

Page 001 to/à Page 005

Withheld pursuant to/removed as

s.14;s.22

**Subject:** FW: Open letter regarding Kinder Morgan pipeline expansion project - 546720  
**Attachments:** Open Letter to Premier Horgan and Cabinet .pdf

---

**From:** Minister, AG AG:EX  
**Sent:** Tuesday, February 13, 2018 1:41 PM  
**To:** Smith, George AG:EX; Milne, Gala AG:EX; Godfrey, Sam AG:EX; Arora, Jasleen AG:EX  
**Subject:** FW: Open letter regarding Kinder Morgan pipeline expansion project  
Just sending for your info – letter addressed to Premier Horgan and Cabinet

---

**From:** Catherine Lopushinsky [<mailto:Catherine.Lopushinsky@cfib.ca>]  
**Sent:** Tuesday, February 13, 2018 1:29 PM  
**To:** OfficeofthePremier, Office PREM:EX  
**Cc:** Minister, AEST AEST:EX; Minister, AGRI AGRI:EX; Minister, AG AG:EX; Minister, MCF MCF:EX; CC Minister MCF:EX; Minister, CITZ CITZ:EX; Minister, EDUC EDUC:EX; Minister, EMPR EMPR:EX; Minister, ENV ENV:EX; Minister, FIN FIN:EX; Minister, FLNR FLNR:EX; Minister, HLTH HLTH:EX; Minister, IRR IRR:EX; Minister, JTT JTT:EX; Minister, TRD JTT:EX; Minister, LBR LBR:EX; Minister, MH MH:EX; Minister, MAH MAH:EX; Minister, PSSG PSSG:EX; Minister, SDPR SDPR:EX; Minister, TAC TAC:EX; Transportation, Minister TRAN:EX; Laura Jones; [vlitwin@bcchamber.org](mailto:vlitwin@bcchamber.org); Samantha Howard; [Tim@icba.ca](mailto:Tim@icba.ca); [greg.davignon@bccbc.com](mailto:greg.davignon@bccbc.com); [Andrew.WynnWilliams@cme-mec.ca](mailto:Andrew.WynnWilliams@cme-mec.ca); [Chris@icba.ca](mailto:Chris@icba.ca); [jock.finlayson@bccbc.com](mailto:jock.finlayson@bccbc.com); Catherine Lopushinsky; Daniel Kelly; Corinne Pohlmann  
**Subject:** Open letter regarding Kinder Morgan pipeline expansion project  
Please find attached an open letter from the business community regarding the Kinder Morgan expansion project.

*Sent on behalf of Laura Jones, Chief Strategic Officer*

**Catherine Lopushinsky**

Executive Assistant

T: 604-684-5325

F: 604-684-0529

Facebook | Twitter

**CFIB – In business for your business.**

*IMPORTANT NOTICE : This message or attachment does not constitute legal or accounting advice and is not a substitute for the advice of a lawyer or CPA. In the event of any discrepancy between any content and the law, the law prevails. CFIB is not responsible for the use or misuse, interpretation or misinterpretation of this e-mail or attachment by any person, business or other entity.*

*AVIS IMPORTANT : Ce message et ses pièces jointes ne constituent pas un avis juridique ou un avis fiscal et ne peuvent en aucun cas s'y substituer. En cas de différence entre le contenu de ce courriel et un texte de loi, le texte de loi prévaut. La FCEI ne peut être tenue responsable de l'utilisation ou de l'interprétation qui en sera faite subséquentement par l'entreprise ou une tierce partie.*

---

This e-mail is intended only for use only by the person(s) to whom it is specifically addressed above and may contain information that is personal, private and confidential. If you are not an intended recipient of this e-mail you are hereby notified that any retention, dissemination, distribution or copying of this email or any information contained herein is strictly prohibited. Please notify us if you have received this in error. Thank you for your co-operation and assistance.

Ce courriel est destiné exclusivement à la(aux) personne(s) mentionnées ci-dessus car il peut contenir des informations de nature personnelle, privilégiée ou confidentielle. Si vous n'êtes pas le destinataire visé, nous vous informons par la présente que toute conservation, diffusion, distribution ou reproduction de ce courriel ou des informations qui y figurent est strictement interdite. Si vous avez reçu ce message par erreur,

veuillez nous en aviser immédiatement. Nous vous remercions de votre collaboration.

February 13, 2018

The Honourable John Horgan and Cabinet  
Legislature Building  
501 Bellville Street  
Victoria, BC

*Sent via email*

**Subject:** Open Letter

Dear Premier Horgan and Cabinet,

We are writing to express our deep concern regarding your government's opposition to the Kinder Morgan Trans Mountain Pipeline expansion project.

Regardless of one's personal views on the pipeline, it has been given a green-light to proceed by both the National Energy Board (NEB), and the federal cabinet. The former BC government also explicitly approved the project following significant deliberation and debate.

The pipeline proponent went through a four- year process of consultation and rigorous regulatory review and is meeting 157 federal conditions as well as 37 additional provincial conditions. Many of these requirements were crafted to ensure the highest possible level of environmental protection and operate separately from the \$1.5 billion commitment by the Trudeau government to protect coast lines, including a \$500 million commitment to BC. Now the rule of law must be respected, and the expansion of the pipeline must be allowed to proceed. Failing to do so, in practice or in spirit, by creating additional delays and uncertainty, is clearly not in the best interests of British Columbia or Canada.

Failing to respect the rule of law and the largely federal jurisdiction over this project is not only deeply unfair to the stakeholders who respected the process, but also represents a fundamental departure from what it means for BC to be part of Canada. The stakes are high. Many small business owners, construction workers, people who support their families in manufacturing, and First Nations are now caught in the crossfire as a result of the uncertainty surrounding the project's future and the retaliatory trade actions of the Alberta Government. To achieve many of the priorities of your government, from creating good paying jobs, to easing affordability concerns, to spending more on housing, education and healthcare, the province needs the investment and revenue that will flow from this \$7.4 billion investment in our economy.

We are concerned that if a resolution is not found quickly, British Columbians, already facing the prospects of Alberta stopping negotiations to purchase our hydro power and banning the sale of BC wine, will be hurt by additional retaliatory action from Alberta. Not finding a resolution quickly creates further risks including expensive lawsuits, and large companies going elsewhere to invest their dollars, create jobs and attract talent.

Like most British Columbians, we believe that economic growth and environmental protection can and do go together, a view reiterated by Prime Minister Justin Trudeau. It might interest you to know that a recent poll of small business owners— major employers and drivers of economic growth —shows strong support for the project (see attached chart). Many of these businesses will provide goods and services to

support this project, from welding supplies and construction materials to hotel rooms, restaurant meals and haircuts which, in turn, will provide thousands of hard-working British Columbians with good-paying jobs to support their families and their communities.

We urge you and your government to stop its opposition to this approved project before we do further damage to the province's reputation as one that is open for business or, worse, causes a provincial trade war that inflicts lasting damage on the relationship between BC and Alberta. It's now time to put shovels in the ground.

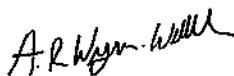
Sincerely,



Laura Jones  
Chief Strategic Officer



Chris Gardner  
President



Andrew Wynn-Williams  
Divisional Vice President



Greg D-Avignon  
President & CEO



Val Litwin  
President & CEO



Canadian  
Manufacturers &  
Exporters

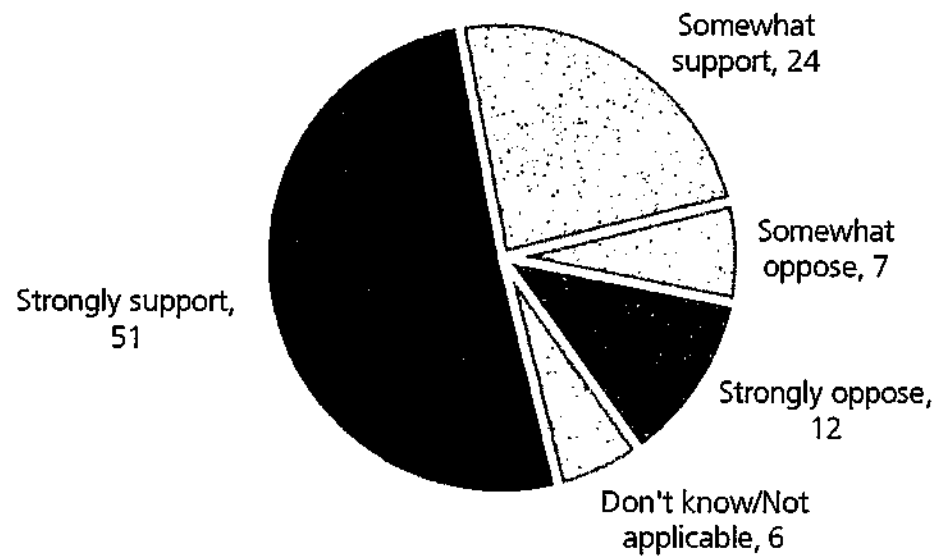


Business Council of  
British Columbia  
Est. 1966

BC Chamber of Commerce  
Know what's on BC's mind.



**Please indicate the extent to which you support or oppose the Kinder Morgan Pipeline project (provided it has adequate environmental safeguards).**



Source: CFIB, BC Pre-budget survey, n=735, October 2017

Page 011 to/à Page 012

Withheld pursuant to/removed as

s.14

National Energy  
Board



Office national  
de l'énergie

File OF-Fac-Gas-N081-2013-17 03  
27 December 2017

Mr. Matthew D. Ducharme  
Legal Counsel  
Canadian Law, Natural Gas Pipelines  
NOVA Gas Transmission Ltd.  
450 – 1 Street SW  
Calgary, AB T2P 5H1  
Email [matthew\\_ducharme@transcanada.com](mailto:matthew_ducharme@transcanada.com)

Dear Mr. Ducharme:

**NOVA Gas Transmission Ltd. (NGTL)  
Integration Asset Transfer  
Application for Request to Vary Schedules to Various Orders Pursuant to  
Section 21 of the *National Energy Board Act*, R.S.C. 1985, c. N-7, as amended, to  
Reflect the Smaller Approved Set of Assets Transferred**

The National Energy Board has issued attached Order AO-009-GC-113 varying Certificate of Public Convenience and Necessity GC-113, and AO-001-GC-123 varying Certificate of Public Convenience and Necessity GC-123 as approved by the Governor in Council on 15 December 2017.

The Board directs NGTL to serve a copy of this letter and attachments on all interested parties.

Yours truly,

*Original signed by S. Wong for*

Sheri Young  
Secretary of the Board

Attachments

Suite 210, 517 Tenth Avenue SW  
Calgary, Alberta T2R 0A8

517, Dixième Avenue S.-O., bureau 210  
Calgary (Alberta) T2R 0A8

**Canada**

Telephone/Téléphone : 403-292-4800  
Facsimile/Télocopieur : 403-292-5503  
[www.neb-one.gc.ca](http://www.neb-one.gc.ca)

Telephone/Téléphone : 1-800-899-1265  
Facsimile/Télocopieur : 1-877-288-8803





**ORDER AO-009-GC-113**

**IN THE MATTER OF** the *National Energy Board Act* (NEB Act) and the regulations made thereunder; and

**IN THE MATTER OF** an application by NOVA Gas Transmission Ltd. (NGTL), under section 21 of the NEB Act to vary Order AO-004-GC-113 filed with the National Energy Board (NEB or Board) under File OF-Fac-Gas-N081-2013-17 03.

**BEFORE** the Board on 3 November 2016.

**WHEREAS** on 15 April 2009, the Board issued Certificate of Public Convenience and Necessity (CPCN) GC-113 to NGTL, authorizing the operation of the TransCanada Alberta System;

**AND WHEREAS** CPCN GC-113 came into force on 29 April 2009;

**AND WHEREAS** on 1 June 2010, the Board issued Amending Order AO-1-GC-113 to NGTL to reflect the removal of the Moosehorn River Sales Lateral and Moosehorn River Sales Meter Station from the Schedule A attached to and forming part of CPCN GC-113;

**AND WHEREAS** on 16 February 2011 the Board issued Amending Order AO-2-GC-113 to NGTL to correct errors in the Schedule A to CPCN GC-113;

**AND WHEREAS** on 28 May 2013 the Board issued Amending Order AO-003-GC-113 to NGTL to reflect the removal of the Brazeau East Lateral Pipeline and Pembina West Meter Station from the Schedule A to CPCN GC-113;

**AND WHEREAS** on 16 December 2014, the Board issued Amending Order AO-004-GC-113 to NGTL to reflect the removal of certain facilities from the Schedule A to CPCN GC-113 from NGTL to ATCO Gas and Pipelines Ltd. (ATCO) as part of the Integration Asset Transfer Project (Project). Schedule A of Amending Order AO-004-GC-113 reflects the facilities that left the Board's jurisdiction;

**AND WHEREAS** on 5 May 2015 the Board issued Amending Order AO-005-GC-113 amending Schedule A to CPCN GC-113 to reflect the removal of the Hackett Lateral and Hackett Lateral Loop and the Hackett Meter Station from the TransCanada Alberta System;

.../2

**AND WHEREAS** on 25 May 2016 the Board issued Amending Order AO-006-GC-113 amending CPCN GC 113 to reflect the removal of the NPS 6 Elk River South Lateral pipeline (1984), NPS 6 Elk River South Lateral Loop pipeline (1997), Elk River South Meter Station, and Elk River South Sales Meter Station listed in Schedule A of MO-38-2015 from the TransCanada Alberta System;

**AND WHEREAS** on 25 May 2016 the Board issued Amending Order AO-007-GC-113 amending CPCN GC-113 to reflect the removal of the NPS 8 Brazeau Lateral (1968), NPS 8 Brazeau Lateral Loop (1974), NPS 6 Brazeau Lateral Loop (1980), NPS 12 Brazeau Lateral Loop (1975), NPS 8 Brazeau East Lateral (1969), Brazeau Receipt Meter Station, and Brazeau East Receipt Meter Station listed in Schedule A of GC-113 from the TransCanada Alberta System;

**AND WHEREAS** on 4 April 2016 the Board approved Amending Order AO-008-GC-113 amending CPCN GC -113 to reflect the removal of the Burnt River Receipt Meter Station, subject to approval from the Governor in Council;

**AND WHEREAS** on 20 September 2016 NGTL requested that the Board vary Schedule A to Amending Order AO-004-GC-113 to reflect the smaller set of approved assets transferred from NGTL to ATCO (Application);

**AND WHEREAS** the Board has examined the Application and considers it to be in the public interest to grant the following relief;

**AND WHEREAS** the Governor in Council by Order in Council No. P.C. 2017-1694 dated 15 December 2017, has approved the issuance of this Amending Order;

**IT IS ORDERED THAT**, pursuant to section 21 of the NEB Act, Schedule A of Amending Order AO-004-GC-113 is revoked and replaced by Schedule A attached hereto, which reflects the facilities that left the Board's jurisdiction;

**IT IS FURTHER ORDERED THAT**, CPCN GC-113, as amended, remains fully in force and the approved Project, as varied by this Amending Order, continues to be subject to the terms and conditions found therein.

Issued at Calgary, Alberta, on 27 December 2017.

