COUNCIL

Order in Council No.

, Approved and Ordered

Lieutenant Governor

Executive Council Chambers, Victoria

On the recommendation of the undersigned, the Lieutenant Governor, by and with the advice and consent of the Executive Council, orders that order in council 1024/87 is amended in the Schedule

- (a) by adding "Block L, Units 1, 11, 21," after "91-95,"
- (b) by striking out "94-C-1" and substituting "95-C-1", and
- (c) by adding "containing 4 372 hectares" after "Fractional Units 1-5".

Minister of Energy, Mines and
Petroleum Resources

Presiding Member of the Executive Council

(This part is for the records of the Office of Legislative Counsel, and is not part of the Order.)

Authority under which Order is made:

Act and section: Petroleum and Natural Gas Act, s. 89

Other (specify):

Examined by: John W. Hogg

John W. Hogg
Attorney General examining

June 25, 1987

14 39/87/pws



Province of
British Columbia

OFFICE OF THE MINISTER

Ministry of
Energy, Mines and
Petroleum Resources

Parliament Buildings
Victoria
British Columbia
V8V 1X4

IN THE MATTER OF THE
PETROLEUM AND NATURAL GAS ACT
(R.S.B.C. 1979, CHAPTER 323)

and

IN THE MATTER OF SECTIONS 88 AND 89
PETROLEUM AND NATURAL GAS ACT

ORDER OF THE MINISTER

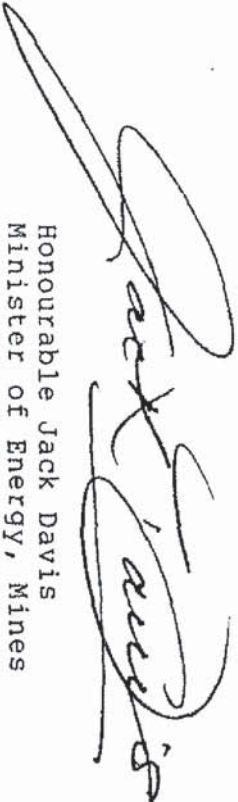
In accordance with Section 89, I hereby withdraw the following Crown reserves of petroleum and natural gas in the zones indicated from disposition under Section 88 effective this date:

94-N-16	Block E	Unit 91	
	F	Units 98-100	
	J	Units 80 90 100	
	K	Units 8-10 16-20 26-30 34-39	
		44-49 52-57 62-67 71-77	
		81-87 91-95	
	L	Units 1 11 21	
95-C-1	Block B	Fractional Unit 10	
	C	Fractional Units 1-5	

4 372 hectares

Mattson Zone - defined as the sandstone and shale penetrated between the measured Sonic log depths of 2,488 feet to 4,733 feet in the Pan Am Beaver River C-45-K/94-N-16 well.

Nahanni Zone - defined as the carbonate rock sequence penetrated between the measured Sonic log depths of 11,762 feet to 14,161 feet in the Pan Am Beaver River C-45-K/94-N-16 well.


Honourable Jack Davis
Minister of Energy, Mines
and Petroleum Resources

DATED at Victoria, British Columbia
this 20th day of May, 1987



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

Parliament Buildings
Victoria
British Columbia
V8V 1X4

File: G.F. 2310
7785

1987 06 23

Interrex Resources Ltd.
c/o David Gray
Box 1, R.R. 1
Nanoose Bay, B.C.
V0R 2R0

Dear Mr. Gray:

Re: Disposition - Beaver River Field

Receipt is acknowledged of your letter and cheque in the amount of \$500.00 received June 8, 1987 for payment of the subject disposition, a copy of which is enclosed. Also enclosed is Receipt No. 268231J which covers your remittance.

In addition to the above, we acknowledge receipt of three security deposits for retention as performance bonds. The Royal Bank of Canada, Parksville, has been contacted to forward the Term Deposit Certificate for retention by the Ministry of Finance and Corporate Relations along with the Certificate of Assignment.

Regarding the bond being provided by ^{S21} we require the original of Certificate of Deposit ^{s.21} issued by the Republic Bank Dallas as a photocopy is not acceptable. We will, however, accept the bond in the amount of \$40,000.00 U.S. The "Irrevocable Letter of Credit ^{s.21} is acceptable.

The schedule to the Order-in-Council is being amended to correct an error and insert an omission with regard to the description of "the area of interest". The following is required:

1. 94-C-1 should read 95-C-1
2. Units 1, 11 and 21 of Block L, 94-N-16, are to be added.

Interrex Resources Ltd.
1987 06 23
Page 2

We will also indicate in the schedule that the area
contains 4372 hectares.

Yours very truly,

W. J. Quinn
Commissioner
Petroleum Titles Branch
(604) 387-1908

WJQ::pf

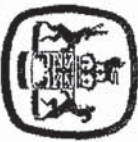
Enclosure

cc: Republic Bank Dallas
Attention: Denise K. Ashford

Vice President

Re: Your letter of June 2, 1987

bcc: Dave Johnson
w/att Order-in-Council



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

MEMORANDUM

TO: Mr. John Hogg
Legislative Counsel
Ministry of Attorney-General

DATE: 1987 06 22
FILE: 6400

RE: Order-in-Council No. 1024
Approved and Ordered May 21, 1987

In perusing the schedule to the subject order, one error and an omission have been noted. The following corrections are required to paragraph one:

1. After 91-95; add "Block L, Units 1, 11, 21;"
2. Delete 94-C-1 and insert "95-C-1"
3. After Fractional Units 1-5 add "containing 4372 hectares"

May a correcting order-in-council be prepared. A copy of Order 1024 is attached for your reference.

W. J. Quinn
Commissioner
Petroleum Titles Branch
WJQ::pf
Attachment

Province of
British Columbia

Ministry of
Attorney General
LEGISLATIVE COUNSEL
384-4434

MEMORANDUM

To: W.J. Quinn

Commissioner

Petroleum Titles Branch

Ministry of Energy, Mines and

Petroleum Resources

Date: June 25, 1987

Re: Order in council No. 1024
approved and ordered May 21, 1987

Here is the amending order in council requested in your memo of June 22, 1987.



John W. Hogg
Legislative Counsel

JWH/pws

Petroleum and Natural Gas Disposition

Take notice that, pursuant to Section 89(1) of the Petroleum and Natural Gas Act the Minister, of Energy, Mines and Petroleum Resources has withdrawn from disposition under Section 88, the petroleum and natural gas rights in the Mattson and Nahanni Zones underlying the following area:

94-N-16 Block E, Unit 91; Block F, Units 98-100; Block J,
 Units 80, 90, 100; Block K, Units 8-10, 16-20,
 26-30, 34-39, 44-49, 52-57, 62-67, 71-77, 81-87,
 91-95; Block L, Units 1, 11, 21

95-C-1 Block B, Unit fractional 10; Block C, Units
 fractional 1-5, containing 4 372 hectares

and further take notice that pursuant to Section 89(2) of the Petroleum and Natural Gas Act, the Minister of Energy, Mines and Petroleum Resources on May 21, 1987 disposed of these petroleum and natural gas rights unto Interrex Resources Ltd. in accordance with the terms and for the price approved by the Lieutenant Governor in Council under Orders-in-Council 1024 dated May 21, 1987 and 1428 dated July, 16, 1987.

Petroleum and Natural Gas Disposition

Take notice that, pursuant to Section 89(1) of the Petroleum and Natural Gas Act the Minister, of Energy, Mines and Petroleum Resources has withdrawn from disposition under Section 88, the petroleum and natural gas rights in the Mattson and Nahanni Zones underlying the following area:

94-N-16 Block E, Unit 91; Block F, Units 98-100; Block J,
 Units 80, 90, 100; Block K, Units 8-10, 16-20,
 26-30, 34-39, 44-49, 52-57, 62-67, 71-77, 81-87,
 91-95; Block L, Units 1, 11, 21

95-C-1 Block B, Unit fractional 10; Block C, Units
 fractional 1-5, containing 4 372 hectares

and further take notice that pursuant to Section 89(2) of the Petroleum and Natural Gas Act, the Minister of Energy, Mines and Petroleum Resources on May 21, 1987 disposed of these petroleum and natural gas rights unto Interrex Resources Ltd. in accordance with the terms and for the price approved by the Lieutenant Governor in Council under Orders-in-Council 1024 dated May 21, 1987 and 1428 dated July, 16, 1987.

ORDER N COUNCIL DISTRIBUTION F 1

STATUTE AND SUMMARY OF SUBJECT-MATTER

Section 89 of the Petroleum and Natural Gas Act allows the Minister of Energy, Mines and Petroleum Resources to dispose of petroleum and natural gas exploration rights under terms and conditions approved by the Lieutenant-Governor in Council.

FILING WITH REGISTRAR OF REGULATIONS AND GAZETTING IN PART II

Place mark in box if Order need not be filed with Registrar of Regulations ☐

(If in doubt about whether or not an Order must be filed, contact the Registrar of Regulations at 387-6792 or 387-6391. Note that an unified Order has no effect if the Regulations Act requires it to be filed.)

Order in Council No.

Dated May 7, 1987

* W.J. Quinn, Commissioner
Ministry of Energy, Mines and Petroleum Res.
402A-617 Government Street
Victoria, B. C. V8V 1X4
PHONE: 356-2786

(Name, address, and telephone number of originator)

➡ Type originator information in both places. ➡

Dated May 7, 1987

* W.J. Quinn, Commissioner
Ministry of Energy, Mines and Petroleum Res.
402A-617 Government Street
Victoria, B. C. V8V 1X4
PHONE: 356-2786

(Name, address, and telephone number of originator)

CERTIFIED COPIES

(Complete address to be given, i.e. name, street address, city, postal code)

Copy to W. J. Quinn, Commissioner, Petroleum Titles Branch
Ministry of Energy, Mines and Petroleum Resources
402A-617 Government Street, Victoria, B. C. V8V 1X4

Copy to Interrex Resources Ltd., c/o Marcourt Enterprises Corp.
#11, 2020 White Birch Road, Sidney, B. C. V8L 2R1

Copy to

GAZETTING IN PART I

To be published in Part I of the Gazette by Petroleum Titles Branch
(Ministry or Branch)

(The following is for the use of the Deputy Provincial Secretary's Office only)

Copies to Registrar of Regulations

Ordinary copy(ies) sent Certified copy(ies) sent

Notified

Ottawa notified

Part I	Date	Page
Order in Council gazetted		
Appointment gazetted		
Rescission gazetted		

Order in Council No.



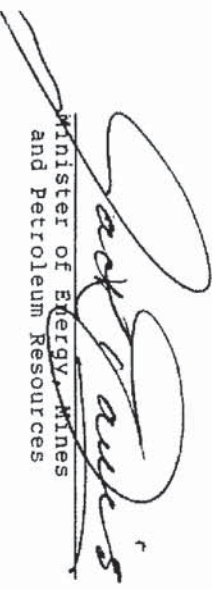
1024

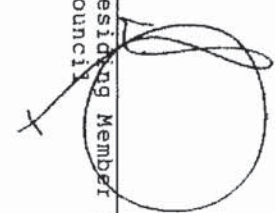
APPROVED AND ORDERED MAY 21, 1987


Lieutenant-Governor

EXECUTIVE COUNCIL CHAMBERS, VICTORIA MAY 20, 1987

On the recommendation of the undersigned, the Lieutenant-Governor, by and with the advice and consent of the Executive Council, orders that approval is given to the terms of disposal of the petroleum and natural gas as set out in the schedule.


Minister of Energy, Mines
and Petroleum Resources


Presiding Member of the Executive
Council

(This part is for administrative purposes and is not part of the Order.)

Authority under which Order is made:

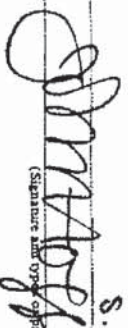
Act and section

Petroleum and Natural Gas Act

Other (specify)

s. 89

Statutory authority checked by



(Signature and Office of Noted Name of Legal Officer)

SCHEDULE

WHEREAS the petroleum and natural gas in the Mattson and Nahanni zones underlying 94-N-16, Block E, Unit 91; Block F, Units 98-100; Block J, Units 80, 90, 100; Block K, Units 8-10, 16-20, 26-30, 34-39, 44-49, 52-57, 62-67, 71-77, 81-87, 91-95; 94-C-1, Block B, Fractional Unit 10; Block C, Fractional Units 1-5 (hereinafter called "the area of interest") are Crown reserve and are reserved to Her Majesty the Queen in the Right of the Province pursuant to Section 87 of the Petroleum and Natural Gas Act (hereinafter called "the Act");

AND WHEREAS the Minister of Energy, Mines and Petroleum Resources (hereinafter called "the Minister") has, in accordance with Section 89(1) of the Act, withdrawn the area of interest from disposition under Section 88 of the Act;

AND WHEREAS the Minister wishes to dispose of the area of interest unto Interrex Resources Ltd. (hereinafter called "Interrex") under Section 89(2) of the Act;

NOW THEREFORE the Minister is empowered to issue to Interrex a disposition of the petroleum and natural gas in the area of interest under the following terms:

TERMS

1. Interrex shall pay an amount of \$500.00 for the disposition.
2. The disposition to Interrex shall be for a period of three years commencing the date this Order-In-Council is approved and ordered.
3. The disposition shall be confined to the area of interest defined as follows:
 - a. Mattson Zone

The sandstone and shale penetrated between the measured Sonic log depths of 2,488 feet to 4,733 feet in the Pan Am Beaver River c-45-K/94-N-16 well.

- b. Nahanni Zone

The carbonate rock sequence penetrated between the measured Sonic log depths of 11,762 feet to 14,161 feet in the Pan Am Beaver River c-45-K/94-N-16 well.

4. With approval, the Mattson formation may be used for water disposal purposes.
5. Water disposal into the Mattson formation by other parties shall be permitted.
6. During the first year of the disposition, Interrex shall undertake feasibility studies in the area of interest at an estimated cost of \$150,000.00.

7. Interrex shall provide a performance bond of \$150,000.00 within 10 days of the commencement of the disposition.
8. The performance bond shall be returned to Interrex at the end of the first year on receipt and approval of a report covering the feasibility study together with an Affidavit of Work attesting to the cost.
9. No later than 10 days prior to the end of the first anniversary Interrex shall notify the Commissioner, Petroleum Titles Branch whether the disposition is to be surrendered or retained for a second year.
10. In the event that the feasibility study has not been undertaken and Interrex surrenders the disposition a penalty of \$150,000.00 shall be assessed.
11. If Interrex elects to retain the disposition for a second year they shall provide a performance bond of \$250,000.00 at the time of election and during the second year shall drill at least one well in the area of interest to the Nahanni formation.
12. The performance bond shall be returned to Interrex upon completion of the well or abandonment of the well and reclamation of the well site.
13. In the event that the well is still being drilled at the end of the second year, or technical or mechanical problems are encountered that will require the abandonment of the well and the drilling of another well, then this disposition shall continue for a third year.

14. In the event that Interrex does not drill the well to which they have committed in order to continue this disposition beyond the first year, they shall be subject to a penalty of \$150,000.00.
15. In the event that Interrex completes a well as a petroleum or natural gas well capable of production they shall be entitled to a petroleum and natural gas lease under Part 7 of the Act covering the area of interest.
16. The lessee of any petroleum and natural gas lease issued shall comply with the Act and any regulations issued including the payment of lease issuing fees and rental.
17. Failure to provide the notification required by Term 9 or the performance bonds required by Terms 7 and 11 will result in the cancellation of the disposition.
18. Should Interrex elect to commence drilling of a well prior to the end of the first anniversary they shall be authorized to do so on receipt of the performance bond of \$250,000.00.

INFORMATION SHEET FOR ORDERS-IN-COUNCIL

Date Prepared May 7, 1987

stry	Energy, Mines and Petroleum Resources	Branch	Petroleum Titles Branch
ared by	W. J. Quinn	Telephone	356-2786

Title and R.S.B.C. Ref.) Petroleum and Natural Gas Act, R.S.B.C. 1979,
Chapter 323 No.

surey Board Approval Required NO ☒ YES ☐ If YES do they agree

NO ☒ YES ☐ If Yes do they agree

Background Summary The Beaver River Field was developed by Amoco around 1968. Soon after the wells were placed on production they watered out and the field was abandoned. A consortium of Canadian and U.S. investors believe they can capture the gas through new technology and have requested the ability to try. The area covered by the field was offered at a sale of rights but there were no bidders.

Reason(s) for Proposed Order
To provide the petroleum and natural gas rights in two zones to Interrex Resources Ltd. for exploration purposes.

URGENT - if yes, explain
N/A

Consistent with government policy NO ☐ YES ☒ explain

Resource development

Affects other programmes - if yes, explain

NO

Affects public - if yes, explain

NO

If applicable, name of Region(s) or Municipality(ies) affected
N/A

who has been consulted on this Order

Have Legislative Counsel authorized the Order or attached a caution tag
Explain if necessary

Caution Tag attached as "Order of the Minister" withdrawing the petroleum and natural gas rights from Crown Reserve MUST precede Order-in-Council disposition.

Government Information Programme Office

Is a press release required
If Yes then is a draft attached
Has the Government Information
Programme Office been consulted

NO ☒ YES ☐
NO ☒ YES ☐
NO ☒ YES ☐



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

MEMORANDUM

TO: Chief Legislative Counsel

DATE: 1987 04 14

Re: Order-in-Council - Section 89 Petroleum and Natural
Gas Act.
Disposition to Interrex Resources Ltd.

Attached find a proposed Order-in-Council providing
petroleum and natural gas exploration rights to Interrex
Resources Ltd. under specified terms in accordance with
Section 89 of the Petroleum and Natural Gas Act.

The withdrawal from Crown reserves will be accomplished
by an order of the Minister a copy of which is also
attached. It is planned to have the withdrawal order
signed prior to obtaining approval for the Order-in-Council.

I would be pleased to meet with whoever is being made
responsible for checking the proposed Order if necessary.

My telephone number is 356-2786.

W. J. Quinn
Commissioner
Petroleum Titles Branch

WJQ::cd

Att.

Former Address

D. P. GRAY
3161 Barlow Road
West Vero Beach, FL 32909

Charged to

Boy #1

R.R. #1

Madrona & Craig

Ward 52 1324 S.C.

NO. R. 280

Apr 11 24

Phone 468 9667

DTK
PGE

MARCOURT ENTERPRISES CO.,

*Specializing in British Columbia Petroleum & Natural Gas
Lands & Acquisitions*

R. E. Moss

Consultant

#11 - 2020 WHITE GIRCH RD.
SIDNEY, B.C. V8L 2R1

~~2055B~~ White Birch Rd.
Sidney, B.C. V8L ~~2R2~~
Phone: (604) 656-2987

W.J. Quinn,
Commissioner Petroleum Titles Division,
Douglas Bldg.,
617 Government St.,
VICTORIA, B.C.

April 1st, 1987.

Dear Sir:

re - BEAVER RIVER GAS FIELD

ACQUISITION of EXPLORATION RIGHTS

Reference is made to your letter 1987-01-27, in connection with the subject item.

In the past few days, Dave Gray has been meeting in Texas with the principles in the project. I have received a telephone call instructing me to again contact you as they want to proceed as soon as possible, with the objective of commencing of drilling operations coming winter.

I am returning the copy of the proposed Order-in-Council with my suggested amendments for your consideration.

Dave Gray will be returning from Texas next week and I may have more information as to their plans at that time.

I will be pleased to discuss the matter further at your convenience.

Yours very truly,


R.E. MOSS.

RECEIVED

APR 02 1987

PETROLEUM RESOURCES
DIVISION

REM:m
encls.

3. ^{with approval He} ~~the~~ Mattson formation ^{MAY} ~~shall~~ be used for water disposal purposes.

4. Water disposal into the Mattson formation by other parties shall be permitted.

5. During the first year of the disposition, Interrex shall undertake feasibility studies in the area of interest at an estimated cost of \$150,000.00.

6. Interrex shall provide a performance bond of \$150,000.00 which shall be returned at the end of the first year on receipt of a report covering the feasibility study along with an Affidavit of Work attesting to the cost.

7. Interrex may surrender the disposition at the end of the first year without penalty providing the feasibility study has been completed.

8. In the event that the feasibility study has not been undertaken and Interrex surrenders the disposition a penalty of \$150,000.00 shall be assessed.

9. Where ~~only~~ ^{or all} a portion of the feasibility study has been completed and Interrex surrenders the disposition the penalty assessed will be the difference between the Affidavit of Work and \$150,000.00.

10. Should Interrex retain the disposition for the second year they shall drill at least one well in the area of interest to the Nahanni formation at an estimated cost of ten million dollars.

To the satisfaction of the Officiate

12. In the event that the well is still being drilled at the end of the second year, or technical or mechanical problems are encountered that will require the abandonment of the well and the drilling of another well, then this-disposition shall continue for a third year.
13. In the event that Interrex does not drill the well to which they have committed in order to continue this disposition beyond the first year, they shall be subject to a penalty of \$150,000.00.
14. In the event that Interrex completes a well as a petroleum or natural gas well capable of production they shall be ~~able~~^{entitled} to ~~operate~~ a petroleum and natural gas lease under Part 7 of the Act covering the area of interest.
15. The lessee of any petroleum and natural gas lease issued shall comply with the Act and any regulations issued including the payment of lease issuing fees and rental.

Suggestion - That the following paragraph be added as 10

Where the feasibility study has been completed for less than \$150,000 and Interrex wishes to continue the disposition for the second year all of the first year deposit will be credited to the second year deposit.

FRED L. OLIVER

SUITE 400

6060 NORTH CENTRAL EXPRESSWAY

DALLAS, TEXAS 75206

March 3, 1987

Mr. David P. Gray
3161 Benbow Road
West Vancouver
B.C. Canada V7V3E1

Re: Beaver Creek

Dear Dave:

I did not mean to sound all that pessimistic about our project in my last letter. I was attempting to point out that we need to present a strong case, and in order to do that, we need to obtain as much factual data as possible and base our case on that rather than "what might be" without back-up proof.

The best possible case when a test well is drilled would be to discover the gas/water level to be at or lower than the original water level. This would indicate no water influx and a partial depletion of the underlying aquifer. In this case, the reservoir pressures would also be lower and some matrix gas would have migrated into the fractures. There would have been some water imbibition into the matrix from the watered out fracture zones which probably will not have receded with only a 10 or 12 year shut-in stabilization time. The worst case would be to drill a test well in a new optimum area on the structure and find most of the fracture zones still water bearing. In my opinion, this "worst case" is possible if Amoco is even partially correct in their interpretation of major water influx and extremely low effective matrix porosity. We need to prove the first case plausible and the second case wrong and establish a best case that still shows over a 70% still in place as potentially recoverable.

I will be able to meet with you and Dick at your convenience except for March 13, 14, 15, 19 and 20. Please let me know your schedule as soon as possible.

Sincerely yours,

FLO/gb

cc: Dr. R. A. Morse

Pages 511 through 512 redacted for the following reasons:

s.21

MINISTRY OF ENERGY, MINE AND
PETROLEUM RESOURCE.

To: *Adm.*

Date: *87.02.25*

From: *PTL*

- | | |
|---|--|
| ☐ For your approval. | ☐ Prepare reply for my signature. |
| ☒ For your information. | ☐ Prepare draft of reply. |
| ☐ For necessary action. | ☒ Return to me. |
| ☐ Send me copy of reply. | ☐ File. |
| ☐ For your comments. | ☐ For signature. |
| ☐ Wish to discuss. | |

*But now you are there for our
files. He will be obtaining
addresses etc for you when
you are south and out to
visit.*

[Signature]

MSO-43



MINISTRY OF ENERGY, MINES
AND PETROLEUM RESOURCES
ASSISTANT DEPUTY MINISTER'S OFFICE

FOR THE ATTENTION OF:

Date: *25 Feb*

Ken Hindmarsh

REMARKS:

*To note please. Suggest
we discuss a visit
to review with Morris
at Coltop station while
in Texas. Possible for you?
Pls discuss.*

[Signature]

ASSISTANT DEPUTY MINISTER

Davies, 75206
Dear Fred B B - Re No. 2 gas posted.

Re: Beaver River
I received a copy of your letter
to Dick Morse and certainly appreciate
its contents.

s.22

I enclose material which I think is
supportive of the Beaver River project
particularly with respect to the alleged
(Amoco) under drive. In NE 15c anticline
lying parallel to the Rocky M. uplift
we are predicting along the axis where
vertical fractures provide the permeability.
Flank wells, tho gas productive are not economic.

if we are going to start drilling next winter we are going to have to make some moves very soon.

One thing we have to consider is the politics involved. The Minister of Petroleum etc is a ~~bad~~ and is very much in favour of supporting the independents and I think our proposal is tailor made for his situation. As part of the proposal I have held out that a Canadian vehicle will be used to front the operation. We already have a company called Beaver River Resources. As you ~~know~~ may know our proposal is a significant departure from the norm or the bid route. and could be perceived as a give away. The IGRT has had been repeated incidently and we will be able to deal directly with purchasers. The pipelines must carry the gas.

I'm sure we can structure the operation without inhibiting your financial proposal which is excellent.

Yours truly



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

MEMORANDUM

To: PTL

1987 02 25

Ref. No. 87160

Re: Mattson-Nahanni Zone Definition
Beaver River Gas Field

Zones - Mattson Formation and Nahanni Carbonate

The zones cover Paleozoic clastic and carbonate rock sequences from the top of the Mattson Formation to 100 feet below the original Nahanni Formation gas/water contact as noted by the following measured depths:

Mattson Zone

The sandstone and shale Mattson Formation penetrated between the measured Sonic log depths of 2488 feet to 4733 feet in the Pan Am Beaver River c-45-K/94-N-16 well.

Nahanni Zone

The carbonate rock sequence penetrated between the measured Sonic log depths of 11,762 feet to 14,161 feet in the Pan Am Beaver River c-45-K/94-N-16 well.

John M. MacRae

John M. MacRae
Senior Reservoir Geologist

JMM/lgu

(Notes)
To take note of possible
discrepancy between
measured Sonic log
depths and
measured Sonic log
depths for the
Beaver River c-45-K/94-N-16
well.
02.26



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

Parliament Buildings
Victoria
British Columbia
V8V 1X4

1987 01 27

Marcourt Enterprises Corp.
2055B White Birch Road
Sidney, B. C.
V8L 2R2

ATTENTION: R. E. Moss

Dear Sir:

Re: Beaver River Gas Field
Acquisition of Exploration Rights

Reference is made to our letter of 1986 07 14 in connection with the subject item. Attached find a copy of Draft No. 1 of a proposed Order-in-Council that will provide your clients with a disposition of petroleum and natural gas in their area of interest. Any comments you may wish to put forward will be considered.

It is pointed out that at the present time the order withdrawing the rights in accordance with Section 89(1) of the Act has not been signed by the Minister. Our intention is to put forward the total package so that the withdrawal and the disposition can be accomplished at the same time.

Yours very truly,

W. J. Quinn
Commissioner
Petroleum Titles Branch

WJQ::pf

Attachment



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

MEMORANDUM

TO: PGE

DATE: 1987 01 22

FROM: PTL

FILE: 2340

RE: Formation Definitions - Mattson and Nahanni

Would you please provide me with the appropriate definition and interval covering the Mattson and Nahanni formations located within what is known as the Beaver River Field. The Nahanni interval should be in accordance with the wells that were drilled and abandoned within the field area.

W. J. Quinn
Commissioner
Petroleum Titles Branch

WJQ::pf



Parliament Buildings
Victoria
British Columbia
V8V 1X4

1988 06 14

Dear Paul:

The attached Order in Council provides Interrex Resources Ltd. with a special distribution of petroleum and natural gas rights.

Interrex has now submitted bonds totaling \$250,000.00 as required by Term 11. They are now committed to start drilling a well prior to May 20, 1989.

Yours truly,

GG::cd

EGM-2011-00038
Page 519



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

Parliament Buildings
Victoria
British Columbia
V8V 1X4

File: 6410

1988 06 14

Interrex Resources Ltd.
Box 1, R.R. #1, Madrona & Craig
Nanoose Bay, B.C.
VOR 2R0

ATTENTION: Mr. David Gray

Dear Sir:

Re: Beaver River Disposition

We have received deposits totalling \$250,000.00 on behalf of Interrex Resources Ltd. as required by Term 11 of Order in Council 1024/87. In accordance with Term 12 this bond shall be retained until the well described in Term 11 is completed or abandoned and the well site is reclaimed.

You are reminded that the second year of this disposition ends May 20, 1989.

Yours truly,

G. German
Acting Commissioner
Petroleum Titles Branch
(604) 356-2786

Gg::cd

cc: Fred L. Oliver
Richard A. Morse
R.E. Moss

ARCOURT ENTERPRISES CORP.

*Specializing in British Columbia Petroleum & Natural Gas
Lands & Acquisitions*

R. E. Moss
Consultant

#11 - 2020 WHITE BIRCH RD.,
SIDNEY, B.C. V8L 2R1
~~2025~~ White Birch Rd.
Sidney, B.C. V8L 2R2
Phone: (604) 656-2987

Commissioner,
Petroleum Titles Branch,
Ministry of Energy, Mines and Petroleum Resources,
Parliament Bldgs.,
VICTORIA, B.C.
V8V 1X4.

Att: Mr. G. German,
Acting Commissioner.

May 5th, 1988.

Dear Sir:

Re - INTERREX RESOURCES LTD.
BEAVER RIVER RESOURCES LIMITED.

This will acknowledge receipt, and thank you for your letter of APRIL 28.
I have conveyed the information contained in your letter to the principals involved, and I have been instructed to advise you that INTERREX and their operating company, BEAVER RIVER RESOURCES LIMITED, will continue the agreement into the 2nd year under the terms of the Order-in-Council.

Each of the individuals that submitted the required security deposits for the first year will be in contact with you regarding return of the first year securities. In addition, they will be making new arrangements to satisfy the increased security deposit for the second year.

If any problem arises with regard to this extension, please contact the writer either directly or by letter, or alternately Mr. DAVE GRAY, Box 1, R.R. #1, MADRONA-CRAIG, NANOOSE BAY, B.C. VOR-2R0, or telephone 468-9667.

Yours very truly,


R. E. Moss.

REM:m
copies to

Mr. Dave Gray,
Mr. Fred L. Oliver,
Mr. John Farris.

RECEIVED

MAY 06 1988

PETROLEUM RESOURCES
DIVISION



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

Parliament Buildings
Victoria
British Columbia
V8V 1X4

File: ⁶⁴¹⁰~~7782~~

1988 04 28

Marcourt Enterprises Corp.
#11 - 2020 White Birch Road
Sidney, British Columbia
V8L 2R1

ATTENTION: Mr. R. E. Moss

Dear Sir:

Re: Interrex Resources Ltd. - Beaver River Field Disposition

Thank you for the report and affidavit submitted with your letter of 88 04 21. The obligation for the first year of the disposition has now been satisfied.

s.21

In accordance with the terms of the disposition, Interrex must provide notification by 88 05 10 if the disposition is to be retained for an additional year. A performance bond in the amount of \$250,000 will also be required.

Yours truly,

G. German
Acting Commissioner
Petroleum Titles Branch
(604) 356-2786

Gg:cd

MARCOURT ENTERPRISES COHR.

Specializing in British Columbia Petroleum & Natural Gas
Lands & Acquisitions

R. E. MOSS

Consultant

10 600 25
804
11-2020 WHITE BIRCH RD.
SIDNEY, B.C. V8L 2R1
2003 WHITE BIRCH RD.
Phone: (604) 656-2987

Commissioner,
Petroleum Titles Branch,
Energy Resources Division,
Ministry of Energy, Mines and Petroleum Resources,
PARLIAMENT BLDGS.,
VICTORIA, B.C.
V8V:1X4.

April 21st, 1988.

*Att: Mr. G. German.

Dear Sir:

re -

INTERREX RESOURCES LTD.

BEAVER RIVER RESOURCES LIMITED.

ORDER in COUNCIL 1024, dated MAY 21st, 1987.

" " " 1428, " JULY 16th, 1987.

On behalf of the subject Companies, I am enclosing the following:

(1) - Affidavit of Work in the amount of \$231,660.00, which attests to the actual expenditures for reports and studies conducted in preparing a feasibility study of the BEAVER RIVER FIELD. The costs for exceeded the \$150,000.00 expenditure required in the first year of the project.

(2) - One copy of "A Feasibility Study for the Redevelopment of the Beaver River Gas Field of British Columbia." The report provides the required comprehensive base prior to proceeding into the second year drilling phase. Your approval and acceptance of this report in satisfaction of the first year work requirement is critical to Company considerations prior to committing to continue the project into the second year.

Your early acknowledgement that the report is approved would be appreciated as the Company must be in position to comply with Section 9 of the Order-In-Council and advise you by MAY 10th of their intention to retain or surrender the disposition. In the event the disposition is continued, the Company will have to increase their deposit by an additional \$100,000.00 to a total of \$250,000.00 by MAY 10th, 1988.

If anything further is required in regard to this submission, please contact the undersigned either by telephone or letter.

Yours very truly,


R.E. MOSS.

REM:m

cc-F.L. Oliver, D. Gray, Beaver River Resources Limited.