NATIONAL ENERGY BOARD

*Original signed by S. Wong for*

Sheri Young  
Secretary of the Board

**AO-009-GC-113**

**SCHEDULE A**  
**for the NGTL Transferred Assets**  
**National Energy Board Order AO-009-GC-113**

**NOVA Gas Transmission Ltd.**  
**Application dated 20 September 2016**  
**assessed pursuant to subsection 21(2) of the *National Energy Board Act***

**Vary list of Alberta System Facilities in Schedule A of GC-113**

**Integration Asset Transfer Project**  
**File OF-Fac-Gas-N081-2013-17 03**

**TRANCHE 2**

**Pipe Segments**

Pipe Segment Name	Length (km)	MOP (kPa)	Start Location					End Point				
			LSD	SEC	TWP	RGE	MER	LSD	SEC	TWP	RGE	MER
Benalto West Lateral - NPS 4	0.87	8450	10	12	38	3	W5	8	12	38	3	W5
Bonnie Glen Lateral - NPS 12	7.40	9280	15	8	47	27	W4	1	28	46	27	W4
Bonnie Glen M/S Producer Tie-In - NPS 12	1.05	9280	3	17	47	27	W4	15	8	47	27	W4
Briggs Lateral - NPS 6	1.76	8450	5	1	39	1	W5	16	1	39	1	W5
Crossroads Gas Co-op Tap #4026	0.05	6205	4	30	34	26	W4	4	30	34	26	W4
CWNG Tap P-304 Supply Line Relocation	0.40	6790	1	2	34	26	W4	8	2	34	26	W4
Cygnat Lake M/S Producer Tie-In	0.05	9030	16	19	38	1	W5	16	19	38	1	W5
EAS M/L (Sylvan Lake Section) - NPS 24	29.90	6280	14	21	40	1	W5	15	35	37	28	W4
EAS M/L Loop - NPS 24	16.90	7067	4	30	34	26	W4	13	2	33	26	W4
Eastern Alberta System M/L Loop (Penhold Section) - NPS 24	25.41	6200	15	35	37	28	W4	1	26	35	27	W4
Eckville Town Tap Relocation - NPS 2	0.48	6350	15	24	40	3	W5	16	24	40	3	W5
Farm Tap #P-304 (CWNG)	0.05	7000	1	2	34	26	W4	8	2	34	26	W4
Ferrybank Lateral Loop Line Split - NPS 8	2.07	8450	13	33	43	1	W5	13	32	43	1	W5
Ferrybank Lateral - NPS 8	2.07	8000	14	13	43	1	W5	13	32	43	1	W5
Gilby Lateral - NPS 16	14.39	6350	2	25	40	3	W5	14	21	40	1	W5
Innisfail Lateral - NPS 6	6.70	6450	1	3	35	1	W5	14	4	35	28	W4
Innisfail Lateral - NPS 6	15.40	6450	14	4	35	28	W4	1	26	35	27	W4
Joffre Lateral	0.03	8450	15	36	38	27	W4	15	36	38	27	W4
Joffre Lateral - NPS 6	12.30	6820	15	36	38	27	W4	1	34	37	27	W4
Joffre Lateral - NPS 6	6.87	6820	1	34	37	27	W4	9	7	37	27	W4
Joffre Sales #2 M/S Lateral - NPS 8	0.16	8450	12	29	38	25	W4	12	29	38	25	W4

**AO-009-GC-113**

Pipe Segment Name	Length (km)	MOP (kPa)	Start Location					End Point				
			LSD	SEC	TWP	RGE	MER	LSD	SEC	TWP	RGE	MER
Joffre Sales Lateral - NPS 10	27.30	7500	9	7	37	27	W4	1 2	29	38	25	W4
Medicine River A Lateral - NPS 4	0.41	8140	6	16	38	4	W5	3	16	38	4	W5
Medicine River Lateral - NPS 4	1.22	0	5	17	38	4	W5	8	17	38	4	W5
Medicine River Lateral - NPS 4	3.87	6550	6	6	38	3	W5	13	33	37	3	W5
Medicine River Lateral - NPS 4	7.31	6550	8	17	38	4	W5	6	6	38	3	W5
Mulhurst Lateral - NPS 12 (Purchased from Imperial Oil in Nov-96)	32.50	9280	1	28	46	27	W4	13	33	43	1	W5
Penhold M/S Producer Tie-In - NPS 6	0.11	6205	16	29	36	27	W4	16	29	36	27	W4
Penhold North Sales Lateral - NPS 6	0.32	6205	3	19	37	27	W4	6	19	37	27	W4
Plains M/L Lateral Loop (Three Hills Section)	10.26	6280	1	26	35	27	W4	5	30	34	26	W4
Plains Mainline - NPS 24	33.11	6210	13	32	43	1	W5	14	21	40	1	W5
Plains Mainline - NPS 24	29.64	6210	14	21	40	1	W5	2	2	38	28	W4
Plains Mainline - NPS 24	25.09	6210	2	2	38	28	W4	1	26	35	27	W4
Plains Mainline - NPS 24	27.15	6210	1	26	35	27	W4	12	2	33	26	W4
Sales Tap #4029 For Crossroads Gas Co-op	0.08	6200	3	5	37	27	W4	3	5	37	27	W4
Sales Tap #4238 For Anchorage Pipeline (Abon) & S. Jahrous	0.19	8450	3	16	40	1	W5	3	16	40	1	W5
Sales Tap #4238 For Gull Lake Gas Co-op	0.19	8450	3	16	40	1	W5	3	16	40	1	W5
Springdale Lateral - NPS 12	0.23	8450	13	33	43	1	W5	13	33	43	1	W5
Sylvan Lake East M/S Producer Tie-In	0.05	6520	16	19	38	1	W5	16	19	38	1	W5
Sylvan Lake East M/S - Producer Tie-In - NPS 8	0.47	8450	16	19	38	1	W5	16	19	38	1	W5
Sylvan Lake Lateral Loop - NPS 18	30.50	8450	13	33	37	3	W5	15	21	38	28	W4
Sylvan Lake Lateral - NPS 12	11.90	6520	13	33	37	3	W5	8	16	38	2	W5
Sylvan Lake Lateral - NPS 16	16.49	6520	8	16	38	2	W5	15	31	38	28	W4
Sylvan Lake North M/S - Producer Tie-In	0.84	6516	16	16	38	2	W5	8	16	38	2	W5
Sylvan Lake South Lateral - NPS 8	3.20	6810	13	25	37	3	W5	16	2	38	3	W5
Sylvan Lake South Lateral Loop - NPS 10	3.30	8450	13	25	37	3	W5	16	2	38	3	W5
Sylvan Lake West M/S - Producer Tie-In	0.95	7280	14	32	37	3	W5	13	33	37	3	W5
Three Hills Creek Lateral - NPS 6	9.24	6405	13	13	35	4	W4	3	6	35	26	W4
Three Hills Creek M/S - Sales Gas Line	0.05	5916	12	13	35	26	W4	12	13	35	26	W4

AO-009-GC-113

Pipe Segment Name	Length (km)	MOP (kPa)	Start Location					End Point				
			LSD	SEC	TWP	RGE	MER	LSD	SEC	TWP	RGE	MER
Unknown Gas Tap	0.05	6280	1	26	39	1	W5	13	23	39	1	W5
Wimborne North Lateral	0.19	9850	16	5	35	26	W4	16	5	35	26	W4
Wimborne Lateral -NPS 12	10.69	6790	4	12	34	26	W4	12	2	33	26	W4
Wimborne Sales Lateral - M/S Decommissioned	0.06	0	5	11	33	26	W4	6	11	33	26	W4

### Meter Stations

Meter Station Name	Start Location					Meter Type and Size	MOP (kPa)
	LSD	SEC	TWP	RGE	MER		
Benalto West	10	12	38	3	W5M	PD, 7M1440	6205
Bentley	12	21	40	2	W5M	PD, 4.6M900	6205
Bonnie Glen	15	8	47	27	W4M	Orifice, NPS 12	9280
Briggs	5	1	39	1	W5M	Orifice, NPS 8	6205
Chip Lake	1	29	53	10	W5M	PD, 7M1440	7240
Davey Lake	4	17	34	26	W4M	Orifice, NPS 6	6205
Evergreen Sales	6	16	38	4	W5M	PD, 5M175	6895
Forshee	10	8	41	1	W5M	PD, 7M1440	6205
Gaetz Lake Sales	15	36	38	27	W4M	Orifice, NPS 4	6205
Gilby #2	2	25	40	3	W5M	Orifice, NPS 6	6205
Gilby South Pacific	2	25	40	3	W5M	Orifice, NPS 8	6205
Haynes Sales	11	29	38	25	W4M	Turbine, T-18	6205
Innisfail Sales	15	35	34	1	W5M	Orifice, NPS 2	6205
Joffre	15	36	38	27	W4M	Orifice, NPS 6	6205
Joffre East	2	19	38	25	W4M	Orifice, NPS 4	7500
Joffre Sales	12	29	38	25	W4M	Turbine, T-60	6205
Joffre Sales #3	12	29	38	25	W4M	Turbine, T60	6275
Joffre Sales #2	12	29	38	25	W4M	Turbine, T140	6275
Lacombe Lake	11	5	39	28	W4M	Orifice, NPS 4	6205
Lloyd Creek Sales	13	32	43	1	W5M	Turbine, T18	6205
Medicine River A	6	16	38	4	W5M	Orifice, NPS 4	6895
Pembina	13	17	47	9	W5M	Orifice, NPS 8	6205
Pembina Sales	13	17	47	9	W5M	Orifice, NPS 8	6175
Penhold	16	29	36	27	W4M	PD, 7M1440	6205
Penhold North Sales	3	19	37	27	W4M	Turbine, T30	6205
Penhold West	4	13	35	28	W4M	Orifice, NPS 4	6205
Piper Creek	7	11	38	26	W4M	Orifice, NPS 8	6205
Rimbey	13	32	43	1	W5M	Orifice, NPS 12	6155
Rimbey West Sales	13	32	43	1	W5M	Orifice, NPS 12	6205
Sylvan Lake	8	16	38	2	W5M	Orifice, NPS 6	6205
Sylvan Lake East	16	19	38	1	W5M	PD, 7M1440	6205
Sylvan Lake East #2	16	19	38	1	W5M	Orifice, NPS 4	6205
Sylvan Lake South	13	25	37	3	W5M	Orifice, NPS 6	6205
Sylvan Lake West	13	33	37	3	W5M	Orifice, NPS 6	6205
Three Hills Creek	12	13	35	26	W4M	Orifice, NPS 6	6205
Three Hills Creek West	3	6	35	26	W4M	Orifice, NPS 4	6205
Usona Sales	1	28	46	27	W4M	Turbine, T60	6205
Westrose	13	32	43	1	W5M	Orifice, NPS 12	6155

Meter Station Name	Start Location					Meter Type and Size	MOP (kPa)
	LSD	SEC	TWP	RGE	MER		
Wimborne	5	1	34	26	W4M	Orifice, NPS 8	6205
Wimborne North	16	5	35	26	W4M	Orifice, NPS 6	6205
Wimborne Sales	6	11	33	26	W4M	PD-7M1440	6205

**TRANCHE 3****Pipe Segments**

Pipe Segment Name	Length (km)	MOP (kPa)	Start Location					End Point				
			LSD	SEC	TWP	RGE	MER	LSD	SEC	TWP	RGE	MER
East Calgary Lateral - NPS 22	11.77	6590	1	3	26	29	W4	7	7	26	1	W5
East Calgary Lateral - NPS 22	8.05	6590	6	12	26	2	W5	14	7	26	2	W5
East Calgary Lateral - NPS 22	2.29	6590	1	14	26	3	W5	8	15	26	3	W5
East Calgary Lateral - NPS 22	0.25	6590	7	15	26	3	W5	8	15	26	3	W5
East Calgary Lateral - NPS 22	9.05	6590	6	16	26	3	W5	9	16	26	4	W5
East Calgary Lateral - NPS 22 (Abandonment)	2.46	0	14	7	26	2	W5	1	14	26	3	W5
East Calgary Lateral - NPS 22 (Abandonment)		0	7	15	26	3	W5	6	16	26	3	W5
East Calgary Lateral - NPS 22 (Replacement)	2.46	6590	14	7	26	2	W5	1	14	26	3	W5
East Calgary Lateral - NPS 22 (Replacement)	1.88	6590	7	15	26	3	W5	6	16	26	3	W5
East Calgary Lateral - NPS 22 (Upgrade)	2.17	6590	7	7	26	1	W5	6	12	26	2	W5
East Calgary M/S	0.12	6210	1	3	26	29	W4	1	3	26	29	W4

**Meter Stations**

Meter Station Name	Start Location					Meter Type and Size	MOP (kPa)
	LSD	SEC	TWP	RGE	MER		
East Calgary & Sales	1	3	26	29	W4M	Orifice, NPS 12 & 4	6205
East Calgary B Sales	1	3	26	29	W4M	Turbine, T60	6590

**TRANCHE 4****Pipe Segments**

Pipe Segment Name	Length (km)	MOP (kPa)	Start Location					End Point				
			LSD	SEC	TWP	RGE	MER	LSD	SEC	TWP	RGE	MER
Armena Lateral- NPS 6	27.20	8450	6	3	49	21	W4	4	20	46	21	W4
Armena M/S Producer Tie-In - NPS 6	0.35	8450	11	3	49	21	W4	6	3	49	21	W4
Bashaw Lateral - NPS 8	14.27	6550	8	10	42	22	W4	1	29	41	23	W4
Bashaw West Lateral - NPS 3 (Retired)	0.61	6895	10	6	42	22	W4	5	5	42	22	W4
Bittern Lake Sales Lateral - NPS 6	10.48	8450	6	30	46	21	W4	6	29	45	21	W4
Camrose Creek Lateral - NPS 4	2.30	8280	12	27	46	21	W4	4	28	46	21	W4

Pipe Segment Name	Length (km)	MOP (kPa)	Start Location					End Point				
			LSD	SEC	TWP	RGE	MER	LSD	SEC	TWP	RGE	MER
Chain Lakes Gas Co-op #4354	0.34	7070	14	10	39	22	W4	14	10	39	22	W4
Chigwell E Lateral Loop - NPS 6	0.75	6430	7	14	41	24	W4	14	14	41	24	W4
Chigwell East Lateral - NPS 4	0.80	6895	7	14	41	24	W4	14	14	41	24	W4
Chigwell West Lateral - NPS 8	11.57	6430	4	17	41	24	W4	1	29	41	23	W4
Chigwell West Lateral - NPS 8	0.85	6430	9	7	41	24	W4	4	17	41	24	W4
Crossroads Gas Co-op Tap #4020	0.05	7070	13	21	35	24	W4	13	21	35	24	W4
Donalda Lateral - NPS 8	36.47	8380	15	18	40	18	W4	7	22	39	22	W4
Donalda Lateral Loop - NPS 8	16.10	8450	15	31	39	20	W4	6	22	39	22	W4
Dorenee Lateral Loop - NPS 8	12.20	6900	8	27	42	21	W4	8	10	42	22	W4
Duhamel Lateral - NPS 4	7.73	8450	5	31	45	20	W4	7	29	45	21	W4
Duhamel Lateral Loop - NPS 6	7.71	8450	5	31	45	20	W4	7	29	45	21	W4
Ferintosh Lateral (NPS 6)	31.21	7580	9	12	44	21	W4	15	8	43	23	W4
Ferintosh Lateral Loop - NPS 8	15.95	8450	9	9	44	22	W4	15	8	43	23	W4
Ferintosh Lateral Loop #2 - NPS 10	8.40	8450	1	17	44	21	W4	12	10	44	22	W4
Ferintosh Lateral Loop #2 (NPS 12)	16.10	8450	12	10	44	22	W4	15	8	43	23	W4
Ferintosh North Lateral - NPS 6	14.52	8450	2	32	45	21	W4	1	17	44	21	W4
Ferintosh North Lateral Loop - NPS 10	13.60	8450	7	29	45	21	W4	1	17	44	21	W4
Huxley East Lateral - NPS 4	10.66	8450	4	29	34	23	W4	5	17	34	24	W4
Huxley Lateral - NPS 6	5.60	8860	5	17	34	24	W4	16	22	34	25	W4
Huxley M/S Producer Tie-In - NPS 6	0.50	9600	6	17	34	24	W4	5	17	34	24	W4
Lamerton Lateral - NPS 4 (D/S portion of Dorenee Lateral. U/S of Lamerton sold to Avlanche in Sep-2000)	12.30	8450	8	27	42	21	W4	8	10	42	22	W4
Lousana Lateral - NPS 4	8.50	8450	8	16	37	22	W4	16	22	37	23	W4
Mikwan East Lateral Loop - NPS 4	11.58	8450	1	19	35	21	W4	5	19	35	22	W4
Mikwan East Lateral Loop #2 - NPS 6	8.37	8450	4	24	35	22	W4	5	19	35	22	W4
Mikwan East Lateral - NPS 4	11.29	8450	2	19	35	21	W4	5	19	35	22	W4
Mikwan East Lateral - NPS 4	0.43	8450	1	19	35	21	W4	2	19	35	21	W4
Mikwan Lateral - NPS 6	15.10	9820	5	19	35	22	W4	14	34	35	24	W4
Mikwan Lateral Loop #2 - NPS 10	15.20	8450	5	19	35	22	W4	14	34	35	24	W4
Mikwan Lateral Loop - NPS 6	15.23	8450	5	19	35	22	W4	14	34	35	24	W4

AO-009-GC-113

Pipe Segment Name	Length (km)	MOP (kPa)	Start Location					End-Point				
			LSD	SEC	TWP	RGE	MER	LSD	SEC	TWP	RGE	MER
Mikwan North Lateral - NPS 6	0.72	9620	9	8	37	23	W4	8	8	37	23	W4
Miquelon Lake Lateral - NPS 6	5.50	8450	5	23	49	21	W4	6	3	49	21	W4
Mirror Lateral - NPS 6	6.00	8450	6	7	41	22	W4	15	9	41	23	W4
Nevis Lateral (1967) - NPS 16	21.04	7070	6	22	39	22	W4	13	23	37	23	W4
Nevis Lateral (1967) - NPS 16	23.41	7070	13	23	37	23	W4	13	21	35	24	W4
Nevis Lateral (1967) - NPS 16	28.61	7070	13	21	35	24	W4	12	2	33	26	W4
Nevis Lateral 1959 - NPS 16	5.40	6200	7	22	39	22	W4	2	22	39	22	W4
Nevis Lateral Ext. Loop (Lousana)	26.50	7070	6	22	39	22	W4	5	9	37	23	W4
Nevis Lateral Extension - NPS 12	32.50	6450	15	8	43	23	W4	6	7	40	22	W4
Nevis Lateral Extension - NPS 12	1.14	6450	6	7	40	22	W4	3	7	40	22	W4
Nevis Lateral Extension - NPS 12	7.71	6450	3	7	40	22	W4	7	22	39	22	W4
Nevis Lateral Extension Loop - NPS 12	21.10	8450	15	9	41	23	W4	6	22	39	22	W4
Nevis Lateral Extension Loop (Mirror Section) - NPS 12	3.80	6450	1	29	41	23	W4	15	9	41	23	W4
Nevis Lateral Loop (Pine Lake Section) - NPS 16	13.68	8450	16	5	37	23	W4	14	34	35	24	W4
Nevis Lateral Loop (Pine Lake Section) - NPS 16	0.67	8450	5	9	37	23	W4	16	5	37	23	W4
Nevis Lateral Loop (Torington Section) - NPS 20	33.00	7070	14	34	35	24	W4	12	2	33	26	W4
Nevis North Lateral	0.03	7580	7	22	39	22	W4	7	22	39	22	W4
Nevis North Lateral #2	0.03	7584	7	22	39	22	W4	7	22	39	22	W4
Nevis South Feeder - NPS 8	0.45	7580	15	33	38	22	W4	1	3	39	22	W4
Nevis South Lateral Loop - NPS 8	0.45	6210	15	33	38	22	W4	2	3	39	22	W4
Ohaton Lateral Loop - NPS 4	22.60	8450	1	25	46	19	W4	5	31	45	20	W4
Ohaton Lateral - NPS 4	22.57	8450	1	25	46	19	W4	5	31	45	20	W4
Pine Lake Lateral	1.30	0	1	6	35	24	W4	4	6	35	24	W4
Unknown Farm Tap	0.20	7070	2	14	36	24	W4	2	14	36	24	W4
Unknown Farm Tap	0.07	7070	16	35	34	25	W4	16	35	34	25	W4
Wood River M/S Producer Tie-In - NPS 8	0.80	6450	16	8	43	23	W4	15	8	43	23	W4
Wood River Sales Lateral - NPS 8	0.11	6450	15	8	43	23	W4	1	17	43	23	W4
Wood River Sales Lateral (Reverse Line) - NPS 8	0.11	6450	1	17	43	23	W4	15	8	43	23	W4



**Meter Stations**

Meter Station Name	Start Location					Meter Type and Size	MOP (kPa)
	LSD	SEC	TWP	RGE	MER		
Ardley Sales	11	32	39	22	W4M	PD, 7M1440	8450
Armena	6	3	49	21	W4M	Orifice, NPS 4	8275
Bashaw & Bashaw B	8	10	42	22	W4M	Orifice, NPS 6	6550
Bashaw West Sales	10	6	42	22	W4M	Orifice, NPS 2	6550
Bittern Lake & Sales	6	30	46	21	W4M	Turbine, T18	8275
Camrose Creek	12	27	46	21	W4M	Orifice, NPS 4	8275
Chigwell	4	17	41	24	W4M	Orifice, NPS 6	6430
Chigwell East	7	14	41	24	W4M	Orifice, NPS 6	6205
Chigwell North Sales	4	17	41	24	W4M	PD, 3M1440	6250
Donalda	15	18	40	18	W4M	Orifice, NPS 4	6550
Duhamel	5	31	45	20	W4M	Orifice, NPS 4	8275
Edberg	12	10	44	22	W4M	Orifice, NPS 4	8275
Elnora East No.2	4	24	35	22	W4M	Orifice, NPS 4	7065
Erskine North	15	31	39	20	W4M	Orifice, NPS 2	6550
Ferintosh North & Sales	2	32	45	21	W4M	Orifice, 2 x NPS 2	7585
Ferintosh Sales	12	10	44	22	W4M	PD, 3M1440	7505
Ferintosh South	1	17	44	21	W4M	Orifice, NPS 4	8275
Ferintosh West	9	12	44	21	W4M	Orifice, NPS 6	6895
Goosequill	4	22	35	22	W4M	Orifice, NPS 4	6895
Goosequill West	16	30	35	23	W4M	Orifice, NPS 4	8275
Hummock Lake	1	10	36	24	W4M	Orifice, NPS 4	6895
Huxley	5	17	34	24	W4M	Orifice, NPS 6	6895
Huxley East	4	29	34	23	W4M	Orifice, NPS 4	6895
Lakeview Lake	7	17	35	24	W4M	Orifice, NPS 2	6205
Lakeview Lake #2	7	17	35	24	W4M	Orifice, NPS 4	6205
Lamerton	8	27	42	21	W4M	Orifice, NPS 4	6895
Lamerton No.2	8	27	42	21	W4M	Orifice, NPS 4	6895
Lousana	8	16	37	22	W4M	Orifice, NPS 4	6895
Malmo	15	19	43	22	W4M	Orifice, NPS 4	8275
Mikwan	5	19	35	22	W4M	Orifice, NPS 4	6205
Mikwan East	1	19	35	21	W4M	Orifice, NPS 8	6895
Mikwan North	9	8	37	23	W4M	Orifice, NPS 6	6205
Miquelon Lake	5	23	49	21	W4M	Orifice, NPS 6	8275
Mirror	6	7	41	22	W4M	Orifice, NPS 8	6550
Nevis North	7	22	39	22	W4M	Orifice, NPS 4	6205
Nevis South	1	3	39	22	W4M	Orifice, NPS 12	6205
Ohaton	1	25	46	19	W4M	Orifice, NPS 2	8275
Spotted Creek	9	35	41	23	W4M	Orifice, NPS 6	6550
Stettler South	1	12	40	20	W4M	Orifice, NPS 6	6550
Wood River & Sales	1	17	43	23	W4M	Orifice, NPS 4 & Turbine, T30	6205



**ORDER AO-001-GC-123**

**IN THE MATTER OF** the *National Energy Board Act* (NEB Act) and the regulations made thereunder; and

**IN THE MATTER OF** an application filed on 20 September 2016 (Application), by NOVA Gas Transmission Ltd. (NGTL) under section 21 of the NEB Act to vary Certificate of Public Convenience and Necessity GC-123 filed with the National Energy Board (Board) under File OF-Fac-Gas-N081-2013-17 03.

**BEFORE** the Board on 3 November 2016.

**WHEREAS** on 16 December 2014 the Board issued Certificate of Public Convenience and Necessity (CPCN) GC-123 authorizing the operation of the ATCO Transferred Assets as a component of the Integration Asset Transfer Project (Project);

**AND WHEREAS** the Project involved the exchange of assets between NGTL and ATCO Gas and Pipelines Ltd. (ATCO Pipelines), where NGTL is to purchase the ATCO Transferred Assets from ATCO Pipelines;

**AND WHEREAS** NGTL was to acquire the ATCO Transferred Assets in four separate tranches;

**AND WHEREAS** on 20 September 2016, following the close of the fourth and final tranche on 1 September 2016, NGTL submitted a variance request to align the list of assets approved in CPCN GC-123 with the smaller set of approved assets transferred;

**AND WHEREAS** a variance is not subject to environmental assessment under the *Canadian Environmental Assessment Act, 2012*;

**AND WHEREAS** the Board is of the view that it is in the public interest to vary Certificate GC-123 to correctly reflect the assets transferred to NGTL;

**AND WHEREAS** the Governor in Council, by Order in Council No. P.C. 2017-1694 dated the 15 December 2017, has approved the issuance of Order AO-001-GC-123 amending Certificate GC-123;

**IT IS ORDERED** that, pursuant to section 21 of the NEB Act, Schedule A of the Order is revoked and replaced by Schedule A, attached hereto.

.../2

**IT IS FURTHER ORDERED** that CPCN GC-123, as amended, remains fully in force and the approved Project, as varied by this Amending Order, continues to be subject to the terms and conditions found therein.

Issued at Calgary, Alberta, on 27 December 2017.

NATIONAL ENERGY BOARD

*Original signed by S. Wong for*

Sheri Young  
Secretary of the Board

**SCHEDULE A**  
**for the ATCO Transferred Assets**  
**National Energy Board Certificate AO-001-GC-123**

**NOVA Gas Transmission Ltd. (NGTL)**  
**Application dated 20 September 2016**  
**assessed pursuant to subsection 21(2) of the *National Energy Board Act***  
**Vary list of Alberta System Facilities in Schedule A of GC-123**

**Integration Asset Transfer Project**  
**File OF-Fac-Gas-N081-2013-17 03**

**TRANCHE 1****Pipe Segments**

Pipe Segment Name	Length (km)	Size (mm)	WT (mm)	MOP (kPa)	Grade	External Coating	Start Location					End Point				
							LSD	SEC	TWP	RGE	MER	LSD	SEC	TWP	RGE	MER
Oyen Town Line	0.44	42.2	3.56	6720	A	Enamel	2	3	28	4	W4	15	34	27	4	W4
Cessford Transmission Line	2.16	42.2	3.56	6390	BW1	Enamel	5	25	23	12	W4	11	36	23	12	W4
Slave Lake Pulp Lateral	3.9	88.9	3.2	8160	2901	Yellow	4	16	72	4	W5	10	22	72	4	W5

**Meter Stations**

Meter Station Name	Start Location					Meter Type and Size	MOP (kPa)
	LSD	SEC	TWP	RGE	MER		
Slave Lake Pulp Delivery	12	22	72	4	W5M	168 mm T-30 Turbine, 168 mm Orifice	8160
Sheerness Powerplant Del.	16	32	28	13	W4M	AAT-30 Turbine	8450

**AO-001-GC-123**

**TRANCHE 2****Pipe Segments**

Pipe Segment Name	Length (km)	Size (mm)	WT (mm)	MOP (kPa)	Grade	External Coating	Start Location					End Point				
							LSD	SEC	TWP	RGE	MER	LSD	SEC	TWP	RGE	MER
Hoggard Creek Transmission	4.39	219.1	4	9930	3592	Yellow	5	11	69	22	W5	1	1	69	22	W5
Hoggard Creek Transmission	0.16	219.1	5.6	9930	3591	Yellow	1	1	69	22	W5	4	6	69	21	W5

**TRANCHE 3****Pipe Segments**

Pipe Segment Name	Length (km)	Size (mm)	WT (mm)	MOP (kPa)	Grade	External Coating	Start Location					End Point				
							LSD	SEC	TWP	RGE	MER	LSD	SEC	TWP	RGE	MER
Gem Transmission Line	1.69	42.2	3.56	6620	BW1	Enamel	2	8	23	16	W4	16	8	23	16	W4
Hussar Transmission Line	7.94	60.3	3.91	6620	UUUU	Enamel	8	32	24	19	W4	4	13	24	20	W4
Cremona Transmission Line	2.9	42.2	3.56	6390	BW1	Enamel	4	34	29	4	W5	12	3	30	4	W5
Lundbreck-Cowley Transmission	8.06	42.2	3.56	6520	A	Yellow Jacket	10	7	7	2	W5	16	14	7	2	W5
Lomond Transmission	14.14	42.2	2.16	3100	T1A	Yellow Jacket	12	7	15	20	W4	10	14	16	20	W4
Rocky Mountain House Forest Products Lateral	1.96	60.3	3.9	9930	2901	Yellow	12	1	38	9	W5	5	2	38	9	W5

AO-001-GC-123

## TRANCHE 4

## Pipe Segments

Pipe Segment Name	Length (km)	Size (mm)	WT (mm)	MOP (kPa)	Grade	External Coating	Start Location					End Point				
							LSD	SEC	TWP	RGE	MER	LSD	SEC	TWP	RGE	MER
Grande Cache	0.17	219.1	5.56	6550	X46	Tape	12	5	63	25	W5	9	6	63	25	W5
Grande Cache	0.25	219.1	7.04	6550	X42	Tape	15	10	58	8	W6	14	10	58	8	W6
Grande Cache	0.01	168.3	4.78	6550	2901	Yellow	14	10	58	8	W6	14	10	58	8	W6
Grande Cache	0.06	219.1	8.18	6550	B	RY/YJ	9	6	63	25	W5	9	6	63	25	W5
Grande Cache	0.06	168.3	7.11	6550	B	Yellow	9	6	63	25	W5	9	6	63	25	W5
Grande Cache	0.1	219.1	8.18	8280	B	RY/YJ	9	6	63	25	W5	9	6	63	25	W5
Grande Cache	0.35	168.3	5.6	6550	3592	Yellow	12	10	58	8	W6	13	10	58	8	W6
Grande Cache	6.59	219.1	5.6	9930	3592	RY/YJ	13	10	58	8	W6	8	25	58	8	W6
Grande Cache	2.81	219.1	6.4	9930	3592	RY/YJ	8	25	58	8	W6	9	31	58	7	W6
Grande Cache	2.74	219.1	5.6	9930	3592	RY/YJ	9	31	58	7	W6	10	4	59	7	W6
Grande Cache	4.31	219.1	6.4	9930	3592	RY/YJ	11	4	59	7	W6	3	14	59	7	W6
Grande Cache	1.3	219.1	5.6	9930	3592	RY/YJ	3	14	59	7	W6	9	14	59	7	W6
Grande Cache	9.66	219.1	4.8	9930	3592	RY/YJ	9	14	59	7	W6	10	34	59	6	W6
Grande Cache	1.27	219.1	5.6	9930	3592	RY/YJ	10	34	59	6	W6	14	35	59	6	W6
Grande Cache	0.93	219.1	4.8	9930	3592	RY/YJ	14	35	59	6	W6	1	2	60	6	W6
Grande Cache	0.16	219.1	5.6	9930	3592	RY/YJ	1	2	60	6	W5	1	2	60	6	W6
Grande Cache	1.33	219.1	4.8	9930	3592	RY/YJ	1	2	60	6	W6	11	1	60	6	W6
Pipe Segment Name	Length (km)	Size (mm)	WT (mm)	MOP (kPa)	Grade	External Coating	Start Location					End Point				
							LSD	SEC	TWP	RGE	MER	LSD	SEC	TWP	RGE	MER
Grande Cache	0.26	219.1	5.6	9930	3592	RY/YJ	11	1	60	6	W6	10	1	60	6	W6
Grande Cache	11.24	219.1	4.8	9930	3592	RY/YJ	10	1	60	6	W6	16	26	60	5	W6
Grande Cache	0.85	273.1	5.6	9930	3592	RY/YJ	16	26	60	5	W6	5	36	60	5	W6
Grande Cache	1.97	273.1	6.4	9930	3592	RY/YJ	5	36	60	5	W6	13	31	60	4	W6
Grande Cache	2.57	273.1	5.6	9930	3592	RY/YJ	13	31	60	4	W6	3	5	61	4	W6
Grande Cache	2.51	273.1	6.4	9930	3592	RY/YJ	3	5	61	4	W6	8	4	61	4	W6
Grande Cache	1.5	273.1	7.8	9930	3592	RY/YJ	1	4	61	4	W6	2	3	61	4	W6
Grande Cache	0.59	273.1	6.4	9930	3592	RY/YJ	2	3	61	4	W6	4	2	61	4	W6
Grande Cache	24.42	273.1	5.6	9930	3592	RY/YJ	4	2	61	4	W6	9	24	61	2	W6
Grande Cache	0.95	219.1	5.6	9930	3592	RY/YJ	9	24	61	2	W6	14	19	61	1	W6
Grande Cache	29.55	273.1	5.6	9930	3592	RY/YJ	14	19	61	1	W6	9	6	63	25	W5