File: 6410

CLEARANCE

GEOLOGICAL AND GEOPHYSICAL

WORK REPORTS

Project No.: N/A Geological Report No.: 2558

NTS: 94-N Final Plans Received: N/A

~~Permit No./Lease No.~~ BEAVER RIVER SPECIAL DISPOS. TRAIL (OTC 1024)
\$1428

Permittee/Lessee: INTEREX RESOURCES LTD.

Work Period: (From) 87-05-21 (To) 88-04-07

Geophysical Contractor: N/A

Report Name: FEASIBILITY STUDY FOR THE Area: BEAVER RIVER
GEOPHYSICAL OF THE BEAVER RIVER

Author: DAVID P. GRAY, RICHARD A. MOSE Company: BEAVER RIVER RESOURCES,
AND FRED L. DUNN LTD.

Date of Report: 88-04-18 Amount of Affidavit(s) \$231,660.00

Date Submitted to Geophysicist: 88 04 25 Submitted By: G. SEEMAN

Remarks: ① RECOMMEND TO THE CONVENTION ON THE UNTIL OPTION EXPIRES.

SUBBOOK OF INTEREST
② APPROVAL SHOULD BE AS TO REPORT EXPENDITURE RATHER
THAN TECHNICAL ASSUMPTIONS.

Approved (Geophysicist) BY: [Signature] Date: 1988-05-03

EXPENDITURES ARE REQUISITE - ON THE
HIGH SIDE - POSSIBLY INCLUDE SOME TRAVELLING

(TITLES BRANCH USE)

Date Affidavit Approved: _____

Date Report Approved: _____

CONFIDENTIAL

(To be submitted in TRIPPLICATE)

David P. Gray
Beaver River

of Vancouver, B.C.
make oath and say:

the 7 da

7 day of April

* NATURE OF WORK	PERFORMED BY --	EXPENDITURE
Reservoir Simulation	R.A. Morse, Ph.D.	44,544
Computer Time	Texas A & M	33,689
Geological Study	Petroleum Ventures	92,297
Petro Physical Study	E. Tuason, Consultant	34,000
Drilling - Completion	Calcan Engr.	27,130
	-TOTAL-	

* SPECIFY WELL NAME: GEOPHYSICAL ON

3. 2. 1.

this 18 day of 88, before me 19

DARYL McLANE
A Commissioner for taking affidavits
for British Columbia.

☒ This affidavit may be taken before any person empowered to take affidavits by the Evidence Act of British Columbia.

2) ABOVE EXPENDITURE TO BE ALLOCATED AS FOLLOWS:

TITLE NO.	WORK	LEASE RENT REDUCTION
-----------	------	----------------------

3

MINISTERIAL USE ONLY

[illegible]

~~PERMITTEE OR LESSEE~~

COMMISSIONER PETROLEUM RESOURCES BRANCH

EGM-2011-00038

Page 525

which date the estate's assets will be distributed, having regard only to the claims that have been received. — Royal Trust Corporation of Canada, *Executor*, Douglas, Symes & Brissenden, *Solicitors*.

Pierina Poletti Tognella (also known as Pierina Tognella, Pierina Poletti, Pierina Tognella and Pierina Tognella), deceased, formerly of Suite 302, 655 Poplar Street, Nanaimo, B.C., are required to send full particulars of such claims to the undersigned executor at Suite 505, 495 Dunsmuir Street (Box 129), Nanaimo, B.C. V9R 5K7, on or before the 6th day of September 1987, after which date the estate's assets will be distributed, having regard only to the claims that have been received. — Edward D. Strongitham, *Executor*, Strongitham, Currie & Co., *Solicitors*.

Doris May Harris (also known as Doris Harris), deceased, formerly of Malaspina Lodge, 388 Macleary Street, Nanaimo, B.C., are required to send full particulars of such claims to the undersigned executor at 1125 Douglas Street at Fort, Victoria, B.C. V8W 2C9, on or before the 6th day of September 1987, after which date the estate's assets will be distributed, having regard only to the claims that have been received. — The Canada Trust Company, *Executor*, Strongitham, Currie & Co., *Solicitors*.

Hugh William Kerr (also known as Hugh Kerr and Hugh W. Kerr), deceased, are required to send full particulars of such claims to the undersigned executrix at 3610 Reynolds Road, Nanaimo, B.C. V9T 2P4, on or before the 16th day of September 1987, after which date the estate's assets will be distributed, having regard only to the claims that have been received. — Marion A. Semple, *Executrix*.

Kazimierz Polanski (also known as Kazmier Polanski, Kasey Casmer Polanski, Kazimierz Polanski and Casey Polanski), deceased, are required to send full particulars of such claims to the undersigned administratrix at 4, 8111 Anderson Road, Richmond, B.C. V6Y 1S1, on or before the 14th day of September 1987, after which date the estate's assets will be distributed, having regard only to the claims that have been received. — Shelley Christine Kirkbride, *Administratrix*, Pyke Lambert Leahley Russell, *Solicitors*.

Sarah Gladys Common, deceased, formerly of 12, 1485 West 13th Avenue, Vancouver, B.C., are required to send full particulars of such claims to the undersigned executors at Eighth Floor, 1055 Dunsmuir Street, Vancouver, B.C. V7X 1P3, on or before the 8th day of September 1987, after which date the estate's assets will be distributed, having regard only to the claims that have been received. — The Canada Trust Company and James Alexander Connon, *Executors*, McTaggart, Ellis & Company, *Solicitors*.

Gladys Eileen Davies, deceased, formerly of Kamloops, B.C., are required to send full particulars of such claims to the undersigned solicitors at 810, 175 Second Avenue, Kamloops, B.C., on or before the 4th day of September 1987, after which date the estate's assets will be distributed, having

regard only to the claims that have been received. — Joseph F. Schaefer, *Administratrix*, Schaefer Cundari Woitas & McMillan, *Solicitors*.

Edward Derek Maher, deceased, formerly of Saanichton, B.C., are required to send full particulars of such claims to the undersigned receivers at Box 1205, Victoria, B.C. V8W 2V3, on or before the 28th day of August 1987, after which date the estate's assets will be distributed, having regard only to the claims that have been received. — Clarkson Gordon Inc., *Receivers*.

George William Reeve (also known as George Reeve), deceased, formerly of Winfield, B.C., are required to send full particulars of such claims to the undersigned administrator at Fourth Floor, 3201 — 30th Avenue, Vernon, B.C. V1T 2C6, on or before the 8th day of September 1987, after which date the estate's assets will be distributed, having regard only to the claims that have been received. — Karen Kay Baker, *Administrator*, G. William Wagner, *Solicitor*.

Jack Dunlop Brechin, deceased, formerly of Kelowna, B.C., are required to send full particulars of such claims to the undersigned executors at Third Floor, 1475 Ellis Street, Kelowna, B.C. V1Y 2A3, on or before the 11th day of September 1987, after which date the estate's assets will be distributed, having regard only to the claims that have been received. — Eva Marie Brechin and Royal Trust Corporation of Canada, *Executors*, Harder, Pushor & Company, *Solicitors*.

Ronald Francis Kaniz, deceased, are required to send full particulars of such claims to the undersigned administrator, at 1325 Kingsway, Vancouver, B.C. V5V 3E3, on or before the 4th day of September 1987, after which date the estate's assets will be distributed, having regard only to the claims that have been received. — Frank Kaniz, *Administrator*, Shrimpton & Company, *Solicitors*. [au6]

PRIVATE BILLS

The following are excerpts from Standing Orders Relating to Private Bills.

Application for Private Bills

97. Any person may apply for a Private Bill by filing with the Clerk of the House not later than 14 days after the opening of a Session.

- (a) a petition in the form prescribed by Appendix A,
- (b) 200 copies of the Bill,
- (c) a fee of \$500,
- (d) a copy of the Notice published,
- (e) the authority of the agent or attorney in fact of the applicant, and
- (f) the name of the Member sponsoring the Bill.

Notice of application for Private Bill to be advertised

98. (1) The applicant for a Private Bill shall publish a Notice stating clearly the nature and objects of the proposed Act and the name and address of the applicant,

(a) in 2 issues of *The British Columbia Gazette*, and

(b) once a week for 2 consecutive weeks in a newspaper having a general circulation in the area where reside the parties or the majority of the parties likely to be particularly interested in, and affected by, the proposed Act.

(2) At least one of the Notices must have been published at the time of filing the application.

(3) Publication of the Notices shall be verified by an affidavit or statutory declaration which shall be filed with the Law Clerk, before First Reading of the Bill.

Bills to be printed by Queen's Printer and cost paid by applicant

100. The Queen's Printer shall print all Private Bills, and the applicant shall pay the cost of such printing as and when prescribed by the Law Clerk.

Certified cheques

102. All fees shall be payable by certified cheque to the Minister of Finance of the Province of British Columbia.

Procedure when Bill opposed

103. A person who objects to a proposed Private Act and whose interest or property may be affected by it may be permitted to appear before the Committee provided that the applicant and the Committee shall first have received in writing at least 3 days notice of the nature of such objection.

Referral of Bill to Committee

105. When a Private Bill has received First Reading it shall stand referred to the Select Standing Committee on Standing Orders, Private Bills and Members' Services, herein referred to in this part as "the Committee".

Notice of meeting of Committee on Bill

106. Five calendar days' notice of any meeting for the consideration of a Private Bill by the Committee shall be posted in the lobbies by the Clerk of the House and printed in the Votes and Proceedings of the day of such posting and thereafter in Orders of the Day until the day after such meeting.

Reprinting of Bill after amendment

108. The Committee shall report Private Bills to the House in every case, and Private Bills amended by the Committee shall be reprinted before further consideration or report.

Parliamentary Agent to obtain certificate

112. A person may act as parliamentary Agent upon receipt of a certificate from the Clerk of the House. — Ian M. Horne, Q.C., Clerk, *Legislative Assembly of British Columbia*.

MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES

PETROLEUM AND NATURAL GAS RIGHTS

RIGHTS

Take notice that, pursuant to section 89

(1) of the *Petroleum and Natural Gas Act*, the Minister of Energy, Mines and Petroleum Resources has withdrawn from dis-

position under section 88 the petroleum and natural gas rights in the Maitson and Nahanni Zones underlying the following area:

94-N-16; Block E, Unit 91; Block F, Units 98-100; Block J, Units 80, 90, 100; Block K, Units 8-10, 16-20, 26-30, 34-39, 44-49, 52-57, 62-67, 71-77, 81-87, 91-95; Block L, Units 1, 11, 21.

95-C-1; Block B, Unit Fractional 10; Block C, Units Fractional 1-5, containing 4 372 hectares.

And further take notice that, pursuant to section 89 (2) of the *Petroleum and Natural Gas Act*, the Ministry of Energy, Mines and Petroleum Resources, on May 21, 1987, disposed of these petroleum and natural gas rights unto Interrex Resources Ltd. in accordance with the terms and for the price approved by the Lieutenant Governor in Council under Orders in Council 1024 dated May 21, 1987 and 1428 dated July 16, 1987. [au6 — 42477]

MINISTRY OF ENVIRONMENT AND PARKS

WASTE MANAGEMENT APPLICATION

This application is to be filed with the Regional Waste Manager, 2569 Kenworth Road, Nanaimo, B.C. V9T 4P7.

Any person who may be adversely affected by the discharge or storage of the waste may, within 30 days from the last date of posting under section 3 (a) or publication, service or display under section 4, write to the Manager stating how he is affected.

Preamble — The purpose of this application is to amend the permit to the current operation.

MacMillan Bloedel Limited, 26th Floor, 1075 West Georgia Street, Vancouver, B.C. V6E 3C9, hereby applies for amendment(s) as described below to Permit PE-5162 granted on March 1, 1979, which authorizes the discharge of effluent from Alberni Plywoods Division located at Port Alberni, B.C., to Alberni Canal.

AMENDMENTS REQUESTED

Appendix 02

(a) The discharge — is — Change: from — "compressor cooling water identified as (2)" to — "compressor cooling water identified as (2) and (4)".

The reason for the change is the addition of the water cooled air compressor in the area south of the log vats.

(b) The quantity — is — Change: from — "an average of 196 m³/d." to — "an average of 360 m³/d."

The reason for the increase in volume of discharge is the addition of the compressor cooling water at (4) to the quantity of discharge.

Sampling and Monitoring Program

Delete the sampling and monitoring program.

A copy of this application was posted at the site in accordance with the Waste Management Regulations on July 13, 1987. July 10, 1987. — R. K. Witse, Agent. [au6 — 42489]

WASTE MANAGEMENT APPLICATION

This application is to be filed with the District Director, Greater Vancouver Regional District, 4330 Kingsway, Burnaby, B.C. V5H 4G8, telephone 432-6432.

Any person who may be adversely affected by the discharge of the waste described below may, within 30 days from the last date of posting, publication, service or display, write to the District Director, Greater Vancouver Regional District, Pollution Control, at the above address, stating how he is affected.

MacMillan Bloedel Limited, 1075 West Georgia Street, Vancouver, B.C. V6E 3R9, hereby applies for an amendment to Permit VA-278, issued on September 30, 1983, and last amended on July 31, 1985, which authorizes the discharge of air contaminants from Parallel Strand Lumber Manufacturing Facility located at 1272 Derwent Way, Anacis Island, B.C.

Legal description of the land upon which the works are located is Lot 162, Annacis Island Estates, Delta, B.C.

The purpose of this application is to renew, update and to add new items to the permit.

AMENDMENTS REQUESTED

MacMillan Bloedel intends to convert its Paralplam PSL "prototype plant" on Annacis Island to a "production demonstration plant" with major additions of two new veneer dryers and a wood burning energy recovery system plus some rearrangement or additions to existing minor equipment. In all cases, the existing and proposed emissions meet or exceed the Greater Vancouver Regional District Level A requirement.

Presently the two existing dryers and veneer cooler are authorized to discharge 605 m³/min for 8 hours per day, five days per week and these will be increased to 1 395 m³/min. The two new veneer dryers and coolers will discharge 1 420 m³/min. Shavings and sawdust from the processes will be controlled with a cyclone and baghouse filter with a total discharge of 1 700 m³/min. The press oil heater and the wood-burning energy recovery system will have a discharge of 450 m³/min. Miscellaneous intermittent and continuous emissions from ancillary operations will contribute an additional 435 m³/min. The total flow of emissions from the modified system will be 5 400 m³/min. for 24 hours per day and 7 days per week.

The specific control measures will be (a) cyclones or multicones on the wood burning energy system; (b) cyclone and baghouse on the shavings, sander dust and hogfuel conveying systems; (c) high temperature incineration of waste veneer and plywood glue residues.

The contaminants to be discharged from the modified plant will be (a) particulate, 230 mg/m³ (Level A); (b) formaldehyde, 30 mg/m³ (Level A); (c) opacity, 20%; (d) products of combustion of natural gas.

Clerical revisions are also required to update the permit in accordance with current formatting practices, *Waste Management Act*, and the Metric System of Measure, July 16, 1987. — W. Schilling, Agent. [au6 — Z119]

MINISTRY OF FINANCE AND CORPORATE RELATIONS

AMALGAMATION

I hereby certify that Libra Industries Inc., which was incorporated on the 26th day of May 1981 under the name Libra Energy Inc. under Certificate 235378 and subsequently changed its name to Libra Industries Inc. on the 16th day of September 1985 and R.V.A. Industries Inc., which was incorporated on the 7th day of October 1985 under Certificate 298747, are this day amalgamated, pursuant to the *Company Act*, as one company with the name **Libra Industries Inc.** (330343).

Given under my hand and seal of office at Victoria, B.C., this 17th day of July 1987.
— Roberta J. Lowdon, *Deputy Registrar of Companies*. [au6 — 42479]

AMALGAMATION

I hereby certify that Wagnor Development Corp., which was incorporated on the 29th day of May 1952 under the name Clarke's Building Supplies Ltd. under Certificate 28715 and subsequently changed its name to Wagnor Development Corp. on the 18th day of January 1982 and Southern Okanagan Concrete Co. Ltd., which was incorporated on the 9th day of November 1953 under Certificate 30973 and I.D. Rock Company Ltd., which was incorporated on the 23rd day of October 1981 under Certificate 244416 and Clarke's Building Supplies Ltd., which was incorporated on the 3rd day of November 1981 under the name 9371 Holdings Ltd. under Certificate 244901 and subsequently changed its name to Clarke's Building Supplies Ltd. on the 18th day of January 1982, are this day amalgamated, pursuant to the *Company Act*, as one company with the name **Wagnor Development Corp.** (330359).

Given under my hand and seal of office at Victoria, B.C., this 17th day of July 1987.
— Roberta J. Lowdon, *Deputy Registrar of Companies*. [au6 — 42479]

AMALGAMATION

I hereby certify that a certificate of amalgamation dated the 31st day of May 1986, with articles of amalgamation attached thereto dated the same date made between Cubex Limited, a Federal corporation duly registered as an extraprovincial company under the laws of the Province of British Columbia under Certificate A-21597, and Cubex (B.C.) Limited, a Federal corpora-



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

Parliament Buildings
Victoria
British Columbia
V8V 1X4

File: G.F. 2310
7785

1987 07 29

Interrex Resources Ltd.
Box 1, R.R. 1
Nanoose Bay, B.C.
V0R 2R0

Attention: Mr. David Gray

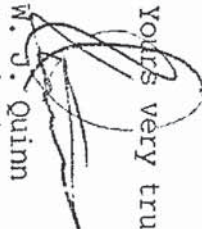
Dear Sir:

Re: Disposition - Beaver River Field

Reference is made to my letter of 1987 06 23 regarding corrections that were required to Order-in-Council 1024 of May 21, 1987. These have now been made. Enclosed is a copy of the original order to which is attached the terms and conditions of the disposition. Also enclosed find a copy of Order-in-Council 1428 of July 16, 1987 containing the corrections required.

In accordance with the terms of the disposition, on or before May 10, 1988 I shall require you to notify me whether or not you will be surrendering or retaining the disposition for a second year. If it is your decision to retain the disposition then a performance bond in the amount of \$250,000.00 will also be required.

Yours very truly,


M. J. Quinn
Commissioner
Petroleum Titles Branch
(604) 356-2786

WJQ:tl

Encls.

cc. Marcourt Enterprises Corp.



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

Parliament Buildings
Victoria
British Columbia
V8V 1X4

File: G.F. 2310
7785

1987 07 29

Interrex Resources Ltd.
Box 1, R.R. 1
Nanoose Bay, B.C.
V0R 2R0

Attention: Mr. David Gray

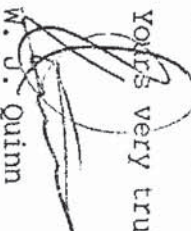
Dear Sir:

Re: Disposition - Beaver River Field

Reference is made to my letter of 1987 06 23 regarding corrections that were required to Order-in-Council 1024 of May 21, 1987. These have now been made. Enclosed is a copy of the original order to which is attached the terms and conditions of the disposition. Also enclosed find a copy of Order-in-Council 1428 of July 16, 1987 containing the corrections required.

In accordance with the terms of the disposition, on or before May 10, 1988 I shall require you to notify me whether or not you will be surrendering or retaining the disposition for a second year. If it is your decision to retain the disposition then a performance bond in the amount of \$250,000.00 will also be required.

Yours very truly,


W. J. Quinn

Commissioner
Petroleum Titles Branch
(604) 356-2786

WJQ:tl

Encls.

cc. Marcourt Enterprises Corp.

PROVINCE OF BRITISH COLUMBIA

ORDER OF THE LIEUTENANT GOVERNOR IN COUNCIL

Order in Council No. **1428**, Approved and Ordered Jll. 16/1987

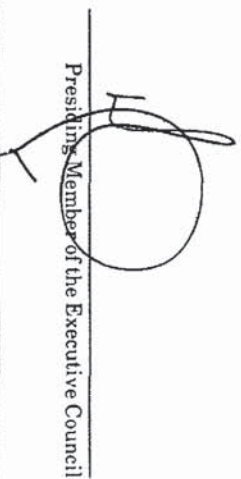

Lieutenant Governor

Executive Council Chambers, Victoria Jll. 15/1987

On the recommendation of the undersigned, the Lieutenant Governor, by and with the advice and consent of the Executive Council, orders that order in council 1024/87 is amended in the Schedule

- (a) by adding "Block L, Units 1, 11, 21," after "91-95,"
- (b) by striking out "94-C-1" and substituting "95-C-1", and
- (c) by adding "containing 4 372 hectares" after "Fractional Units 1-5".


Minister of Energy, Mines and
Petroleum Resources


Presiding Member of the Executive Council

(This part is for the records of the Office of Legislative Counsel, and is not part of the Order.)

Authority under which Order is made:

Act and section: Petroleum and Natural Gas Act, s. 89

Other (specify):

Examined by:

John W. Hogg

June 25, 1987


(Attorney General examines)
14 39/87/pws

Topographic map showing a study area outlined in thick black. The area is labeled *4372 hectares*. The map includes contour lines, a river labeled *BEAVER RIVER*, and a scale bar at the bottom indicating distances from 15 to 20. A north arrow is present in the upper right. The map is labeled *G* in the bottom left corner.

June 24/56

Spoke with

S.22

(Wester) re the old

forest. He has no

problem with no providing

any with ~~Spokane~~ right

for the zone into which the

Power River wells were

drilled as long as the

zone was specified by

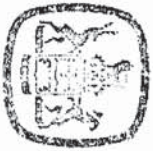
chapter 14. Also he would like

to be able to have one

He has no permission for

water disposal if required.

28



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

Parliament Buildings
Victoria
British Columbia
V8V 1X4



File: 2340

1986 07 14

Marcourt Enterprises Corp.
2055B White Birch Road
Sidney, B. C.
V8L 2R2

ATTENTION: R. E. Moss

Dear Sir:

Re: Beaver River Gas Field
Acquisition of Exploration Rights

Reference is made to your letter of 1986 '66 10 and to our subsequent discussions regarding the petroleum and natural gas rights underlying the Beaver River Gas Field and, in particular, the Nahanni and Mattson formations.

It is our intention to recommend to the Minister that he approve the withdrawal of these two formations from Crown reserve and make them available to your clients under certain terms and conditions. These would include the isolating of the Nahanni for your clients' use and also to allow them the use of the Mattson formation for water disposal.

Other terms, such as length of time of the disposition and any lease earnings, would require concurrence by all parties. It is doubtful if any leases would be allowed unless there is a well capable of production located in the Nahanni formation.

Yours very truly,

W. J. Quinn
Commissioner
Petroleum Titles Branch

WJQ::pf

MARCOURT ENTERPRISES CORP.

*Specializing in British Columbia Petroleum & Natural Gas
Lands & Acquisitions*

R. E. Moss

Consultant

2055B White Birch Rd.
Sidney, B.C. V8L 2R2
Phone: (604) 656-2987

Minister of Energy, Mines and Petroleum Resources,
Parliament Buildings,
VICTORIA, B.C.

Attention: R.W. Durie,
Assistant Deputy Minister,
Petroleum Resources Division.

June 10th, 1986.

Dear Sir,

re - POSTING OF CROWN RESERVE LANDS.
BEAVER RIVER GAS FIELD.

Marcourt Enterprises Corp., is acting on behalf of the following in requesting a special posting of the Beaver River Gas Field.

INTERREX RESOURCES LTD.

DAVID P. GRAY, P. ENG. CONSULTANT.

DR. RICHARD A. MORSE, ENGINEER CONSULTANT.

FRED L. OLIVER, PETROLEUM EXECUTIVE.

We are requesting that an appropriate form of title be issued on the basis of our work to earn proposal and program that will result in our earning P.N.G. leases to include the Beaver River Gas Field, Nehanni formation in all of the existing 6 gas wells. The title should also include at least one geological formation that could be used for Nehanni water disposal. In our opinion, re-injection of formation water into the Nehanni only compounds gas production water problems.

The title should have a minimum term of 3 years for completion of the following work program -

* In the first year:

Considerable work has already been done-this will be expanded and intensified with additional expert consultants studying Beaver River production and well information plus industry-wide water influx experiences.

Feasibility studies will be commenced to include all factors as to access, rig availability, costs, timing, drilling methods and testing, equipment required and any other factors pertinent to the operation.

It is estimated that costs in the first year will total approximately \$150,000.00. To guarantee performance we would be willing to post an acceptable bank security.

* In the second year:

Drill at least one well to the Nehanni formation and test for gas production, estimated cost - 10-12 million dollars.

If, at the end of the first year our economic and technological studies do not support continuation of the project and it is decided not to continue, we can surrender the rights granted, without penalty, provided we can support our first year expenditures by affidavit to an amount approved by the Minister. At the same time, this would cancel or refund our work deposit or guarantee bond.

If we are successful in drilling to the Nehanni formation we would earn the field area as a lease or leases, Nehanni plus one other formation. If, however, we are unable to complete our drilling program due to technical or mechanical problems and the well has to be abandoned, and provided we have spent a minimum of 3 million dollars on drilling operations, we would earn the aforementioned leases. This would leave us in position to drill a second well if there was sufficient interest and funds available.

The Beaver River Field is not presently included in any form of title issued under the Petroleum and Natural Gas Act and has been virtually abandoned by the industry. It is requested that favourable consideration be given to disposal by the Minister under such terms and conditions that would be satisfied by work/earn proposal.

While our first choice is to acquire rights outside of the normal Crown reserve bonus/bid system, our proposal is submitted prior to the JUNE 18th closing date for the AUGUST sale to provide adequate time for consideration. In the event our first choice is not approved, a work/earn posting could be considered for inclusion in the August sale.

If we can be successful in our proposal and exploration substantial, gas reserves would be available.

I can be available to discuss this submission at your convenience.

Yours very truly,



R.E. MOSS.

124° 30'

50° 00'

YUKON TERRITORY
124 00'

B.C.

BEAVER
RIVER

94-N-16

LA BICHE

RIVER

RIVER

LIARD

19
28
45
54
64
73

45'



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

MEMORANDUM

TO: Honourable Jack Davis
Minister of Energy, Mines
and Petroleum Resources

July 9/87

bcc: DM

ADMP

RE: Order-in-Council 1024 Approved May 21, 1987 Amendment PTL/pf

The attached amending order is required to correct an error and include an omission with respect to Order-in-Council 1024 which provided oil and gas exploration rights in the Beaver River Field area to Interrex Resources Ltd.

Also to comply with the Petroleum and Natural Gas Act, the omitted area must be removed from Crown Reserve. This has been accomplished by amending your order which is also attached and should be initialled where underlined in red.

orig signed

R.D. Flitton
by Deputy Minister

Attachments



Province of
British Columbia

ORDER IN COUNCIL INFORMATION SHEET

THIS FORM MUST REMAIN ATTACHED TO THE ORDER UNTIL AFTER APPROVAL.

MINISTRY/BRANCH Energy, Mines and Petroleum Resources	Petroleum Titles Branch	CONTACT W.J. Quinn	PHONE NUMBER 356-2786
TITLE Commissioner		DATE APPROVAL REQUIRED BY Routine matter	DATE BY WHICH MUST BE FILED WITH REGISTRAR OF REGULATIONS N/A

BACKGROUND SUMMARY AND REASON FOR PROPOSED ORDER (BE SPECIFIC)

Order-in-Council 1024/87 provided for the disposal of petroleum and natural gas in the Beaver River Field to Interrex Resources Ltd. for a maximum of three years from May 21, 1987. In describing the area, three units were omitted and an error was made in the description.

The attached order corrects the error and provides for the inclusion of the omitted area.

AUTHORITY FOR ORDER (ACT AND SECTION IF APPLICABLE)

Petroleum and Natural Gas Act Section 89

HAS TREASURY BOARD APPROVED?	HAS GPSD APPROVED?	HAS LEGISLATIVE COUNSEL AUTHORIZED?
☐ YES ☐ NO ☒ N/A	☐ YES ☐ NO ☒ N/A	☒ YES ☐ NO
LEGISLATIVE COUNSEL CONCERNS (IF ANY)		

No concerns.

SIGNIFICANT IMPACTS (i.e. PUBLIC, MUNICIPAL OR FEDERAL-PROVINCIAL)

Could result in an increase to the natural gas reserves of the province.

IS PRESS RELEASE REQUIRED?	IS DRAFT RELEASE ATTACHED?	CONTACT RE: RELEASE	PHONE NUMBER
☐ YES ☒ NO	☐ YES ☒ NO	N/A	N/A

ORDER OF THE LIEUTENANT GOVERNOR IN COUNCIL

Order in Council No. _____, Approved and Ordered

Lieutenant Governor

Executive Council Chambers, Victoria

On the recommendation of the undersigned, the Lieutenant Governor, by and with the advice and consent of the Executive Council, orders that order in council 1024/87 is amended in the Schedule

- (a) by adding "Block L, Units 1, 11, 21," after "91-95,"
- (b) by striking out "94-C-1" and substituting "95-C-1", and
- (c) by adding "containing 4 372 hectares" after "Fractional Units 1-5".

Minister of Energy, Mines and
Petroleum Resources

Presiding Member of the Executive Council

(This part is for the records of the Office of Legislative Counsel, and is not part of the Order.)

Authority under which Order is made:

Act and section:-.....Petroleum and Natural Gas Act, s. 89

Other (specify):-.....

Examined by:John W. Hogg

(Attest General examinee)


June 25, 1987

14 39/87/pws



IN THE MATTER OF THE
PETROLEUM AND NATURAL GAS ACT
(R.S.B.C. 1979, CHAPTER 323)

and

IN THE MATTER OF SECTIONS 88 AND 89
PETROLEUM AND NATURAL GAS ACT

ORDER OF THE MINISTER

In accordance with Section 89, I hereby withdraw the following Crown reserves of petroleum and natural gas in the zones indicated from disposition under Section 88 effective this date:

94-N-16	Block E	Unit 91	
	F	Units 98-100	
	J	Units 80 90 100	
	K	Units 8-10 16-20 26-30 34-39	
		44-49 52-57 62-67 71-77	
		81-87 91-95	
	L	Units 1 11 21	
95-C-1	Block B	Fractional Unit 10	
	C	Fractional Units 1-5	

4 372 hectares

Mattson Zone - defined as the sandstone and shale penetrated between the measured Sonic log depths of 2,488 feet to 4,733 feet in the Pan Am Beaver River c-45-K/94-N-16 well.

Nahanni Zone - defined as the carbonate rock sequence penetrated between the measured Sonic log depths of 11,762 feet to 14,161 feet in the Pan Am Beaver River c-45-K/94-N-16 well.

Honourable Jack Davis
Minister of Energy, Mines
and Petroleum Resources

DATED at Victoria, British Columbia
this 20th day of May, 1987

Frankl, Dave MEM:EX

From: Branscombe, Terrence MEM:EX
Sent: Tuesday, October 13, 2009 9:11 AM
To: 'Rick Tityk'
Subject: RE: Validations

Rick,

I'm not sure what you meant by "in the Yoho are BC", but to clarify a bit more...a Muskwa well would get you the 15401 zone (Muskwa-Otter Park-Klua-Evie), and not the 140xx Pine Point zone below it.

--

Terrence Branscombe
Senior Tenure Management Advisor
Tel (250) 952-0340 Fax (250) 952-0331
WWW: [Oil and Gas Titles Branch](#)

From: Rick Tityk [mailto:RTityk@questerre.com]
Sent: Tuesday, October 13, 2009 8:14 AM
To: Branscombe, Terrence EMPR:EX
Subject: RE: Validations

My question just comes from clarifying the depths and what would be earned in the case we have a choice between drilling a Muskwa shale well (Exploratory) and a Pine Point (step out well), would these wells earn similar depths based on their stratigraphy in the Yoyo are BC.

Thanks for your answer I will check with our G&G on this.

RT

From: Branscombe, Terrence EMPR:EX [mailto:Terrence.Branscombe@gov.bc.ca]
Sent: Tuesday, October 13, 2009 8:58 AM
To: Rick Tityk
Subject: RE: Validations

Hi Rick,

Good to hear from you. I hope the long weekend treated you well.

If your well evaluated the Pine Point formation, the zone awarded would be in the 140xx range, e.g.

14001 Sulphur Point-Keg River-Pine Point zone defined in the interval 7552.8'-8261.2' on the BHC Sonic log of the well W.A. 2040 a-2-D/94-J-10

Or maybe, depending on your location, this one

14002 Sulphur Point-Keg River-Pine Point zone defined in the interval 6662.2'-7778.8' on the Simultaneous Gamma Ray Neutron log of the well W.A. 532 d-39-J/94-I-14

The 140xx zones are not always the absolute bottom of the Devonian according to the stratigraphic chart, but may well be in the location of your well. The underlying Devonian formations on the chart appear to be limited in extent.

May I ask what your concern about the base of Devonian stems from?

--
Terrence Branscombe

Senior Tenure Management Advisor

Tel (250) 952-0340 Fax (250) 952-0331

WWW: Oil and Gas Titles Branch

From: Rick Tityk [mailto:RTityk@questerre.com]

Sent: Thursday, October 8, 2009 2:34 PM

To: Branscombe, Terrence EMPR:EX

Cc: Rick Tityk

Subject: Validations

Hi Terry, it has been a long time since we talked last.

In regard to Validations, I have a question about what would be earned by the drilling of a Pine Point reef. My understanding is that we would earn to the base of the Devonian formations. Can you confirm for me that would be the case?

Thanks in advance.

Rick Tityk

Vice President, Land



Questerre Energy Corporation

1650 - 801, 6th Ave. S.W.