AO-001-GC-123

Pipe Segment Name	Length (km)	Size (mm)	WT (mm)	MOP (kPa)	Grade	External Coating	Start Location					End Point				
							LSD	SEC	TWP	RGE	MER	LSD	SEC	TWP	RGE	MER
Grande Cache	0.07	168.3	5.6	9930	3592	Yellow	4	7	61	2	W6	4	7	61	2	W6
Grande Cache	0.04	219.1	8.2	9930	3592	RY/YJ	6	15	61	2	W6	6	15	61	2	W6
Grande Cache	0.01	273.1	8.7	9930	3592	RY/YJ	6	34	61	1	W6	6	34	61	1	W6
Grande Cache	0.03	273.1	8.7	9930	3592	RY/YJ	14	11	62	27	W5	14	11	62	27	W5
Grande Cache	2.13	114.3	3.18	6550	X42	Yellow Jacket	10	18	57	8	W6	5	8	57	8	W6
Grande Cache	1.28	114.3	3.18	6550	X42	Yellow Jacket	5	8	57	8	W6	12	5	57	8	W6
Grande Cache	0.25	114.3	3.18	6550	X42	Yellow Jacket	12	5	57	8	W6	11	5	57	8	W6
Grande Cache	0.1	114.3	3.18	6550	X42	Yellow	11	5	57	8	W6	6	5	57	8	W6
Grande Cache	0.29	42.2	3.58	6550	2411	Yellow Jacket	4	8	57	8	W6	16	6	57	8	W6
Grande Cache	0.18	114.3	4.8	6550	2901	Yellow	6	5	57	8	W6	2	5	57	8	W6
Grande Cache	0.48	114.3	6	6550	3591	Yellow	6	5	57	8	W6	2	5	57	8	W6
Grande Cache	0.6	114.3	6	6550	3592	Yellow Jacket	14	10	58	8	W6	13	10	58	8	W6
Grande Cache	2.55	114.3	4.8	6550	3592	Yellow	13	10	58	8	W6	12	4	58	8	W6
Grande Cache	3.1	114.3	4.8	6550	2901	Yellow Jacket	1	5	58	8	W6	11	29	57	8	W6
Grande Cache	0.86	114.3	4.8	6550	3591	Yellow Jacket	12	4	58	8	W6	1	5	58	8	W6
Grande Cache	3.65	114.3	3.18	6550	X42	Yellow	11	29	57	8	W6	10	18	57	8	W6

### Meter Stations

Meter Station Name	Start Location					Meter Type and Size	MOP (kPa)
	LSD	SEC	TWP	RGE	MER		
Grande Cache Mine Delivery-SCADA	13	10	58	8	W6M	168 mm Orifice	6550
HR Milner Power Plant Delivery-SCADA	14	10	58	8	W6M	219 mm Orifice, 168 mm AAT-35 Turbine	6550
Bluesky Receipt	1	36	60	3	W6M	168 mm Orifice; 60 mm Orifice (buyback)	9930
Bolton Creek Receipt	4	5	61	3	W6M	168 mm Orifice	9650
Jayar Receipt	4	5	61	3	W6M	88 mm Orifice	9650
Prairie Creek Receipt	16	26	60	5	W6M	219 mm AAT-60 Turbine; 60 mm Orifice (buyback)	9930
Rocky Creek Receipt	6	15	61	2	W6M	168 mm Orifice; 88 mm Orifice (buyback)	9930

AO-001-GC-123

**From:** Minister, AG AG:EX  
**Sent:** Thursday, January 25, 2018 11:16 AM  
**To:** King, Kim J M JAG:EX; Mbaio, Chansa JAG:EX  
**Subject:** FW: National Energy Board - Letter of Decision and Hearing Order MH-001-2018 to MH-016-2018 to Trans Mountain Pipeline ULC - Detailed Route - Segment 5 - Trans Mountain Expansion  
**Attachments:** A89486-1 NEB Letter of Decision - Trans Mountain - Detailed Route - Segment 5 - Trans Mountain Expansion - A5Z5I2.pdf; A89487-1 NEB Letter - HO - Trans Mountain - Detailed Route - Segment 5 - Trans Mountain Expansion - A5Z5I5.pdf; A89487-3 NEB HO - Trans Mountain - Detailed Route - Segment 5 - Trans Mountain Expansion - A5Z5I7.pdf

Enclosed for service upon you an English version of the Letter of Decision, Hearing Order and its appendices and cover letter.

---

**From:** Barnachea, Sheryll [mailto:SBarnachea@osler.com]  
**Sent:** Thursday, January 25, 2018 11:06 AM  
**To:** [hgormley@cga.ca](mailto:hgormley@cga.ca); [catherine.Mckenna@parl.gc.ca](mailto:catherine.Mckenna@parl.gc.ca); [cballard.mpp.co@liberal.ola.org](mailto:cballard.mpp.co@liberal.ola.org); [cbeynon@cepa.com](mailto:cbeynon@cepa.com); [davecore@caepla.org](mailto:davecore@caepla.org); [david.zimmer@ontario.ca](mailto:david.zimmer@ontario.ca); [doug.larder@auc.ab.ca](mailto:doug.larder@auc.ab.ca); [dpodruzny@canadianchemistry.ca](mailto:dpodruzny@canadianchemistry.ca); [ec.enviroinfo.ec@canada.ca](mailto:ec.enviroinfo.ec@canada.ca); Minister, EMPR EMPR:EX; [ENERGYMINISTER@novascotia.ca](mailto:ENERGYMINISTER@novascotia.ca); [FisheriesProtection@dfo-mpo.gc.ca](mailto:FisheriesProtection@dfo-mpo.gc.ca); [gthibeault.mpp.co@liberal.ola.org](mailto:gthibeault.mpp.co@liberal.ola.org); [Helene.Laurendeau@aadnc-aandc.gc.ca](mailto:Helene.Laurendeau@aadnc-aandc.gc.ca); [info@explorersandproducers.ca](mailto:info@explorersandproducers.ca); [jack.shaw@gov.ab.ca](mailto:jack.shaw@gov.ab.ca); Minister, AG AG:EX; [jgoudy@scottpetrie.com](mailto:jgoudy@scottpetrie.com); [jim.crone@gov.mb.ca](mailto:jim.crone@gov.mb.ca); [Jody.Wilson-Raybould@parl.gc.ca](mailto:Jody.Wilson-Raybould@parl.gc.ca); [jus.minister@gov.sk.ca](mailto:jus.minister@gov.sk.ca); [justice@gov.nl.ca](mailto:justice@gov.nl.ca); [justice@gov.nu.ca](mailto:justice@gov.nu.ca); [JUSTMIN@novascotia.ca](mailto:JUSTMIN@novascotia.ca); [lee.bell-smith@gnb.ca](mailto:lee.bell-smith@gnb.ca); [louis.sebert@gov.nt.ca](mailto:louis.sebert@gov.nt.ca); [mabaye.dia@pc.gc.ca](mailto:mabaye.dia@pc.gc.ca); [marchi@electricity.ca](mailto:marchi@electricity.ca); [mell-kanayuk@gov.nu.ca](mailto:mell-kanayuk@gov.nu.ca); [minister.econ@gov.sk.ca](mailto:minister.econ@gov.sk.ca); [minister.moecc@ontario.ca](mailto:minister.moecc@ontario.ca); [minister@aadnc-aandc.gc.ca](mailto:minister@aadnc-aandc.gc.ca); [ministre@justice.gouv.qc.ca](mailto:ministre@justice.gouv.qc.ca); [ministre@mern.gouv.qc.ca](mailto:ministre@mern.gouv.qc.ca); [ministryofjustice@gov.ab.ca](mailto:ministryofjustice@gov.ab.ca); [minjus@leg.gov.mb.ca](mailto:minjus@leg.gov.mb.ca); [Nathalie.G.Drouin@justice.gc.ca](mailto:Nathalie.G.Drouin@justice.gc.ca); [NRMinister@gov.nl.ca](mailto:NRMinister@gov.nl.ca); Jeakins, Paul OGC:IN; [paulmolloy@gov.nl.ca](mailto:paulmolloy@gov.nl.ca); [pjbiggar@gov.pe.ca](mailto:pjbiggar@gov.pe.ca); [premier.taptuna@gov.nu.ca](mailto:premier.taptuna@gov.nu.ca); [Ranj.Pillai@gov.yk.ca](mailto:Ranj.Pillai@gov.yk.ca); [Rick.Doucet@gnb.ca](mailto:Rick.Doucet@gnb.ca); [Robert.C.McLeod@gov.nt.ca](mailto:Robert.C.McLeod@gov.nt.ca); [schultz@capp.ca](mailto:schultz@capp.ca); [srahbar@igua.ca](mailto:srahbar@igua.ca); [stevenbonkmla@sasktel.net](mailto:stevenbonkmla@sasktel.net); [sthorne@gov.pe.ca](mailto:sthorne@gov.pe.ca); [Tracy.McPhee@gov.yk.ca](mailto:Tracy.McPhee@gov.yk.ca); [tracy.utting@ceaa-acee.gc.ca](mailto:tracy.utting@ceaa-acee.gc.ca); [vince@energyontario.ca](mailto:vince@energyontario.ca); [vogel@cohenhighley.com](mailto:vogel@cohenhighley.com); [ynaqvi.mpp@liberal.ola.org](mailto:ynaqvi.mpp@liberal.ola.org)  
**Subject:** National Energy Board - Letter of Decision and Hearing Order MH-001-2018 to MH-016-2018 to Trans Mountain Pipeline ULC - Detailed Route - Segment 5 - Trans Mountain Expansion  
Trans Mountain Pipeline ULC  
Detailed Route Hearings for Segment 5  
File Number OF-Fac-Oil-T260-2013-03 17

Dear Sir/Madam,

Pursuant to the National Energy Board's Letter of Decision and Hearing Orders MH-001-2018 to MH-016-2018, please find enclosed for service upon you an English version of the Letter of Decision, Hearing Order and its appendices and cover letter.

The documents can also be viewed at receipts A89487 and A89486 or at the following links:

Letter, Hearing Order and Appendices

<https://apps.neb-one.gc.ca/REGDOCS/Item/Filing/A89487>

Letter of Decision

<https://apps.neb-one.gc.ca/REGDOCS/Item/Filing/A89486>

A French version of the filings is also available at the links.

Regards,

Sheryll

Sent on behalf of:

Shawn Denstedt, Q.C.



## OSLER

Sheryll Barnachea  
Legal Assistant to Terri-Lee Oleniuk, Sander Duncanson,  
Jessica Kennedy and Mark Graham  
403.592.7289DIRECT  
403.260.7024FACSIMILE  
[sbarnachea@osler.com](mailto:sbarnachea@osler.com)  
Osler, Hoskin & Harcourt LLP  
Suite 2500, TransCanada Tower  
450 - 1st Street S.W.  
Calgary, Alberta, Canada T2P 5H1

[osler.com](http://osler.com)

---

\*\*\*\*\*  
This e-mail message is privileged, confidential and subject to  
copyright. Any unauthorized use or disclosure is prohibited.

Le contenu du présent courriel est privilégié, confidentiel et  
soumis à des droits d'auteur. Il est interdit de l'utiliser ou  
de le divulguer sans autorisation.

\*\*\*\*\*

National Energy  
Board



Office national  
de l'énergie

## LETTER OF DECISION

File OF-Fac-Oil-T260-2013-03 17  
23 January 2018

To: All persons listed in Appendices 1 and 2

**Trans Mountain Pipeline ULC (Trans Mountain)  
Trans Mountain Expansion Project (TMEP)  
Certificate of Public Convenience and Necessity OC-064 (Certificate)  
Letter of Decision on the filed statements of opposition to the proposed detailed  
route of the pipeline for Segment 5**

### Background information

On 19 May 2016, the National Energy Board (NEB or Board) issued a report recommending that the Governor in Council approve the TMEP, subject to 157 conditions ([A77045](#)). On 29 November 2016, the Governor in Council approved the TMEP and directed the Board to issue the Certificate.

On 9 December 2016, Trans Mountain filed its sample Plan, Profile, and Book of Reference (PPBoR) page, sample notices for service, and its publication plan ([A80988](#)). On 10 February 2017, the Board approved these documents ([A81698](#)).

With that approval, Trans Mountain began publishing notices with information about the detailed route approval process in local newspapers along the pipeline route, and providing to various Aboriginal groups a copy of the publication notice and the Board's 10 February 2017 letter. In a 16 June 2017 letter to the Board ([A84459](#)), Trans Mountain noted that 6 June 2017 was the final publication date in local newspapers. As provided in subsection 34(4) of the *National Energy Board Act* (NEB Act), persons, other than an owner of lands who anticipates that their lands may be adversely affected, had 30 days from 6 June 2017 to file a statement of opposition with the Board.

Trans Mountain was also required to provide hard copies of the relevant segmented PPBoR filings to local libraries, municipal offices, and Indian Band offices, and to include in the published notices details of the locations where the PPBoR filings could be viewed.

.../2

Suite 210, 517 Tenth Avenue SW  
Calgary, Alberta T2R 0A8

517, Dixième Avenue S.-O., bureau 210  
Calgary (Alberta) T2R 0A8

Canada

Telephone/Téléphone : 403-292-4800  
Facsimile/Télécopieur : 403-292-5503  
[www.neb-one.gc.ca](http://www.neb-one.gc.ca)  
Telephone/Téléphone : 1-800-899-1265  
Facsimile/Télécopieur : 1-877-288-8803

Trans Mountain also began serving written notice to landowners whose lands will be crossed by the pipeline. In each case, this notice showed where the detailed route is proposed to cross the landowner's property, and provided information on how the landowner could oppose the proposed route. Trans Mountain set out the last dates of personal service for each segment of the detailed route in its 18 July 2017 letter to the Board ([A85005](#)). In accordance with subsection 34(3) of the NEB Act, landowners had 30 days from the date of personal service to file a statement of opposition with the Board.

As of February 2017, the Board has made information available on its website about the NEB Act requirements for a statement of opposition, a template with additional instructions, as well as filing instructions. Process Advisors have been available by email or phone to provide one-on-one support and to answer any questions about the requirements and how to file the statement of opposition with the Board. Process Advisors also held online tutorials about the detailed route approval process and statements of opposition.

The Board received statements of opposition from a total of 452 interested persons along the entire TMEP detailed route.

Separate Letters of Decision on statements of opposition have been released for the following:

- Segments 1 and 2 on 31 August 2017 ([A85762](#))
- Segment 7 on 4 October 2017 ([A86548](#))
- Segments 3 and 4 on 16 November 2017 ([A87884](#))

A Letter of Decision on the statements of opposition for Segment 6 will be issued at a later date.

#### **Detailed route hearings for Segment 5**

On 10 March 2017, Trans Mountain filed with the Board the specific sections of the PPBoR for Segment 5 of the proposed TMEP pipeline route ([A82031](#)).

This Letter of Decision only considers those statements of opposition filed for Segment 5. In total, the Board received 28 statements of opposition from interested persons in relation to tracts in this segment. Four statements of opposition were subsequently withdrawn. The Board notes that Trans Mountain did not file comments in relation to any of the statements of opposition filed for Segment 5.

An additional statement of opposition was filed by Debbie and Greg Dixon. The Dixons' lands fall within Sub-segment 5.4, which is the subject of a 10 March 2017 NEB Act section 21 application from Trans Mountain for a variance to the approved pipeline corridor ([A82034](#)). In its 10 March 2017 PPBoR filing, Trans Mountain requested that the Board commence its PPBoR process for this sub-segment concurrently with the review of the associated variance application. On 26 June 2017, the Board advised Trans Mountain that it would not consider the affected PPBoR segments at the same time as the review of the variance applications ([A84643](#)). At this time, there has been no Governor in Council approval of the variance application and; therefore,

the Board will not deal with the statement of opposition of Debbie and Greg Dixon at this time. The Board will issue a separate letter to the Dixons in this regard.

### **Overview of the Board's assessment of statements of opposition for Segment 5**

When assessing the statements of opposition, the Board applied the criteria provided in subsections 34(3), 34(4), and 36(1) of the NEB Act. Its assessment was based on the information provided in the statements of opposition. The Board considered:

- 1) if the person opposing is a landowner as defined under subsection 34(3) of the NEB Act, or a person, other than an owner of lands, who anticipates that their lands may be affected as defined under subsection 34(4) of the NEB Act;
- 2) if the opposition was about the location of the detailed route, or the timing and/or the methods of construction; and
- 3) if the opposition was filed on time according to subsections 34(3) and 34(4) of the NEB Act.

### **Statements of opposition that met the requirements of the NEB Act**

The Board finds that the statements of opposition of 16 interested persons in relation to tracts in Segment 5 met the requirements of the NEB Act. The Board has granted an individual detailed route hearing for each of the Landowners or Affected Persons listed below (also listed in Appendix 1 to this Letter of Decision):<sup>1</sup>

- Diane and Grant Hoffman
- Nestlé Canada Inc.
- 1054408 BC Ltd.
- Eleonora Anderson
- Compulogic Systems Inc. (Black Diamond Ranch)
- 89 Cattle Co. Ltd.
- Pembina Pipeline Corporation
- Sugarloaf Ranches Ltd.
- KGHM Ajax Mining Inc.
- Westcoast Energy Inc.
- Noela Champagne and Douglas Bain
- Ildeberto Jose and Shelley Ann Kathrine Demelo
- Coldwater Indian Band
- Stk'emlupsemc te Secwepemc of the Secwepemc Nation
- Juliann Kimoff
- Rosanne Kimoff

The Board issued a single Hearing Order on 23 January 2018, which is applicable to all of the individual detailed route hearings for Segment 5.