Calgary, AB

T2P 3W2

Phone 777-1190

S.22

Fax 777-1578

Frankl, Dave MEM:EX

From: Branscombe, Terrence MEM:EX
Sent: Thursday, September 11, 2008 11:23 AM
To: 'Rick Titk'
Subject: Beaver River lease selections

Hi Rick,

I've now had a chance to look at your selection applications from September 3, and have found some issues that will need clearing up before i can proceed further. Basically, we have to create more leases than you anticipated because even though DLs are grouped, the Leases you select must be wholly contained by one or the other DL; a Lease cannot spill from one DL into another. Please amend your letters for "Lease #1" and "Lease #2", the other two letters are fine.

The easiest way to select an entire DL as one Lease is to leave out the land descriptions and simply request the entire DL be converted to Lease, down to the appropriate zone. Of course, if only a portion of the lands described in a DL will be going to Lease, those lands will have to be described in detail as you've done in your letters.

We will also require Lease rentals and issuance fees before we can proceed further. Since the total area of the six DLs is 9,263 ha, the total Lease rental charges come to \$69,472.50. Add to that the six \$500 issuance fees and the total charges come to **\$72,472.50**.

Please give me a call if this raises any questions.

Regards,

--



BRITISH
COLUMBIA
The Best Place on Earth

Terrence Branscombe
Senior Tenure Management Advisor
Tel (250) 952-0340 Fax (250) 952-0331
Oil and Gas Titles Branch
Titles and Offshore Division

Frankl, Dave MEM:EX

From: Rick Tityk [RTityk@questerre.com]
Sent: Thursday, August 14, 2008 7:27 AM
To: Branscombe, Terrence MEM:EX
Cc: Rick Tityk
Subject: FW: Continuation Beaver River
Attachments: B-3 grouping app.pdf; A-7 grouping app.pdf; A-8 grouping app.pdf; A-5 grouping app.pdf

Importance: High

Hi Terry, please find attached our grouping applications to group our 6 drilling licences by way of 3 newly drilled wells and one re-entry and drill for your review as per our discussions. We will follow up with our lease selections from these 4 groupings upon your consent of the groupings along with our Lease rental of \$7.50/ha and issuance fees of \$500.00/lease for those selections.

As previously mentioned we are currently evaluating the Prophet and Besa River Formations in the A-5 well and pending results we will look to develop these formations within the existing wells and possibly new drills. I would use this well for drilling over expiry to extend the deadline but it does nothing for the grouping we are applying for (ie to base Nahanni)

Again, I appreciate your time and effort in helping Questerre out in these applications.

Thanks

Rick Tityk

From: Rick Tityk
Sent: Wednesday, August 13, 2008 4:24 PM
To: 'Terrence.Branscombe@gov.bc.ca'
Cc: Rick Tityk
Subject: Continuation Beaver River
Importance: High

s.21

s.21

As discussed we have many ways of making this application based on all the activity, unfortunately I am left to group these wells by tomorrow, but without an absolute knowledge on how the Crown will evaluate our application as many parts sit outside the regulations in this regard.

As per our many discussions, confirmations by email and Questerre's efforts to evaluate this remote area we believe the attached will satisfy the Crown for the basis to validate and group the aforementioned DLs.

Please confirm to me that if the Crown disagrees with our application that we will be able adjust our groupings if necessary to maximize our field validation based on the Nahanni, Prophet, Besa River and Mattson formation.

I will forward to you our individual licence groupings and lease selections based on the attached maps.

Cheers

Rick Tityk
Vice President, Land



Questerre Energy Corporation
1650 - 801, 6th Ave. S.W.
Calgary, AB
T2P 3W2

Phone: 777-1190
Cell: 540-0194
Fax: 777-1578

QUESTERRE BEAVER RIVER INC.

August 13, 2008

Petroleum Lands Branch
Ministry of Energy and Mines
6th Floor, 1810 Blanshard Street
Victoria, BC V8V 1X4

Attention: Terrance Branscombe

Dear Sir:

Re: Grouping and Lease Selections for B.C. Drilling Licences S3223 and S3220 ("Drilling Licences")
Our Files: M00160 and M00163
Beaver River Area, British Columbia

Questerre Beaver River Inc. ("Questerre") hereby submits this Grouping Application and will follow up under a separate letter its lease selection for this Grouping of the aforementioned Drilling Licences based on the drilling of the following earning well:

QUESTERRE ET AL BEAVER B-036-K/094-N-16
200/a-036-K/094-N-16/00 (B-3)
Well drilled to 2126 m MD - earns 10 DSUs.
Well Authorization Number: 21755
Grouped well drilled on DL S3223 grouped with DL S3220

This well gained Questerre significant information within the Mattson/Golata and Mississippian shale formations. Our operation was to drill and complete the well within the Mattson/Golata formation. The well is currently standing.

We hereby combine the lands from the Drilling Licences and will apply for a lease selection covering a portion of those lands and rights to the base of the Mattson/Golata and Mississippian shale formations excluding those rights held by PNG Lease 15661. At that time we will also submit the applicable fees and rentals.

Also, attached is a plat outlining the Grouping, the B-3 well and Drilling Licences. We trust all to be in order. Should you have any questions or concerns, please contact me directly at 403-777-1190.

Yours Truly,
Questerre Energy Corporation

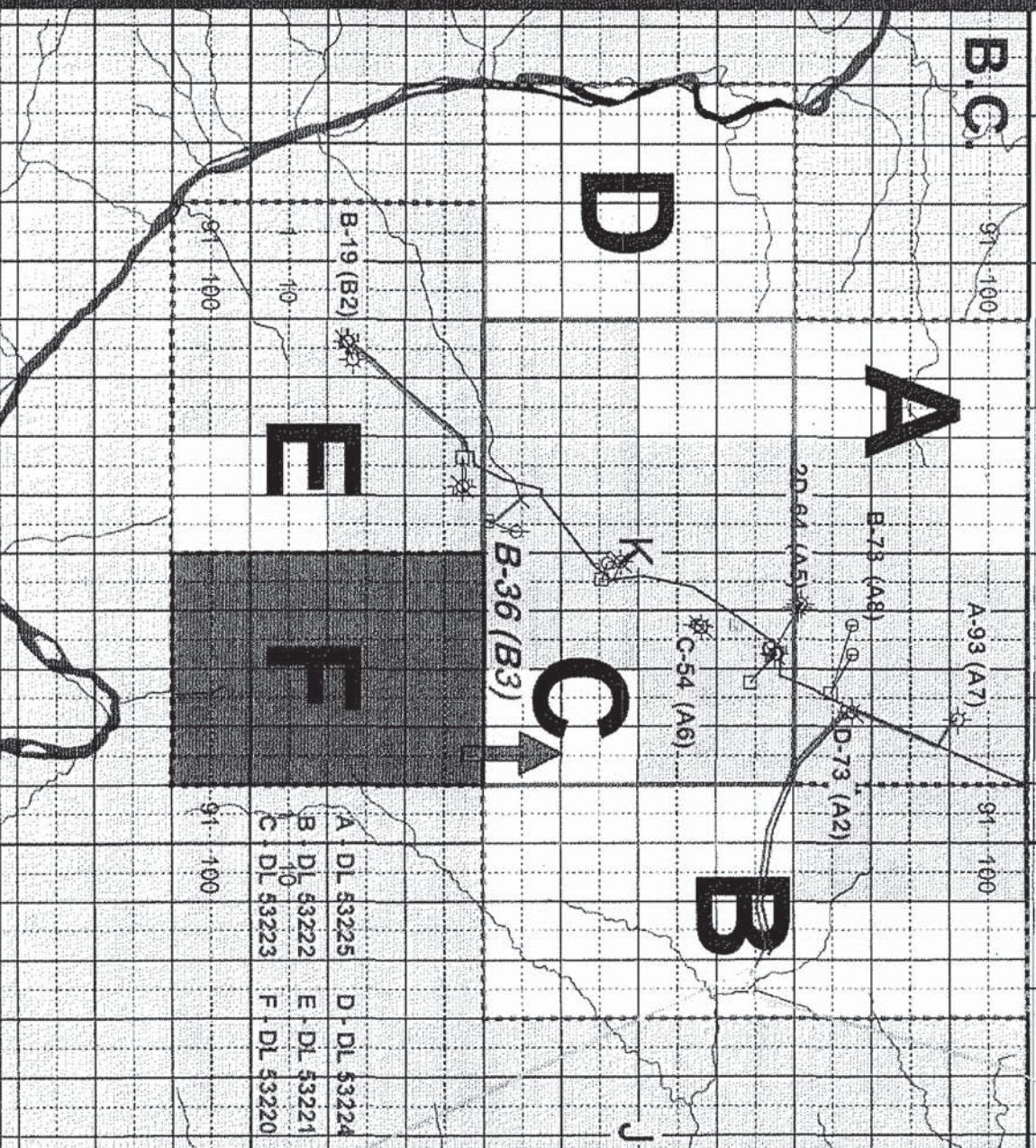


Rick Tiyk
Vice President, Land

1650 - 801, Sixth Avenue SW, Calgary, Alberta T2P 3W2 Canada
Tel [403] 777-1185 Fax [403] 777-1578 Email info@questerre.com

YUKON

71



Questerre Beaver River

B-3 Group DL 53223 & 53220
Rights to the Mattson/Golata

Approved: Questerre Energy
geoscout
By: [Signature]
Scale = 1:77413
Date: 2006/09/13
Project: bc well maps

QUESTERRE BEAVER RIVER INC.

August 13, 2008

Petroleum Lands Branch
Ministry of Energy and Mines
6th Floor: 1810 Blanshard Street
Victoria, BC V8V 1X4

Attention: Terrance Branscombe

Dear Sir:

Re: Grouping and Lease Selections for B.C. Drilling Licences 53225 and 53224 ("Drilling Licences")
Our Files: M00164 and M00165
Beaver River Area, British Columbia

Questerre Beaver River Inc. ("Questerre") hereby submits this Grouping Application and will follow up under a separate letter its lease selection for this Grouping of the aforementioned Drilling Licences based on the drilling of the following earning well:

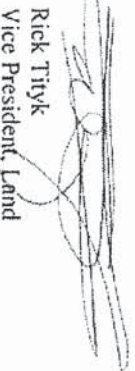
QUESTERRE ET AL BEAVER A- 093-K/094-N-16
200/a-093-K/094-N-16/00 /02 (A-7)
Well drilled to 1930m MD - earns 9 DSUs.
Well Authorization Number: 21735
Grouping well drilled on DL 53225 grouped with DL 53224

This well gained Questerre significant information within the Mattson/Golata and Mississippian shale formations. Our operation was to drill and complete the well within the Mattson/Golata formation. The well is currently producing 360 mcf/day.

We hereby combine the lands from the Drilling Licences and will apply for a lease selection covering a portion of those lands and rights to the base of the Mattson/Golata and Mississippian shale formations excluding those rights held by PNG Lease 15661. At that time we will also submit the applicable fees and rentals.

Also, attached is a plat outlining the Grouping, the A-7 well and Drilling Licences. We trust all to be in order. Should you have any questions or concerns, please contact me directly at 403-777-1190.

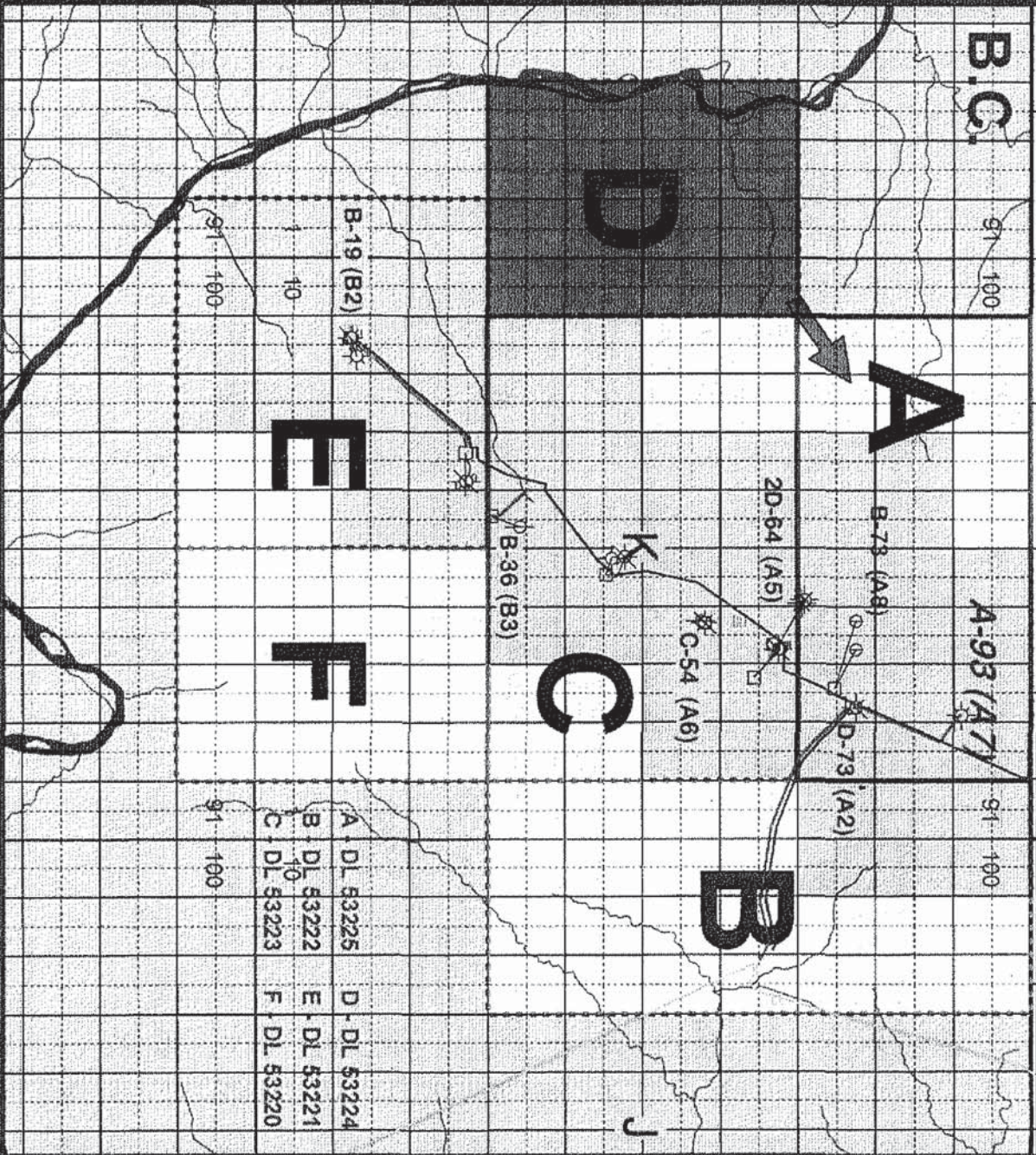
Yours Truly,
Questerre Energy Corporation



Rick Tiyk
Vice President, Land

1650 - 801, Sixth Avenue SW, Calgary, Alberta T2P 3W2 Canada
Tel [403] 777-1185 Fax [403] 777-1578 Email info@questerre.com

YUKON



Questerre Beaver River

A-7 Group DL 53225 & 53224
Rights to the Mattson/Golata

Legend: Questerre River	
By	Date
Scale = 1:7430	Project
geoscout	

QUESTERRE BEAVER RIVER INC.

August 13, 2008

Petroleum Lands Branch
Ministry of Energy and Mines
6th Floor, 1810 Blanshard Street
Victoria, BC V8V 1X4

Attention: Terrance Branscombe

Dear Sir:

Re: Grouping and Lease Selections for B.C. Drilling Licences 53225 and 53222 ("Drilling Licences")
Our Files: M00162 and M00165
Beaver River Area, British Columbia

Questerre Beaver River Inc. ("Questerre") hereby submits this Grouping Application and will follow up under a separate letter its lease selection for this Grouping of the aforementioned Drilling Licences based on the drilling of the following earning well:

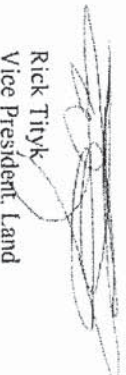
QUESTERRE ET AL BEAVER B-073-K/094-N-16
200/d-74-K 094-N-16/00 /02 (A-8)
Well drilled to 4115.5MD - earns 26 DSUs.
Well Authorization Number: 23043
Grouping well drilled on DL 53225 grouped with DL 53222

This well gained Questerre significant information within the Nahanni formation. Our operation was to drill and complete the well within the Nahanni formation. The well is currently standing as a potential gas well.

We hereby combine the lands from the Drilling Licences and will apply for a lease selection covering those lands and rights to the base of the Nahanni excluding those rights held by PNG Lease 15661. At that time we will also submit the applicable fees and rentals.

Also, attached is a plat outlining the Grouping, the A-8 well and Drilling Licences. We trust all to be in order. Should you have any questions or concerns, please contact me directly at 403-777-1190.

Yours Truly,
Questerre Energy Corporation



Rick Tityk
Vice President, Land

1650 - 801, Sixth Avenue SW, Calgary, Alberta T2P 3W2 Canada
Tel [403] 777-1185 Fax [403] 777-1578 Email info@questerre.com

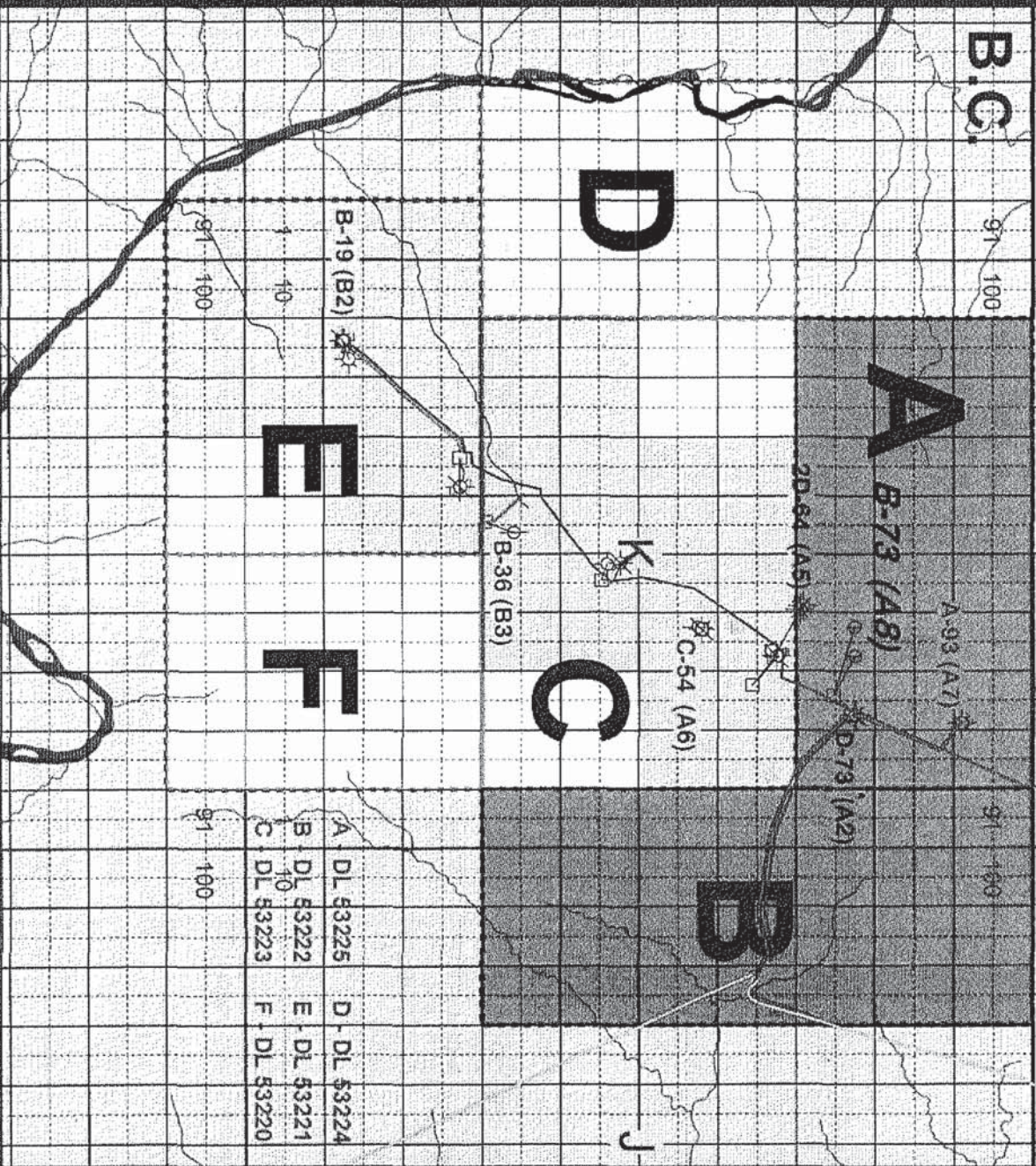
YUKON

B.C.

91 100

1

71



Questerre Beaver River

A-8 Group DL 53225 & 53222

Rights to the Base of the Nahanni fm

Licensed to: Questerre Energy		Date: 2006/04/13	
By: geoscout		Project: bc well name	
Scale: 1:74636			

QUESTERRE BEAVER RIVER INC.

August 13, 2008

Petroleum Lands Branch
Ministry of Energy and Mines
6th Floor, 1810 Blanshard Street
Victoria, BC V8V 1X4

Attention: Terrance Branscombe

Dear Sir:

Re: Grouping and Lease Selections for B.C. Drilling Licences 53223 and 53221 ("Drilling Licences")
Our Files: M00161 and M00163
Beaver River Area, British Columbia

Questerre Beaver River Inc. ("Questerre") hereby submits this Grouping Application and will follow up under a separate letter its lease selection for this Grouping of the aforementioned Drilling Licences based on the drilling of the following earning well:

QUESTERRE HZ BEAVER D-A064-K/094-N-16
200/a-75-K 094-N-16/09 (A-5)
Well Re-entered and drilled to 3742MD - earns 22 DSUs.
Well Authorization Number: 2547
Grouping well drilled on DL 53223 grouped with DL 53221

This well gained Questerre significant information within the Nahanni formation. Our operation was re-enter the A-5 well and enter into a separate up thrown structural block or compartment within the Nahanni formation. Our first attempt missed the intended target and went over the top of the compartment. We abandoned this whip and kicked off again, drilling deeper to intersect the Nahanni and then turned to drill horizontally. After drilling approximately 300 meters laterally through the Nahanni we drilled across a fault into the Besa River shales into a separate fault block. We retrieved samples of the Prophet, Besa River, and Nahanni while evaluating this well. We produced approx. 0.4BCF from the Nahanni until shutting in the well due to mechanical problems.

We hereby combine the lands from the Drilling Licences and will apply for a lease selection covering those lands and rights to the base of the Nahanni excluding those rights held by PNG Lease 15661. At that time we will also submit the applicable fees and rentals.

Also, attached is a plat outlining the Grouping, the A-5 well and Drilling Licences. We trust all to be in order. Should you have any questions or concerns, please contact me directly at 403-777-1190.

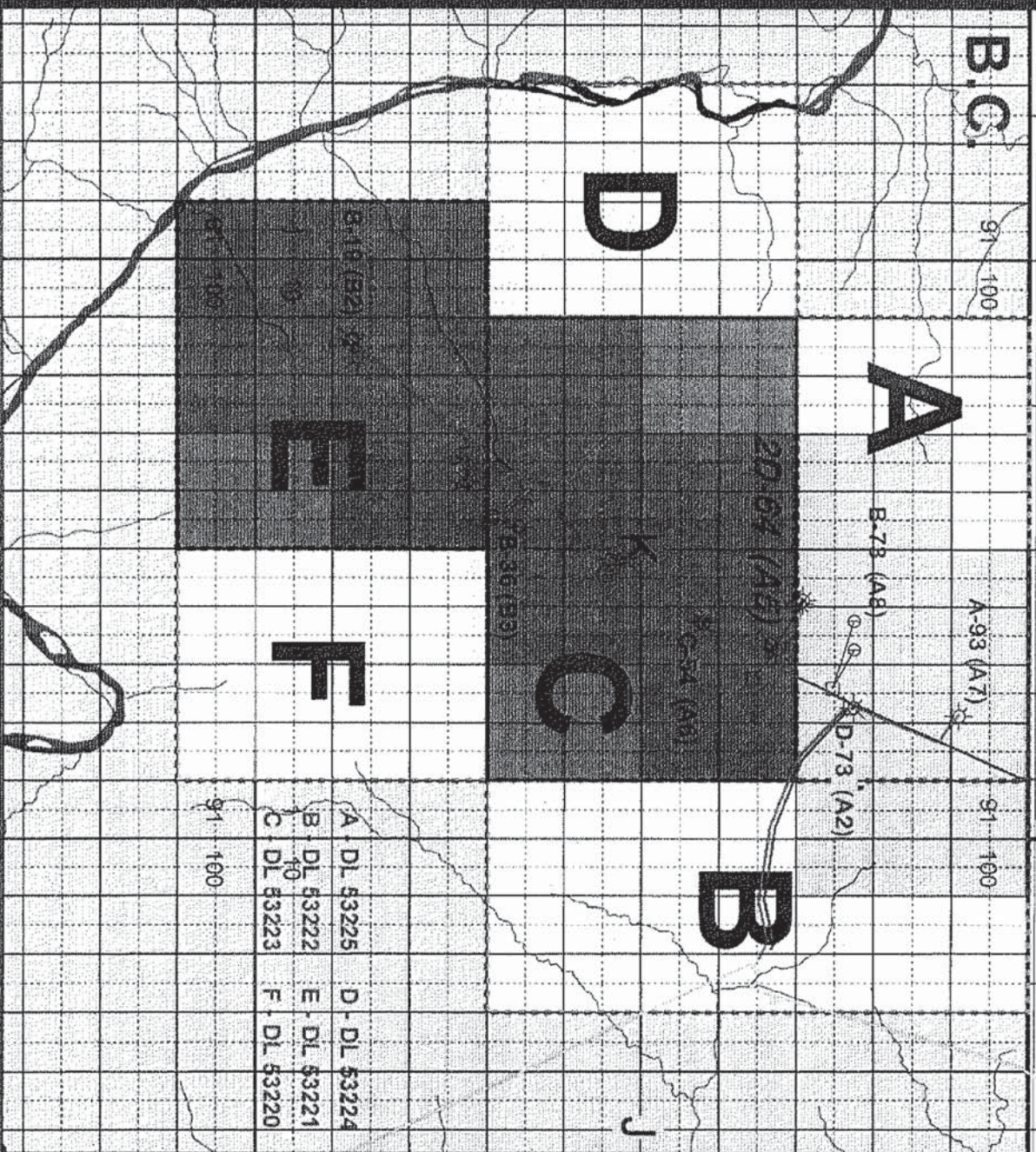
Yours Truly,
Questerre Energy Corporation



Rick Tiyk
Vice President, Land

1650 - 801, Sixth Avenue SW, Calgary, Alberta T2P 3W2 Canada
Tel [403] 777-1185 Fax [403] 777-1578 Email info@questerre.com

YUKON



Questerre Beaver River

A-5 Group DL 53223 & 53221

Rights to the base of the Nahanni

Licensed to: Questerre Energy	
By: geoscout	Date: 2023/08/13
Scale: 1:75592	Project: bc well name



Terrence Branscombe
Senior Tenure Management Advisor
Tel (250) 952-0340 Fax (250) 952-0331
Oil and Gas Titles Branch
Titles and Offshore Division

From: Rick Tityk [mailto:RTityk@questerre.com]

Sent: August 21, 2008 8:24 AM

To: Branscombe, Terrence EMPR:EX

Subject: RE: Continuation Beaver River

Importance: High

Hi Terry, does everything look OK to you, and should I send my lease selection in based on the previously submitted grouping along with our cheque?

Cheers!

Rick Tityk
Vice President, Land

Questerre Energy Corporation
1650 - 801, 6th Ave. S.W.
Calgary, AB
T2P 3W2

Phone 777-1190

S.22

Fax 777-1578

From: Rick Tityk

Sent: Thursday, August 14, 2008 8:27 AM

To: 'Terrence.Branscombe@gov.bc.ca'

Cc: Rick Tityk

Subject: FW: Continuation Beaver River

Importance: High

Hi Terry, please find attached our grouping applications to group our 6 drilling licences by way of 3 newly drilled wells and one re-entry and drill for your review as per our discussions. We will follow up with our lease selections from these 4 groupings upon your consent of the groupings along with our Lease rental of \$7.50/ha and issuance fees of \$500.00/lease for those selections.

As previously mentioned we are currently evaluating the Prophet and Besa River Formations in the A-5 well and pending results we will look to develop these formations within the existing wells and possibly new drills. I would use this well for drilling over expiry to extend the deadline but it does nothing for the grouping we are applying for (ie to base Nahanni)

Again, I appreciate your time and effort in helping Questerre out in these applications.

Thanks

Rick Tityk

From: Rick Tityk

Sent: Wednesday, August 13, 2008 4:24 PM

To: 'Terrence.Branscombe@gov.bc.ca'

Cc: Rick Tityk

Subject: Continuation Beaver River

Importance: High

s.21

s.21

Cheers

Rick Tilyk
Vice President, Land

A handwritten signature in black ink, appearing to read "Rick Tilyk", with a stylized flourish underneath.

Questerre Energy Corporation
1650 - 801, 6th Ave. S.W.

Calgary, AB
T2P 3W2

Phone 777-1190
s.22

Fax 777-1578

Frankl, Dave MEM:EX

From: Rick Tityk [RTityk@questerre.com]
Sent: Wednesday, August 13, 2008 3:24 PM
To: Branscombe, Terrence MEM:EX
Cc: Rick Tityk
Subject: Continuation Beaver River
Attachments: Beaver River group validation.pdf
Importance: High

s.21

s.21

Cheers

Rick Tiyyk
Vice President, Land

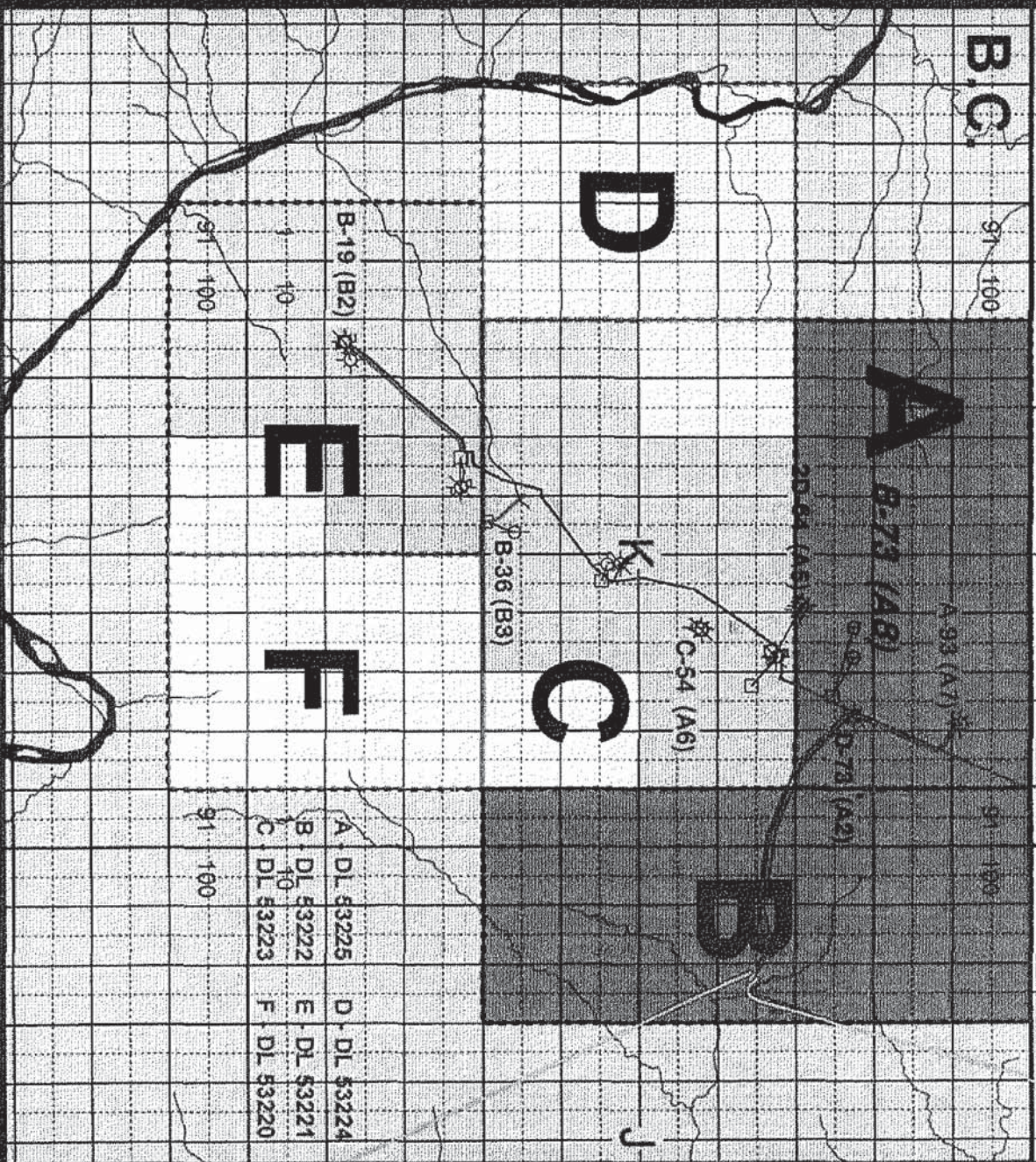
A handwritten signature in black ink, appearing to read "Rick Tiyyk", with a stylized flourish underneath.