---

<sup>1</sup> Note that, where a particular listing contains a group of names, only one detailed route hearing has been granted (e.g., Diane and Grant Hoffman).

If you have been granted a hearing, you should refer to the Hearing Order, which Trans Mountain will provide to you, for information about your role and responsibilities as a Landowner or Affected Person in a detailed route hearing.

**Note that, even though you have been granted a detailed route hearing, as detailed in Section 3 of the Hearing Order, you must register for your hearing by creating an online NEB account and filing an Application to Participate through the Board's Participation Portal.**

The Hearing Order also includes all the steps and deadlines you need to be aware of in the hearing process. Further, the Hearing Order assigns an individual number for each detailed route hearing, starting at MH-001-2018 and ending at MH-016-2018. Your individual number is also included in Appendix 1 of this Letter of Decision.

Being granted a detailed route hearing does not prevent you and Trans Mountain from continuing to negotiate or consult. The Board offers additional support to support dialogue between a company and Landowners or Affected Persons. For instance, you may be interested in the Board's Alternative Dispute Resolution (ADR) process.

An ADR process is uniquely tailored to individual needs and could take the form of a meeting between the Landowner or Affected Person, and Trans Mountain. To take advantage of ADR, both the Landowner or Affected Person, and Trans Mountain, must agree to take part. This process is voluntary and facilitated by trained Board staff, or by another neutral third party. The facilitator will assist those participating in ADR to develop a process that may help resolve issues related to a statement of opposition.

If you are interested in the Board's ADR services, a session can be scheduled at a location and time agreeable to the Landowner or Affected Person, and Trans Mountain. For more information about ADR options, please email [ADR-MRD@neb-one.gc.ca](mailto:ADR-MRD@neb-one.gc.ca) or call 1-800-899-1265 (toll-free).

**Statements of opposition that did not meet the requirements of the NEB Act**

The Board has determined that eight statements of opposition in Segment 5 did not meet the requirements of the NEB Act. These were filed by those listed below (and also in Appendix 2):

- Agnes Jackson
- Sean Morriss
- 0754001 BC Ltd.
- Tamihi Reforestation & Farming Ltd.
- Larry MacLaren
- Juanita Bouwmeester-Nicholson
- Roxanne Snook
- Douglas Janicki

These statements of opposition did not meet the criteria set out in the NEB Act for one or more of the following reasons:

- Lacking sufficient information for the Board to make a determination.
- Comments and information are of a general nature and did not demonstrate that the opposition was related to the location of the detailed route, the timing, or the methods of construction.
- Unclear about the impact of the proposed TMEP detailed route on the lands, or the interests in lands, of the person who filed the statement of opposition.
- Concerns are outside of the detailed route process (e.g., compensation).

**The Board does not have the authority to determine compensation for Landowners.**

Compensation matters are within the authority of the Minister of Natural Resources Canada in accordance with Part V of the NEB Act. Sections 88 and 90 of the NEB Act provide that parties have the right to apply to the Minister for negotiation and binding arbitration. For information about compensation matters, contact Natural Resources Canada at [PAS-SAG@NRCan-RNCan.gc.ca](mailto:PAS-SAG@NRCan-RNCan.gc.ca) or visit their [website](#).

**Other opportunities to participate in a detailed route hearing**

As outlined in the Hearing Order issued on 23 January 2018, there will be an opportunity for any person to apply to participate as a commenter or intervenor in any of the individual detailed route hearings for Segment 5. This can be done online by creating an online [NEB account](#) and filing an Application to Participate using the Board's Participation Portal by **11:00 am Pacific Time (noon Mountain Time) on 23 February 2018**. Complete instructions are provided in Section 3 of the Hearing Order. The Board will determine who will be allowed to participate as a commenter or intervenor in each of the detailed route hearings.

If you have any questions regarding the Hearing Order, please contact the Board's Process Advisor Team for the detailed route hearings by emailing [TMX.ProcessHelp@neb-one.gc.ca](mailto:TMX.ProcessHelp@neb-one.gc.ca) or calling 1-800-899-1265 (toll-free).

**Trans Mountain's service and notification requirements**

The Board directs Trans Mountain to serve, by **3:00 pm Pacific Time (4:00 pm Mountain Time) on 2 February 2018**, a copy of this Letter of Decision and the Hearing Order (including its appendices and cover letter) on all persons listed in Appendices 1 and 2 to this Letter of Decision.

Further notification requirements, including those regarding the publication of the Notice of Detailed Route Hearings and providing information to Aboriginal groups, are detailed in Sections 2.6 and 2.7 of the Hearing Order.

For any questions regarding this Letter of Decision or the detailed route hearing process, please contact the Board's Process Advisor Team by email at [TMX.ProcessHelp@neb-one.gc.ca](mailto:TMX.ProcessHelp@neb-one.gc.ca) or by phone at 1-800-899-1265 (toll-free).

Yours truly,

*Original signed by L. George for*

Sheri Young  
Secretary of the Board

Attachments

- c.c. Mr. D. Scott Stoness, Vice President, Regulatory and Finance, Kinder Morgan Canada Inc.,  
Email [Regulatory@transmountain.com](mailto:Regulatory@transmountain.com)  
Mr. Shawn H.T. Denstedt, Counsel for Kinder Morgan Canada Inc.,  
Email [Regulatory@transmountain.com](mailto:Regulatory@transmountain.com)  
Ms. Terri-Lee V. Oleniuk, Counsel for Kinder Morgan Canada Inc.,  
Email [Regulatory@transmountain.com](mailto:Regulatory@transmountain.com)

## Appendix 1 List of Landowners and Affected Persons who met the requirements of the NEB Act

Note that each of those listed below is granted an individual detailed route hearing<sup>2</sup>

First name(s)	Last name(s)	Seg.	Landowner or Affected Person	Address	PPBoR sheet number(s)	Tract number(s)	RegDocs number	Individual Hearing number
Diane and Grant	Hoffman	5	Landowner	PO Box 118 Knutsford, BC V0E 2A0	M002-PM03011-018	1643	<u>A84016</u>	MH-001-2018
Nestlé Canada Inc.		5	Landowner	c/o Bruce Lauerman 66700 Othello Rd. Hope, BC V0X 1L1 Gordon Nettleton McCarthy Tétrault LLP 4000, 421 7 <sup>th</sup> Ave. SW Calgary, AB T2P 4K9	M002-PM03011-078	1964	<u>A84157</u>	MH-002-2018
1054408 BC Ltd.		5	Landowner	c/o Mark Steele 8387 Young Rd. Chilliwack, BC V2P 4N8	M002-PM03013-002	2008	<u>A84015</u>	MH-003-2018
Eleonora	Anderson	5	Landowner	59850 Hunter Creek Rd. Hope, BC V0X 1A0 Bruce Davies Waterstone Law Group 201 – 45793 Luckakuck Way Chilliwack, BC V2R 5S3	M002-PM03013-009	2086	<u>A83890</u>	MH-004-2018
Compulogic Systems Inc. (Black Diamond Ranch)		5	Landowner	c/o Gerald Gelderman 333 Gillis Rd. Kingsvale, BC V1K 1B8	M002-PM03011-046	PC: 7117.04	<u>A83823</u>	MH-005-2018

<sup>2</sup> Where a particular listing contains a group of names, only one detailed route hearing has been granted (e.g., Diane and Grant Hoffman).



First name(s)	Last name(s)	Seg.	Landowner or Affected Person	Address	PPBoR sheet number(s)	Tract number(s)	RegDocs number	Individual Hearing number
89 Cattle Co. Ltd.		5	Landowner	c/o Sheila Chalmers and Christian Mundhenk 7681 Westsyde Rd. Kamloops, BC V2B 8S1	M002-PM03011-002	1375 1377 1379	<u>A82466</u>	MH-006-2018
Pembina Pipeline Corporation		5	Landowner	c/o John Stevenson 4000, 585 – 8 <sup>th</sup> Ave. SW Calgary, AB T2P 1G1	M002-PM03011-012	1608 ADJ: 257	<u>A83861</u>	MH-007-2018
Sugarloaf Ranches Ltd.		5	Landowner	c/o Chris Wild 124 Seymour St. Kamloops, BC V2C 2E1  Sandor Sajinovics KGHM International Ltd. Suite 500, 200 Burrard St. Vancouver, BC V6C 3L6	M002-PM03011-013 M002-PM03011-014 M002-PM03011-015	1611 1612 PC: 7119 PC: 7120 PC: 7121 PC: 7124 PC: 7125 PC: 7126 PC: 7128 PC: 7129	<u>A83627</u>	MH-008-2018
KGHM Ajax Mining Inc.		5	Landowner	c/o Chris Wild 124 Seymour St. Kamloops, BC V2C 2E1  Sandor Sajinovics KGHM International Ltd. Suite 500, 200 Burrard St. Vancouver, BC V6C 3L6	M002-PM03011-013 M002-PM03011-014 M002-PM03011-015 M002-PM03011-016	1613 1614 1629 1630 1632 PC: 7122 PC: 7123 PC: 7130	<u>A83626</u>	MH-009-2018
Westcoast Energy Inc.		5	Landowner	c/o Robert Bourne Suite 200, 425 – 1 <sup>st</sup> St. SW Calgary, AB T2P 3L8	M002-PM03011-044 M002-PM03011-077 M002-PM03011-078 M002-PM03013-005	1762 1961 1962 2042	<u>A83008</u>	MH-010-2018
Noela Douglas	Champagne Bain	5	Landowner	8793 Westsyde Rd. Kamloops, BC V2B 8S4	M002-PM03009-002	ADJ: 286.11	<u>A82987</u>	MH-011-2018

First name(s)	Last name(s)	Seg.	Landowner or Affected Person	Address	PPBoR sheet number(s)	Tract number(s)	RegDocs number	Individual Hearing number
Ildeberto Jose and Shelley Ann Kathrine	Demelo	5	Landowner	8845 Westsyde Rd. Kamloops, BC V2B 8P6	M002-PM03009-001	ADJ: 286.14	<u>A82728</u>	MH-012-2018
Coldwater Indian Band		5	Aboriginal group	c/o Chief Lee Spahan 2249 Quilchena Ave. PO Box 4600 Stn Main Merritt, BC V1K 1B8  Emma Hume Ratcliff & Company LLP 500 – 221 West Esplanade North Vancouver, BC V7M 3J3	n/a	n/a	<u>A82510</u>	MH-013-2018
Stk'emlupsemc te Secwepemc of the Secwepemc Nation		5	Aboriginal group	Sarah Hansen Miller Thompson LLP Suite 1000, 840 Howe St. Vancouver, BC V6Z 2M1	n/a	n/a	<u>A82838</u>	MH-014-2018
Juliann	Kimoff	5	Landowner	5680 Lochside Dr. Victoria, BC V8Y 3H7	M002-PM03011-045	1764.02	<u>A83878</u>	MH-015-2018
Rosanne	Kimoff	5	Landowner	6656 Welch Rd. Saanichton, BC V8M 1W6	M002-PM03011-045	1764.02	<u>A83880</u>	MH-016-2018

**Appendix 2 - List of Landowners and Affected Persons who did not meet the requirements of the NEB Act**

First name(s)	Last name(s)	Seg.	Landowner or Affected Person	Address	PPBoR sheet number(s)	Fract number(s)	Reg Docs number
Agnes	Jackson	5	Landowner	Box 285 Kamloops, BC V2C 5K6	M002-PM03011-019	1651	<u>A83675</u>
Sean	Morriss	5	Landowner	59850 Hunter Creek Rd. Hope, BC V0X 1L0	M002-PM03013-009	2086	<u>A83891</u>
0754001 BC Ltd.		5	Landowner	c/o Dan Coulter 54370 Bridal Falls Rd. Rosedale, BC V0X 1X1	M002-PM03013-016	2158	<u>A83187</u>
Tamihi Restoration & Farming Ltd.		5	Landowner	c/o Don Banasky Box 4, 14250 Morris Valley Rd. Harrison Mills, BC V0M 1L0	M002-PM03011-001	1370.02 1371	<u>A83613</u>
Larry	MacLaren	5	Affected Person	PO Box 109 Logan Lake, BC V0K 1W0	n/a	n/a	<u>A82287</u>
Juanita	Bouwmeester-Nicholson	5	Affected Person	PO Box 109 Logan Lake, BC V0K 1W0	n/a	n/a	<u>A82289</u>
Roxanne	Snook	5	Affected Person	21 Lakeshore Dr. Cultus Lake, BC V2R 4Z9	n/a	n/a	<u>A83333</u>
Douglas	Janicki	5	Affected Person	327 2 <sup>nd</sup> Ave. Cultus Lake, BC V2R 4Y6	n/a	n/a	<u>A83450</u>

National Energy  
Board



Office national  
de l'énergie

File OF-Fac-Oil-T260-2013-03 17  
23 January 2018

Mr. D. Scott Stoness  
Vice President, Regulatory and Finance  
Kinder Morgan Canada Inc.  
Suite 2700, 300 – 5<sup>th</sup> Avenue SW  
Calgary, AB T2P 5J2  
Email [regulatory@transmountain.com](mailto:regulatory@transmountain.com)

Mr. Shawn H.T. Denstedt  
Ms. Terri-Lee V. Oleniuk  
Osler, Hoskin & Harcourt LLP  
Suite 2500, 450 – 1<sup>st</sup> Street SW  
Calgary, AB T2P 5H1  
Email [regulatory@transmountain.com](mailto:regulatory@transmountain.com)

Dear Mr. Stoness, Mr. Denstedt, and Ms. Oleniuk:

**Trans Mountain Pipeline ULC (Trans Mountain)  
Trans Mountain Expansion Project (TEMP)  
Certificate of Public Convenience and Necessity OC-064 (Certificate)  
Issuance of the National Energy Board's (Board) Letter of Decision on the  
statements of opposition to the detailed route for Segment 5 and the Hearing Order**

On 19 May 2016, the Board issued a report recommending that the Governor in Council approve the TMEP, subject to 157 conditions ([A77045](#)). On 29 November 2016, the Governor in Council approved the TMEP and directed the Board to issue the Certificate.

On 10 March 2017, Trans Mountain filed with the Board the specific sections of the Plan, Profile, and Book of Reference (PPBoR) for Segment 5 of the proposed TMEP pipeline route ([A82031](#)).

As detailed in the table below, Segment 5 spans from Kilometre Post (KP) 806.5 (near McLure, British Columbia) to KP 1075.0 (near Rosedale, British Columbia). Segment 5 is subdivided into five sub-segments.

Sub-segment	Segment name	Start KP	End KP
5.1	Black Pines – Wahleach Segment 5.1	806.5	810.5
5.2	Black Pines – Wahleach Segment 5.2	810.5	810.6
5.3	Black Pines – Wahleach Segment 5.3	810.6	1038.0
5.4	Black Pines – Wahleach Segment 5.4	1038.0	1038.3
5.5	Black Pines – Wahleach Segment 5.5	1038.3	1075.0

.../2

Suite 210, 517 Tenth Avenue SW  
Calgary, Alberta T2R 0A8

517, Dixième Avenue S.-O., bureau 210  
Calgary (Alberta) T2R 0A8

Canada

Telephone/Téléphone : 403-292-4800  
Facsimile/Télocopieur : 403-292-5503  
[www.neb-one.gc.ca](http://www.neb-one.gc.ca)  
Telephone/Téléphone : 1-800-899-1265  
Facsimile/Télocopieur : 1-877-268-8803

The Board issued a Letter of Decision on 23 January 2018 setting out its decisions on the statements of opposition filed in relation to Segment 5. The Board received 28 statements of opposition from interested persons in relation to tracts in this segment. Four statements of opposition were subsequently withdrawn. The Board found that the statements of opposition of 16 interested persons met the requirements of the *National Energy Board Act*, and it granted an individual detailed route hearing to each of them.

On 23 January 2018, the Board also issued the attached general Hearing Order applicable to all of the detailed route hearings for Segment 5. Each detailed route hearing has been assigned an individual number, starting at MH-001-2018 and ending at MH-016-2018. The Hearing Order provides instructions, timelines, and deadlines that are relevant to each detailed route hearing. It is important that Landowners or Affected Persons, Trans Mountain, and interested persons intending on applying to participate in a detailed route hearing refer to the Hearing Order for information about the specific detailed route hearing they are interested in.

In the Hearing Order, the Board also directs Trans Mountain to undertake various activities, including service, notification, and filings by specific deadlines.