Questerre Energy Corporation
1650 - 801, 6th Ave. S.W.
Calgary, AB
T2P 3W2

Phone 777-4190
s.22
Fax 777-1578

YUKON

1 71



Questerre Beaver River

A-8 Group DL 53225 & 53222

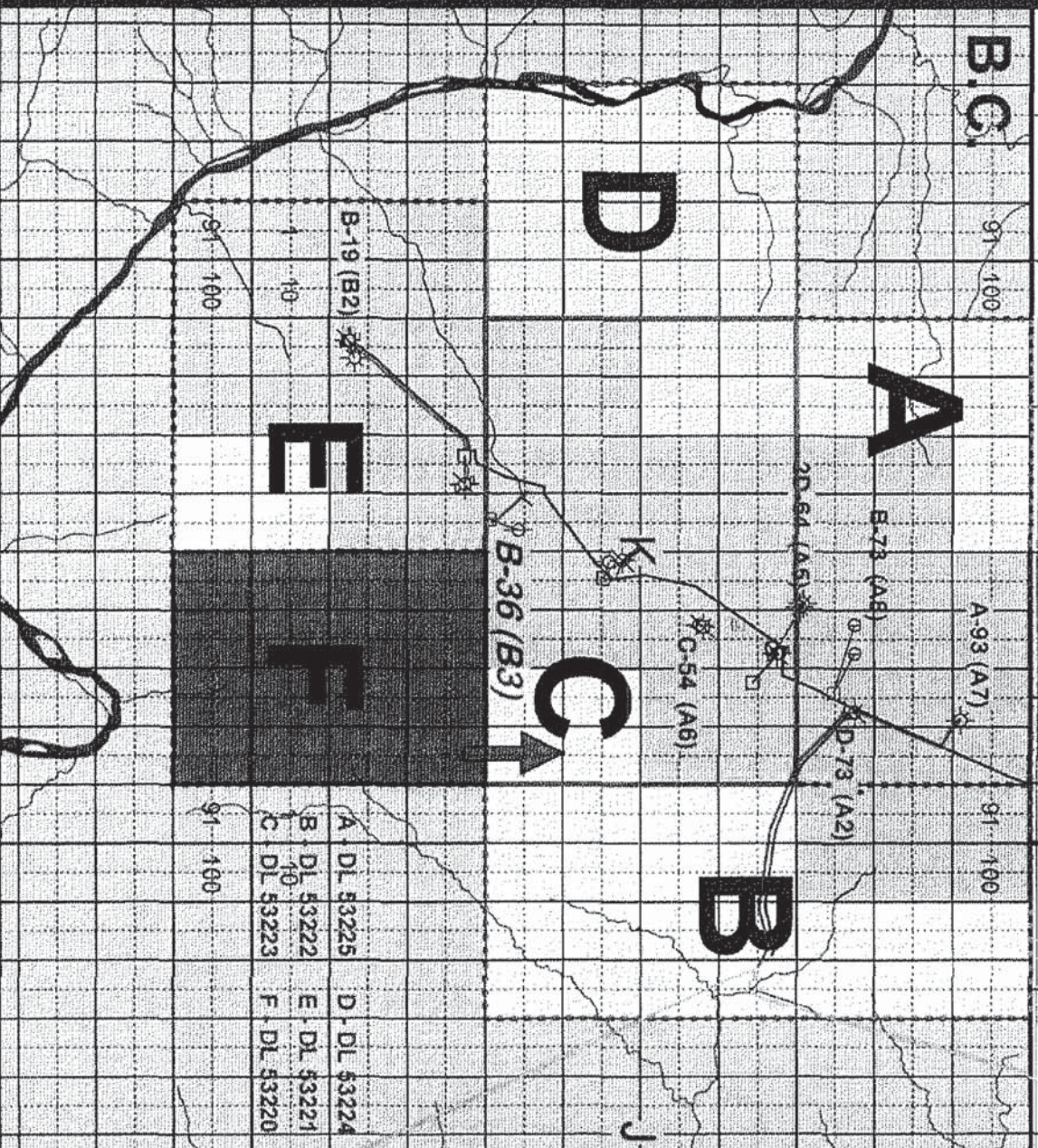
Rights to the Base of the Nahanni fm

Licensed to: Quakefire Energy

By	Date
geoscout	2008/08/13
Scale = 1:74898	Project: be revaling

YUKON

71



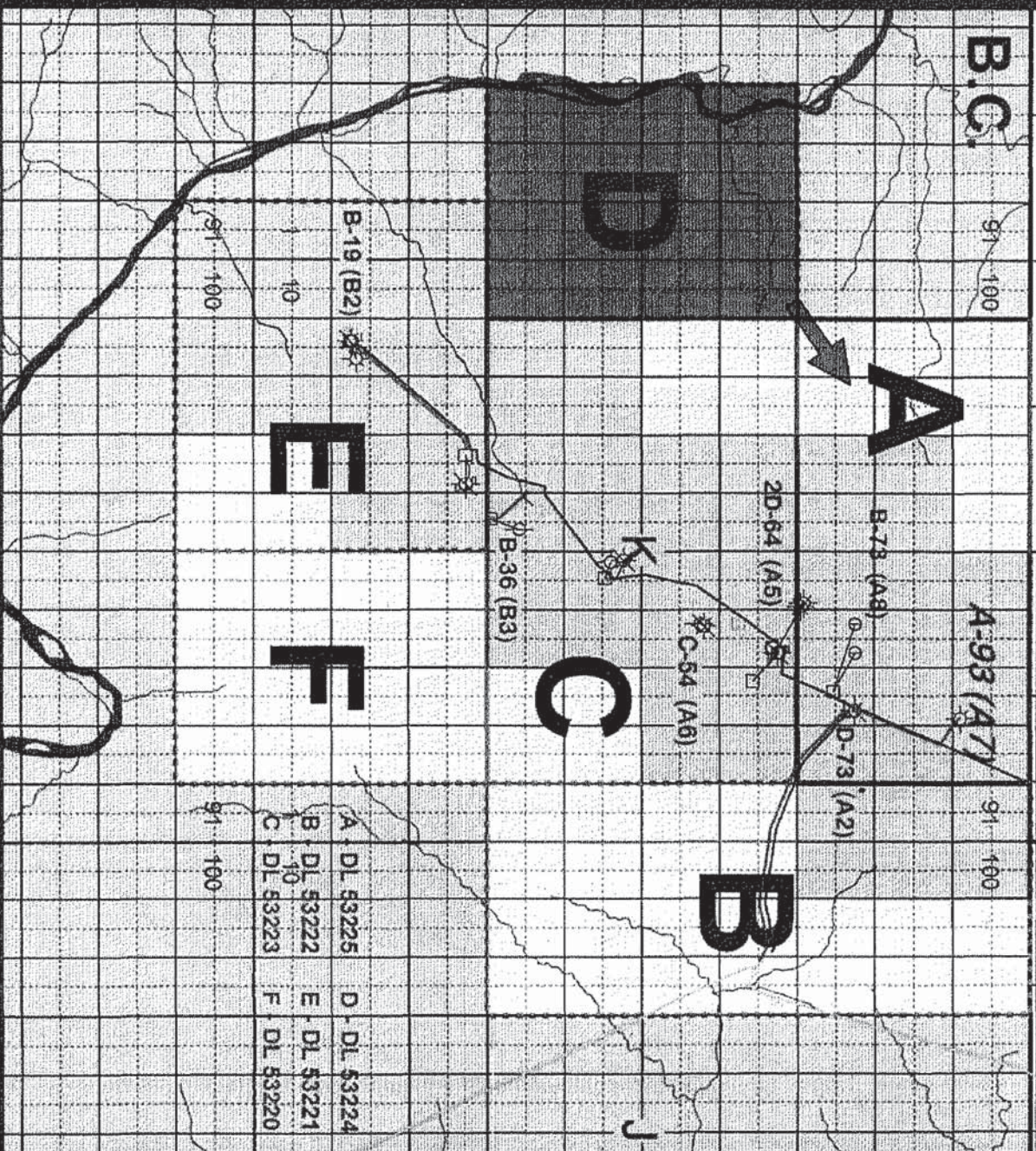
Questerre Beaver River

B-3 Group DL 53223 & 53220
Rights to the Mattson/Golata

Approved by: Questerre Energy		Date: 2008/05/13	
By:	Scale: 1:77823	Project:	Re: Mattson/Golata
geoscout			

YUKON

1 71



Questerre Beaver River

A-7 Group DL 53225 & 53224
Rights to the Mattson/Golata

Reviewed by: Questerre Design
gobscout

By	Date	2006/07/13
Scale	1:75000	Project

YUKON

71

B.C.

91 100

91 100

A-93 (A7)

A

B-73 (A8)

D-73 (A2)

B

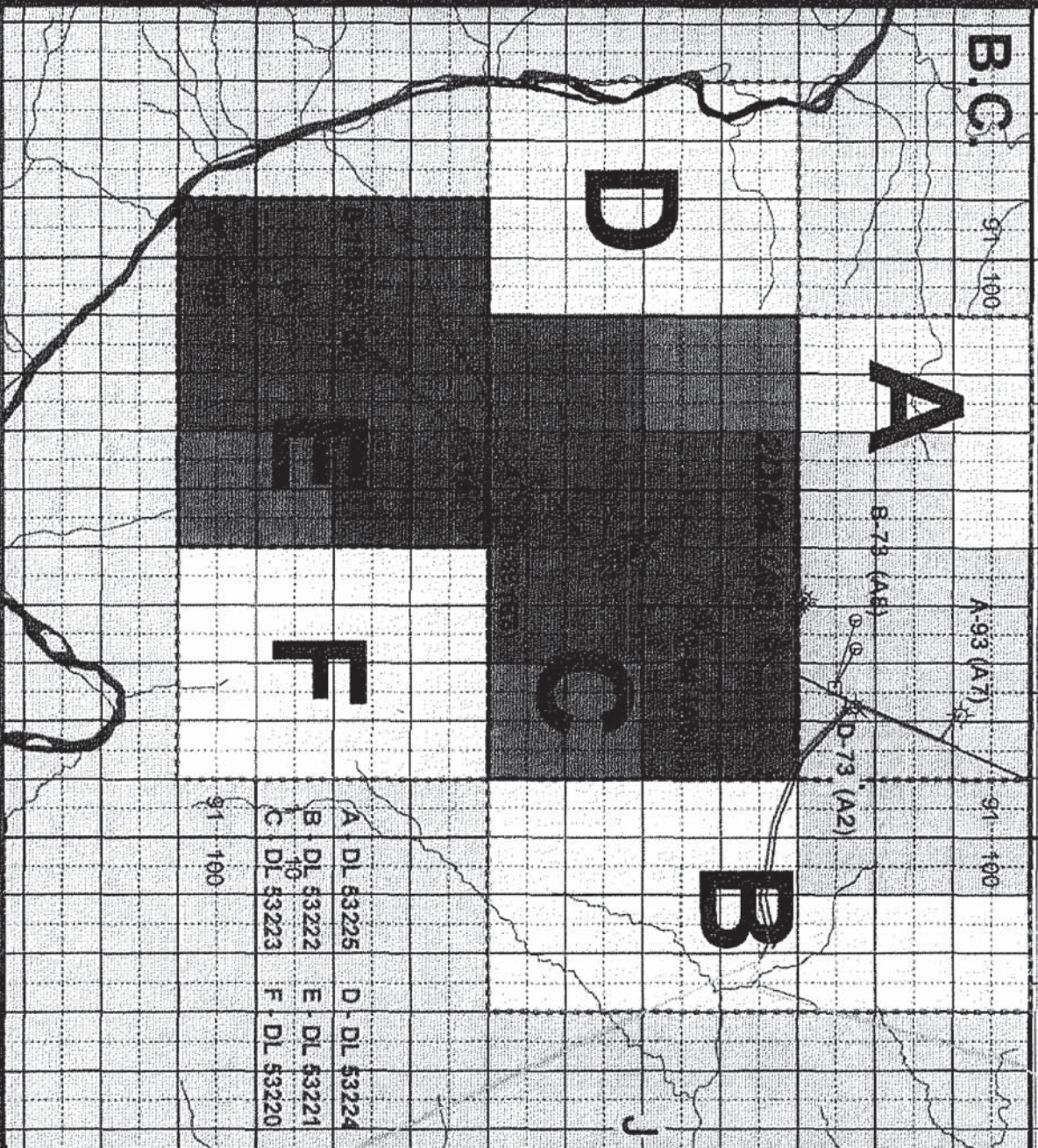
D

C

F

A - DL 53225	D - DL 53224
B - DL 53222	E - DL 53221
C - DL 53223	F - DL 53220

91 100



Questerre Beaver River

A-5 Group DL 53223 & 53221

Rights to the base of the Nahanni

Licensed to: Questerre Energy

By

geoscout

Scale = 1:75592

Date: 2008/04/13

Project: bc web name

Frankl, Dave MEM:EX

From: Branscombe, Terrence MEM:EX
Sent: Monday, September 15, 2008 1:33 PM
To: 'Rick Tityk'
Subject: Beaver River rent cheque has arrived. Thanks, Rick.



Terrence Branscombe
Senior Tenure Management Advisor
Tel (250) 952-0340 Fax (250) 952-0331
Oil and Gas Titles Branch
Titles and Offshore Division

Frankl, Dave MEM:EX

From: Rick Tityk [RTityk@questerre.com]
Sent: Thursday, August 21, 2008 11:54 AM
To: Branscombe, Terrence MEM:EX
Subject: RE: Continuation Beaver River

Awesome, thanks Terry. I am a little confused on what fees go in with the Lease sections, is it \$3.50/ha, \$7.00/ha or \$7.50/ha and \$500 per lease?

Cheers!

Rick Tityk
Vice President, Land



Questerre Energy Corporation
1650 - 801, 6th Ave. S.W.
Calgary, AB
T2P 3W2

Phone 777-1190
S.22
Fax 777-1578

From: Branscombe, Terrence EMPR:EX [mailto:Terrence.Branscombe@gov.bc.ca]
Sent: Thursday, August 21, 2008 10:08 AM
To: Rick Tityk
Subject: RE: Continuation Beaver River

Hi Rick,

So far so good. You can submit the selections anytime.



Terrence Branscombe
Senior Tenure Management Advisor
Tel (250) 952-0340 Fax (250) 952-0331
Oil and Gas Titles Branch
Titles and Offshore Division

From: Rick Tityk [mailto:RTityk@questerre.com]
Sent: August 21, 2008 8:24 AM
To: Branscombe, Terrence EMPR:EX
Subject: RE: Continuation Beaver River
Importance: High

Hi Terry, does everything look OK to you, and should I send my lease selection in based on the previously submitted grouping along with our cheque?

Cheers!

Rick Tityk
Vice President, Land



Questerre Energy Corporation
1650 - 801, 6th Ave. S.W.
Calgary, AB
T2P 3W2

Phone 777-1190
S.22
Fax 777-1578

From: Rick Tityk
Sent: Thursday, August 14, 2008 8:27 AM
To: Terrence.Branscombe@gov.bc.ca'
Cc: Rick Tityk
Subject: FW: Continuation Beaver River
Importance: High

Hi Terry, please find attached our grouping applications to group our 6 drilling licences by way of 3 newly drilled wells and one re-entry and drill for your review as per our discussions. We will follow up with our lease selections from these 4 groupings upon your consent of the groupings along with our Lease rental of \$7.50/ha and issuance fees of \$500.00/lease for those selections.

As previously mentioned we are currently evaluating the Prophet and Besa River Formations in the A-5 well and pending results we will look to develop these formations within the existing wells and possibly new drills. I would use this well for drilling over expiry to extend the deadline but it does nothing for the grouping we are applying for (ie to base Nahanni)

Again, I appreciate your time and effort in helping Questerre out in these applications.

Thanks

Rick Tityk

From: Rick Tityk
Sent: Wednesday, August 13, 2008 4:24 PM
To: Terrence.Branscombe@gov.bc.ca'
Cc: Rick Tityk
Subject: Continuation Beaver River
Importance: High

Good Day Terry, as per our many discussions to date, QEC and its partners have been developing the Beaver River Field within the Nahanni and Mattson formations and have just commenced the evaluation of the Prophet and Besa River formations.

Our field exists west of the Liard River and on the furthest Northern reaches of British Columbia. In the winter we build an ice bridge across the Liard River and a 95km winter road from the Liard Highway. In the summer we access our field by way of barge from Ft. Liard to our landing site and/or by air to our airstrip near our field. Due to the remote access and logistical intensive operations we have spent in excess of \$80MM since inception of DL's 53220 - 53225 (August 14, 2002), which includes drilling, completions, pipeline, facilities, operations, and conducting a large 3D seismic program. Questerre continues to evaluate the field to put it into development. We are currently producing approx 4mmcf/day from the field.

Page 570 redacted for the following reason:

s.21

s.21

Cheers

Rick Tiyyk
Vice President, Land

A handwritten signature in black ink, appearing to read 'Rick Tiyyk', with a date '11/21/16' written above it.

Questerre Energy Corporation
1650 - 801, 6th Ave. S.W.
Calgary, AB
T2P 3W2

Phone 777-1190
s.22
Fax 777-1578

Frankl, Dave MEM:EX

From: Branscombe, Terrence MEM:EX
Sent: Monday, August 11, 2008 2:58 PM
To: 'Rick Tityk'
Subject: RE: Beaver River lease earnings
Attachments: Questerre Beaver River Earnings Plat.doc

Hi Rick,

I've marked my comments with "TLB>" and inserted them into your message below. I've also attached a schematic of the zones and wells you refer to in the hopes it clarifies the response somewhat.

Regards,

--

[Government of British Columbia home page] Terrence Branscombe Senior Tenure Management Advisor
Tel (250) 952-0340 Fax (250) 952-0331
Oil and Gas Titles Branch
Titles and Offshore Division

-----Original Message-----

From: Rick Tityk [mailto:RTityk@questerre.com]
Sent: August 11, 2008 10:52 AM
To: Branscombe, Terrence EMPR:EX
Cc: Rick Tityk
Subject: RE: Beaver River lease earnings
Importance: High

Hi Terry, have you had a chance to review this in light of our immanent expiry of August 14, 2008? Please let me know if there is something I could clarify for you further.

Thanks

Rick Tityk
403-777-1190

-----Original Message-----

From: Rick Tityk
Sent: Tuesday, August 05, 2008 3:18 PM
To: Terrence.Branscombe@gov.bc.ca
Cc: Rick Tityk
Subject: FW: Beaver River lease earnings
Importance: High

Hi Terry, as discussed please confirm for me the following:

s.21

Rick Tityk
Vice President, Land

Questerre Energy Corporation
1650 - 801, 6th Ave. S.W.
Calgary, AB
T2P 3W2

Phone 777-1190
s.21
Fax 777-1578

-----Original Message-----

From: Branscombe, Terrence EMPR:EX [mailto:Terrence.Branscombe@gov.bc.ca]
Sent: Monday, March 26, 2007 11:09 AM
To: Rick Tityk
Subject: RE: Beaver River lease earnings

Rick,

I've inserted some qualifications to your summary to clarify it somewhat.
With the exception of your #5, I believe we are in agreement.

Regards,

[Government of British Columbia home page] Terrence Branscombe Manager, Tenure Administration
Tel (250) 952-0340 Fax (250) 952-0331
Oil and Gas Titles Branch
Titles and Offshore Division

-----Original Message-----

From: Rick Tityk [mailto:rtityk@questerre.com]
Sent: Thursday, March 22, 2007 3:09 PM
To: Branscombe, Terrence EMPR:EX
Subject: RE: Beaver River lease earnings

s.21

s.21

Please reply to this email with your concurrence to the aforementioned.

Again thanks for walking me through these different scenarios, it has been very helpful.

Cheers!

Rick Tityk
Vice President, Land

Questerre Energy Corporation
1580 - 727, 7th Ave. S.W.
Calgary, AB
T2P 0Z5

Phone 777-1190
s.22
Fax 777-1578

-----Original Message-----

From: Branscombe, Terrence EMPR:EX
[mailto:Terrence.Branscombe@gov.bc.ca]
Sent: Wednesday, December 06, 2006 6:05 PM
To: Rick Tityk
Subject: RE: Beaver River lease earnings

Rick,

In British Columbia the timing of grouping applications is determined by the well status and the expiry date of the Drilling Licences involved, not the rig release date.

If one or more wells on the DLs will be placed on production, the spacing areas involved must first be converted to lease, and this may involve a grouping. Otherwise, the deadline for grouping (but not for lease selection) is the earlier of the two expiry dates of your two DLs.

Please call if you want to clarify this.

Terrence Branscombe

Ministry of Energy, Mines and Petroleum Resources Manager, Tenure Administration Oil and Gas Titles Branch
Tel: (250) 952-0340 Fax: (250) 952-0331

-----Original Message-----

From: Rick Tityk [mailto:rtityk@questerre.com]
Sent: Wednesday, December 06, 2006 3:40 PM
To: Branscombe, Terrence EMPR:EX
Subject: RE: Beaver River lease earnings

Thanks Terry, I am sure we will be in touch on this one.

As discussed if we group two permits, say for example DL53225 and DL53222 we could pick any nine gas spacing units within those permits including the gas spacing unit for the well and validate those lands to the base of the well, if possible. The well is targeted to drill to 2083m TD.

Also how much time do we have to group the permits after the Rig release of the well?

Rick Tityk
Vice President, Land

Questerre Energy Corporation
1580 - 727, 7th Ave. S.W.
Calgary, AB
T2P 0Z5

Phone 777-1190
s.22
Fax 777-1578

-----Original Message-----

From: Branscombe, Terrence EMPR:EX
[mailto:Terrence.Branscombe@gov.bc.ca]
Sent: Tuesday, December 05, 2006 10:15 AM
To: Rick Tityk
Subject: Beaver River lease earnings

Mr. Tityk,

I am pleased to confirm that any wells Questerre drills on PNG 15661 that TD in either the Mattson or Nahanni zones will be considered earning wells in the event they penetrate and evaluate a Drilling Licence that holds rights in the same zone.

Please call if you would like any further clarification.

Regards,

Terrence Branscombe
Ministry of Energy, Mines and Petroleum Resources Manager, Tenure Administration Oil and Gas Titles Branch

QUESTERRE BEAVER RIVER LEASE EARNING SCENARIO

PNG 15661	Locations outside PNG 15661
PNG 15661 (31001 MATTSON)	31001 MATTSON
PNG 15661 (13001 NAHANNI)	13001 NAHANNI

PNG 15661 (31001 MATTSON)	31001 MATTSON
PNG 15661 (13001 NAHANNI)	13001 NAHANNI

Frankl, Dave MEM:EX

From: Rick Tityk [RTityk@questerre.com]
Sent: Friday, September 12, 2008 6:32 AM
To: Branscombe, Terrence MEM:EX
Cc: Rick Tityk
Subject: RE: Beaver River lease selections
Attachments: QEC AMENDED APPLICATIONS FOR LEASE 1 AND 2.pdf

Hi Terry please find attached two amended pages for our applications I hope all is in order now. I am in the process of getting one more cheque in the amount of \$1,000.00 to be sent to you next week. I believe that is the only additional cost as per your email below. You should have the other cheque for \$71,427.50 already, please confirm.

Please let me know if there are any other changes required.

Thanks for your help on this.

Rick Tityk
Vice President, Land



Questerre Energy Corporation
1650 - 801, 6th Ave. S.W.
Calgary, AB
T2P 3W2

Phone 777-1190

S.22

Fax 777-1578

From: Branscombe, Terrence EMPR:EX [mailto:Terrence.Branscombe@gov.bc.ca]
Sent: Thursday, September 11, 2008 12:23 PM
To: Rick Tityk
Subject: Beaver River lease selections

Hi Rick,

I've now had a chance to look at your selection applications from September 3, and have found some issues that will need clearing up before I can proceed further. Basically, we have to create more leases than you anticipated because even though DLs are grouped, the Leases you select must be wholly contained by one or the other DL; a Lease cannot spill from one DL into another. Please amend your letters for "Lease #1" and "Lease #2", the other two letters are fine.

The easiest way to select an entire DL as one Lease is to leave out the land descriptions and simply request the entire DL be converted to Lease, down to the appropriate zone. Of course, if only a portion of the lands described in a DL will be going to Lease, those lands will have to be described in detail as you've done in your letters.

We will also require Lease rentals and issuance fees before we can proceed further. Since the total area of the six DLs is 9,263 ha. the total Lease rental charges come to \$69,472.50. Add to that the six \$500 issuance fees and the total charges come to **\$72,472.50**.

Please give me a call if this raises any questions.

Regards,



Terrence Branscombe

Senior Tenure Management Advisor

Tel (250) 952-0340 Fax (250) 952-0331

Oil and Gas Titles Branch

Titles and Offshore Division

QUESTERRE BEAVER RIVER INC.

September 3, 2008

Petroleum Lands Branch
Ministry of Energy and Mines
6th Floor, 1810 Blanshard Street
Victoria, BC V8V 1X4

Attention: Terrance Branscombe

Dear Sir:

Re: Lease Selections for B.C. Drilling Licences 53223 and 53221 ("Drilling Licences")
Our Files: M00161 and M00163
Beaver River Area, British Columbia

Pursuant to our Grouping Letter dated August 13, 2008, Questerre Beaver River Inc. ("Questerre") hereby submits its lease selection from the caption Drilling Licences based on the drilling of the earning well QUESTERRE HZ BEAVER D-A064-K/094-N-16 as its lease entitlement is 22 DSU's.

Questerre wishes to select the following lands for its lease selections:

Lease #1A

Please convert DL 53223 in its entirety to lease containing ALL PNG rights to the base of the Nahanni Formation excluding those rights already held under PNG Lease #15661. **all rights below the Nahanni shall expire.

Lease #1B

Please convert DL 53221 in its entirety to lease containing ALL PNG rights to the base of the Nahanni Formation excluding those rights already held under PNG Lease #15661. **all rights below the Nahanni shall expire.

Please Note: Drilling Licence 53223 had also been grouped with 53220 which lease selection shall be submitted under a separate letter.

Enclosed is our cheque in the amount of \$1,000.00 to be added to our cheque #7406 previously submitted in the amount of \$71,472.25 which will be sufficient for the \$1,000.00 lease issuance fee and the \$27,247.50 for the rental for this particular application.

We trust all to be in order. Should you have any questions or concerns, please contact me directly at 403-777-1190.

Yours Truly,
Questerre Beaver River Inc.



Rick Tivyk
Vice President, Land

1650 - 801, Sixth Avenue SW, Calgary, Alberta T2P 3W2 Canada
Tel [403] 777-1185 Fax [403] 777-1578 Email info@questerre.com

QUESTERRE BEAVER RIVER INC.

September 3, 2008

Petroleum Lands Branch
Ministry of Energy and Mines
6th Floor, 1810 Blanshard Street
Victoria, BC V8V 1X4

Attention: Terrance Branscombe

Dear Sir:

Re: Lease Selection for B.C. Drilling Licences 53225 and 53222 ("Drilling Licences")
Our Files: M00162 and M00165
Beaver River Area, British Columbia

Pursuant to our Grouping Letter dated August 13, 2008, Questerre Beaver River Inc. ("Questerre") hereby submits its lease selection from the caption Drilling Licences based on the drilling of the earning well QUESTERRE ET AL BEAVER B-073-K/094-N-16 as its lease entitlement is 26 DSU's.

Questerre wishes to select the following lands for its lease selections:

Lease #2A

Please convert DL 53225 in its entirety to lease containing ALL PNG rights to the base of the Nahanni Formation excluding those rights already held under PNG Lease #15661. **all rights below the Nahanni shall expire.

Lease #2B

Please convert DL 53222 in its entirety to lease containing ALL PNG rights to the base of the Nahanni Formation excluding those rights already held under PNG Lease #15661. **all rights below the Nahanni shall expire.

Please Note: Drilling Licence 53225 had also been grouped with 53224 which lease selection shall be submitted under a separate letter.

Enclosed is our cheque in the amount of \$1,000.00 to be added to our cheque #7406 previously submitted in the amount of \$71,472.25 which will be sufficient for the \$1,000.00 lease issuance fee and the \$26,662.50 for the rental for this particular application.

We trust all to be in order. Should you have any questions or concerns, please contact me directly at 403-777-1190.

Yours Truly,
Questerre Beaver River Inc.



Rick Tiyyk
Vice President, Land

1650 – 801, Sixth Avenue SW, Calgary, Alberta T2P 3W2 Canada
Tel [403] 777-1185 Fax [403] 777-1578 Email info@questerre.com

Frankl, Dave MEM:EX

From: Branscombe, Terrence MEM:EX
Sent: Thursday, August 21, 2008 9:08 AM
To: 'Rick Tityk'
Subject: RE: Continuation Beaver River

Hi Rick,

So far so good. You can submit the selections anytime.

--



Terrence Branscombe
Senior Tenure Management Advisor
Tel (250) 952-0340 Fax (250) 952-0331
Oil and Gas Titles Branch
Titles and Offshore Division

From: Rick Tityk [mailto:RTityk@questerre.com]
Sent: August 21, 2008 8:24 AM
To: Branscombe, Terrence EMPR:EX
Subject: RE: Continuation Beaver River
Importance: High

Hi Terry, does everything look OK to you, and should I send my lease selection in based on the previously submitted grouping along with our cheque?

Cheers!

Rick Tityk
Vice President, Land

Questerre Energy Corporation
1650 - 801, 6th Ave. S.W.
Calgary, AB
T2P 3W2

Phone 777-1190
s.22
Fax 777-1578

From: Rick Tityk
Sent: Thursday, August 14, 2008 8:27 AM
To: 'Terrence.Branscombe@gov.bc.ca'
Cc: Rick Tityk
Subject: FW: Continuation Beaver River
Importance: High

Pages 584 through 585 redacted for the following reasons:

s.21

Rick Tivyk
Vice President, Land



Questerre Energy Corporation
1650 - 801, 6th Ave. S.W.
Calgary, AB
T2P 3W2

Phone 777-1190
s.22
Fax 777-1578

T R A N S F E R

REGISTRATION NO. T 2568

TRANSFER FROM: INTERREX RESOURCES LTD.

TRANSFER UNTO: BEAVER RIVER RESOURCES LIMITED

100.00000000%

RIGHT TITLE AND INTEREST IN AND TO

TITLE:L 15661

RECORDED:1989 JUL 11.

MINISTRY OF ENERGY, MINES
AND PETROLEUM RESOURCES
RECEIVED & RECORDED
JUN 4 4 1960

BRITISH COLUMBIA

MINISTRY OF ENERGY, MINES
AND PETROLEUM RESOURCES
RECEIVED & RECORDED
JUL 11 1989
VICTORIA,
BRITISH COLUMBIA

(100%)

BEAVER RIVER RESOURCES LIMITED
BOX 1, RR#1
MADRONA & CRAIG
NANOOSE BAY, B.C. VOR-2R0

their heirs, executors, administrators, and assigns all its

Petroleum and Natural Gas Lease No. 15661.

covering the following described lands:—

PTS	1590824	2
TM	1890821	11
REPORT	✓ 01082505	
CARD		
DOC		

JUNE 18t

IN WITNESS WHEREOF we have hereunto set our hand and seal this 5th day of July, A.D. 1989, at NANOOSE BAY, B.C.

Address:

[SEAL.]

[SEAL.]

[SEAL.]

SCHEDULE A ATTACHED TO ASSIGNMENT FROM INTERIOR RESOURCES LTD.,
TO BEAVER RIVER RESOURCES LIMITED.

NTS	BLK	UNITS
94-N-16	E	91
	F	98-100
	J	80, 90, 100
	K	8-10, 16-20, 26-30, 34-39, 44-49, 52-57, 62-67, 71-77, 81-87, 91-95.
	L	1, 11, 21.
95-C-1	B	Frac 10.
	C	Frac 1 - 5.

Inc. MATTSOON ZONE:

(a)-The sandstone and shale penetrated between the measured Sonic log depths of 2, 488 feet to 4, 733 feet in the Pan Am Beaver River C-45-K/94-N-16 well.

(b) -NAHANNI ZONE:

-The carbonate rock sequence penetrated between the measured Sonic log depths of 11, 762 feet to 14, 161 feet in the Pan Am Beaver River - C-45-K/94-N16 well.

containing: 4372 hectares.

SOBOLIEWSKI ANFIELD

BARRISTERS & SOLICITORS

REPLY ATTENTION OF:

S. David Anfield

1600 STOCK EXCHANGE TOWER
609 GRANVILLE STREET
P.O. Box 10068 PACIFIC CENTRE
VANCOUVER, B.C. V7Y 1C9

OUR FILE NUMBER:

SDA/5328/11

(604) 698-1322 Telex 04-54207
TELECOPIER (604) 698-3677

September 5, 1989

Ministry of Energy, Mines and
Petroleum Resources
Parliament Buildings
Victoria, B.C.
V8V 1X4

RECEIVED
SEP 11 1989

Attention: Theresa Leonard

Dear Sirs:

PETROLEUM RESOURCES
DIVISION

Re: Assignment of Interest - Lease 15661
Interex Resources unto Beaver River Resources Limited
Your Registration Number - T.2568
Our File Number - SDA/5328

We acknowledge receipt of your letter of August 31, 1989 and have noted the contents therein.