Separate Letters of Decision on statements of opposition have been released for the following:

- Segments 1 and 2 on 31 August 2017 ([A85762](#))
- Segment 7 on 4 October 2017 ([A86548](#))
- Segments 3 and 4 on 16 November 2017 ([A87884](#)).

A Letter of Decision on the statements of opposition for Segment 6 will be issued at a later date.

For any questions regarding the Hearing Order, please contact the Board's Process Advisor Team for the detailed route hearings by emailing [TMX.ProcessHelp@neb-one.gc.ca](mailto:TMX.ProcessHelp@neb-one.gc.ca) or calling 1-800-899-1265 (toll-free).

Yours truly,

*Original signed by L. George for*

Sheri Young  
Secretary of the Board

Attachment



**Trans Mountain Pipeline ULC  
Detailed route hearings for Segment 5 of the  
Trans Mountain Expansion Project  
Certificate of Public Convenience and Necessity OC-064**

**File Number OF-Fac-Oil-T260-2013-03 17**

**Hearing Order for the following:**

<b>MH-001-2018</b>	<b>MH-002-2018</b>	<b>MH-003-2018</b>	<b>MH-004-2018</b>
<b>MH-005-2018</b>	<b>MH-006-2018</b>	<b>MH-007-2018</b>	<b>MH-008-2018</b>
<b>MH-009-2018</b>	<b>MH-010-2018</b>	<b>MH-011-2018</b>	<b>MH-012-2018</b>
<b>MH-013-2018</b>	<b>MH-014-2018</b>	<b>MH-015-2018</b>	<b>MH-016-2018</b>

**23 January 2018**

## Important information about this document

This document serves as the Hearing Order for each of the detailed route hearings listed below. Each Landowner or Affected Person granted a detailed route hearing, Trans Mountain Pipeline ULC, and any interested persons intending to apply to participate in a hearing should refer to this document as the Hearing Order for each of the individual hearings listed below and in Appendix 2.

This approach has been taken to facilitate efficiency and consistency in the detailed route hearing process for Segment 5.

Hearing number	Landowner or Affected Person
MH-001-2018	Diane and Grant Hoffman
MH-002-2018	Nestlé Canada Inc.
MH-003-2018	1054408 BC Ltd.
MH-004-2018	Eleonora Anderson
MH-005-2018	Compulogic Systems Inc. (Black Diamond Ranch)
MH-006-2018	89 Cattle Co. Ltd.
MH-007-2018	Pembina Pipeline Corporation
MH-008-2018	Sugarloaf Ranches Ltd.
MH-009-2018	KGHM Ajax Mining Inc.
MH-010-2018	Westcoast Energy Inc.
MH-011-2018	Noela Champagne, and Douglas Bain
MH-012-2018	Ildeberto Jose and Shelley Ann Kathrine Demelo
MH-013-2018	Coldwater Indian Band
MH-014-2018	Stk'emlupsemc te Secwepemc of the Secwepemc Nation
MH-015-2018	Juliann Kimoff
MH-016-2018	Rosanne Kimoff

## Table of contents

<b>1</b>	<b>Background information .....</b>	<b>5</b>
1.1	Trans Mountain Expansion Project detailed route process.....	5
1.2	Detailed route hearings for Segment 5.....	6
<b>2</b>	<b>Project information .....</b>	<b>6</b>
2.1	What did Trans Mountain apply for?.....	6
2.2	What are the various segments of the Proposed Route? .....	8
2.3	What is this document about? .....	9
2.4	Where can I see what Trans Mountain has applied for and get more information about the Proposed Route?.....	9
2.5	Where can I get help or more information? .....	10
2.6	Will the hearing information be given to landowners and published in newspapers? .....	10
2.7	Will the hearing information be given to Aboriginal peoples?.....	11
2.8	Will the hearing information be given to government and other organizations? .....	11
<b>3</b>	<b>Participation .....</b>	<b>11</b>
3.1	Registration for Landowners and Affected Persons .....	11
3.2	How to apply to be a commenter or intervenor .....	12
3.3	Who will participate in the hearings? .....	13
3.4	How can I stay informed of or monitor the hearing?.....	13
3.5	What do I write in my letter of comment? .....	13
3.5.1	How can I file a letter of comment?.....	14
3.6	What is an intervenor? .....	14
3.7	Can I withdraw? .....	15
<b>4</b>	<b>Steps in the process for each detailed route hearing .....</b>	<b>15</b>
4.1	The Board releases the Hearing Order, including the List of Issues .....	15
4.2	Trans Mountain serves the Hearing Order.....	15
4.3	The Board receives Applications to Participate.....	15
4.4	The Board issues the List of Participants.....	16
4.5	Trans Mountain serves the Proposed Route application.....	16
4.6	Trans Mountain files additional written evidence .....	16
4.7	Landowners, Affected Persons, and intervenors file written evidence.....	17
4.8	Trans Mountain files reply evidence.....	17
4.9	The oral portion of the hearings begin.....	17
4.10	The Board closes the record and makes decisions.....	18
4.11	Costs and available funding.....	19
4.12	Alternative Dispute Resolution.....	19
<b>5</b>	<b>Procedures .....</b>	<b>19</b>



5.1	How do I prepare documents? .....	20
5.2	How do I file documents with the Board? .....	20
5.2.1	What if I cannot file my documents through the Participation Portal or e-file? .....	21
5.2.2	Filing documents during the oral portion of the hearing .....	22
5.2.3	Who can help me with filing my documents? .....	22
5.3	How do I serve documents on others? .....	22
5.4	What if I cannot meet a deadline? .....	23
5.5	What is a notice of motion and how do I raise a question of procedure or substance that requires a Board decision? .....	23
5.6	Will you keep my evidence confidential? .....	24
5.7	Can I use an interpreter at the oral hearing? .....	24
5.8	Where can I go for further information about hearing procedures? .....	24
<b>6</b>	<b>Contact information .....</b>	<b>24</b>
6.1	The Board's contact information for filing documents .....	24
6.2	NEB website .....	25
6.3	Process Advisor Team .....	25
6.4	Regulatory Officer .....	25
6.5	Publications and transcripts .....	25
6.5.1	Transcripts .....	25
6.6	The Board's library .....	26

## **List of appendices**

Appendix 1	Explanation of frequently used terms .....	27
Appendix 2	List of Landowners and Affected Persons who met the requirements of the NEB Act .....	31
Appendix 3	Where can I see Trans Mountain's PPBoR and related documents? .....	34
Appendix 4	How can I find and file documents on the Board's website? .....	35
Appendix 5	Role of the Process Advisor Team .....	36
Appendix 6	Notice of Detailed Route Hearings .....	37
Appendix 7	Timetable of events .....	39
Appendix 8	List of Issues .....	41
Appendix 9	List of interested persons to be provided with the Hearing Order .....	42

*Terms used throughout this document and the hearing process are defined in Appendix 1.*

## **1 Background information**

### **1.1 Trans Mountain Expansion Project detailed route process**

The National Energy Board (NEB or Board) has a responsibility to regulate the construction and operation of certain interprovincial and international pipelines and power lines.

On 19 May 2016, the Board issued a report recommending that Governor in Council (GIC) approve the Trans Mountain Expansion Project (TMEP), subject to 157 conditions ([A77045](#)). The TMEP includes a twinning of the existing 1147 km-long Trans Mountain pipeline system in Alberta (AB) and British Columbia (BC) with approximately 981 km of new buried pipeline. It also includes new and modified facilities, such as pump stations, additional tanker loading facilities at the Westridge Marine Terminal in Burnaby, the reactivation of 193 km of pipeline between Edmonton and Burnaby, and increasing Trans Mountain's shipping capacity from 300,000 bbl/d to 890,000 bbd/d. The Board's report also included a general pipeline corridor for the TMEP.

On 29 November 2016, GIC approved the TMEP and directed the Board to issue Certificate of Public Convenience and Necessity OC-064 (Certificate).

Trans Mountain Pipeline ULC (Trans Mountain) has now applied to the Board for approval of its Plan, Profile, and Book of Reference (PPBoR), which details the proposed route of the pipeline (Proposed Route) within the approved general pipeline corridor for the TMEP. Trans Mountain divided the PPBoR into 7 segments, 4 of which are further divided into 25 sub-segments.

A three-member Panel of the Board was established to make decisions in determining the best possible detailed route of the pipeline and the most appropriate methods and timing of constructing the pipeline. Sections 34 to 37 of the *National Energy Board Act* (NEB Act) deal specifically with detailed route hearings.

**In making its decisions, the Board will not reconsider matters that were addressed in the certificate hearing, such as the need for the TMEP, nor does the Board have the authority to determine compensation for Landowners.**

Compensation matters are within the authority of the Minister of Natural Resources Canada in accordance with Part V of the NEB Act. Sections 88 and 90 of the NEB Act provide that parties have the right to apply to the Minister for negotiation and binding arbitration. For information about compensation matters, contact Natural Resources Canada at [PAS-SAG@NRCan-RNCan.gc.ca](mailto:PAS-SAG@NRCan-RNCan.gc.ca) or visit their [website](#).

As of the date of this Hearing Order, the Board received statements of opposition from a total of 452 interested persons for the entire proposed TMEP detailed route.

## **1.2 Detailed route hearings for Segment 5**

The Board received 28 statements of opposition from interested persons in relation to tracts in Segment 5. Before the Board considered the filed statements of opposition, four were withdrawn. As detailed in the Board's 23 January 2018 Letter of Decision, the Board found that the statements of opposition of 16 interested persons met the requirements of the NEB Act, and the Board granted an individual detailed route hearing for each of them.

Those granted a hearing are referred to as Landowners or Affected Persons. Appendix 2 lists those Landowners and Affected Persons who have been granted a detailed route hearing. Although each person has been assigned an individual hearing number (MH-001-2018 to MH-016-2018) for their detailed route hearing, this document serves as the Hearing Order for all detailed route hearings listed in Appendix 2 and sets out the process to be followed.

If you are interested in participating in a particular detailed route hearing, different from your own, you can apply to do so. Section 3 of this Hearing Order, sets out how you can apply to participate in the detailed route hearings, either as a commenter or intervenor. This can be done by filing an Application to Participate using the Board's Participation Portal by **11:00 am Pacific Time (noon Mountain Time) on 23 February 2018**. The Board will consider the applications made and determine who will be allowed to participate as a commenter or intervenor in each of the hearings.

During the Board's detailed route hearings, it will receive written evidence which will be available on its website. The hearings will include an oral portion, which will allow for the testing of evidence filed by Trans Mountain, the Landowner or Affected Person, and intervenors (collectively referred to as Parties). The detailed route hearing process will also include final argument. The Board will review and consider all of the evidence, both written and oral, on the record before making its decisions. The Board relies only on the evidence on the record and consideration will only be given to evidence that is relevant to the List of Issues, attached as Appendix 8.

The steps and deadlines in the detailed route hearings, as outlined in this Hearing Order, are important to make sure the hearings are fair, transparent, and efficient, and that certainty is provided to all Participants (Participants include the Parties, as well as commenters).

## **2 Project information**

### **2.1 What did Trans Mountain apply for?**

On 17 and 24 February and 3, 10, and 17 March 2017, Trans Mountain applied to the Board for approval of the PPBoR, which details the Proposed Route. Trans Mountain divided the PPBoR into 7 segments, with 4 of those further divided into 25 sub-segments. The table below contains information related to the segments, including the starting and ending Kilometre Posts (KPs), the segment name, and the date that the relevant segments of the PPBoR were filed with the Board.

Trans Mountain has also filed applications pursuant to section 21 of the NEB Act for seven proposed variances (changes) to the approved TMEP general pipeline corridor. These applications are being dealt with in separate processes from the detailed route hearing process. For more information on these applications, visit the Board's [TMEP webpage](#).

Separate Letters of Decision on statements of opposition have been released for the following:

- Segments 1 and 2 on 31 August 2017 (A85762)
- Segment 7 on 4 October 2017 (A86548)
- Segments 3 and 4 on 16 November 2017 (A87884)

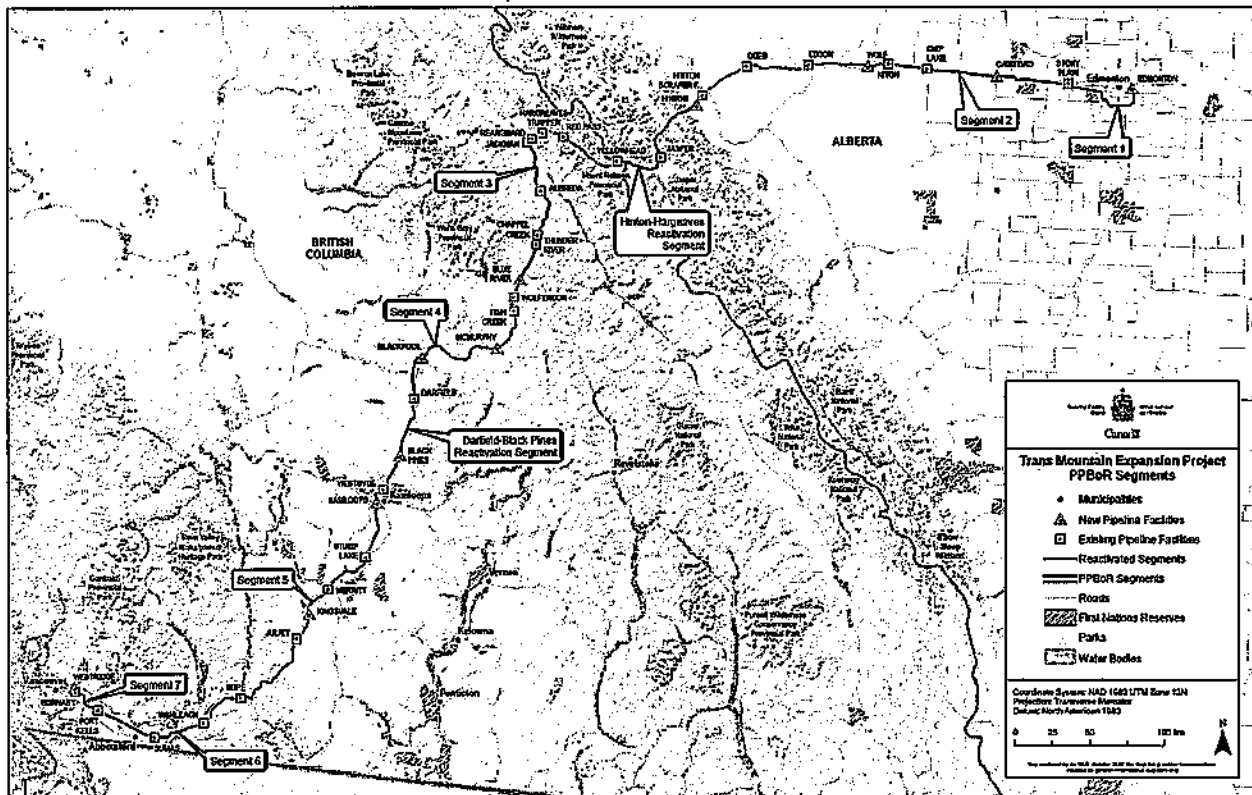
A Letter of Decision on the statements of opposition for Segment 6 will be issued at a later date and, if detailed route hearings are granted, a Hearing Order will also be issued.