We enclose herewith certified true copy of the Certificate of Incorporation of Beaver River Resources Ltd., which was incorporated under the Company Act of the Province of British Columbia on the 6th day of November, 1985 and, according to our records, is in good standing with the Registrar of Companies.

We would appreciate if you could correct your records in this regard, and if there is any problem in this, please do not hesitate to give the writer a call.

Yours very truly,

SOBOLIEWSKI ANFIELD


S. David Anfield

SDA/mds
Enclosure



Province of British Columbia

Ministry of Consumer and Corporate Affairs

CERTIFIED A TRUE COPY REGISTRAR OF COMPANIES

this 5 day of Sept 1989

207 026

COMPANY ACT

SOLICITOR FOR THE COMPANY

Certificate of Incorporation

I HEREBY CERTIFY THAT

BEAVER RIVER RESOURCES LTD.

HAS THIS DAY BEEN INCORPORATED UNDER THE COMPANY ACT

GIVEN UNDER MY HAND AND SEAL OF OFFICE

AT VICTORIA, BRITISH COLUMBIA

THIS 31TH DAY OF NOVEMBER, 1989

M. A. JORRE DE ST. JORRE
REGISTRAR OF COMPANIES





Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

Parliament Buildings
Victoria
British Columbia
V8V 1X4

August 31, 1989
File: T. 2568

S. David Anfield
Sobolewski Anfield
1600, 609 Granville Street
P.O. Box 10068 Pacific Centre
Vancouver, B.C. V7Y 1C3

Dear Sirs:

**ASSIGNMENT OF INTEREST - LEASE 15661
INTERREX RESOURCES UNTO BEAVER RIVER RESOURCES LIMITED
OUR REGISTRATION NUMBER - T. 2568
YOUR FILE NUMBER - SDA/5328**

Receipt is acknowledged of your letter dated July 10, 1989, together with assignment documents and registration fees.

In this connection, we are returning your copies of the transfer documents, received and recorded by this office on July 11, 1989. Attached to the documents is a copy of our computer printout sheet, outlining the referenced assignment, to be attached to the title document.

Enclosed please find Receipt Number 419274J, in the amount of \$50.00, covering registration charges @ \$50.00 per title.

It has been noted that the transferee is not on the BC Registrar's files. Please note this omission and have Beaver River Resources Limited register with the BC Registrar of Companies.

Yours truly,

Gerald German
Commissioner
Petroleum Titles Branch

Per: Theresa Leonard
Acting Examiner
(604) 356-2773

Encl.



Province of
British Columbia

RECEIPT

419274 J

THE SUM OF fifty DOLLARS 50 \$50.00

ON ACCOUNT OF

Transfer L15601

RECEIVED FROM

Beaver River

ON August 29

19 89

ISSUING OFFICE

ISSUING OFFICER'S SIGNATURE

Brenda Janning

FIN 48 REV 656 (04/74) ③

WHITE CUSTOMER

PIN MINISTRY FILE

CANARY RETAIN IN BOOK FOR AUDIT

SOBOLEWSKI ANFIELD

BARRISTERS & SOLICITORS

Reply Attention of:

S. David Anfield

1600 STOCK EXCHANGE TOWER
606 GRANVILLE STREET
P.O. Box 10086 PACIFIC CENTRE
VANCOUVER, B.C. V7Y 1G3

Our File Number:

SDA/5328

(604) 669-1322 Telex 04-54207
TELECOPIER (604) 669-3877

VIA COURIER

July 10, 1989

RECEIVED
JUL 11 1989

Ministry of Energy Mines and
Petroleum Resources
Petroleum Titles Branch
617 Government Street
Victoria, B.C. V8V 1X4

PETROLEUM RESOURCES
DIVISION

Attn: Gerald German

Dear Sirs:

Re: Interrex Resources Ltd./Beaver River Resources Ltd.

We act for Beaver River Resources Ltd. and we enclose herewith, in triplicate, assignment from Interrex Resources Ltd., the assignor, to Beaver River Resources Ltd. the Petroleum and Natural Gas Lease # 15661.

In addition, we enclose herewith our client's cheque in the amount of \$50.00, payable to the Department of Finance.

If you require any further information in regard to the above, please do not hesitate to advise.

Yours very truly,

SOBOLEWSKI ANFIELD

M. Sobolewski
for S. David Anfield

SDA/mp
Enc.

cc: Beaver River Resources Ltd.

Attn: David Gray

Cr. Revenue \$ Ø
Cr. Suspense \$ 50.00

Received By g.

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TRANSFER SUMMARY
1990-MAY-10

TRANSFER NO : 10158
RECORDED DATE: 1990-APR-30

TRANSFER FROM:	BEAVER RIVER RESOURCES LIMITED	
TRANSFER UNTO:	BEAVER RIVER RESOURCES LIMITED	99.66666700
	UNITED GUNN RESOURCES LTD.	0.33333300

RIGHT TITLE AND INTEREST IN AND TO

TITLE:
L 15661

REGISTRATION NO

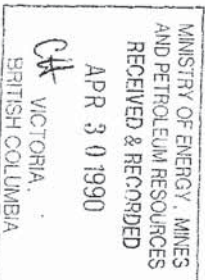
T10158



THE GOVERNMENT OF
THE PROVINCE OF BRITISH COLUMBIA

ASSIGNMENT

PETROLEUM AND NATURAL GAS ACT
BRITISH COLUMBIA



Known all men by these presents that BEAVER RIVER RESOURCES LIMITED

(100%)

for and in consideration of the sum of One Dollar (\$1) in hand paid, the receipt whereof is hereby acknowledged,

DO BY THESE PRESENTS bargain, sell, assign, and transfer unto
United Gunn Resources Ltd.
c/o 1600 - 609 Granville Street
Vancouver, B.C. V7Y 1C3

UNGUNN

(Name)

(Address for service.)

their ~~predecessors, and assigns~~ ^{SUCCESSORS} and assigns an undivided 0.333333 of its right, title, and interest in and to Petroleum and Natural Gas Lease 15661

(Here insert number and kind of permit or lease.)

covering the following described lands:—

SEE SCHEDULE A ATTACHED

PIS	V 5.10	ST
TM	V 6.14	ST
REPORT	V 5.10	DM
CARD		
DOC		

issued at Victoria, B.C., on June 1, 1989, and the transferor hereby covenants that he has a good title to the permit or lease aforesaid and right to transfer the same.

IN WITNESS WHEREOF we have hereunto set our hand and seal this 15th day of February, A.D. 1990, at Nanoose Bay, B.C.

WITNESS:

The Corporate Seal of BEAVER RIVER RESOURCES LTD.
was hereunto affixed in the presence of:

DAVID GRAY

c/s

JOHN FERRIS

The Corporate Seal of UNITED GUNN RESOURCES LTD.
was hereunto affixed in the presence of:

c/s

John Ferris
David Gray

SCHEDULE A ATTACHED TO ASSIGNMENT FROM INTERIOR RESOURCES LTD.,
TO BEAVER RIVER RESOURCES LIMITED.

NTS	BLK	UNITS
94-N-16	E	91
	F	98-100
	J	80, 90, 100
	K	8-10, 16-20, 26-30, 34-39, 44-49, 52-57, 62-67, 71-77, 81-87, 91-95.
	L	1, 11, 21.
95-C-1	B	Frac 10.
	C	Frac 1 - 5.

Inc. MATTSON ZONE:

(a) -The sandstone and shale penetrated between the measured Sonic log depths of 2,488 feet to 4,733 feet in the Pan Am Beaver River C-45-K/94-N-16 well.

(b) -NAHANNI ZONE:

-The carbonate rock sequence penetrated between the measured Sonic log depths of 11,762 feet to 14,161 feet in the Pan Am Beaver River - C-45-K/94-N16 well.

containing: 4372 hectares.



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

Parliament Buildings
Victoria
British Columbia
V8V 1X4

May 16, 1990

File: T10158

Mr. S. David Anfield
Sobolewski Anfield
Barristers & Solicitors
1600 Stock Exchange Tower
609 Granville Street
P.O. Box 10068 Pacific Centre
Vancouver, British Columbia
V7Y 1C3

Dear Mr. Anfield:

TRANSFER: LEASE 15661
OUR REGISTRATION NUMBER: T10158
YOUR FILE NUMBER: SDA/1890

Receipt is acknowledged of your most recent letter dated April 30, 1990 together with enclosures. In this connection, we return your copies of the referenced document received and recorded by this office April 30, 1990.

Enclosed find receipt number 512200J covering the recording fee of \$50.00 and a covering page, outlining the referenced transfer, to be attached to the original copy of the title document.

Yours truly,

Gerald German
Commissioner
Petroleum Titles Branch

Per: Cindy Hadwell
(604) 356-2773

Enclosures



RECEIPT

512200 J

THE SUM OF

ON ACCOUNT OF W. H. H. H.

8	\$ 50.00
---	----------

Transfer, L 15661

RECEIVED FROM

Shoblenakai Aritigah

ON Macey 14

1990

ISSUING OFFICE

ISSUING OFFICER'S SIGNATURE

FBI 48 REV 85/06 (CP 78462)

WHITE: CUSTOMER

PINK MINISTRY FILE

CANARY: RETAIN IN BOOK FOR AUDIT

SOBOLEWSKI ANFIELD

BARRISTERS & SOLICITORS

S. David Anfield

Reply Attention of:

SDA/1890

Our File Number:

1600 STOCK EXCHANGE TOWER
608 GRANVILLE STREET
P.O. Box 10068 PACIFIC CENTRE
VANCOUVER, B.C. V7Y 1C3

(604) 666-1322 Telex 04-54207
TELECOPIER (604) 666-3877

April 30, 1990

Ministry of Energy, Mines and
Petroleum Resources
Parliament Buildings
Victoria, B.C.
V8V 1X4

**Attention: Mr. Gerald German, Commissioner
Petroleum Titles Branch**

Dear Sirs:

**Re: Transfer of Lease 15661 - Our file 1890/132
Your file no. L. 15661**

We acknowledge receipt of your letter of April 6, 1990. We return herewith, in triplicate, Assignment of 1/3 interest in Petroleum and Natural Gas Lease 15661.

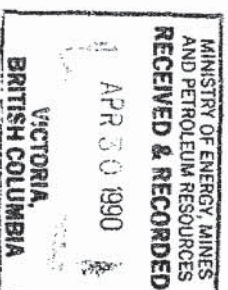
We trust the Assignment has been corrected as required in your letter of April 6, 1990.

Yours very truly,

SOBOLEWSKI ANFIELD

SDA
S. David Anfield

SDA/mls
Enclosures





Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

Parliament Buildings
Victoria
British Columbia
V8V 1X4

April 6, 1990

File: L. 15661

Mr. S. David Anfield
Sobolewski Anfield
1600 Stock Exchange Tower
609 Granville Street
P.O. Box 10068 Pacific Centre
Vancouver, British Columbia
V7Y 1C3

Dear Mr. Anfield:

TRANSFER: LEASE 15661
YOUR FILE: BDA/1890/132

Receipt is acknowledged of your letter dated March 5, 1990 together with enclosures. In this connection, we return the referenced transfer for correction.

Interests must be indicated in decimal percentages to not greater than eight decimal places and be consistent with the interests recorded in the Petroleum Titles Branch. The transferor and the transferee are required to execute the transfer document which must be signed and witnessed or have the company seal affixed and witnessed by a signing officer of the company. All modifications to the transfer documents, including changes made with correction fluid, must be initialled by the transferor and transferee.

Upon receipt of the corrected document, we will proceed as soon as possible.

Yours truly,

Gerald German
Commissioner
Petroleum Titles Branch

Per: *Cindy Haddwell*
Cindy Haddwell
(604) 356-2773

Enclosures

SOBOLEWSKI ANFIELD

BARRISTERS & SOLICITORS

S. David Anfield

REPLY ATTENTION OF:

SDA/1890/132

Our File Number:

1800 STOCK EXCHANGE TOWER
609 GRANVILLE STREET
P.O. Box 10066 PACIFIC CENTRE
VANCOUVER, B.C. V7Y 1G3
(604) 669-1322 Telex 04-54207
TELECOPIER (604) 669-3877

March 5, 1990

Ministry of Energy
Mines and Petroleum Resources
Parliament Buildings
Victoria, British Columbia

Dear Sirs:

Re: Assignment of Interest - Lease 15661
Beaver River Resources Ltd. - 1/3 transfer of United Gunn
Resources Ltd.

We enclose herewith in triplicate Assignment from Beaver River Resources Ltd. of an undivided one-third (1/3) interest in Petroleum and Natural Gas Lease 15661 to United Gunn Resources Ltd.

In addition, we enclose herewith our cheque in the amount of fifty dollars (\$50.00) payable to the Minister of Finance.

United Gunn Resources Ltd. is a company incorporated under the laws of the Province of British Columbia and is at the date hereof in good standing with the Registrar of Companies.

If we can provide any further information, please do not hesitate to advise.

We would appreciate receiving confirmation of the registration of the Assignment in due course.

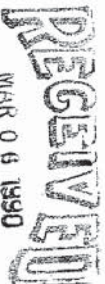
Yours very truly,

SOBOLEWSKI ANFIELD

S. David Anfield
S. David Anfield

SDA/mls

PETROLEUM RESOURCES
DIVISION



000612

Dr. Suspending \$ 50.00

Rechecked By Bj

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TRANSFER SUMMARY
1990-OCT-30

TRANSFER NO : 10479
RECORDED DATE: 1990-OCT-23

TRANSFER FROM: UNITED GUNN RESOURCES LTD.

TRANSFER UNTO: BEAVER RIVER RESOURCES LIMITED

0.33333300

RIGHT TITLE AND INTEREST IN AND TO

TITLE:

L 15661



ASSIGNMENT

PETROLEUM AND NATURAL GAS ACT
BRITISH COLUMBIA

U/C 604 P. 11

Know all men by these presents that UNITED GUNN RESOURCES LTD.

for and in consideration of the sum of One Dollar (\$1) in hand paid, the receipt whereof is hereby acknowledged,
DO BY THESE PRESENTS bargain, sell, assign, and transfer unto

BEAVER RIVER RESOURCES LTD.
c/o 1600 - 609 Granville Street
Vancouver, British Columbia
VTY IC3

(Name)

(Address for service)

their successors, assigns and assigns an undivided 0.333333% and interest in and to Petroleum and Natural Gas Lease 15661

REGISTER

(Here insert number and kind of permit or lease.)

covering the following described lands:—

SEE SCHEDULE A ATTACHED

PTS	1	101540	1	1
TM	1	101540	1	1
REPORT	1	101540	1	1
CARD	1	101540	1	1
DOC	1	101540	1	1

issued at Victoria, B.C., on June 1, 1989, and the transferor hereby covenants that he has a good title to the permit or lease aforesaid and right to transfer the same.

IN WITNESS WHEREOF we have hereunto set our hands and seals this 15 day of October, A.D. 1990, at

The Corporate Seal of UNITED GUNN RESOURCES LTD.
was hereunto affixed in the presence of:

Walter Caldwell
President

The Corporate Seal of BEAVER RIVER RESOURCES LTD.
was hereunto affixed in the presence of:

Fred J. Dixon
President

SCHEDULE A TO ASSIGNMENT FROM INTERIOR RESOURCES LTD.
TO BEAVER RIVER RESOURCES LIMITED

NTS	BLK	UNITS
94-N-16	E	91
	F	98 - 100
	J	80, 90, 100
	K	8-10, 16-20, 26-30, 34-39, 44-49, 52-57, 62-67, 71-77, 81-87, 91-95.
95-C-1	L	1, 11, 21.
	B	Frac 10.
	C	Frac 1 - 5.

Inc. MATTSOON ZONE:

- (a) -The sandstone and shale penetrated between the measured Sonic log depths of 2,488 feet to 4,733 feet in the Pan Am Beaver River C-45-K/94-N-16 well.

(b) -NAHANNI ZONE:

- The carbonate rock sequence penetrated between the measured Sonic log depths of 11,762 feet to 14,161 feet in the Pan Am Beaver River - C-45-K/94-N16 well.

containing: 4372 hectares. /



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

Parliament Buildings
Victoria
British Columbia
V8V 1X4

November 5, 1990

File: T. 10479

Kelly R. Doerksen
Jones Emery
1212, 1175 Douglas Street
P.O. Box 880
Victoria, B.C.
V2W 2R9

Dear Sirs:

ASSIGNMENTS OF INTEREST - LEASE 15661
UNITED GUNN UNTO BEAVER RIVER RESOURCES
BEAVER RIVER RESOURCES UNTO UNITED GUNN
OUR REGISTRATION NOS. - T 10479 & 10480
YOUR FILE NUMBER - 90-0010

Receipt is acknowledged of your letter dated
October 22, 1990, together with assignments and
registration fees.

In this connection, we are returning your copies
of the documents, received and recorded by this office on
October 23, 1990.

Enclosed please find Receipt No. 583987J, in the
amount of \$100.00, as well as a copy of our computer
summary sheet, outlining T. 10479 and 10480, to be
attached to the title document.

Yours truly,

Gerald German
Commissioner
Petroleum Titles Branch

Per: Theresa Leonard
Examiner
(604) 356-2770

Encl.



Province of
British Columbia

RECEIPT

583987 J

THE SUM OF

One thousand

00/100

\$100.00

ON ACCOUNT OF

Shanfu L 15601

RECEIVED FROM

Jens Enny

ISSUING OFFICER'S SIGNATURE

ON December 1

1990

ISSUING OFFICE

WHITE CUSTOMER

PRINCE GEORGE

CANARY RETAIN IN BOOK FOR AUDIT

JONES EMERY

BARRISTERS, SOLICITORS, NOTARIES PUBLIC

GEORGE F. JONES, O.C.
MICHAEL D. DONISON
MICHAEL J. HARGREAVES
DAVID S. MURRONEY
MICHAEL P. HOLMES

E.H. ALAN EMERY, O.C.
TERRANCE D. SWAN
F. J. SCOTT HALL
PHILIP J. PENNER

SUITE 1212, 1175 DOUGLAS STREET
VICTORIA, BRITISH COLUMBIA
CANADA
P.O. BOX 880 V8W 2R8

VICTORIA (604) 382-7222
FROM VANCOUVER 681-0713
FAX (604) 382-5436

OUR FILE

90-0010

VIA COURIER

October 22, 1990

Petroleum Titles Branch
Room 412
617 Government Street
Victoria, B. C.
V8V 4S2

Attention: Theresa Leonard

Dear Sirs:

Re: Petroleum and Natural Gas Lease 15661

RECEIVED
OCT 23 1990

ENERGY RESOURCES
DIVISION
FILE ROOM

Further to my conversation with your office on October 22, 1990, please find enclosed herewith:

- a) Assignment from United Gunn Resources Ltd. to Beaver River Resources Ltd. of a 0.333333% interest in Petroleum and Natural Gas Lease 15661, in triplicate;
- b) Assignment from Beaver River Resources Ltd. to United Gunn Resources Ltd. of a 33.333333% interest in Petroleum and Natural Gas Lease 15661, in triplicate.

We are also enclosing a cheque in the amount of \$100.00 payable to the Minister of Finance to cover the Minister's fees in this matter.

As discussed, Assignment A must be recorded before Assignment B. We would appreciate receiving our copy of the Assignment with enclosed summary sheet returned by collect courier at your

100.00
100.00

- 2 -

earliest convenience. Should you have any questions or concerns with any of the above, do not hesitate to contact the writer.

Yours very truly,

JONES EMERY
Per.

A handwritten signature in dark ink, appearing to read 'K Doerksen', written over the printed name.

Kelly R. Doerksen
Articled Student
KRD/jcb

Enclosures

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TRANSFER SUMMARY
1990-OCT-30

TRANSFER NO : 10480
RECORDED DATE: 1990-OCT-23

TRANSFER FROM:	BEAVER RIVER RESOURCES LIMITED	
TRANSFER UNTO:	BEAVER RIVER RESOURCES LIMITED	66.66666700
	UNITED GUNN RESOURCES LTD.	33.33333300

RIGHT TITLE AND INTEREST IN AND TO

TITLE:

L 15661



The Government of
the Province of British Columbia

ASSIGNMENT

PETROLEUM AND NATURAL GAS ACT
BRITISH COLUMBIA



Know all men by these presents that BEAVER RIVER RESOURCES LTD.

for and in consideration of the sum of One Dollar (\$1) in hand paid, the receipt whereof is hereby acknowledged,
DO BY THESE PRESENTS bargain, sell, assign, and transfer unto

United Gunn Resources Ltd.
c/o 1600 - 609 Granville Street
Vancouver, British Columbia
V7Y 1G3
(Name)

(Address for service.)

their successors ⁴⁴⁶ ~~heirs, executors, administrators, and assigns~~ ⁴⁴⁶ an undivided 33.333333% of its right, title,
and interest in and to Petroleum and Natural Gas Lease 15661

(Here insert number and kind of permit or lease.)

covering the following described lands:—

SEE ATTACHED SCHEDULE A

PTS	1	01/15/90	1
TM	1	06/13/92	1
REPORT	1	10/13/90	1
CARD			
DOC			

issued at Victoria, B.C., on June 1, 1989, and the transferor hereby covenants
that he has a good title to the permit or lease aforesaid and right to transfer the same.

IN WITNESS WHEREOF we have hereunto set our hands and seals this 17
day of October, A.D. 1990, at Vancouver, British Columbia

WITNESS:

The Corporate Seal of BEAVER RIVER RESOURCES LTD.
was hereto affixed in the presence of:

Frederick H. Hume c/s
President

The Corporate Seal of UNITED GUNN RESOURCES LTD.
was hereto affixed in the presence of:

Mark C. Campbell c/s
President

SCHEDULE A TO ASSIGNMENT FROM INTERIOR RESOURCES LTD.
TO BEAVER RIVER RESOURCES LIMITED

<u>NTS</u>	<u>BLK</u>	<u>UNITS</u>
94-N-16	E	91
	F	98 - 100
	J	80, 90, 100
	K	8-10, 16-20, 26-30, 34-39, 44-49, 52-57, 62-67, 71-77, 81-87, 91-95.
	L	1, 11, 21.
	B	Frac 10.
95-C-1	C	Frac 1 - 5.

Inc. MATTSON ZONE:

- (a) -The sandstone and shale penetrated between the measured Sonic log depths of 2,488 feet to 4,733 feet in the Pan Am Beaver River C-45-K/94-N-16 well.

(b) -NAHANNI ZONE:

-The carbonate rock sequence penetrated between the measured Sonic log depths of 11,762 feet to 14,161 feet in the Pan Am Beaver River - C-45-K/94-N16 well.

containing: 4372 hectares.



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

Parliament Buildings
Victoria
British Columbia
V8V 1X4

November 5, 1990

File: T. 10479-

10480

Kelly R. Doerksen
Jones Emery
1212, 1175 Douglas Street
P.O. Box 880
Victoria, B.C.
V2W 2R9

Dear Sirs:

ASSIGNMENTS OF INTEREST - LEASE 15661
UNITED GUNN UNTO BEAVER RIVER RESOURCES
BEAVER RIVER RESOURCES UNTO UNITED GUNN
OUR REGISTRATION NOS. - T 10479 & 10480
YOUR FILE NUMBER - 90-0010

Receipt is acknowledged of your letter dated
October 22, 1990, together with assignments and
registration fees.

In this connection, we are returning your copies
of the documents, received and recorded by this office on
October 23, 1990.

Enclosed please find Receipt No. 583987J, in the
amount of \$100.00, as well as a copy of our computer
summary sheet, outlining T. 10479 and 10480, to be
attached to the title document.

Yours truly,

Gerald German
Commissioner
Petroleum Titles Branch

Per: Theresa Leonard
Examiner
(604) 356-2770

Encl.

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TRANSFER SUMMARY
1994-JUL-21

TRANSFER NO : 13933
RECORDED DATE: 1994-JUL-11

TRANSFER FROM: BEAVER RIVER RESOURCES LIMITED
UNITED GUNN RESOURCES LTD.

TRANSFER UNTO:	BEAVER RIVER RESOURCES LIMITED	33.33000000 %
	MAYAN LIMITED PARTNERSHIP	50.00000000 %
	UNITED GUNN RESOURCES LTD.	16.67000000 %

RIGHT TITLE AND INTEREST IN AND TO

TITLE:

PNG 15661

Pages 615 through 617 redacted for the following reasons:

s.21



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

1810 Blanshard Street
Victoria
British Columbia
V8V 1X4

August 3, 1994

File: T13933

CCNS Corporate Services Ltd.
4th Floor-736 Broughton Street
Victoria, B. C.
V8W 1E1

Dear Sir/Madam:

TRANSFER(s): LEASE 15661
OUR REGISTRATION NUMBER(s): T13933
YOUR FILE NUMBER(s): JONES EMERY

Enclosed find:

✓ Receipt Number(s) 11522 covering the total fees of \$50.00

✓ Transfer document(s)

✓ Transfer Summary page(s)

Yours truly,

Janet Brenner
Examiner
(604) 952-0341

Encl.



PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES BRANCH

RECEIVED FROM:

CCNS CORPORATE SERVICES LTD.,
4TH FLOOR, 736 BROUGHTON ST.,
VICTORIA,, BRITISH COLUMBIA
V8W 1E1

DATE July 26, 1994

RECEIPT NUMBER 11522

RECEIVED FOR: T 13933 L 15661

MISCELLANEOUS PAYMENT

50.00

AMOUNT PAID

===== 50.00 =====

File Note

At the end of the attached transfer document is not consistent with our usual format & am satisfied that it meets the requirements of section 13.3 of the PDC Act and does not contain any additional or limiting provisions.

 Andrew

94-7 15

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TRANSFER SUMMARY
2002-AUG-15

TRANSFER NO : 20854
RECORDED DATE: 2002-JUL-23

TRANSFER FROM:	BEAVER RIVER RESOURCES LIMITED	
TRANSFER UNTO:	BEAVER RIVER ENERGY CORPORATION	6.66600000 %
	BEAVER RIVER RESOURCES LIMITED	26.66400000 %

RIGHT TITLE AND INTEREST IN AND TO

TITLE:
PNG 15661

MINISTRY OF ENERGY AND MINES
RECEIVED & RECORDED

JUL 23 2002

VICTORIA
BRITISH COLUMBIA



Province of British Columbia
Ministry of Energy and Mines
ASSIGNMENT
Petroleum and Natural Gas Act
British Columbia

REGISTRATION NO.: 120854

Know all men by these presents that:

3VRIN
26-11-14

BEAVER RIVER RESOURCES LIMITED
(Name of Transferor)

for and in consideration of the sum of One Dollar (\$1.00) in hand, the receipt whereof is hereby acknowledged, DO BY THESE PRESENTS bargain, sell, assign, and transfer unto

3VRIN
26-11-14

BEAVER RIVER ENERGY CORPORATION
(Name of Transferee)

(Name of Transferee)

its heirs, executors, administrators, and assigns an undivided 6.666 % right, title, and interest in and to

PNG 15661
(Insert title number and type (permit, lease or drilling licence), or indicate schedule of title attached)

as described in the said title(s), issued at Victoria, BC, and the transferor hereby covenants that it has good title to the aforesaid and right to transfer the same.

IN WITNESS WHEREOF the parties have executed this Assignment as of the 29th day of MARCH, 2002 at CALGARY, in the Province of ALBERTA.

TRANSFEROR:
BEAVER RIVER RESOURCES LIMITED

[Signature]
Name and Title of Signatory: DIRECTOR

Name, Title and Address of Witness or Company Seal

[Signature]
Executives
HOC-19
VIR
VIR

TRANSFEEEE:
BEAVER RIVER ENERGY CORPORATION

[Signature]
Name and Title of Signatory: President

Name, Title and Address of Witness or Company Seal

[Signature]
2625 Greenwillow Ave, Suite 205
Vancouver, BC V5Z 2G6-5044
USA

AFFIDAVIT VERIFYING CORPORATE AUTHORITY

1. WESTCOAST ASPHALT of NORTH VANCOUVER BC

MAKE OATH AND SAY:

1. I am the DIRECTOR of BEAVER RIVER RESOURCES ^{CO} named in the within or annexed assignment.
2. I am authorized by the corporation to execute the instrument (or caveat) without affixing a corporate seal.

SWORN BEFORE ME at WEST VANCOUVER in)
the Province of British Columbia (this 29)
day of MAY, 2002.)

[Signature]
A Notary Public in and for the Province)
of British Columbia)

[Signature]

AFFIDAVIT OF EXECUTION

TO WIT:

I, PHYLLIS THAUER of VANCOUVER in the PROV of BC,
make oath and say:

1. That I was personally present and did see WESTCOAST ASPHALT
named in the within instrument who is/are personally known to me to be the person(s) named
therein duly sign and execute the assignment for the purpose named therein.
2. That the same was executed at WEST VANCOUVER in the PROV of
BC, and that I am the subscribing witness thereto.
3. That the said party/parties is/are in my belief of the full age of 18 years.

SWORN BEFORE ME at WEST VANCOUVER in the)
the Province of British Columbia (this)
day of MAY, 2002.)

[Signature]
A Notary Public in and for the Province)
of British Columbia)

[Signature]



PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM LANDS BRANCH

RECEIVED FROM

QUESTERRE BEAVER RIVER INC.
1580, 727 - 7TH AVENUE S.W.
CALGARY AB T2P 0Z5

DATE	RECEIPT NUMBER
August 16, 2002	43528

RECEIVED FOR : T 20854 - 29857 L 15661 ETC.

MISCELLANEOUS PAYMENT	200.00
AMOUNT PAID	200.00



BRITISH COLUMBIA

August 19, 2002

File: T20854 TO T20857

Betty-Lou Lloyd
Questerre Beaver River Inc.
1580 Guinness House
727 Seventh Avenue SW
Calgary AB T2P 0Z5

Dear Betty-Lou Lloyd:

TRANSFER: LEASE 15661
OUR REGISTRATION NUMBER: T20854 to T20857
YOUR FILE NUMBER: QBC0005 and QBM001

Please find enclosed:

✓

Receipt Number 43528 covering the total fees of \$200.00

✓

Transfer document

✓

Transfer Summary page

Yours truly,

Christine McCarthy
Examiner
Petroleum Lands Branch
(250) 952-0341

Enclosures

Ministry of
Energy and
Mines

Energy and Minerals Division
Petroleum Lands Branch

Mailing Address:
PO Box 9326, STN PROV GOVT
VICTORIA BC V8W 9N3

Location:
6th Floor, 1810 Blanshard Street
VICTORIA BC

Telephone: (250) 952-0332
Facsimile: (250) 952-0331

Questerre Energy

July 22, 2002

Government of British Columbia
Ministry of Energy and Mines
Petroleum Lands Branch
P.O. Box 9326
6th Floor, 1810 Blanshard Street
Victoria, British Columbia
V8W 9N3

Attention: Lease Administration Department

Dear Sirs:

RE: Petroleum & Natural Gas Lease no. 15661
NTS 94-N-16
Our File: QBC0005 and QBM001

We are enclosing the following Assignments, each in triplicate, with respect to the subject lease, for registration with your Department:

- Beaver River Resources Limited to Beaver River Energy Corporation (6.666%)
- Beaver River Resources Limited to Questerre Beaver River Inc. (19.998%)
- United Gunn Resources Ltd. to Questerre Beaver River Inc. (10.002%)
- Mayan Limited Partnership to Questerre Beaver River Inc. (30%)

Also enclosed is our cheque in the amount of \$200.00 in payment of registration fees.

We would appreciate receiving two copies of each Assignment following registration with your Department. Thank you for your attention to the enclosed.

Should you have any questions, please call me at (403) 777-1592.

Yours truly,
QUESTERRE BEAVER RIVER INC.

Betty-Lou Lloyd
Betty-Lou Lloyd
Land Consultant

Encls.

(QUEST)

Cr. Revenue \$	<u>200.00</u>
Cr. Suspense \$	<u>200.00</u>
Total \$	<u>200.00</u>
Received by	<u>By</u>

F:\Land Admin\lrbgov\lrbQC5.doc

Page

1580 Guinness House, 727 Seventh Avenue SW, Calgary, Alberta T2P 0Z5 Canada
Tel [403] 777-1185 Fax [403] 777-1578 Email info@questerre.com

RECEIVED
JUL 23 2002
ENERGY AND MINES
DIVISION
FILE ROOM

Queverre Beaver River Inc.

CHEQUE NO.