Segment	Filing date (2017)	Segment name	Start KP	End KP
1.1	17 February	Edmonton Segment 1.1	0	25.8
1.2		Edmonton Segment 1.2	25.8	27.5
1.3		Edmonton Segment 1.3	27.5	35.2
1.4		Edmonton Segment 1.4	35.2	35.5
1.5		Edmonton Segment 1.5	35.5	49.0
2	24 February	Edmonton – Jasper Segment 2	49.0	338.0
3	3 March	Hargreaves – Blue River Segment 3	489.2	610.6
4		Blue River – Darfield Segment 4	610.6	764.6
5.1	10 March	Black Pines – Wahleach Segment 5.1	806.5	810.5
5.2		Black Pines – Wahleach Segment 5.2	810.5	810.6
5.3		Black Pines – Wahleach Segment 5.3	810.6	1038.0
5.4		Black Pines – Wahleach Segment 5.4	1038.0	1038.3
5.5		Black Pines – Wahleach Segment 5.5	1038.3	1075.0
6.1	17 March	Fraser Valley Segment 6.1	1075.0	1079.6
6.2		Chilliwack Segment 6.2	1079.6	1093.5
6.3		Chilliwack Segment 6.3	1093.5	1095.2
6.4		Chilliwack Segment 6.4	1095.2	1106.0
6.5		Abbotsford Segment 6.5	1106.0	1115.0
6.6		Abbotsford Segment 6.6	1115.0	1115.8
6.7		Abbotsford Segment 6.7	1115.8	1136.0
6.8		Langley Segment 6.8	1136.0	1155.7
7.1		Surrey Segment 7.1	1155.7	1159.0
7.2		Surrey Segment 7.2	1159.0	1162.7
7.3		Surrey Segment 7.3	1162.7	1166.7
7.4		Coquitlam Segment 7.4	1166.7	1170.2

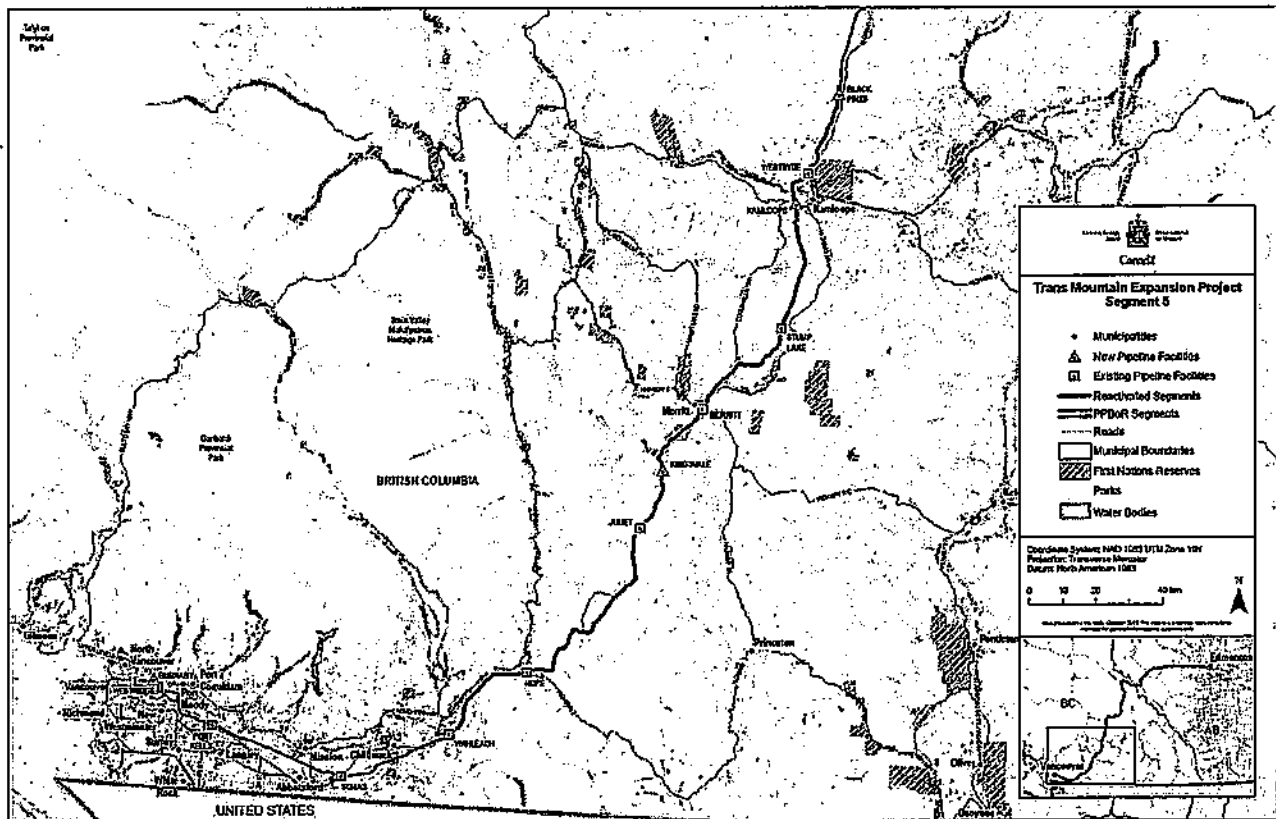
Segment	Filing date (2017)	Segment name	Start KP	End KP
7.5	3 March	Coquitlam Segment 7.5	1170.2	1170.6
7.6		Coquitlam Segment 7.6	1170.6	1174.7
7.7		Burnaby Segment 7.7	1174.7	1180.1

## 2.2 What are the various segments of the Proposed Route?

Map 1 – All segments



### Map 2 – Segment 5



### 2.3 What is this document about?

This document is a Hearing Order for all of the detailed route hearings granted for Segment 5. It explains:

- your options for participating in the hearing;
- steps and deadlines;
- procedures;
- where you can get more information; and
- the issues that the Board will consider.

The Board may make changes to the information in this Hearing Order, clarify process, or provide additional details by issuing procedural updates.

**2.4 Where can I see what Trans Mountain has applied for and get more information about the Proposed Route?**

If you have Internet access, you can find Trans Mountain's PPBoR and related documents for the TMEP on the Board's website. If you do not have Internet access, you can find the PPBoR and related documents in the locations listed in Appendix 3. You can also ask Trans Mountain for a copy of the PPBoR and related documents.

You can find all filed documents on the Board's website. The only exceptions are when a document has been filed in hard copy and is too large to scan, or the Board has approved it as confidential information (see Section 5.6). Appendix 4 explains how you can find and file documents on the Board's website.

## **2.5 Where can I get help or more information?**

Section 6 of this Hearing Order provides more information on the Board's resources that may be helpful to you. The Board's Process Advisors can provide you with information on the process and how to participate in it. Section 6.3 tells you how to contact a Process Advisor. Appendix 5 explains the role of the Process Advisor.

The Board's website also has helpful publications about the hearings. See Section 6.2 for more information.

## **2.6 Will the hearing information be given to landowners and published in newspapers?**

Trans Mountain must serve, by **3:00 pm Pacific Time (4:00 pm Mountain Time) on 2 February 2018**, a copy of the Board's 23 January 2018 Letter of Decision and this Hearing Order (including its appendices and cover letter) on all Landowners and Affected Persons listed in Appendix 2. Service of the Hearing Order on all these persons must be effected in the official language of the recipient's choice. Trans Mountain must file confirmation with the Board, by **11:00 am Pacific Time (noon Mountain Time) on 12 February 2018**, as to the date of service and the method of service for each person listed in Appendix 2.

Trans Mountain must also place the above-noted documents on its website by **3:00 pm Pacific Time (4:00 pm Mountain Time) on 29 January 2018**. This information will also be available on the Board's website.

Trans Mountain must publish, **no later than 6 February 2018**, the Notice of Detailed Route Hearings (Notice) for Segment 5 (attached as Appendix 6) in the publications listed below.

<b>Publication name</b>	<b>Publication frequency</b>	<b>Location</b>	<b>Publication language</b>	<b>Notice Language</b>
Barriere-North Thompson Star Journal	Weekly (Thursday)	North Thompson Valley (including Clearwater and Valemount, BC)	English	English
Kamloops This Week	Twice weekly (Wednesday/Friday)	Kamloops, BC	English	English
Merritt Herald	Weekly (Thursday)	Merritt, BC	English	English
Hope Standard	Weekly (Thursday)	Hope, BC	English	English
La Source	Bi-weekly (6 February)	BC	French	French

Publication name	Publication frequency	Location	Publication language	Notice Language
Windspeaker.com	Online	National	English	English

The Notice must contain a map showing the proposed pipeline route for Segment 5, and an additional detailed map indicating the portion(s) of the route being opposed. The maps are to be consistent with the form approved by the Board in its letter of 10 February 2017 (A81698). Trans Mountain must also file with the Board confirmation that the Notices were published, including the date of publication, **by 11:00 am Pacific Time (noon Mountain Time) on 12 February 2018.**

Trans Mountain must ensure that the published Notice meets the requirements of the Government of Canada's Federal Identity Program (for assistance, please contact [FIP@neb-one.gc.ca](mailto:FIP@neb-one.gc.ca)). Visit the Board's [website](#) for more information.

## **2.7 Will the hearing information be given to Aboriginal peoples?**

Trans Mountain must provide, **by 3:00 pm Pacific Time (4:00 pm Mountain Time) on 2 February 2018**, the Board's 23 January 2018 Letter of Decision and this Hearing Order (including its appendices and cover letter) to all Aboriginal groups that were provided a copy of the PPBoR for Segment 5, and to any additional Aboriginal groups that Trans Mountain is presently consulting with in the area of Segment 5.

Trans Mountain must file with the Board, **by 11:00 am Pacific Time (noon Mountain Time) on 12 February 2018**, confirmation that this notification is complete, including the dates on which notification was provided, the method used to provide notification, and a list of the Aboriginal groups that were notified.

## **2.8 Will the hearing information be given to government and other organizations?**

The Board will email or mail a copy of this Hearing Order to those listed in Appendix 9.

# **3 Participation**

## **3.1 Registration for Landowners and Affected Persons**

Appendix 2 contains the list of Landowners and Affected Persons who have been granted a detailed route hearing for Segment 5.

Named Landowners and Affected Persons **must** register for their hearing by creating an online NEB account and filing an Application to Participate through the Board's Participation Portal (see Section 5.2 for information on filing documents).

Although a Landowner's or Affected Person's participation is guaranteed for its specific detailed route hearing, using the Participation Portal throughout the hearing will assist in efficiently filing



evidence and receiving information. If further assistance is required, you may contact a Process Advisor (see Section 6.3 for contact information).

### **3.2 How to apply to be a commenter or intervenor**

If you have not been granted a detailed route hearing, or if you wish to participate in a particular detailed route hearing for Segment 5, you may apply to do so. In addition, if Landowners and Affected Persons who have been granted a detailed route hearing want to participate in the detailed route hearings of others, they must also apply to participate for those hearings. **If you want to participate in more than one detailed route hearing, you must apply for each one separately.**

The Board will determine who may participate in each of the detailed route hearings. To apply, you must create an online NEB account and file an Application to Participate using the Board's Participation Portal. All detailed route hearings open for applications are listed on the Board's website.

When you submit your Application to Participate, the Participation Portal will prompt you to provide your contact information, including your name, mailing address, address for personal or courier service (if different from your mailing address), telephone number, facsimile number and email address, if any. If you have an authorized representative, it will ask for their name and contact information as well.

Your Application to Participate must set out which detailed route hearing you are applying to participate in, and describe in some detail how your participation will assist the Board in making its decision. You must describe:

- which property or statement of opposition, as set out in Appendix 2, you intend to speak to at the detailed route hearing;
- your specific knowledge of, and information about, the land that is the subject of the specific detailed route hearing you are asking to participate in;
- the source of your knowledge and information (e.g., neighbour, proximity to the land subject to the detailed route hearing, a municipality in which the land is situated, a corporation, an Aboriginal person or community);
- your qualifications (e.g., specialist knowledge and experience);
- the extent to which your knowledge and information relates to the land that is the subject of the hearing (e.g., previous and current experience on or with the land);
- what supplementary information you may provide (e.g., detailed drawings, pictures, maps);
- how your participation will add value to or assist the Board in making its decision; and
- the official language in which you wish to be heard.

It is important that the information you provide is as complete as possible. In making a decision on your participation, the Board will only consider the information provided in your Application to Participate. An Application to Participate that is missing the information noted above could result in you not being granted permission to participate in the hearing.

When you apply, **you must indicate how you want to participate**. There are two participation options:

- 1) **Commenter** – you can tell the Board your views in writing within a single letter of comment (see Section 3.5)
- 2) **Intervenor** (see Section 3.6)

You must file your Application to Participate form with the Board by **11:00 am Pacific Time (noon Mountain Time) on 23 February 2018**. Section 5.2 of this Hearing Order provides more information on how to file your form.

### **3.3 Who will participate in the hearings?**

The Board will consider all Applications to Participate and decide who may participate and how. The Board will issue a List of Participants no later than **2 March 2018**.

### **3.4 How can I stay informed of or monitor the hearing?**

Anyone may monitor the process for a particular detailed route hearing by:

- reading information about this hearing on the Board's website (see Appendix 4);
- reading the evidence that has been filed on the Board's website;
- listening to live broadcasts of the oral hearing through the Board's website;
- attending the oral hearing in-person (the Board may determine that restrictions are necessary in this regard and will provide details in a future procedural update);
- reading the daily transcripts of the oral hearing; or
- signing up through the Board's website to receive e-mail updates.

Section 6.2 tells you how to stay informed using the Board's website. Section 6.5.1 explains how to get transcripts.

### **3.5 What do I write in my letter of comment?**

If you apply and the Board approves you to be a commenter, you can tell the Board your views in writing by filing a single letter of comment. Your letter of comment should include:

- your name, mailing address, and phone number;
- the name of your organization, if you represent one;
- the individual hearing number (see Appendix 2) of the detailed route hearing you are participating in and file number OF-Fac-Oil-T260-2013-03 17;
- your knowledge of, and information about, the land that is the subject of the specific detailed route hearing;
- comments on how you will be impacted by the Proposed Route; and
- any information that explains or supports your comments.

Your letter of comment becomes part of the record for the detailed route hearing and is available on the public registry.

You will not be able to ask questions about other Participants' evidence or make final argument.

### **3.5.1 How can I file a letter of comment?**

Only those who have been approved as commenters may file a letter of comment. To file a letter of comment, you must, **by 11:00 am Pacific Time (noon Mountain Time) on 3 April 2018**, send your letter to the Board in one of these ways:

- online through the Participation Portal, using your NEB Account, which you set up when applying to participate in this hearing process;
- online using the "electronic document submission" tool on the Board's website (e-file); or
- by mail, fax, or courier (see Section 6.1 for contact information).

If you are not able to use the Participation Portal, you must also send a copy of your letter to all the Participants in the hearing that you are participating in at the addresses listed for them on the List of Participants, and also to Trans Mountain and its counsel at:

Mr. D. Scott Stoness  
Vice President, Regulatory and Finance  
Kinder Morgan Canada Inc.  
Suite 2700, 300 – 5<sup>th</sup> Avenue SW  
Calgary, AB T2P 5J2  
Email [regulatory@transmountain.com](mailto:regulatory@transmountain.com)

Mr. Shawn H.T. Denstedt  
Ms. Terri-Lee V. Oleniuk  
Osler, Hoskin & Harcourt LLP  
Suite 2500, 450 – 1<sup>st</sup> Street SW  
Calgary, AB T2P 5H1  
Email [regulatory@transmountain.com](mailto:regulatory@transmountain.com)

### **3.6 What is an intervenor?**

Being an intervenor is the most involved way to participate in the hearing, if you are not a Landowner or Affected Person granted a detailed route hearing. It requires a time commitment and may involve some costs to prepare your evidence and send documents to the Parties. It allows you, among other things, to:

- submit written evidence;
- ask oral questions about others' evidence (if you have filed a notice of motion requesting permission to do so and the Board has granted such permission);
- submit and respond to motions; and
- make final argument.

If you submit evidence, you must be prepared to answer any questions asked about your evidence, and attend the oral portion of the hearing. The Board, Trans Mountain, and the applicable Landowner or Affected Person can ask you questions about your evidence.

As an intervenor, if you wish to orally cross-examine Trans Mountain, the applicable Landowner or Affected Person, or another intervenor, you must file a notice of motion explaining who you wish to cross-examine and how your cross-examination of the requested Party will assist the Board in making its decision.

Intervenors will be notified of, or receive, all documents that are on the public registry. This includes the Proposed Route application, evidence, notices of motion, and all related materials. You can find the public registry on the Board's website. For more information on how to find documents on the website, see Appendix 4.

### **3.7 Can I withdraw?**

If you are approved to be a Participant, you may withdraw at any time by notifying the Board in writing.

Should a Landowner or Affected Person withdraw their objection, the detailed route hearing scheduled for that Landowner or Affected Person will not be held. Therefore, a commenter's or intervenor's participation in that specific hearing would end.

## **4 Steps in the process for each detailed route hearing**

This section describes the steps in the hearing process for each detailed route hearing granted for Segment 5. Appendix 7 shows the timetable of events and associated deadlines.

### **4.1 The Board releases the Hearing Order, including the List of Issues**

The issues that the Board will consider in each of the detailed route hearings granted under this Hearing Order are limited to those listed in Appendix 8.

### **4.2 Trans Mountain serves the Hearing Order**

As noted in Section 2.6, Trans Mountain must serve a copy of the Board's 23 January 2018 Letter of Decision and this Hearing Order (including its appendices and cover letter) on all persons listed in Appendix 2, and provide those same documents to Aboriginal groups, as noted in Section 2.7. Trans Mountain must also publish the Notice for Segment 5 in local newspapers.

### **4.3 The Board receives Applications to Participate**

Refer to Section 3 for how to apply to participate in a detailed route hearing for Segment 5.

Applications to Participate must be filed with the Board and served on Trans Mountain, and the Landowner or Affected Person, by **11:00 Pacific Time (noon Mountain Time) on 23 February 2018**.