1656

Minister of Finance Corp. Relations

6/19/2002

1656

Jun 302 CReq..... 200.00

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

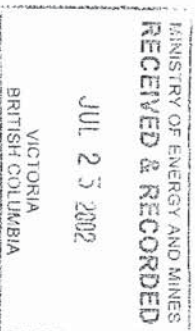
TRANSFER SUMMARY
2002-AUG-15

TRANSFER NO : 20855
RECORDED DATE: 2002-JUL-23

TRANSFER FROM:	BEAVER RIVER RESOURCES LIMITED	
TRANSFER UNTO:	BEAVER RIVER RESOURCES LIMITED	6.66600000 %
	QUESTERRE BEAVER RIVER INC.	19.998000000 %

RIGHT TITLE AND INTEREST IN AND TO

TITLE:
PNG 15661



Province of British Columbia
Ministry of Energy and Mines
ASSIGNMENT
Petroleum and Natural Gas Act
British Columbia

Know all men by these presents that:

REGISTRATION NO.: 190855

ALBERTA
ALBERTA
BEAVER RIVER BEAVER RIVER RESOURCES LIMITED
(Name of Transferor)

for and in consideration of the sum of One Dollar (\$1.00) in hand, the receipt whereof is hereby acknowledged, DO BY THESE PRESENTS bargain, sell, assign, and transfer unto

QUEST
QUESTERRE BEAVER RIVER INC.
(Name of Transferee)

its heirs, executors, administrators, and assigns an undivided 19.998% right, title, and interest in and to

PNG Lease 15661
(insert title number and type (permit, lease or drilling licence), or indicate schedule of title attached)

as described in the said title(s), issued at Victoria, BC, and the transferor hereby covenants that it has good title to the aforesaid and right to transfer the same.

IN WITNESS WHEREOF the parties have executed this Assignment as of the 29th day of March, 2002 at the City of Calgary, in the Province of Alberta.

TRANSFEROR:

BEAVER RIVER RESOURCES LIMITED

TRANSFeree:

QUESTERRE BEAVER RIVER INC.

[Signature]
Name and Title of Signatory: Director

[Signature]
Name and Title of Signatory: CEO
DAVID G. WARD

Name, Title and Address of Witness or Company Seal

Name, Title and Address of Witness or Company Seal

[Signature]
Executive Assistant
1402 - 1920 Albert St
Wing BC
Document: 931892.01

PTS				
TM				

[Signature]
Aug 15/01
20/02/01

AFFIDAVIT VERIFYING CORPORATE AUTHORITY

1. WESTCOAST ASYLUMS of NORTH VANCOUVER BC

MAKE OATH AND SAY:

1. I am the DIRECTOR of BEAVER RIVER RESOURCES ^{CO} named in the within or annexed assignment.
2. I am authorized by the corporation to execute the instrument (or caveat) without affixing a corporate seal.

West Vancouver

SWORN BEFORE ME at _____ in)
the PROV of BC, this 29)
day of May, 2002.)

[Signature])
A Notary Public in and for the Province)
of BC - Columbia.)

[Signature]

AFFIDAVIT OF EXECUTION

TO WIT:

I, PHYLLIS THAUSEN of VANCOUVER in the PROV of BC,
make oath and say:

1. That I was personally present and did see WESTCOAST ASYLUMS
named in the within instrument who is/are personally known to me to be the person(s) named
therein duly sign and execute the assignment for the purpose named therein.
2. That the same was executed at WEST VANCOUVER in the PROV of
BC, and that I am the subscribing witness thereto.
3. That the said party/parties is/are in my belief of the full age of 18 years.

SWORN BEFORE ME at West Vancouver in the)
PROV of BC, this)
29 day of May, 2002.)

[Signature])
A Notary Public in and for the Province)
of BC - Columbia.)

[Signature]



BRITISH COLUMBIA

August 19, 2002

File: T20854 TO T20857

Betty-Lou Lloyd
Questerre Beaver River Inc.
1580 Guinness House
727 Seventh Avenue SW
Calgary AB T2P 0Z5

Dear Betty-Lou Lloyd:

TRANSFER: LEASE 15661
OUR REGISTRATION NUMBER: T20854 to T20857
YOUR FILE NUMBER: QBC0005 and QBM001

Please find enclosed:

✓

Receipt Number 43528 covering the total fees of \$200.00

✓

Transfer document

✓

Transfer Summary page

Yours truly,

Christine McCarthy
Examiner
Petroleum Lands Branch
(250) 952-0341

Enclosures

Ministry of
Energy and
Mines

Energy and Minerals Division
Petroleum Lands Branch

Mailing Address:
PO Box 9326, STN PROV GOVT
VICTORIA BC V8W 9N3

Location:
6th Floor, 1810 Blanshard Street
VICTORIA BC

Telephone: (250) 952-0332
Facsimile: (250) 952-0331

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

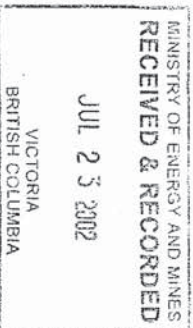
TRANSFER SUMMARY
2002-AUG-15

TRANSFER NO : 20856
RECORDED DATE: 2002-JUL-23

TRANSFER FROM:	UNITED GUNN RESOURCES LTD.	
TRANSFER UNTO:	QUESTERRE BEAVER RIVER INC.	10.00200000 %
	UNITED GUNN RESOURCES LTD.	6.66800000 %

RIGHT TITLE AND INTEREST IN AND TO

TITLE:
PNG 15661



BRITISH
COLUMBIA

Province of British Columbia
Ministry of Energy and Mines
ASSIGNMENT
Petroleum and Natural Gas Act
British Columbia

REGISTRATION NO.: 190833

Know all men by these presents that:

UN6UNN 16161 UNITED GUNN RESOURCES LTD.
(Name of Transferor)

for and in consideration of the sum of One Dollar (\$1.00) in hand, the receipt whereof is hereby acknowledged, DO BY THESE PRESENTS bargain, sell, assign, and transfer unto

QLE51 QUESTERRE BEAVER RIVER INC.
(Name of Transferee)

its heirs, executors, administrators, and assigns an undivided 10.002% right, title, and interest in and to

PNG Lease 15661
(Insert title number and type (permit, lease or drilling licence), or indicate schedule of title attached)

as described in the said title(s), issued at Victoria, BC, and the transferor hereby covenants that it has good title to the aforesaid and right to transfer the same.

IN WITNESS WHEREOF the parties have executed this Assignment as of the 29th day of March, 2002 at the City of Calgary, in the Province of Alberta.

TRANSFEROR:

UNITED GUNN RESOURCES LTD.

TRANSFEEE:

QUESTERRE BEAVER RIVER INC.

David G. Gunther
Name and Title of Signatory:

DAVID G. GUNTHY
Name and Title of Signatory:

Name, Title and Address of Witness or Company Seal

Name, Title and Address of Witness or Company Seal

Document: 951896-01

PTS		Aug 15/02	ms
TM		20/02	mm

AFFIDAVIT VERIFYING CORPORATE AUTHORITY

I, _____, of _____

MAKE OATH AND SAY:

1. I am the _____ of _____ named in the within or annexed assignment.
2. I am authorized by the corporation to execute the instrument (or caveat) without affixing a corporate seal.

SWORN BEFORE ME at _____, in)
the _____ of _____, this)
day of _____, 2002.)

A Notary Public in and for the _____)
of _____)

AFFIDAVIT OF EXECUTION

TO WIT:

I, _____ of _____ in the _____ of _____,
make oath and say:

1. That I was personally present and did see _____, named in the within instrument who is/are personally known to me to be the person(s) named therein duly sign and execute the assignment for the purpose named therein.
2. That the same was executed at _____, in the _____ of _____, and that I am the subscribing witness thereto.
3. That the said party/parties is/are in my belief of the full age of 18 years.

SWORN BEFORE ME at _____, in the)
_____ of _____, this)
_____ day of _____, 2002.)

A Notary Public in and for the _____)
of _____)



BRITISH COLUMBIA

August 19, 2002

File: T20854 TO T20857

Betty-Lou Lloyd
Questerre Beaver River Inc.
1580 Guinness House
727 Seventh Avenue SW
Calgary AB T2P 0Z5

Dear Betty-Lou Lloyd:

TRANSFER: LEASE 15661
OUR REGISTRATION NUMBER: T20854 to T20857
YOUR FILE NUMBER: QBC0005 and QBM001

Please find enclosed:

✓

Receipt Number 43528 covering the total fees of \$200.00

✓

Transfer document

✓

Transfer Summary page

Yours truly,

Christine McCarthy
Examiner
Petroleum Lands Branch
(250) 952-0341

Enclosures

Ministry of
Energy and
Mines

Energy and Minerals Division
Petroleum Lands Branch

Mailing Address:
PO Box 9326, STN PROV GOVT
VICTORIA BC V8W 9N3

Location:
6th Floor, 1810 Blanshard Street
VICTORIA BC

Telephone: (250) 952-0332
Facsimile: (250) 952-0331

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

TRANSFER SUMMARY
2002-AUG-15

TRANSFER NO : 20857
RECORDED DATE: 2002-JUL-23

TRANSFER FROM:	MAYAN LIMITED PARTNERSHIP	
TRANSFER UNTO:	MAYAN LIMITED PARTNERSHIP	20.00000000 %
	QUESTERRE BEAVER RIVER INC.	30.00000000 %

RIGHT TITLE AND INTEREST IN AND TO

TITLE:
PNG 15661



Province of British Columbia
Ministry of Energy and Mines
ASSIGNMENT
Petroleum and Natural Gas Act
British Columbia

REGISTRATION NO.: 190857

Know all men by these presents that:

MAYAN 50 MAYAN LIMITED PARTNERSHIP
(Name of Transferor)

for and in consideration of the sum of One Dollar (\$1.00) in hand, the receipt whereof is hereby acknowledged, DO BY THESE PRESENTS bargain, sell, assign, and transfer unto

WEST QUESTERRE BEAVER RIVER INC.
(Name of Transferee)

its heirs, executors, administrators, and assigns an undivided 30% right, title, and interest in and to

PNG Lease 15661
(Insert title number and type (permil, lease or drilling licence), or indicate schedule of title attached)

as described in the said title(s), issued at Victoria, BC, and the transferor hereby covenants that it has good title to the aforesaid and right to transfer the same.

IN WITNESS WHEREOF the parties have executed this Assignment as of the 29th day of March, 2002 at the City of Calgary, in the Province of Alberta.

TRANSFEROR:

MAYAN LIMITED PARTNERSHIP
By its General Partner:

MAYAN ADVENTURES INC.
Name and Title of Signatory: *[Signature]*

TRANSFeree:

QUESTERRE BEAVER RIVER INC.

Name and Title of Signatory: *[Signature]*
David G. Mackay

Name, Title and Address of Witness or Company Seal

Name, Title and Address of Witness or Company Seal

PSE			
Document: 951896-01	<u>Aug 15/02</u>	<u>mc</u>	

AFFIDAVIT VERIFYING CORPORATE AUTHORITY

I, Wallace T. Keller, of Fort Worth, Texas, USA

MAKE OATH AND SAY:

1. I am the vice-president of Nayan Adventures, Inc. named in the within or annexed assignment.
2. I am authorized by the corporation to execute the instrument (or caveat) without affixing a corporate seal.

SWORN BEFORE ME at Northlake, TX in
the County of Tarrant, this 21st
day of March, 2002.

Christine Willa
A Notary Public in and for the State
of Texas.



AFFIDAVIT OF EXECUTION

TO WIT:

I, _____ of _____ in the _____ of _____,
make oath and say:

1. That I was personally present and did see _____
_____, named in the within instrument who is/are personally known to me to be the person(s) named
therein duly sign and execute the assignment for the purpose named therein.
2. That the same was executed at _____, in the _____ of
_____, and that I am the subscribing witness thereto.
3. That the said party/parties is/are in my belief of the full age of 18 years.

SWORN BEFORE ME at _____, in the _____)
of _____, this _____)
_____ day of _____, 2002.)
_____))
_____))
_____))
_____))

A Notary Public in and for the _____)
of _____)



BRITISH COLUMBIA

August 19, 2002

File: T20854 TO T20857

Betty-Lou Lloyd
Questerre Beaver River Inc.
1580 Guinness House
727 Seventh Avenue SW
Calgary AB T2P 0Z5

Dear Betty-Lou Lloyd:

TRANSFER: LEASE 15661
OUR REGISTRATION NUMBER: T20854 to T20857
YOUR FILE NUMBER: QBC0005 and QBM001

Please find enclosed:

✓

Receipt Number 43528 covering the total fees of \$200.00

✓

Transfer document

✓

Transfer Summary page

Yours truly,

Christine McCarthy
Examiner
Petroleum Lands Branch
(250) 952-0341

Enclosures

Ministry of
Energy and
Mines

Energy and Minerals Division
Petroleum Lands Branch

Mailing Address:
PO Box 9326, STN PROV GOVT
VICTORIA BC V8W 9N3

Location:
6th Floor, 1810 Blanshard Street
VICTORIA BC

Telephone: (250) 952-0332
Facsimile: (250) 952-0331

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TRANSFER SUMMARY
2007-MAY-02

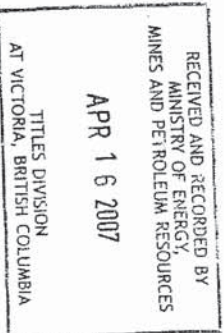
TRANSFER NO : 23835
RECORDED DATE: 2007-APR-16

TRANSFER FROM: MAYAN LIMITED PARTNERSHIP
TRANSFER UNTO: QUESTERRE BEAVER RIVER INC. ALL

RIGHT TITLE AND INTEREST IN AND TO

TITLE:

PNG 15661



Province of British Columbia
Ministry of Energy and Mines
ASSIGNMENT
Petroleum and Natural Gas Act
British Columbia

REGISTRATION NO. 123835

Know all men by these presents that:

MAYAN LIMITED PARTNERSHIP

(Name of Transferor)

for and in consideration of the sum of One Dollar (\$1.00) in hand, the receipt whereof is hereby acknowledged, DO BY THESE PRESENTS bargain, sell, assign, and transfer unto

QUESTERRE BEAVER RIVER INC.

(Name of Transferee)

its heirs, executors, administrators, and assigns their entire right, title, and interest in and to

PNG Lease 15661

as described in the said title(s), issued at Victoria, BC, and the transferor hereby covenants that it has good title to the aforesaid and right to transfer the same.

IN WITNESS WHEREOF the parties have executed this Assignment as of the 1 day of

August, 2006 at the City of Calgary, in the Province of Alberta.

TRANSFEROR:

Name and Title of Signatory:

Rick TRYST, V.P. and

TRANSFEE:

Name, Title and Address of Witness or Company Seal

Company Seal

2006	1	Aug 2006	1
2007	1	Aug 2007	1
2008	1	Aug 2008	1
2009	1	Aug 2009	1
2010	1	Aug 2010	1
2011	1	Aug 2011	1

*Questerre
Energy*

April 13, 2007

Christine McCarthy
Examiner

Titles Division
PO Box 9326, Stn Prov Gov't
6th floor, 1810 Blanshard Street
Victoria, BC V8W 9N3

**Re: Assignment
PNG Lease 15661**

Please find attached 2 copies of an Assignment for the above licenses for registration.

Upon registration please return 1 copy when completed.

If you should have any questions please do not hesitate to contact the undersigned.

Sincerely,

QUESTERRE BEAVER RIVER INC.

J. Fisher

Janie Fisher
Minerals and Contract Land Analyst
403-777-1183
jfisher@questerre.com

jf



123835

1580 Guinness House, 727 Seventh Avenue SW, Calgary, Alberta T2P 0Z5 Canada
Tel [403] 777-1185 Fax [403] 777-1578 Email info@questerre.com

P.

May 8, 2007

File: T23835

Janie Fisher
Questerre Beaver River Inc.
1580-727 7 Ave SW
Calgary AB T2P 0Z5

Dear Janie Fisher:

TRANSFER: Lease 15661
OUR REGISTRATION NUMBER: T23835
YOUR FILE NUMBER: na

Please find enclosed:

Transfer document

Transfer Summary page

Yours truly
COPY

Christine McCarthy
Examiner
Oil and Gas Titles Branch
(250) 952-0341

Enclosures

Ministry of
Energy, Mines and
Petroleum Resources

Titles and Offshore Division

Mailing Address:
PO Box 9328, STN PROV GOVT
VICTORIA BC V8W 9N3

Location:
6th Floor, 1810 Blanshard Street
VICTORIA BC

Telephone: (250) 952-0542
Facsimile: (250) 952-0331

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TRANSFER SUMMARY
2007-MAY-02

TRANSFER NO : 23853
RECORDED DATE: 2007-APR-26

TRANSFER FROM: BEAVER RIVER ENERGY CORPORATION
TRANSFER UNTO: QUESTERRE BEAVER RIVER INC. ALL

RIGHT TITLE AND INTEREST IN AND TO

TITLE:

PNG 15661



Province of British Columbia
Ministry of Energy and Mines
ASSIGNMENT

Petroleum and Natural Gas Act
British Columbia

REGISTRATION NO. 23853

RENEE

Know all men by these presents that:

BEAVER RIVER ENERGY CORPORATION

(Name of Transferor)

for and in consideration of the sum of One Dollar (\$1.00) in hand, the receipt whereof is hereby acknowledged, DO BY THESE PRESENTS bargain, sell, assign, and transfer unto

QUESTERRE BEAVER RIVER INC.

(Name of Transferee)

its heirs, executors, administrators, and assigns their entire right, title, and interest in and to
PNG Lease 15661

as described in the said title(s), issued at Victoria, BC, and the transferor hereby covenants that it has good title to the aforesaid and right to transfer the same.

IN WITNESS WHEREOF the parties have executed this Assignment as of the 31st day of

August, 2006 at the City of Calgary, in the Province of Alberta.

TRANSFEROR:

TRANSFEEE:

Rick Thyk, V.P. and
Name and Title of Signatory Questerre, President Rick Thyk, V.P. and

David O. Brown, Secretary
Name, Title and Address of Witness or Company Seal

Company Seal

4625 Greenwood Ave, Ste 203
Dallas, TX 75206-5244

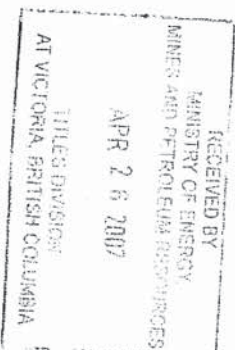
QUEST May 2012

Questerre Energy

April 25, 2007

Christine McCarthy
Examiner

Titles Division
PO Box 9326, Stn Prov Gov't
6th floor, 1810 Blanshard Street
Victoria, BC V8W 9N3



**Re: Assignment
PNG Lease 15661**

Please find attached 2 copies of an Assignment for the above licenses for registration.

Upon registration please return 1 copy when completed.

If you should have any questions please do not hesitate to contact the undersigned.

Sincerely,

QUESTERRE BEAVER RIVER INC.

Janie Fisher
Minerals and Contract Land Analyst
403-777-1183
jfisher@questerre.com

jf

123853

Page 1 of 1

1580 Guinness House, 727 Seventh Avenue SW, Calgary, Alberta T2P 0Z5 Canada
Tel [403] 777-1185 Fax [403] 777-1578 Email info@questerre.com

May 8, 2007

File: T23853

Janie Fisher
Questerre Beaver River Inc.
1580-727 7 Ave SW
Calgary AB T2P 0Z5

Dear Janie Fisher:

TRANSFER: Lease 15661
OUR REGISTRATION NUMBER: T23853
YOUR FILE NUMBER: na

Please find enclosed:

Transfer document

Transfer Summary page

Yours truly
COPY

Christine McCarthy
Examiner
Oil and Gas Titles Branch
(250) 952-0341

Enclosures

**Ministry of
Energy, Mines and
Petroleum Resources**

Titles and Offshore Division

Mailing Address:
PO Box 9326, STN PROV GOVT
VICTORIA BC V8W 9N3

Location:
6th Floor, 1810 Blanshard Street
VICTORIA BC

Telephone: (250) 952-0542
Facsimile: (250) 952-0331

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

TRANSFER SUMMARY
2008-FEB-28

TRANSFER NO : 24481
RECORDED DATE: 2008-FEB-22

TRANSFER FROM: BEAVER RIVER RESOURCES LIMITED
TRANSFER UNTO: QUESTERRE BEAVER RIVER INC. ALL

RIGHT TITLE AND INTEREST IN AND TO

TITLE:

PNG 15661

RECEIVED AND RECORDED BY
MINISTRY OF ENERGY,
MINES AND PETROLEUM RESOURCES

FEB 22 2008

TITLES DIVISION
AT VICTORIA, BRITISH COLUMBIA



BRITISH
COLUMBIA

Province of British Columbia
Ministry of Energy and Mines
ASSIGNMENT
Petroleum and Natural Gas Act
British Columbia

REGISTRATION NO. 124481

BEAVER Know all men by these presents that:

BEAVER

BEAVER RIVER RESOURCES LIMITED
(Name of Transferor)

for and in consideration of the sum of One Dollar (\$1.00) in hand, the receipt whereof is hereby acknowledged, DO BY THESE PRESENTS bargain, sell, assign, and transfer unto

QUEST

QUESTERRE BEAVER RIVER INC.
(Name of Transferee)

its heirs, executors, administrators, and assigns their entire right, title, and interest in and to

PNG Lease 15661

as described in the said title(s), issued at Victoria, BC, and the transferor hereby covenants that it has good title to the aforesaid and right to transfer the same.

IN WITNESS WHEREOF the parties have executed this Assignment as of the 1st day of

August, 2006 at the City of Calgary, in the Province of Alberta.

TRANSFEROR:

Name and Title of Signatory:

Name, Title and Address of Witness or Company Seal

Rick Tityk

rick tityk

Vice President, Land
Suite 1650, 801 - 6 Avenue S.W.

Edmonton, AB T2E 3W3

TM

TM

TRANSFEE:

Name and Title of Signatory:

Company Seal

Questerre Energy

February 21, 2008

Christine McCarthy
Examiner
Titles Division
PO Box 9326, Stn Prov Gov't
6th floor, 1810 Blanshard Street
Victoria, BC V8W 9N3

**Re: Assignment
PNG Lease 15661**

Please find attached 2 copies of an Assignment for the above licenses for registration.

Upon registration please return 1 copy when completed.

If you should have any questions please do not hesitate to contact the undersigned.

Sincerely,

QUESTERRE BEAVER RIVER INC.

Janie Fisher

Janie Fisher
Minerals and Contract Land Analyst
403-777-1183
jfisher@questerre.com

jf

T24481

1650, 801 - 6 Avenue S.W., Calgary, Alberta T2P 3W2 Canada
Tel [403] 777-1185 Fax [403] 777-1578 Email info@questerre.com

P:



February 28, 2008

File: T24481

Janie Fisher
Questerre Beaver River Inc.
1650-801 6 Ave SW
Calgary AB T2P 3W2

Dear Janie Fisher:

TRANSFER: Lease 15661
OUR REGISTRATION NUMBER: t24481
YOUR FILE NUMBER: na

Please find enclosed:

_____ Transfer document

_____ Transfer Summary page

Yours truly,



Christine McCarthy
Examiner
Oil and Gas Titles Branch
(250) 952-0341

Enclosures

Ministry of
Energy, Mines and
Petroleum Resources

Titles and Offshore Division

Mailing Address:
PO Box 9326, STN PROV GOVT
VICTORIA BC V8W 9N3

Location:
6th Floor, 1810 Blanshard Street
VICTORIA BC

Telephone: (250) 952-0542
Facsimile: (250) 952-0331

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF EMPLOYMENT AND INVESTMENT
PETROLEUM TITLES SYSTEM

ENCUMBRANCE SUMMARY
1998-FEB-26

ENCUMBRANCE NO: 10135
RECORDED DATE : 1990-NOV-06

REGISTRATION OF MISCELLANEOUS AGREEMENT DATED 1990-SEP-21.

ENCUMBRANCE FOR: MAYAN LIMITED PARTNERSHIP

AGAINST : BEAVER RIVER RESOURCES LTD.
UNITED GUNN RESOURCES LTD.

TITLES ENCUMBERED:

PNG 15661

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF EMPLOYMENT AND INVESTMENT
PETROLEUM TITLES SYSTEM

ENCUMBRANCE SUMMARY
1997-OCT-10

ENCUMBRANCE NO: 10135
RECORDED DATE : 1990-NOV-06

REGISTRATION OF MISCELLANEOUS AGREEMENT DATED 1990-SEP-21.

ENCUMBRANCE FOR: MAYAN LIMITED PARTNERSHIP
AGAINST : BEAVER RIVER RESOURCES LTD.
UNITED GUNN RESOURCES LTD.

TITLES ENCUMBERED:

PNG 15661

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

ENCUMBRANCE SUMMARY
1990-NOV-08

ENCUMBRANCE NO: 10135
RECORDED DATE : 1990-NOV-06

REGISTRATION OF MISCELLANEOUS AGREEMENT DATED 1990-SEP-21.

ENCUMBRANCE FOR: MAYAN LIMITED PARTNERSHIP

AGAINST : BEAVER RIVER RESOURCES LTD.
UNITED GUNN RESOURCES LTD.

TITLES ENCUMBERED:

L 15661

Pages 656 through 659 redacted for the following reasons:

s.21



Province of British Columbia
Ministry of Energy, Mines and Petroleum Resources
PETROLEUM AND NATURAL GAS ACT

PETROLEUM AND NATURAL GAS LEASE

Date of issue June 1, 1989Lease No. 15631Term 10 years.Date of expiry June 1, 1999Map reference 94-N-16 95-C-1Lessee Intermax Resources Ltd. 1003

The lessor doth hereby grant unto the lessee, in accordance with and subject to the provisions of the *Petroleum and Natural Gas Act*, all Crown petroleum and natural gas in the location herein described, and the lessee doth hereby covenant and agree at all times to perform, observe, and comply with the provisions of the said Act, and amendments made thereto from time to time enacted, and the provisions of any regulations which may from time to time be made under the authority thereof, and all such provisions as are from time to time enacted or made shall be deemed to be incorporated into these presents and shall bind the lessee in the same manner and to the same extent as if the same, as they are enacted, made, or amended, were set out herein as covenants on the part of the lessee.

The lessee shall keep the lessor indemnified against all actions, claims, and demands that may be brought or made against the lessor by reason of anything done by the lessee, his servants, workmen, or agents, in the exercise or purported exercise of the rights, powers, and privileges hereby granted.

IN WITNESS WHEREOF the lessor and lessee have hereunto set their hands and seals the day and year first above written.

Intermax Resources Ltd.

per: John May, Pres.

[Signature]

(Ministry Use Only)

[Signature]

Witness

[Signature]
David Campbell, on behalf of the
Minister of Energy, Mines and Petroleum Resources, Lessor

L 15661 PETROLEUM & NATURAL GAS LEASE

DESCRIPTION:

MTS 94-N-16 BLK E UNIT 91 BLK F UNITS 98-100 BLK J UNITS 80 90
100 BLK K UNITS 8-10 16-20 26-30 34-39 44-49 52-57 62-67 71-77
81-87 91-95 BLK L UNITS 1 11 21 MTS 95-C-1 BLK B UNIT FR 10
BLK C UNITS FR 1 FR 2 FR 3 FR 4 FR 5
INC: PNG IN THE WATSON ZONE DEFINED AS THE SANDSTONE AND
SHALE PENETRATED BETWEEN THE MEASURED SONIC LOG DEPTHS OF
2,488'-4,733' IN THE PAN AM BEAVER RIVER C-45-K/94-N-16 WELL
INC: PNG IN THE NAHANNI ZONE DEFINED AS THE CARBONATE ROCK
SEQUENCE PENETRATED BETWEEN THE MEASURED SONIC LOG DEPTHS OF
11,762'-14,161' IN THE PAN AM BEAVER RIVER C-45-K/94-N-16 WELL.
PROVISO: WATER DISPOSAL INTO THE WATSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

CONTAINING 4,372.000 HECTARES

Schedule "B"
DIVISION OF INTERESTS
AFTER EXERCISE OF OPTIONS

s.21



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

Parliament Buildings
Victoria
British Columbia
V8V 1X4

November 14, 1990

File: E. 10135

Kelly R. Doerksen
Jones Emery
P.O. Box 880
1212, 1175 Douglas Street
Victoria, B.C.
V8W 2R9

Dear Sirs:

REGISTRATION OF MISCELLANEOUS AGREEMENT
BETWEEN MAYAN LIMITED, BEAVER RIVER RES. & UNITED GUNN
OUR REGISTRATION NO. - E. 10135
YOUR FILE NO. - 90-0010

Receipt is acknowledged of your letter dated
November 2, 1990, together with agreement documents and
registration fees.

In this connection, we are returning your copy
of the document, received and recorded by this office on
November 6, 1990.

Enclosed please find Receipt No. 584038J, in the
amount of \$12.50, as well as a copy of the summary sheet,
outlining registration.

Yours truly,

Gerald German
Commissioner
Petroleum Titles Branch

Per: Theresa Leonard
Examiner
(604) 356-2770

Encl.



Province of
British Columbia

RECEIPT

584038 J

THE SUM OF

ON ACCOUNT OF

50
DOLLARS

\$ 12.50

Encombrace Ltd.

RECEIVED FROM

ISSUING OFFICE

David Emery

ISSUING OFFICER'S SIGNATURE

ON

May 9

1990

FPA 44 (REV. 05-06) (CP 2045)

WHITE CUSTOMER

(S)

PINK MINISTRY FILE

CANARY: RETAIN IN BOOK FOR AUDIT

JONES EMERY
BARRISTERS, SOLICITORS, NOTARIES PUBLIC

GEORGE F. JONES, O.C.
MICHAEL D. DONISON
MICHAEL J. HARGREAVES
DAVID S. MULRONEY
MICHAEL P. HOLMES

E.H. ALAN EMERY, O.C.
TERRANCE D. SWAN
F. J. SCOTT HALL
PHILIP J. PENNER

VICTORIA (604) 382-7222
FROM VANCOUVER 681-0713
FAX (604) 382-5436
SUITE 1212, 1175 DOUGLAS STREET
VICTORIA, BRITISH COLUMBIA
CANADA
P. O. BOX 880 V8W 2R9

OUR FILE

90-0010

VIA COURIER

November 2, 1990

Petroleum Titles Branch
Room 412 - 617 Government Street
Victoria, B. C.
V8V 4S2

Attention: Theresa Leonard

Dear Sirs:

Re: Petroleum and Natural Gas Lease 15661

Further to our telephone conversation of November 1, 1990, we are enclosing herewith:

- a) an original and certified true copy of a letter agreement between Beaver River Resources Ltd., United Gunn Resources Ltd. and Mayan Limited Partnership;
- b) a cheque in the amount of \$12.50 payable to the Minister of Finance.

We wish to register the letter agreement as a "Miscellaneous Agreement" against the above-captioned Natural Gas Lease. The entry should be made in favor of Mayan Limited Partnership, and against the interest of Beaver River and United Gunn.

We would appreciate receiving a copy of the letter agreement back along with the summary sheet by collect courier at your earliest convenience. Thank you for your advice and co-operation in this matter.

Yours very truly,

JONES EMERY
Per.



Kelly R. Doerksen
Articled Student
KRD/jcb
Enclosures



PROVINCE OF BRITISH COLUMBIA
MINISTRY OF EMPLOYMENT AND INVESTMENT
PETROLEUM TITLES SYSTEM

ENCUMBRANCE SUMMARY
1998-FEB-26

ENCUMBRANCE NO: 10216
RECORDED DATE : 1991-MAY-22

REGISTRATION OF MISCELLANEOUS AGREEMENT DATED 1991-MAY-01.

ENCUMBRANCE FOR: MAYAN LIMITED PARTNERSHIP

AGAINST : BEAVER RIVER RESOURCES LTD.
UNITED GUNN RESOURCES LTD.

REMARKS : AMENDED PURCHASE AND SALE
AGREEMENT

TITLES ENCUMBERED:

PNG 15661

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF EMPLOYMENT AND INVESTMENT
PETROLEUM TITLES SYSTEM

ENCUMBRANCE SUMMARY
1997-OCT-10

ENCUMBRANCE NO: 10216
RECORDED DATE : 1991-MAY-22

REGISTRATION OF MISCELLANEOUS AGREEMENT DATED 1991-MAY-01.

ENCUMBRANCE FOR: MAYAN LIMITED PARTNERSHIP
AGAINST : BEAVER RIVER RESOURCES LTD.
UNITED GUNN RESOURCES LTD.
REMARKS : AMENDED PURCHASE AND SALE
AGREEMENT

TITLES ENCUMBERED:

PNG 15661

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

ENCUMBRANCE SUMMARY
1991-MAY-23

ENCUMBRANCE NO: 10216
RECORDED DATE : 1991-MAY-22

REGISTRATION OF MISCELLANEOUS AGREEMENT DATED 1991-MAY-01.

ENCUMBRANCE FOR: MAYAN LIMITED PARTNERSHIP
AGAINST : BEAVER RIVER RESOURCES LTD.
UNITED GUNN RESOURCES LTD.
REMARKS : AMENDED PURCHASE AND SALE
AGREEMENT

TITLES ENCUMBERED:

L 15661

Pages 669 through 674 redacted for the following reasons:

s.21



Province of British Columbia
Ministry of Energy, Mines and Petroleum Resources
PETROLEUM AND NATURAL GAS ACT

PETROLEUM AND NATURAL GAS LEASE

Date of issue June 1, 1989

Lease No. 15631

Term 10 years.

Map reference 94-N-16 95-C-1

Date of expiry June 1, 1999

Lessee Interrex Resources Ltd. 1003

The lessor doth hereby grant unto the lessee, in accordance with and subject to the provisions of the Petroleum and Natural Gas Act, all Crown petroleum and natural gas in the location herein described, and the lessee doth hereby covenant and agree at all times to perform, observe, and comply with the provisions of the said Act, and amendments made thereto from time to time enacted, and the provisions of any regulations which may from time to time be made under the authority thereof, and all such provisions as are from time to time enacted or made shall be deemed to be incorporated into these presents and shall bind the lessee in the same manner and to the same extent as if the same, as they are enacted, made, or amended, were set out herein as covenants on the part of the lessee.

The lessee shall keep the lessor indemnified against all actions, claims, and demands that may be brought or made against the lessor by reason of anything done by the lessee, his servants, workmen, or agents, in the exercise or purported exercise of the rights, powers, and privileges hereby granted.

IN WITNESS WHEREOF the lessor and lessee have hereunto set their hands and seals the day and year first above written.

Interrex Resources Ltd.

per: G. May, Pres.

J. H. Hume, Esq.

(Ministry Use Only)

Gould Campbell, on behalf of the
Minister of Energy, Mines and Petroleum Resources, Lessee

Witness

L 15661 PETROLEUM & NATURAL GAS LEASE

DESCRIPTION:

WTS 94-N-16 BLK E UNIT 91 BLK F UNITS 98-188 BLK J UNITS 80 90
188 BLK K UNITS 8-18 16-28 26-38 34-39 44-49 52-57 62-67 71-77
81-87 91-95 BLK L UNITS 1 11 21 WTS 95-C-1 BLK B UNIT FR 18
BLK C UNITS FR 1 FR 2 FR 3 FR 4 FR 5
INC: PNG IN THE WATSON ZONE DEFINED AS THE SANDSTONE AND
SHALE PENETRATED BETWEEN THE MEASURED SONIC LOG DEPTHS OF
2,488'-4,733' IN THE PAN AM BEAVER RIVER C-45-K/94-B-16 WELL
INC: PNG IN THE WATSON ZONE DEFINED AS THE CARBONATE ROCK
SEQUENCE PENETRATED BETWEEN THE MEASURED SONIC LOG DEPTHS OF
11,762'-14,161' IN THE PAN AM BEAVER RIVER C-45-K/94-B-16 WELL
PROVISO: WATER DISPOSAL INTO THE WATSON FORMATION BY OTHER
PARTIES SHALL BE PERMITTED.

CONTAINING 4,372.888 RECFRAMES

Page 677 redacted for the following reason:

s.21



Province of
British Columbia

Ministry of
Energy, Mines and
Petroleum Resources

Parliament Buildings
Victoria
British Columbia
V8V 1X4

May 27, 1991

File: E10216

Kelly R. Doerksen
Jones Emery
1212, 1175 Douglas Street
Victoria, British Columbia
V8W 2E1

Dear Sirs:

ENCUMBRANCE(S) : LEASE 15661
OUR REGISTRATION NUMBER(S) : E10216
YOUR FILE NUMBER: 90-0010

Enclosed find:

✓ Receipt Number(s) 637721J
✓ Encumbrance document(s)
✓ Covering page(s)
____ Requested title search(es)

Yours truly,

Gerald German
Commissioner
Petroleum Titles Branch

Per: *Cindy Hadwell*
Cindy Hadwell
(604) 356-2773

Enclosures



Province of
British Columbia

RECEIPT

637721 J

THE SUM OF 50 DOLLARS \$12.50
ON ACCOUNT OF Judice

Miscellaneous Agreement
L15661

RECEIVED FROM

Jens Cerny
ISSUING OFFICE

ON May 27

1991

ISSUING OFFICER'S SIGNATURE

③

WHITE CUSTOMER

PINK MINISTRY FILE

CANARY: RETAIN IN BOOK FOR AUDIT

F IN 20 MAY 82/06/07 716539

JONES EMERY

BARRISTERS, SOLICITORS, NOTARIES PUBLIC

VICTORIA (604) 382-7222
FROM VANCOUVER 681-0713
FAX (604) 382-5436

GEORGE F. JONES, O.C.
MICHAEL D. DONISON
MICHAEL J. HARGREAVES
DAVID S. MULRONEY
MICHAEL P. HOLMES

E.H. ALAN EMERY, O.C.
TERRANCE D. SWAN
F.S. SCOTT HALL
PHILIP J. PENNER
KELLY R. DOERKSEN

SUITE 1212, 1175 DOUGLAS STREET
VICTORIA, BRITISH COLUMBIA
CANADA V8W 2E1

90-0010

OUR May 21, 1991

VIA COURIER

Petroleum Titles Branch
Room 412 - 617 Government Street
Victoria, B.C.
V8V 4S2

Attention: Theresa Leonard

Dear Sirs/Madam:

RE: Petroleum and Natural Gas Lease 15661

We wish to advise that we have instructions to register an "Amended Purchase and Sale Agreement, Beaver River Gas Field" as a "Miscellaneous Agreement" against the above-captioned Natural Gas Lease. As was the case with the "Letter Agreement" registered as encumbrance # 10135 and recorded on November 6, 1990, the Amended Purchase and Sale Agreement should be registered as an encumbrance for Mayan Limited Partnership and against Beaver River Resources Ltd. and United Gunn Resources Ltd. To facilitate the registration of the Amended Purchase and Sale Agreement we are enclosing herewith:

- a. An original and a certified true copy of the Amended Purchase and Sale Agreement, Beaver River Gas Field and;
- b. A cheque in the amount of \$12.50 payable to the Minister of Finance.

If you have any questions or concerns with respect to this request, please contact the writer. We would appreciate receiving a copy of the Letter Agreement back along with the summary sheet by collect courier, at your earliest convenience.

We thank you in advance for your anticipated co-operation and expediency.

Yours very truly,

JONES EMERY

Per:

Kelly R. Doerksen

RECEIVED
MAY 22 1991

KRD/sw
enclosures

Cr. Revenue \$ 12.50
Cr. Suspense \$ 12.50

Received By Bj.

ENERGY RESOURCES
DIVISION
FILE ROOM

FILE NO.	FILE NAME	G/L CODE	YOUR REFERENCE	AMOUNT PAID	
90-0010	Beaver River			12	50

CHEQUE G 10915

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

ENCUMBRANCE SUMMARY
2004-MAR-04

ENCUMBRANCE NO: 12302
RECORDED DATE : 2004-MAR-02

REGISTRATION OF BUILDERS LIEN DATED 2004-FEB-27.
ENCUMBRANCE FOR: NQL ENERGY SERVICES CANADA LTD.
AGAINST : QUESTERRE BEAVER RIVER INC.

TITLES ENCUMBERED:

PNG 15661

Page 683 redacted for the following reason:

s.21



PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM LANDS BRANCH

RECEIVED FROM

MILES DAVISON MCCARTHY
1600, 205 - 5TH AVENUE S.W.
CALGARY AB T2P 2V7

DATE	RECEIPT NUMBER
------	----------------

March 8, 2004

48643

RECEIVED FOR : E 12302 L 15661

MISCELLANEOUS PAYMENT

13.00

AMOUNT PAID

13.00

**MILES
DAVISON LLP**
BARRISTERS AND SOLICITORS

1600 BOW VALLEY SQUARE II
205 - 5 AVENUE S.W.
CALGARY, ALBERTA T2P 2V7
TEL (403) 298-0333
FAX (403) 263-6840
EMAIL THEFIRM@MILESDAVISON.COM

March 1, 2004

298-0390
File #15190 WM

DELIVERED BY COURIER

Minister of Energy and Mines, Titles Branch
6th Floor, 1810 - Blanchard Street
Victoria, British Columbia
V8W 9N3

RECEIVED BY MINISTRY OF ENERGY AND MINES
RESOURCE DEVELOPMENT DIVISION
FILE ROOM
MAR 02 2004
AT VICTORIA, BRITISH COLUMBIA

Attention: Christine McCarthy

Dear Ms. McCarthy

RE: Registering Statement of Lien

Attached to this letter is a copy of our Statement of Lien containing all the information which you have requested. I would ask that you kindly register this lien as soon as possible and provide us with a Certificate of Title once the lien is registered. In addition, you will find that we have provided your office with a cheque in the amount of \$13.00 made out to the Minister of Finance. This amount should be sufficient to pay for the registration of the Lien and the Certificate of Title that we have requested. If there is anything further that you need from our office, please contact me direct at (403) 298-0390. Thank you for your attention to this matter.

Yours truly,

MILES DAVISON LLP

David Mather
WARD MATHER
WM/gp
Enclosures

(MILES DAVISON)

Cr. Revenue \$	<u>13.00</u>
Cr. Suspense \$	<u>13.00</u>
Total \$	<u>26.00</u>
Received by	<u>Rj.</u>

Date: March 01, 2004

Cheque #: 19016

Client: Canfish Services Inc. / NQL Drilling Tool Inc.

Matter #: 15190

Lawyer: CHARLES D. SPENCE, Q.C.

Paid to: Minister of Finance

Amount: \$13.00

Re: Fees for filing lien

RECEIVED BY REGISTRAR OF LAND AND MINES
RESOURCE DEVELOPMENT DIVISION
FILE ROOM

MAR 02 2004

AT VICTORIA, BRITISH COLUMBIA

Please Detach Before Cashing



BRITISH COLUMBIA

March 8, 2004

File: E12302

Ward Mather
Miles Davison, Barristers and Solicitors
1600-205 5 Avenue SW
Calgary AB T2P 2V7

Dear Ward Mather:

**REGISTRATION OF STATEMENT OF LIEN
OUR REGISTRATION NUMBER: E12302
YOUR FILE: 15190 WM**

Please find enclosed:

Receipt Number 48643 covering the total fees of \$13.00

Encumbrance Summary page

Yours truly,

Christine McCarthy
Examiner
Titles Division
(250) 952-0341

Enclosures

Ministry of
Energy and
Mines

Title Division

Mailing Address:
PO Box 9326, STN PROV GOVT
VICTORIA BC V8W 9N3

Location:
6th Floor, 1810 Blanshard Street
VICTORIA BC

Telephone: (250) 952-0542
Facsimile: (250) 952-0331



BRITISH
COLUMBIA

*File E12333
E12304*

May 3, 2005

Charles W. Bois
Miller Thomson LLP
1000-840 Howe St
Vancouver BC V6Z 2M1

Dear Charles W. Bois;

Re: Claim of Builder's Lien filed by Ryan Energy Technologies
Your File: 060547.0002

I am in receipt of your letter of April 26, 2005 regarding the Notice of Discharge of an encumbrance for the above-mentioned Builder's Lien registration number E12304. This discharge was removed April 13, 2005 under registration number E12333 after documentation and instructions from our solicitors; therefore, I am returning your documentation unregistered.

If you wish to have proof of this discharge please send a fax request to our office at (250) 952-0331 requesting a title search of lease 15661. We will fax the search back along with an invoice for \$7.50 and the originals will follow by mail.

If you should have any questions please do not hesitate to give me a call.

Kind Regards,

Christine McCarthy
Examiner
Oil and Gas Titles Branch

Enclosure

Ministry of
Energy and
Mines

Mailing Address:
Titles Division
PO Box 9326
STN PROV GOVT
VICTORIA BC V8W 9N3

Location:
6th Floor, 1810 Blanshard Street
VICTORIA BC
Telephone: (250) 952-0542
Facsimile: (250) 952-0331

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

ENCUMBRANCE SUMMARY
2004-MAR-29

ENCUMBRANCE NO: 12304
RECORDED DATE : 2004-MAR-16

REGISTRATION OF BUILDERS LIEN DATED 2004-MAR-15.

ENCUMBRANCE FOR: RYAN ENERGY TECHNOLOGIES

AGAINST : QUESTERRE ENERGY CORPORATION

REMARKS : ET AL

TITLES ENCUMBERED:

PNG 15661

Page 690 redacted for the following reason:

s.21

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM LANDS BRANCH

RECEIVED FROM

MILLER THOMSON LLP
1000 - 840 HOWE ST
VANCOUVER BC V6Z 2M1

DATE	RECEIPT NUMBER
------	----------------

March 23, 2004	48771
----------------	-------

RECEIVED FOR : SEARCH LETTER L 15661

MISCELLANEOUS PAYMENT	7.50
AMOUNT PAID	7.50



PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM LANDS BRANCH

RECEIVED FROM

MILLER THOMSON LLP
1000 - 840 HOWE ST
VANCOUVER BC V6Z 2M1

DATE	RECEIPT NUMBER
March 23, 2004	48770
RECEIVED FOR : E 12304 L 15661	

MISCELLANEOUS PAYMENT	12.50
AMOUNT PAID	12.50



BRITISH COLUMBIA

March 24, 2004

File: E12304

Charles W. Bois
Miller Thomson LLP
1000-840 Howe Street
Vancouver BC V6Z 2M1

Dear Charles W. Bois:

REGISTRATION OF ENCUMBRANCE
OUR REGISTRATION NUMBER: E12304
YOUR FILE: 060547.0001

Please find enclosed:

✓ Receipt Number 48770 and 48771 covering the total fees of \$20.00

✓ Encumbrance Summary page

✓ Requested title search letter

Yours truly,

Christine McCarthy
Examiner
Titles Division
(250) 952-0341

Enclosures

Ministry of
Energy and
Mines

Title Division

Mailing Address:
PO Box 9326, STN PROV GOVT
VICTORIA BC V8W 9N3

Location:
6th Floor, 1810 Blanshard Street
VICTORIA BC

Telephone: (250) 952-0542
Facsimile: (250) 952-0331

MILLER THOMSON LLP

Barristers & Solicitors, Patent & Trade-Mark Agents

Miller Thomson LLP is an Ontario
Limited Liability Partnership

Robson Court, 1000 - 840 Howe Street
Vancouver, BC, Canada V6Z 2M1
Tel: 604.687.2242
Fax: 604.643.1200
www.millerthomson.com

March 15, 2004

Christine McCarthy
Examiner
Titles Division
PO Box 9326, Stn Prov Gov't
6th Floor, 1810 Blanshard Street
Victoria, BC V8W 9N3

Charles W. Bois
Direct Line: 604.643.1224
Direct Fax: 604.643.1200
cbois@millerthomson.ca

File: 060547.0001

RECEIVED BY MAIL ROOM
604 DIVISION
FILE ROOM

MAR 16 2004

Dear Ms. McCarthy:

**Re: Filing of Encumbrance;
PNG 15661 – PETROLEUM AND NATURAL GAS LEASE**

AT VICTORIA BRITISH COLUMBIA

Please find enclosed the following documents for filing against the above referred petroleum title:

1. Claim of Lien; and
2. A cheque in the amount of \$20.00 payable to the Minister of Finance.

We note that the fee to file an encumbrance is \$12.50. We also request that you perform and provide us with a post-filing search (cost of which is \$7.50) to indicate registration of the lien.

Yours truly

MILLER THOMSON LLP

Per:

Charles W. Bois
DWE/cl

Enclosures

jweclw00118

(MILLER)

Cr. Revenue \$	<u>20.00</u>
Cr. Suspense \$	<u>20.00</u>
Total \$	<u>40.00</u>
Received by	<u>Bj.</u>

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

ENCUMBRANCE SUMMARY
2004-APR-28

ENCUMBRANCE NO: 12308
RECORDED DATE : 2004-APR-22

REGISTRATION OF BUILDERS LIEN DATED 2004-APR-14.
ENCUMBRANCE FOR: PAJAK ENGINEERING LTD
AGAINST : QWESTERRE BEAVER RIVER INC.
QWESTERRE ENERGY CORPORATION

TITLES ENCUMBERED:

PNG 15661

Page 696 redacted for the following reason:

s.21

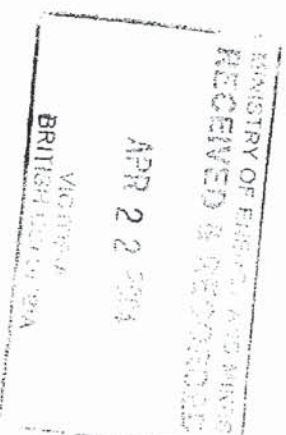
Fasken Martineau DuMoulin LLP *
Barristers and Solicitors
Patent and Trade-mark Agents

Suite 2100
1075 Georgia Street West
Vancouver, British Columbia, Canada V6E 3G2
604 631 3131 Telephone
604 631 3232 Facsimile



April 21, 2004

Christine McCarthy
Examiner, Energy & Minerals
Title Division
P.O. Box 9326, Stn Prov Gov't
6th Floor, 1810 Blanshard Street
Victoria, B.C. V8W 9N3



Re: Claimant: Pajak Engineering Ltd., An Alberta Company
Incorporation No. A0023962

Please receive herewith the following document(s) for filing:

Claim of Lien

Peace River District
Petroleum and Natural Gas Lease #15661
and Questerre HZ Beaver River well d A64 K/94 N 16

M. Pratchett

Marina Pratchett
Fasken Martineau DuMoulin LLP
2100 - 1075 West Georgia Street
Vancouver, B.C. V6E 3G2
Tel: (604) 631-4781
Fax: (604) 632-4781

PTS

New list
Attention Jennifer

Cr. Revenue \$ 20.00
Cr. Suspense \$ 0
Total \$ 20.00
Received by Bj.

(Pratchett)

PACIFIC COAST TOTAL SOLUTIONS INC.
SUITE 500, 625 AGNES ST.
NEW WESTMINSTER, BC V3M 5Y4
TEL: 604 518-6088

31608

APR 22 2004

MINISTER OF FINANCE

DATE _____

PAY TO THE
ORDER OF _____

\$ 20.00

Twenty

xv /100 DOLLARS

BMO BANK OF MONTREAL
BRENTWOOD TOWN CENTRE
4587 LOUGHEED HIGHWAY
BURNABY, BC V5C 4A1

PACIFIC COAST TOTAL SOLUTIONS INC.

FOR _____

PER *Fraser J. Jansen*

s.21



PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM LANDS BRANCH

RECEIVED FROM

PACIFIC COAST TOTAL SOLUTIONS INC.
500-625 AGNES ST
NEW WESTMINSTER BC V3M 5Y4

DATE	RECEIPT NUMBER
------	----------------

April 23, 2004

49030

RECEIVED FOR : E 12308 L 15661

MISCELLANEOUS PAYMENT

20.00

AMOUNT PAID

20.00



BRITISH COLUMBIA

April 28, 2004

File: E12308 to E12310

Jennifer
Pacific Coast Total Solutions Inc.
500-625 Agnes Street
New Westminster BC V3M 5Y4

Dear Jennifer:

REGISTRATION OF ENCUMBRANCE'S
OUR REGISTRATION NUMBER: E12308 to E12310

Please find enclosed:

✓
Receipt Number 49065 covering the total fees of \$40.00

✓
Encumbrance documents

✓
Encumbrance Summary pages

I have also amended the encumbrance I returned to your agent from Victoria the other day for registration number E12308. I missed both company names on the original registration. I have enclosed a new encumbrance summary for your records and an updated title search.

Yours truly,

Christine McCarthy, Examiner
Titles Division
(250) 952-0341

Enclosures

Ministry of
Energy and
Mines

Title Division

Mailing Address:
PO Box 9326, STN PROV GOVT
VICTORIA BC V8W 9N3

Location:
6th Floor, 1810 Blanshard Street
VICTORIA BC

Telephone: (250) 952-0542
Facsimile: (250) 952-0331



BRITISH COLUMBIA

April 27, 2004

File: E12308

Jennifer
Pacific Coast Total Solutions Inc.
500-625 Agnes Street
New Westminster BC V3M 5Y4

Dear Jennifer:

**REGISTRATION OF ENCUMBRANCE FOR PAJAK ENGINEERING LTD.
OUR REGISTRATION NUMBER: E12308
YOUR FILE NO: FASKEN MARTINEAU**

Please find enclosed:

- ✓ Receipt Number 49030 covering the total fees of \$20.00
- Encumbrance document, **returned to agent from Victoria PCTS**
- Encumbrance Summary page, **returned to agent from Victoria PCTS**
- Requested title search letter, **returned to agent from Victoria PCTS**

The agent from the Victoria PCTS requested I send you the receipt for the fees.

Yours truly,

Christine McCarthy, Examiner
Titles Division
(250) 952-0341

Enclosures

Ministry of
Energy and
Mines

Title Division

Mailing Address:
PO Box 9326, STN PROV GOVT
VICTORIA BC V8W 9N3

Location:
6th Floor, 1810 Blanshard Street
VICTORIA BC

Telephone: (250) 952-0542
Facsimile: (250) 952-0331

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

ENCUMBRANCE SUMMARY
2004-APR-28

ENCUMBRANCE NO: 12309
RECORDED DATE : 2004-APR-27

REGISTRATION OF BUILDERS LIEN DATED 2004-APR-14.

ENCUMBRANCE FOR: PENDEMAK INDUSTRIES LTD.

AGAINST : QUESTERRE BEAVER RIVER INC.

TITLES ENCUMBERED:

PNG 15661

Page 703 redacted for the following reason:

s.21



Fasken Martineau DuMoulin LLP *
Barristers and Solicitors
Patent and Trade-mark Agents

Suite 2100
1075 Georgia Street West
Vancouver, British Columbia, Canada V6E 3G2
604 631 3131 Telephone
604 631 3232 Facsimile

RECEIVED
FASKEN MARTINEAU DUMOULIN LLP
RESOURCES DEVELOPMENT DIVISION
FILE ROOM

APR 27 2004

April 26, 2004

AT VICTORIA, BRITISH COLUMBIA

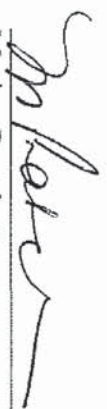
Christine McCarthy
Examiner, Energy & Minerals
Title Division
P.O. Box 9326, Stn Prov Gov't
6th Floor, 1810 Blanshard Street
Victoria, B.C. V8W 9N3

Re: Claimant: Pendemak Industries Ltd., Alberta Company
Incorporation No. A-0046604

Please receive herewith the following document(s) for filing:

Claim of Lien

Peace River District
Petroleum and Natural Gas Lease #15661
and Questerre Htz Beaver River well d A64 K/94 N 16


Marina Pratchett
Fasken Martineau DuMoulin LLP
2100 - 1075 West Georgia Street
Vancouver, B.C. V6E 3G2
Tel: (604) 631-4781
Fax: (604) 632-4781

*Return
Doc's to the
file*

PACIFIC COAST TOTAL SOLUTIONS INC.
SUITE 500, 625 AGNES ST.
NEW WESTMINSTER, BC V3M 5Y4
TEL: 604 516-6086

MINISTER OF FINANCE

DATE ³²⁴⁰⁵ APR 27 2004

PAY TO THE
ORDER OF

\$ 40.00

/100 DOLLARS

BMO BANK OF MONTREAL
BRENTWOOD TOWN CENTRE
4567 LOUGHEED HIGHWAY
BURNABY, BC V5C 4A1

PACIFIC COAST TOTAL SOLUTIONS INC.

FOR

PER

s.21

40.00
40.00
Bj

RECEIVED
LEGISLATION DIVISION
FILE ROOM
APR 27 2004
VICTORIA, BRITISH COLUMBIA



PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM LANDS BRANCH

RECEIVED FROM

PACIFIC COAST TOTAL SOLUTIONS INC.
500-625 AGNES ST
NEW WESTMINSTER BC V3M 5Y4

DATE	RECEIPT NUMBER
April 28, 2004	49065

RECEIVED FOR : E 12309 & 12310 L 15661 ETC.

MISCELLANEOUS PAYMENT	40.00
AMOUNT PAID	40.00



BRITISH COLUMBIA

April 28, 2004

File: E12308 to E12310

Jennifer
Pacific Coast Total Solutions Inc.
500-625 Agnes Street
New Westminster BC V3M 5Y4

Dear Jennifer:

REGISTRATION OF ENCUMBRANCE'S
OUR REGISTRATION NUMBER: E12308 to E12310

Please find enclosed:

✓
Receipt Number 49065 covering the total fees of \$40.00

✓
Encumbrance documents

✓
Encumbrance Summary pages

I have also amended the encumbrance I returned to your agent from Victoria the other day for registration number E12308. I missed both company names on the original registration. I have enclosed a new encumbrance summary for your records and an updated title search.

Yours truly,

Christine McCarthy, Examiner
Titles Division
(250) 952-0341

Enclosures

Ministry of
Energy and
Mines

Title Division

Mailing Address:
PO Box 9326, STN PROV GOVT
VICTORIA BC V8W 9N3

Location:
6th Floor, 1810 Blanshard Street
VICTORIA BC

Telephone: (250) 952-0542
Facsimile: (250) 952-0331

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

ENCUMBRANCE SUMMARY
2004-APR-28

ENCUMBRANCE NO: 12310
RECORDED DATE : 2004-APR-27

REGISTRATION OF BUILDERS LIEN DATED 2004-APR-14.

ENCUMBRANCE FOR: RIG SERVICE TOOLS LTD.

AGAINST : QUESTERRE BEAVER RIVER INC.
QUESTERRE ENERGY CORPORATION

TITLES ENCUMBERED:

PNG 15661

Page 709 redacted for the following reason:

s.21

Fasken Martineau DuMoulin LLP *
Barristers and Solicitors
Patent and Trade-mark Agents

Suite 2100
1075 Georgia Street West
Vancouver, British Columbia, Canada V6E 3G2
604 631 3131 Telephone
604 631 3232 Facsimile



April 26, 2004

Christine McCarthy
Examiner, Energy & Minerals
Title Division
P.O. Box 9326, Stn Prov Gov't
6th Floor, 1810 Blanshard Street
Victoria, B.C. V8W 9N3

Re: Claimant: Rig Service Tools Ltd., An Alberta Company
Incorporation No. A-0061033

Please receive herewith the following document(s) for filing:

Claim of Lien

Peace River District
Petroleum and Natural Gas Lease #15661
and Questerre Hz Beaver River well d A64 K/94 N 16

A handwritten signature in dark ink, appearing to read "M Pratchett", written over a horizontal line.

Marina Pratchett
Fasken Martineau DuMoulin LLP
2100 - 1075 West Georgia Street
Vancouver, B.C. V6E 3G2
Tel: (604) 631-4781
Fax: (604) 632-4781



BRITISH COLUMBIA

April 28, 2004

File: E12308 to E12310

Jennifer
Pacific Coast Total Solutions Inc.
500-625 Agnes Street
New Westminster BC V3M 5Y4

Dear Jennifer:

REGISTRATION OF ENCUMBRANCE'S
OUR REGISTRATION NUMBER: E12308 to E12310

Please find enclosed:

- ✓ Receipt Number 49065 covering the total fees of \$40.00
- ✓ Encumbrance documents
- ✓ Encumbrance Summary pages

I have also amended the encumbrance I returned to your agent from Victoria the other day for registration number E12308. I missed both company names on the original registration. I have enclosed a new encumbrance summary for your records and an updated title search.

Yours truly,

Christine McCarthy, Examiner
Titles Division
(250) 952-0341

Enclosures

Ministry of
Energy and
Mines

Title Division

Mailing Address:
PO Box 9326, STN PROV GOVT
VICTORIA BC V8W 9N3

Location:
6th Floor, 1810 Blanshard Street
VICTORIA BC

Telephone: (250) 952-0542
Facsimile: (250) 952-0331

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

ENCUMBRANCE SUMMARY
2004-APR-29

ENCUMBRANCE NO: 12311
RECORDED DATE : 2004-APR-28

REGISTRATION OF BUILDERS LIEN DATED 2004-APR-27.
ENCUMBRANCE FOR: PRI PREMIUM CAMP SERVICES LTD.
AGAINST : QUESTERRE BEAVER RIVER INC.
QUESTERRE ENERGY CORPORATION

TITLES ENCUMBERED:

PNG 15661

Page 713 redacted for the following reason:

s.21



PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM LANDS BRANCH

RECEIVED FROM

DYE & DURHAM
10-620 ROYAL AVENUE
NEW WESTMINSTER BC V3M 1J2

DATE April 29, 2004

RECEIPT NUMBER 49126

RECEIVED FOR : E 12311-12313 L 15661

MISCELLANEOUS PAYMENT

37.50

AMOUNT PAID

37.50



BRITISH COLUMBIA

April 29, 2004

File: E12311, E12312, E12313

Carmen
Dye & Durham
734 Broughton Street
Victoria BC V8W 1E1

Dear Carmen:

REGISTRATION OF ENCUMBRANCE'S
OUR REGISTRATION NUMBER: E12311, E12312, E12313
YOUR FILE: Fraser Milner Casgrain (Bjl-Questerre)

Please find enclosed:

✓
Receipt Number 49126 covering the total fees of \$37.50

✓
Encumbrance document(s)

✓
Encumbrance Summary page(s)

Yours truly,

Christine McCarthy
Examiner
Titles Division
(250) 952-0341

Enclosures

Ministry of
Energy and
Mines

Title Division

Mailing Address:
PO Box 9326, STN PROV GOVT
VICTORIA BC V8W 9N3

Location:
6th Floor, 1810 Blanshard Street
VICTORIA BC

Telephone: (250) 952-0542
Facsimile: (250) 952-0331



1111 SOUTH BAKER AVE.
VANCOUVER, BC V6S 3S3
PHONE 1-800-661-1811 FAX 604-271-1004
TOLL FREE 1-800-661-1811

COASTAL 44 BERTHMAN CORP
2100 BROADVIEW AVE.
VANCOUVER, BC V6K 4C2
PHONE 604-271-1004 FAX 604-271-1004
TOLL FREE 1-800-661-1811

1111 SOUTH BAKER AVE.
VANCOUVER, BC V6S 3S3
PHONE 1-800-661-1811 FAX 604-271-1004
TOLL FREE 1-800-661-1811

1111 SOUTH BAKER AVE.
VANCOUVER, BC V6S 3S3
PHONE 1-800-661-1811 FAX 604-271-1004
TOLL FREE 1-800-661-1811

E12311
E12312
4E12313

FRASER MILNER CAGGAIN
15TH FLR 1040 W. GEORGIA
VANCOUVER, B.C.

V6E 4H8

PH: (604) 687-4460 FAX: (604) 683-5214

141500

5084737-2

Direct Phone:

Extension:

Contact:

Direct Fax:

Solicitor:

Floor:

Account:

Order no.:

☐ HOLD: ☐ For Instructions ☐ Specific Date: _____

(We wait for call) (We register on date noted)

☐ MEET: _____

(Specify Agent and Firm Name)

☐ PHONE ☐ Numbers ☐ Post ☐ Search

☐ FAX ☐ Numbers ☐ Post ☐ Search

☐ PRE ☐ POST ☐ NO PRE ☐ NO INSPECTION

All Land registrations except discharges of mortgages will receive a pre-search (which includes a pre-inspection) unless specified above.

Return by: All completed files returned on next scheduled run

☐ DYE & DURHAM ☐ OTHER COURIER ☐ MAIL

REAL ESTATE

CORPORATE & COMMERCIAL

LITIGATION

PID # _____
REGISTER - Note special instructions below

☐ Transfer

☐ CPL

☐ Basic Search

☐ File Documents

☐ Proof of Registration

☐ Supreme

☐ Federal

☐ Assignment Rents

☐ Lien

☐ Verified Search

☐ Certify

☐ Service

☐ Small Claims

☐ Release

☐ Change

☐ Plan

☐ Extract/Copy

☐ Note details below

☐ Search

☐ SEARCH

☐ Legal Description

☐ PPR

☐ File

☐ Search

☐ Other - see below

☐ Title Search

☐ Copy Non-Financial

☐ Tax Information

☐ UCC

☐ Other - see below

☐ Copy Financial

☐ Assessment

☐ Name Search

☐ BC Ltd. Company/Society

☐ Partnership/Proprietorship

☐ Provincial - Criminal

☐ Plan (RW/Strata)

☐ Other-see below

☐ NUANS Federal

☐ (Other Jurisdictions)

☐ Name search (Court document required)

☐ Manufactured Homes

☐ BC Gazette

☐ Trademark Search

☐ Trademark NUANS

☐ Trademark Locate

☐ Crown Publications

☐ Vital Statistics

☐ Search with Opinion

☐ Trademark Search

☐ Trademark Locate

☐ Bank of Canada

☐ Ships Registry

☐ Search with Opinion

☐ Trademark Search

☐ Trademark Locate

☐ Bankruptcy

☐ Execution Search

☐ Search with Opinion

☐ Trademark Search

☐ Trademark Locate

☐ Dun & Bradstreet

☐ Archives

☐ Search

☐ Register

☐ Other

☐ Search ☐ File ☐ Obtain copy

☐ Search

☐ Register

☐ Other

INSTRUCTIONS:

Cheques enclosed:

Register

Legal Roll #, Style of Cause, MHR, etc.

Cheque #

Amount \$

SHADED AREA FOR D&D USE

D & D NOTATIONS

PRODUCT

QTY.

DISB.

W&C/PIL/HALMARK

1) Please file the attached

3 liens in the Ministry of

Energy & Mines by NOON

Wed., if possible (Durham)

2) Return filed copies

3) Divide disbursement among

the following 3 files

516111-1 / 171.319-1 / 440935-40

INSTRUCTIONS

EGM-2011-00038

Page 7/16

Page 717 redacted for the following reason:

s.21

Form 5

Builders Lien Act
(Section 15, 16, 18)

Claim of Lien REGISTRATION NO.: E12312

I, Ben J. Ingram, of Fraser Milner Casgrain LLP, 1500 – 1040 West Georgia Street, Vancouver, B.C. V6E 4H8, Agent of the lien claimant, state that:

1. Hallmark Tubulars Ltd. of 910 Bow Valley Square III, 255 – 5th Avenue S.W., Calgary, Alberta, T2P 3G6, claims a lien against the petroleum and natural gas rights held pursuant to:

D-A64-K/94-N-16
PNG 15661 – PETROLEUM AND NATURAL GAS LEASE

2. A general description of the work done or material supplied, or to be done or supplied, or both, is as follows:

Servicing of a petroleum and/or natural gas well

3. The person who engaged the lien claimant, or to whom the lien claimant supplied material, and who is or will become indebted to the lien claimant is:

Questerre Energy Corporation and Questerre Beaver River Inc.

4. The sum of \$138,732.69 is due and owing to Hallmark Tubulars Ltd. as of April 27, 2004.

5. The lien claimant's address for service is:

Fraser Milner Casgrain LLP
Barristers & Solicitors
15th Floor, 1040 West Georgia Street
Vancouver, BC V6E 4H8
Attention: Ben J. Ingram

Signed: Ben J. Ingram

Dated: April 27, 2004

NOTE: Section 45 of the *Builders Lien Act* provides as follows:

45 (1) A person who knowingly files or causes an agent to file a claim or lien containing a false statement commits an offence.

(2) A person who commits an offence under subsection (1) is liable to a fine not exceeding the greater of \$2,000 of the amount by which the stated claim exceeds the actual claim.

PTS				
TM				



BRITISH COLUMBIA

April 29, 2004

File: E12311, E12312, E12313

Carmen
Dye & Durham
734 Broughton Street
Victoria BC V8W 1E1

Dear Carmen:

REGISTRATION OF ENCUMBRANCE'S
OUR REGISTRATION NUMBER: E12311, E12312, E12313
YOUR FILE: Fraser Milner Casgrain (BJL-Questerre)

Please find enclosed:

✓
Receipt Number 49126 covering the total fees of \$37.50

✓
Encumbrance document(s)

✓
Encumbrance Summary page(s)

Yours truly,

Christine McCarthy
Examiner
Titles Division
(250) 952-0341

Enclosures

Ministry of
Energy and
Mines

Title Division

Mailing Address:
PO Box 9326, STN PROV GOVT
VICTORIA BC V8W 9N3

Location:
6th Floor, 1810 Blanshard Street
VICTORIA BC

Telephone: (250) 952-0542
Facsimile: (250) 952-0331

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

ENCUMBRANCE SUMMARY
2004-APR-29

ENCUMBRANCE NO: 12313
RECORDED DATE : 2004-APR-28

REGISTRATION OF BUILDERS LIEN DATED 2004-APR-27.

ENCUMBRANCE FOR: WGPC CANADA, INC.

AGAINST : QUESTERRE BEAVER RIVER INC.
QUESTERRE ENERGY CORPORATION

TITLES ENCUMBERED:

PNG 15661

Page 721 redacted for the following reason:

s.21



BRITISH COLUMBIA

April 29, 2004

File: E12311, E12312, E12313

Carmen
Dye & Durham
734 Broughton Street
Victoria BC V8W 1E1

Dear Carmen:

REGISTRATION OF ENCUMBRANCE'S
OUR REGISTRATION NUMBER: E12311, E12312, E12313
YOUR FILE: Fraser Milner Casgrain (BJL-Questerre)

Please find enclosed:

✓
Receipt Number 49126 covering the total fees of \$37.50

✓
Encumbrance document(s)

✓
Encumbrance Summary page(s)

Yours truly,

Christine McCarthy
Examiner
Titles Division
(250) 952-0341

Enclosures

Ministry of
Energy and
Mines

Title Division

Mailing Address:
PO Box 9326, STN PROV GOVT
VICTORIA BC V8W 9N3

Location:
6th Floor, 1810 Blanshard Street
VICTORIA BC

Telephone: (250) 952-0542
Facsimile: (250) 952-0331

Pages 723 through 726 redacted for the following reasons:

s.3
s.3

April 6, 2005

Miller Thomson LLP
Barristers and Solicitors
Robson Court
1000-840 Howe Street
Vancouver BC V6Z 2M1

Attention: Charles Bois

VIA FAX: 604-643-1200

Dear Sir:

**Re: Questerre Energy Corporation and Questerre Beaver River Inc. – Discharge of
Claims of Builder's Liens**

I am the solicitor for the Province of British Columbia in respect of the above matter.

The Province has been served with a filed copy of an Order, dated March 31, 2005, which, in paragraph 2, orders the Ministry of Energy and Mines to cancel the claims of lien and any related certificate of pending litigation.

As the Order was made without notice to the lien claimants, I am providing a copy of the Order to you. I am also writing to inform you that after April 12, 2005, the Province will be proceeding to remove the liens, in accordance with the Order.

Yours truly,

Anne Wood.

Anne Wood
Barrister and Solicitor
AW/md

Enclosure

V cc: Christine McCarthy; Title Division of Energy and Mines

Ministry of Attorney General	Legal Services Branch Revenue & Taxation Group	Mailing Address: PO BOX 9280 STN PROV GOVT Victoria BC V8W 9J7 Telephone: 250 356-8838 Facsimile: 250 387-0700 e-mail: Anne.C.Wood@gov.bc.ca	Location: 1001 Douglas Street Victoria BC
---------------------------------	---	---	---

April 6, 2005

Fraser Milner Casgrain LLP
Barristers and Solicitors
15-1040 West Georgia Street
Vancouver BC V6E 4H8

VIA FAX: 604-683-5214

Attention: Ben J. Ingram

Dear Sir:

**Re: Questerre Energy Corporation and Questerre Beaver River Inc. – Discharge of
Claims of Builder's Liens**

I am the solicitor for the Province of British Columbia in respect of the above matter.

The Province has been served with a filed copy of an Order, dated March 31, 2005, which, in paragraph 2, orders the Ministry of Energy and Mines to cancel the claims of lien and any related certificate of pending litigation.

As the Order was made without notice to the lien claimants, I am providing a copy of the Order to you. I am also writing to inform you that after April 12, 2005, the Province will be proceeding to remove the liens, in accordance with the Order.

Yours truly,

Anne Wood

Anne Wood
Barrister and Solicitor
AW/md

Enclosure

V cc: Christine McCarthy, Title Division of Energy and Mines

Ministry of Attorney General	Legal Services Branch Revenue & Taxation Group	Mailing Address: PO BOX 9280 STN PROV GOVT Victoria BC V8W 9J7 Telephone: 250 356-8838 Facsimile: 250 387-0700 e-mail: Anne.C.Wood@gov.bc.ca	Location: 1001 Douglas Street Victoria BC
---------------------------------	---	---	---



BRITISH
COLUMBIA

April 6, 2005

Fasken Martineau DuMoulin LLP
Barristers and Solicitors
2100 – 1075 West Georgia Street
Vancouver BC V6E 3G2

VIA FAX: 604-632-4781

Attention: Marina Pratchett

Dear Madam:

**Re: Questerre Energy Corporation and Questerre Beaver River Inc. – Discharge of
Claims of Builder's Liens**

I am the solicitor for the Province of British Columbia in respect of the above matter.

The Province has been served with a filed copy of an Order, dated March 31, 2005, which, in paragraph 2, orders the Ministry of Energy and Mines to cancel the claims of lien and any related certificate of pending litigation.

As the Order was made without notice to the lien claimants, I am providing a copy of the Order to you. I am also writing to inform you that after April 12, 2005, the Province will be proceeding to remove the liens, in accordance with the Order.

Yours truly,

Anne Wood.

Anne Wood
Barrister and Solicitor
AW/md

Enclosure

cc: Christine McCarthy; Title Division of Energy and Mines

Ministry of
Attorney General

Legal Services Branch
Revenue & Taxation Group

Mailing Address:

PO BOX 9280 STN PROV GOVT
Victoria BC V8W 9J7
Telephone: 250 356-8838
Facsimile: 250 387-0700
e-mail: Anne.C.Wood@gov.bc.ca

Location:

1001 Douglas Street
Victoria BC



BRITISH
COLUMBIA

April 6, 2005

Miles Davison LLP
Barristers and Solicitors
1600 – 205 5 Avenue SW
Calgary, AB T2P 2V7

Attention: Ward Mather

VIA FAX: 81-403-263-6840

Dear Sir:

**Re: Questerre Energy Corporation and Questerre Beaver River Inc. – Discharge of
Claims of Builder's Liens**

I am the solicitor for the Province of British Columbia in respect of the above matter.

The Province has been served with a filed copy of an Order, dated March 31, 2005, which, in paragraph 2, orders the Ministry of Energy and Mines to cancel the claims of lien and any related certificate of pending litigation.

As the Order was made without notice to the lien claimants, I am providing a copy of the Order to you. I am also writing to inform you that after April 12, 2005, the Province will be proceeding to remove the liens, in accordance with the Order.

Yours truly,

Anne Wood

Anne Wood
Barrister and Solicitor
AW/md

Enclosure

✓ cc: Christine McCarthy, Title Division of Energy and Mines

Ministry of
Attorney General

Legal Services Branch
Revenue & Taxation Group

Mailing Address:

PO BOX 9280 STN PROV GOVT
Victoria BC V8W 9J7
Telephone: 250 356-8838
Facsimile: 250 387-0700
e-mail: Anne.C.Wood@gov.bc.ca

Location:

1001 Douglas Street
Victoria BC



BORDEN
LADNER
GERVAIS

March 31, 2005

FILE NO: 425598/000009

BY FAX (250) 387-0700

DIRK LAUDAN
direct tel: (604) 640-4154
direct fax: (604) 622-5884
email: dlaudan@blgcanada.com

Ministry of Attorney General
Legal Services Branch
6th Floor
1001 Douglas Street
P.O. Box 9280 Stn. Prov. Govt.
Victoria, B.C. V8W 9J7

Attention: Anne Wood

Dear Sirs/Mesdames:

Re: Claims of Lien filed Against Petroleum/Natural Gas
Lease 15661

We enclose for your reference a certified copy of the Order of Madam
Justice Humphries pronounced on March 31, 2005.

We trust that your client, the Ministry of Energy and Mines will now
be in a position to remove the claims of lien referred to in Appendix B of the Order
from title to Petroleum/Natural Gas Lease 15661.

Yours truly,

Borden Ladner Gervais LLP

By:

Dirk Laudan

DHL/saf
Enclosures

CALGARY • MONTRÉAL • OTTAWA • TORONTO • VANCOUVER

Borden Ladner Gervais LLP
Lawyers • Patent & Trade-mark Agents
1200 Waterfront Centre
200 Burrard Street, P.O. Box 48600
Vancouver, B.C., Canada V7X 1T2
tel: (604) 667-5744 fax: (604) 667-1415
www.blgcanada.com

Pages 732 through 735 redacted for the following reasons:

s.3

FAX

Date March 29, 2005

Number of pages including cover sheet 10

TO:	Anne Wood
	Legal Services Branch
Phone	
Fax	387-0700

FROM:	Christine McCarthy
	Oil and Gas Titles Branch
	Ministry of Energy and Mines
	6th Floor
	1810 Blanshard Street
Phone	(250)952-0341
Fax	(250)952-0331

REMARKS: ☐ Urgent ☐ For your review ☐ Reply ASAP ☐ Please Comment

Anne,

s.14

Regards,

Christine

Pages 737 through 742 redacted for the following reasons:

s.14

McCarthy, Christine EM:EX

From: German, Gerald EM:EX
Sent: Thursday, July 29, 2004 8:48 AM
To: Jones, Susan EM:EX; Magee, Colin EM:EX; McCarthy, Christine EM:EX
Subject: RE: New FOI Request ENM04020

We certainly have a file on this. Not sure whether it could be considered "voluminous" but you may want to check the lease file to get an idea. I will have emails related to Questerre and will print them off for you **s.22**

Resource Revenue Branch (Doug Stangeland is Director) at Ministry of Prov Rev will have files as well. So will the OGC.

thanks
 Gerald

Gerald German
 Executive Director, Titles Division
 Ministry of Energy and Mines
 Phone (250) 952-0334 Fax (250) 952-0331
 e-mail Gerald.German@gems7.gov.bc.ca

-----Original Message-----

From: Jones, Susan EM:EX
Sent: Thursday, July 29, 2004 8:41 AM
To: German, Gerald EM:EX; Magee, Colin EM:EX
Subject: FW: New FOI Request ENM04020
Importance: High

FYI, we have received an FOI request for an oil and gas lease in northeast BC for Questerre Beaver River Inc.

Cheers,

Susan Jones
 Manager, Land Access
 Titles Division
 Ministry of Energy and Mines
 Phone: (250) 952-0326
 Fax: (250) 952-0331
 <mailto:Susan.Jones@gems9.gov.bc.ca>

-----Original Message-----

From: Kotchonoski, Darlene SBED:EX
Sent: Wednesday, July 28, 2004 3:01 PM
To: Costa, Sarina EM:EX; Fitzpatrick, Brigitte C EM:EX; Schmid, Yvette EM:EX; Cho, Gayle EM:EX; Jorgensen, Sharon EM:EX; Petruzzelli, Rosita SBED:EX; Cheetham, Pat EM:EX; Labonde, Jan EM:EX; Chan, Jan EM:EX; Ormiston, Charles EM:EX; Nash, Laurel EM:EX; Smith, Pam SBED:EX; Lefebvre, Dave EM:EX; Stewart, Linda EM:EX; Hermann, Fred EM:EX; Booth, Richard EM:EX; Errington, John EM:EX; Marshall, James EM:EX; Glover, Steven EM:EX; Jones, Susan EM:EX
Cc: Robins, Shawn PAB:EX; Schmidt, Shirley EM:EX
Subject: New FOI Request ENM04020
Importance: High

We have received a new FOI request from a law firm for:

"Questerre Beaver River Inc. (QBR) is the holder of Petroleum and Natural Gas Lease #15661 in the Peace River District of British Columbia (the "Lease").

...all documents and records in the possession or control of the Ministry of Energy and Mines relating to QBR and/or Questerre Energy Corporation (QEC). Without limiting the foregoing we request:

- (a) A copy of the Lease document;
- (b) A copy of any and all contracts with QBR or QEC;
- (c) A copy of any and all correspondence with QBR or QEC;
- (d) A copy of any financing documents with QBR or QEC;
- (e) A copy of any and all reports, briefs, records, minutes or permits that relate to the Lease or any other undertaking, exploration, licence, arrangement or contract with QBR or QEC in the Province of British Columbia;
- (f) A copy of any contract or correspondence with any other party or person, including the Province of Alberta, relating to QEC or QBR."

Kindly advise with a YES or NO response whether you have relevant records by Tuesday, August 3rd. If the records prove to be voluminous in nature, please include an estimated page count with your response. ~ thanks

Darlene Kotchonoski

A/Analyst, Information Access and Records Services
Ministry of Small Business and Economic Development
Ministry of Energy and Mines
Tel: (250) 952-0507 Fax: (250) 952-0231
mailto:Darlene.Kotchonoski@gems1.gov.bc.ca

Page 745 redacted for the following reason:

s.14



BORDEN
LADNER
GERVAIS

Borden Ladner Gervais LLP
Lawyers • Patent & Trade-Mark Agents
1200 Waterfront Centre
200 Burrard Street, P.O. Box 48600
Vancouver, B.C., Canada V7X 1T2
Tel: (604) 687-5744 fax (604) 687-1415
www.blgcna.com

MESSAGE:

Please see the attached.

TO:	Ministry of Energy & Mines	FAX NO.:	(250) 952-0331
ATTN:	Christine McCarthy	LOCATION:	Victoria
FROM:	Army J. Davison	DIRECT PHONE:	(604) 687-5744 ext. 4528
		DIRECT FAX:	(604) 687-1415
		EMAIL:	adavison@blgcna.com
FILE NO:	425598/9	DATE:	March 29, 2005

IF THIS FAX IS INCOMPLETE OR UNCLEAR, PLEASE CALL (604) 687-5744 (EXT. 4504).
AFTER 5 P.M. PLEASE CALL 640-4003.

☒ ORIGINALS WILL NOT BE SENT ☐ ORIGINALS WILL BE SENT UNDER SEPARATE COVER (NUMBER OF PAGES INCLUDING COVER PAGE): 8

NOTICE

CALGARY • MONTREAL • OTTAWA • TORONTO • VANCOUVER

This teletype is directed in confidence solely to the person named above, and may not otherwise be distributed, copied or disclosed. The contents of this teletype may also be subject to solicitor-client privilege and all rights to that privilege are expressly claimed and not waived. If you have received this teletype in error, please notify us immediately by telephone. Thank you for your assistance.

VAN01: 2092150: v1



BORDEN
LADNER
GERVAIS

Borden Ladner Gervais LLP
Lawyers • Patent & Trade-mark Agents
1200 Waterfront Centre
200 Burrard Street, P.O. Box 48600
Vancouver, B.C., Canada V7X 1T2
tel: (604) 687-5744 fax: (604) 687-1415
www.blgc.ca

March 29, 2005

FILE NO: 425598/000009

BY FAX

AMY J. DAVISON
direct tel: (604) 687-5744 e. 4528
direct fax: (604) 687-1415
email: adavison@blgc.ca

Ministry of Energy and Mines
PO Box 9326 Stn Prov Govt
Victoria, BC V8W 9N3

Attention: Christine McCarthy

Dear Sirs/Mesdames:

Re: Removal of builders liens on PNG Lease 15661

Please find attached a certified copy of the order of Madam Justice Horner of the Alberta Court of Queen's Bench declaring that the builders liens registered against PNG Lease 15661 have been extinguished and specifically requesting that the Minister of Energy and Mines cooperate in having the liens removed from title. Those liens are listed in Appendix "B" to the Order, which is also attached, and should correspond to the liens currently registered against the title to PNG Lease 15661. We trust that this order is sufficient to allow removal of the liens at your earliest opportunity, since their presence is holding up various transactions.

Please contact me if you require anything further.

Yours truly,

Borden Ladner Gervais LLP

By:

Amy J. Davison

AJD
Enclosure

CALGARY • MONTREAL • OTTAWA • TORONTO • VANCOUVER

Pages 748 through 811 redacted for the following reasons:

s.14

s.3

McCarthy, Christine EM:EX

From: German, Gerald EM:EX
Sent: Monday, April 11, 2005 4:26 PM
To: Thomson, Barbara EM:EX
Cc: McCarthy, Christine EM:EX
Subject: RE: Questerre/Builders Lien

I do not know what the OGC plans to do. Incidentally, all the liens are being released. Christine McCarthy (2-0341) looks after encumbrances in the Oil and Gas Titles Branch and can fill you in on the details.
thanks
Gerald

Gerald German
Executive Director, Titles Division
Ministry of Energy and Mines
Phone (250) 952-0334 Fax (250) 952-0331
e-mail Gerald.German@gems7.gov.bc.ca

-----Original Message-----
From: Thomson, Barbara EM:EX
Sent: Monday, April 11, 2005 2:31 PM
To: German, Gerald EM:EX
Subject: RE: Questerre/Builders Lien

Thanks Gerald- I've returned the file to Carolyn.

When you next hear from Anthony Fraser re: the status- can you let me know?

Also, do you know what the OGC plans are re: the Letter of Credit issue?

Thanks

Barbara

-----Original Message-----
From: German, Gerald EM:EX
Sent: Friday, April 08, 2005 2:12 PM
To: Lewis, Cameron F EM:EX; Thomson, Barbara EM:EX
Cc: Desjardins, Carolyn EM:EX
Subject: Questerre/Builders Lien

Barbara, this morning I mentioned a court action related to a Builders Lien and Questerre. I do not have a summary of the issue so I will send you the file. Cameron, if you are still interested, you may want to get the file from Barbara. In any event, I would like it back.
thanks

Gerald

Gerald German
Executive Director, Titles Division
Ministry of Energy and Mines
Phone (250) 952-0334 Fax (250) 952-0331
e-mail Gerald.German@gems7.gov.bc.ca

Pages 813 through 834 redacted for the following reasons:

s.14

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

ENCUMBRANCE SUMMARY
2005-APR-13

ENCUMBRANCE NO: 12332
RECORDED DATE : 2005-APR-13

FULL RELEASE OF E 12302 BUILDERS LIEN DATED 2005-MAR-31.

ENCUMBRANCE FOR: NGL ENERGY SERVICES CANADA LTD.

AGAINST : QWESTERRE BEAVER RIVER INC.

TITLES RELEASED:

PNG 15661



BRITISH
COLUMBIA

*File E12333
E12304*

May 3, 2005

Charles W. Bois
Miller Thomson LLP
1000-840 Howe St
Vancouver BC V6Z 2M1

Dear Charles W. Bois;

Re: Claim of Builder's Lien filed by Ryan Energy Technologies
Your File: 060547.0002

I am in receipt of your letter of April 26, 2005 regarding the Notice of Discharge of an encumbrance for the above-mentioned Builder's Lien registration number E12304. This discharge was removed April 13, 2005 under registration number E12333 after documentation and instructions from our solicitors; therefore, I am returning your documentation unregistered.

If you wish to have proof of this discharge please send a fax request to our office at (250) 952-0331 requesting a title search of lease 15661. We will fax the search back along with an invoice for \$7.50 and the originals will follow by mail.

If you should have any questions please do not hesitate to give me a call.

Kind Regards,

Christine McCarthy
Examiner
Oil and Gas Titles Branch

Enclosure

Ministry of
Energy and
Mines

Mailing Address:
Titles Division
PO Box 9326
STN PROV GOVT
VICTORIA BC V8W 9N3

Location:
6th Floor, 1810 Blanshard Street
VICTORIA BC
Telephone: (250) 952-0542
Facsimile: (250) 952-0331

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

ENCUMBRANCE SUMMARY
2005-APR-13

ENCUMBRANCE NO: 12333
RECORDED DATE : 2005-APR-13

FULL RELEASE OF E 12304 BUILDERS LIEN DATED 2005-MAR-31.

ENCUMBRANCE FOR: RYAN ENERGY TECHNOLOGIES

AGAINST : QWESTERRE ENERGY CORPORATION

REMARKS : ET AL

TITLES RELEASED:

PNG 15661

Pages 838 through 841 redacted for the following reasons:

s.3

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

ENCUMBRANCE SUMMARY
2005-APR-13

ENCUMBRANCE NO: 12334
RECORDED DATE : 2005-APR-13

FULL RELEASE OF E 12308 BUILDERS LIEN DATED 2005-MAR-31.

ENCUMBRANCE FOR: PAJAK ENGINEERING LTD
AGAINST : QUESTERRE BEAVER RIVER INC.
QUESTERRE ENERGY CORPORATION

TITLES RELEASED:

PNG 15661

Pages 843 through 846 redacted for the following reasons:

s.3

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

ENCUMBRANCE SUMMARY
2005-APR-13

ENCUMBRANCE NO: 12335
RECORDED DATE : 2005-APR-13

FULL RELEASE OF E 12309 BUILDERS LIEN DATED 2005-MAR-31.
ENCUMBRANCE FOR: PENDEMAK INDUSTRIES LTD.
AGAINST : QWESTERRE BEAVER RIVER INC.

TITLES RELEASED:

PNG 15661

Pages 848 through 851 redacted for the following reasons:

s.3

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

ENCUMBRANCE SUMMARY
2005-APR-13

ENCUMBRANCE NO: 12336
RECORDED DATE : 2005-APR-13

FULL RELEASE OF E 12310 BUILDERS LIEN DATED 2005-MAR-31.

ENCUMBRANCE FOR: RIG SERVICE TOOLS LTD.

AGAINST :
QUESTERRE BEAVER RIVER INC.
QUESTERRE ENERGY CORPORATION

TITLES RELEASED:

PNG 15661

Pages 853 through 856 redacted for the following reasons:

s.3

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

ENCUMBRANCE SUMMARY
2005-APR-13

ENCUMBRANCE NO: 12337
RECORDED DATE : 2005-APR-13

FULL RELEASE OF E 12311 BUILDERS LIEN DATED 2005-MAR-31.

ENCUMBRANCE FOR: PRI PREMIUM CAMP SERVICES LTD.

AGAINST : QUESTERRE BEAVER RIVER INC.
QUESTERRE ENERGY CORPORATION

TITLES RELEASED:

PNG 15661

Pages 858 through 861 redacted for the following reasons:

s.3

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

ENCUMBRANCE SUMMARY
2005-APR-13

ENCUMBRANCE NO: 12338
RECORDED DATE : 2005-APR-13

FULL RELEASE OF E 12312 BUILDERS LIEN DATED 2005-MAR-31.

ENCUMBRANCE FOR: HALLMARK TUBULARS LTD.

AGAINST : QUESTERRE BEAVER RIVER INC.
QUESTERRE ENERGY CORPORATION

TITLES RELEASED:

PNG 15661

Pages 863 through 866 redacted for the following reasons:

s.3

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY AND MINES
PETROLEUM TITLES SYSTEM

ENCUMBRANCE SUMMARY
2005-APR-13

ENCUMBRANCE NO: 12339
RECORDED DATE : 2005-APR-13

FULL RELEASE OF E 12313 BUILDERS LIEN DATED 2005-MAR-31.

ENCUMBRANCE FOR: WGPC CANADA, INC.

AGAINST : QUESTERRE BEAVER RIVER INC.
QUESTERRE ENERGY CORPORATION

TITLES RELEASED:

PNG 15661

Pages 868 through 871 redacted for the following reasons:

s.3

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

ENCUMBRANCE SUMMARY
2007-MAY-29

ENCUMBRANCE NO: 12436
RECORDED DATE : 2007-APR-25

REGISTRATION OF BUILDERS LIEN DATED 2007-APR-20.

ENCUMBRANCE FOR: HIGH ARCTIC ENERGY SERVICES LP
AGAINST : MATTSON HOLDINGS LTD.
QUESTERRE BEAVER RIVER INC.
TRANS EURO ENERGY CORP.

TITLES ENCUMBERED:

PNG 15661

Page 873 redacted for the following reason:

s.21



FRASER MILNER CASGRAIN LLP

SHERRYL A. DUBO
Direct Line: (604) 622-5157
Email: sherryl.dubo@fmc-law.com

April 24, 2007

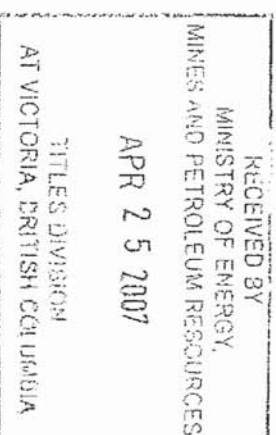
BY COURIER

Ministry of Energy & Mines
Titles Division
PO Box 9326, Stn Prov Gov't
6th Floor, 1810 Blanshard Street
Victoria, BC V8W 9N3

Attention: Christine McCarthy, Examiner

Dear Sirs/Mesdames:

Lease Number 15661
Well Name: Questerre et al Beaver A-093-K/094-N-16
WA Number: 21735



We enclose a Claim of Lien to be registered against the above-noted well site under Section 117 of the *Petroleum and Natural Gas Act*. We also enclose our firm's cheque in the amount of \$57.50 payable to the Minister of Finance.

We ask that you kindly forward to me a filed copy of the Claim of Lien along with a copy of the post-search confirming the register

Please do not hesitate to contact me with any

ENC. 50th E12436
Dante 7.50
57.50

IS OR

Yours truly,

Cr. Revenue \$ 0 FRASER MILNER CASGRAIN LLP

Cr. Suspense \$ 57.50

Total \$ 57.50

Per:

Received by SD

Sherryl A. Dubo

cc:
enclosures

FRASER (E12436)

FRASER MILNER CASGRAIN LLP

DATE: April 24, 2007 PAYEE: Minister of Finance

VENDOR #: 4F00100 CHEQUE # 38994

INV. DATE	INVOICE #	FILE #	DESCRIPTION	AMOUNT PAID
24/04/07	240407	529575-000001	Fee to register Claim of Lien & post search	57.50
			TOTAL	\$57.50



BRITISH
COLUMBIA

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
COMPLIANCE AND ADMINISTRATION BRANCH

RECEIVED FROM

FRASER MILNER
15-1040 WEST GEORGIA ST
VANCOUVER BC V6E 4H8

DATE	RECEIPT NUMBER
May 2, 2007	59972

RECEIVED FOR : SEARCH L 15661

MISCELLANEOUS PAYMENT

7.50

AMOUNT PAID

7.50



PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
COMPLIANCE AND ADMINISTRATION BRANCH

RECEIVED FROM

FRASER MILNER
15-1040 WEST GEORGIA ST
VANCOUVER BC V6E 4H8

DATE	RECEIPT NUMBER
May 2, 2007	59971

RECEIVED FOR : E 12436 L 15661

MISCELLANEOUS PAYMENT	50.00
AMOUNT PAID	50.00

May 8, 2007

File: E12436

Sherryl A. Dubo
Fraser Milner Casgrain
15-1040 W. Georgia St
Vancouver BC V6E4H8

Dear Sherryl A. Dubo:

REGISTRATION OF ENCUMBRANCE
OUR REGISTRATION NUMBER: E12436
YOUR FILE: na

Please find enclosed:

Encumbrance Summary page

Requested title search letter

Yours truly
COPY

Christine McCarthy
Examiner
Oil and Gas Titles Branch
(250) 952-0341

Enclosures

Ministry of
Energy, Mines and
Petroleum Resources

Title Division

Mailing Address:
PO Box 9326, STN PROV GOVT
VICTORIA BC V8W 9N3

Location:
6th Floor, 1810 Blanshard Street
VICTORIA BC

Telephone: (250) 952-0542
Facsimile: (250) 952-0331

PROVINCE OF BRITISH COLUMBIA
MINISTRY OF ENERGY, MINES AND PETROLEUM RESOURCES
PETROLEUM TITLES SYSTEM

ENCUMBRANCE SUMMARY
2009-SEP-23

ENCUMBRANCE NO: 12551
RECORDED DATE : 2009-SEP-17

FULL RELEASE OF E 12436 BUILDERS LIEN DATED 2009-AUG-20.

ENCUMBRANCE FOR: HIGH ARCTIC ENERGY SERVICES LP

AGAINST : MATTSOON HOLDINGS LTD.
QUESTERRE BEAVER RIVER INC.
TRANS EURO ENERGY CORP.

TITLES RELEASED:

PNG 15661

GRANT KOVACS NORELL

RECEIVED AND RECORDED BY
B.A. MINISTRY OF ENERGY,
MINES AND PETROLEUM RESOURCES

REGISTRARS

ARTHUR M. GRANT*
DIRECT LINE (604) 642-6361
EMAIL: agrant@gkn.ca

SEP 17 2009

REGISTRATION NO. E12351

August 20, 2009

TITLES DIVISION
AT VICTORIA, BRITISH COLUMBIA

By Courier

Ministry of Energy, Mines and Petroleum Resources

Titles Division

PO Box 9326, Sin Prov Gov't

6th floor, 1810 Blanshard Street

Victoria, BC V8W 9N3

RECEIVED BY

MINISTRY OF ENERGY,
MINES AND PETROLEUM RESOURCES

SEP 17 2009

TITLES DIVISION
AT VICTORIA, BRITISH COLUMBIA

Attention: Gerald German, Executive Director

Dear Mr. German:

Re: Notice of Discharge of Encumbrance No. 12436 on Title No. PNG 15661
Transeuro Energy Corp. v. High Arctic Energy Service LLC, et al
B.C.S.C. Action No. S073094
Our File No: 1393-009

High Arctic Energy Services LP hereby gives notice that the Builders Lien dated April 20, 2007 between High Arctic Energy Services LP and Mattson Holdings Ltd., Questerre Beaver River Inc. and Trans Euro Energy Corp. which was recorded in the Titles Branch of the Ministry of Energy, Mines and Petroleum Resources on April 25, 2007 as E12436 is fully discharged on the Petroleum and Natural Gas Lease No. 15661.

Dated at Vancouver, B.C. this 20th day of Nov, 2009.

HIGH ARCTIC ENERGY SERVICES LP

Per: 

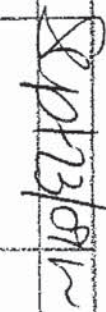
Arthur M. Grant

Grant Kovacs Norell

Agent for High Arctic Energy Services LP

cc: client

AG
MATTSON
QUEST
TRANS

PTS	
TM	

September 23, 2009

File: E12551

Arthur M. Grant
Grant Kovacs Norell
400-900 Howe St
Vancouver BC V6Z 2M4

Dear Arthur M. Grant:

Re: **Discharge of Encumbrance E12436**
Registration Number: E12551
Your File: 1393-009

Please find enclosed:

Encumbrance document

Encumbrance Summary page

If you have any questions, please feel free to contact me by phone at (250) 952-0341 or by email at Christine.A.McCarthy@gov.bc.ca.

Kind Regards,

COPY

Christine McCarthy
Tenure Management Advisor
Oil and Gas Titles Branch

Enclosures

Ministry of
Energy, Mines and
Petroleum Resources

Titles Division

Mailing Address:
PO Box 9326, STN PROV GOVT
VICTORIA BC V8W 9N3

Location:
6th Floor, 1810 Blanshard Street
VICTORIA BC

Telephone: (250) 952-0333
Facsimile: (250) 952-0331