#### **4.4 The Board issues the List of Participants**

The Board will release the List of Participants for each hearing soon after the deadline for filing of Applications to Participate, and **no later than 2 March 2018**. The List of Participants, which includes the Landowner or Affected Person, Trans Mountain, intervenors, and commenters, will also include information about how each Participant wishes to be served with documents.

If you are a Participant, you must notify the Board if your contact information changes. Sign into the Participation Portal using your online NEB Account, locate the relevant hearing, and select "Manage Contacts." You can also notify the Board of such changes by filing a letter.

#### **4.5 Trans Mountain serves the Proposed Route application**

Immediately after the Board releases the List of Participants, Trans Mountain must serve a copy of the Proposed Route application and all related documents on all Parties. Parties should only receive the Proposed Route application and related documents that are relevant to the specific hearing in which they are participating.

#### **4.6 Trans Mountain files additional written evidence**

**By 11:00 am Pacific Time (noon Mountain Time) on 6 March 2018**, Trans Mountain must file any additional written evidence to supplement its Proposed Route application. It must also serve a copy on all Parties in each detailed route hearing. Additional written evidence should include the following:

- A detailed map(s) – with title, date, number, and legend – showing the lands to which each statement of opposition in Segment 5 applies. Map(s) must be in a form acceptable to the Board, using a photomosaic base at a minimum scale of 1:5000, and denoting the approved general TMEP corridor boundaries. On any map, Trans Mountain must ensure that:
  - legal land descriptions are included, and that the location of each tract of land in relation to the proposed TMEP route is clearly shown;
  - all tract numbers labelled are confirmed to be correct and correspond to the appropriate property in the associated statement of opposition;
  - property boundaries of the lands subject to the detailed route hearing are clearly indicated and differentiated from surrounding properties;
  - the physical and environmental features that influenced the Proposed Route are identified;
  - any features are identified that landowners have mentioned in their opposition or have raised in discussions with Trans Mountain (e.g., waterways, shelter belts, planned developments, prescribed areas); and
  - any features are identified that relate to the local Aboriginal peoples, if relevant to that particular detailed route hearing, and if appropriate (e.g., reserves, sites of significance whose locations are able to be shared generally).
- Trans Mountain's rationale for the Proposed Route.

- A detailed response to the concerns raised by the Landowner or Affected Person within their statement of opposition.

#### **4.7 Landowners, Affected Persons, and intervenors file written evidence**

**By 11:00 am Pacific Time (noon Mountain Time) on 27 March 2018**, Landowners, Affected Persons, and intervenors who want to file written evidence must file it with the Board and serve a copy on all Parties.

Evidence must be relevant to one or more of the issues identified in Appendix 8. The evidence should provide comments in relation to Trans Mountain's evidence and provide any additional information with respect to the statement of opposition, including details of alternate routing and the methods and/or timing of construction.

Alternate routes, if suggested, should be drawn on the maps provided by Trans Mountain and appended to the written evidence. Evidence can include reports, maps, drawings, photographs, videos, etc.

#### **4.8 Trans Mountain files reply evidence**

**By 11:00 am Pacific Time (noon Mountain Time) on 10 April 2018**, Trans Mountain must file reply evidence, if any, and serve a copy on the Parties in each detailed route hearing.

#### **4.9 The oral portion of the hearings begin**

The Board will confirm the start date, times, and venues of the oral portion of the hearings in a procedural update to be issued and sent to all Parties at a later date.

There will be two locations available for the Segment 5 detailed route hearings: Merritt and Kamloops, BC. The Board anticipates that the oral portion of the detailed route hearings will begin in **late April/early May 2018**.

The purpose of the oral portion of a detailed route hearing is to test the evidence filed by the Parties by asking oral questions and providing final argument.

The general procedure for the oral portion of each hearing will be as follows:

- 1) Each statement of opposition that was granted a detailed route hearing will be heard separately.
- 2) The order in which each detailed route hearing will be heard will be determined and communicated by the Board in a procedural update closer to the start of the hearing.
- 3) At the start of each hearing, the Board will request that the Landowner or Affected Person, and any intervenors participating in the hearing, come forward and identify themselves and indicate if they have any preliminary matters (known as the registration of appearances).

- 4) Trans Mountain's witnesses will provide an overview (a brief opening statement) of the Proposed Route, the criteria used in determining the Proposed Route, and the opposed portion of the Proposed Route. Trans Mountain may present maps depicting both the Proposed Route and any alternate routes proposed by the Landowner or Affected Person, and intervenors.
- 5) The Landowner or Affected Person and the Board may then verbally question (cross-examine) Trans Mountain's witnesses on the evidence filed. Intervenors who wish to cross-examine Trans Mountain must file a notice of motion with the Board (see Section 5.5).
- 6) The Landowner or Affected Person may present a summary (a brief opening statement) of their objections and views on the Proposed Route, their potential alternate route(s), and the criteria that were used in determining the potential alternate route.
- 7) Trans Mountain and the Board may then verbally question (cross-examine) the Landowner or Affected Person on the information they have filed. Intervenors who wish to cross-examine the Landowner or Affected Person must file a notice of motion with the Board (see Section 5.5).
- 8) Intervenors may present a summary of their objections and views (a brief opening statement) on the Proposed Route, their potential alternate route(s), and the criteria that were used in determining the potential alternate route.
- 9) Trans Mountain, the Landowner or Affected Person, and the Board may then verbally question (cross-examine) the intervenors on the information they have filed.
- 10) Trans Mountain may then give a summary statement of its position (final argument). **New evidence must not be presented in final argument.**
- 11) The Landowner or Affected Person and intervenors may then give a summary statement of their positions (final argument) in regard to the opposed Proposed Route, and the decision or order which they are requesting of the Board. **New evidence must not be presented in final argument.**
- 12) Trans Mountain will then be given the opportunity to reply to the arguments of the Landowner or Affected Person and intervenors. **New evidence must not be presented in reply argument.**

This general procedure may be varied by the Board as it considers appropriate.

A Process Advisor will be available in the hearing room before the start of each oral hearing to explain the layout of the room and answer any process questions.

#### **4.10 The Board closes the record and makes decisions**

After the oral portion of each detailed route hearing, the Board will close the record for that hearing, meaning that it will not accept any new evidence. The Board would then consider all relevant evidence on the record before making a decision on that hearing.

#### **4.11 Costs and available funding**

Following the conclusion of each detailed route hearing, those persons who made representations to the Board at the public hearing, in accordance with section 53 of the *National Energy Board Rules of Practice and Procedure, 1995* (the Rules), may seek reimbursement of costs from Trans Mountain. Along with your claim, you must provide receipts showing:

- the amount of the actual costs;
- to whom they are owed; and
- the reasons those costs were incurred.

This information must be sent by registered mail to the Board and Trans Mountain.

If you and Trans Mountain do not agree on the amount of the costs that you claim, you can ask the Board to determine the amount. For more information or for assistance, please contact a Process Advisor.

You are also able to apply for advanced costs. A separate Board Member (in accordance with section 14 of the NEB Act) has been authorized to make decisions regarding the process and eligibility for individuals and groups to request advance costs. This Board Member will provide additional information on the criteria and eligibility and how to apply for advance costs at a later time. The Board must be clear that any costs advanced will not be in addition to the reasonable costs payable at the end of the detailed route hearings that Trans Mountain is obligated to pay in accordance with the Rules.

#### **4.12 Alternative Dispute Resolution**

Landowners or Affected Persons, and Trans Mountain, are encouraged to use the Board's Alternative Dispute Resolution (ADR) services. An ADR process is uniquely tailored to individual needs and could take the form of a meeting between the Landowner or Affected Person, and Trans Mountain. To take advantage of ADR, both the Landowner or Affected Person, and Trans Mountain, must agree to take part. This process is voluntary and facilitated by trained Board staff, or by another neutral third party. The facilitator will assist those participating in ADR to develop a process that may help resolve issues related to the statement of opposition.

If you are interested in using the Board's ADR services, a session can be scheduled at a location and time agreeable to the Landowner or Affected Person, and Trans Mountain. For more information about ADR options, please email [ADR-MRD@neb-one.gc.ca](mailto:ADR-MRD@neb-one.gc.ca) or call 1-800-899-1265.

### **5 Procedures**

This section describes how to submit documents, the typical deadline for submitting documents, and other important procedures.



## **5.1 How do I prepare documents?**

Every document you file with the Board or serve on others must refer to the unique hearing number (MH-001-2018 to MH-016-2018) and file number OF-Fac-Oil-T260-2013-03 17 (if you are filing a letter of comment, see Section 3.5.1).

Address the document(s) to the appropriate Party. Anything filed with the Board must be addressed to the Secretary of the Board. Documents specifically for others should be addressed to them using the information found in the List of Participants as a guide.

Number the pages of your document consecutively, including blank pages, so the electronic page numbers match the page numbers that show on your document. If possible, please use an updated version of Adobe Acrobat (PDF).

Except for online forms, sign any document you file with us.

If you wish to include information taken from a website in your filing:

- include PDF copies of the exact information that you want the Board to consider (you cannot simply state “see article ‘X’ found at this website link”);
- insert a direct link or a reference to the website;
- ensure that the noted website does not require a password or subscription; and
- file with the Board a hard copy of all the information from the website you are including in your evidence.

## **5.2 How do I file documents with the Board?**

All documents filed with the Board become part of the record of the detailed route hearing and are available on the Board’s website.

The Board requires you to file your documents through the Participation Portal or by using e-file.

### **Filing documents using the Participation Portal**

To file your documents online through the Participation Portal using your NEB Account, you must follow these steps:

- i) Prepare your documents as explained in Section 5.1.
- ii) Sign into your NEB Account using your GCKey user ID and password, which you created when you applied to participate.
- iii) You should see the Welcome Portal page; click “continue.”
- iv) On the list of the hearings, locate the one in which you are a Participant, click on “Submit Documents Electronically,” and follow the instructions.

- v) Under Step 8 – “Service Options and Submission of Complete Form,” you may choose to have the Participation Portal send an Automated Service Notification on your behalf by email to all Parties who have provided a valid email address. To make use of this service, click on “Yes, I want to use the Participation Portal’s Automated Service Notification option for all Participants who have provided an email address.”

Note: The Board will accept this Automated Service Notification as equivalent to the service required under the Rules. If you do not wish to use the Automated Service Notification option, you are required to serve all Parties yourself using any of the methods allowed under section 8 of the Rules. **The Participation Portal cannot serve Parties who have not provided an email address. It is your responsibility to serve a hard copy of all the documents you file on any Party who has not provided an email address.**

Once you have completed your filing through the Participation Portal, you will receive two emails:

- your filing receipt where you need to verify your attachments; and
- important instructions for providing a hard copy to the Board, as well as contact information for Parties that have not provided an email address and for whom you must serve a hard copy of your documents.

#### **Filing documents using the e-filing tool**

To e-file your documents, prepare the documents as explained in Section 5.1, then:

- Go to the Board’s website, [www.neb-one.gc.ca](http://www.neb-one.gc.ca). Under “Applications & Filings,” click on “Submit Applications and Regulatory Documents,” then on “File Hearing Documents,” and on “e-file.” Then, follow the instructions. Refer to the *Filers Guide to Electronic Submission* on the Board’s website for more information. You will receive an email containing a filing receipt. Print the filing receipt and sign it. Send one hard copy of the e-filed document(s) and one hard copy of the signed filing receipt to the Board by mail, hand delivery, or courier. See Section 6 for the Board’s contact information.
- You are required to serve all Parties yourself using any of the methods allowed under section 8 of the Rules.

Please note that the Board **cannot** accept documents by email.

#### **5.2.1 What if I cannot file my documents through the Participation Portal or e-file?**

If you cannot file your documents with the Board through the Participation Portal or e-file, you may file documents by hand delivery, mail, fax, or courier.

- Prepare the document as explained in Section 5.1. Hand deliver, mail, fax, or courier one copy of each document to the Board. See Section 6 for the Board’s contact information.

- You are required to serve all Parties yourself using any of the methods allowed under section 8 of the Rules.

### **5.2.2 Filing documents during the oral portion of the hearing**

If you wish to file a document after the oral portion of the hearing has started and the Board has granted permission for it to be filed, you must:

- follow the instructions above for filing documents using the method of your choice;
- **give six hard copies of your document(s) to the Regulatory Officer;** and
- make enough hard copies available to those in the hearing room who may need it (this could include Trans Mountain, a witness panel, or other intervenors who may be attending).

### **5.2.3 Who can help me with filing my documents?**

Contact a Process Advisor (see Section 6.3).

## **5.3 How do I serve documents on others?**

When you are required to serve documents, you must send one copy to each of the following:

- Trans Mountain;
- Trans Mountain's legal counsel;
- the Landowner or Affected Person; and
- each intervenor on the List of Participants for the specific detailed route hearing you are participating in.

The preferred method of service and contact information for each Landowner or Affected Person, and intervenor, will be indicated on the List of Participants (e.g., their email address, their mailing address, etc.).

Trans Mountain, Landowners or Affected Persons, and intervenors who can access documents on the Board's website must be notified by email when you file a document. To do this, create a list of email addresses from the List of Participants and send an email to this list indicating that your filing is available on the Board's website.

If the List of Participants indicates a Landowner or Affected Person, or an intervenor, is unable to access electronic documents, you must provide that person with a hard copy (See Section 5.2). If your document cannot be scanned – for example, if it is too large – you must mail, fax, courier, or hand deliver one copy to the Board, and serve all Parties following section 8 of the Rules. Board staff will put an electronic placeholder on the public registry. A placeholder indicates that a document has been filed in hard copy (and is available at the Board's library), but cannot be viewed or searched online.

You can contact a Process Advisor for assistance with filing your documents, or if you have questions about serving documents.

## **5.4 What if I cannot meet a deadline?**

The Board's deadlines are set to provide fairness, efficiency, and certainty to all Participants. The Board encourages Participants to file documents electronically using the Participation Portal or e-file, or to use fax or courier, so others receive documents on time.

When you must file documents by a certain deadline, the intended recipient, the Board and the Parties to the detailed route hearing, must receive the documents **by 11:00 am Pacific Time (noon Mountain Time)**, on the deadline date, unless otherwise indicated.

Late filings will not be accepted, except with the Board's permission. If you cannot meet a deadline, you must write to the Board to request an extension and provide information about why you cannot meet the deadline and what value your filing brings to the matter before the Board. This type of filing is called a notice of motion (See Section 5.5). This must also be served on all the Parties to the detailed route hearing. The Board will then decide whether to grant your request by considering:

- the reason why you cannot meet the deadline;
- whether your filing is likely to assist the Board;
- whether other Participants have made, or could have made, similar submissions;
- whether other Participants could be disadvantaged as a result of the late filing; and
- any other relevant considerations.

## **5.5 What is a notice of motion and how do I raise a question of procedure or substance that requires a Board decision?**

If you want to ask the Board to do something, such as to consider a change to the process or to accept a late filing (as described in Section 5.4), you must file a request. This is called a notice of motion. A notice of motion must include:

- a concise statement of the facts;
- the grounds for the request;
- the decision or order requested; and
- any information which supports the motion.

A notice of motion must:

- be filed as a separate, individual document that only deals with the motion;
- be in writing;
- be signed by the person making the motion or an authorized representative;
- be divided into consecutively numbered paragraphs; and
- be filed with the Board, and served on all Parties.

If you are relying on case law or other authorities to support your position, you must prepare and file a book of authorities and highlight the specific passages you are relying on.

If you would like to make a motion during the oral portion of the hearing, you should include the same information as a written notice of motion.

For further information on notices of motion, see section 35 of the Rules, which can be found on the Board's website (see Appendix 4).

## **5.6 Will you keep my evidence confidential?**

All evidence the Board accepts for this hearing will be on the public registry unless you file a notice of motion to keep your evidence confidential under sections 16.1 or 16.2 of the NEB Act, and the Board accepts your request for confidentiality. Contact a Process Advisor for important information on making such a request.

## **5.7 Can I use an interpreter at the oral hearing?**

In a Party's Application to Participate, it must tell the Board which official language it wants to use during the oral portion of the detailed route hearing. If the Parties in a particular hearing indicate both English and French, the Board will provide simultaneous interpretation at the oral hearing.

If you intend to speak in a language other than English or French, you must provide your own interpreter and incur those costs. Only the English translation will be included in the hearing transcript. It is up to the presenting Landowner, Affected Person, or intervenor to confirm the accuracy of the translation.

## **5.8 Where can I go for further information about hearing procedures?**

The Rules provide information about the Board's hearing process. However, in the event of a discrepancy between the Rules and this Hearing Order, this Hearing Order prevails. The Board may vary the hearing process set out in this Hearing Order, as needed. You may also contact a Process Advisor for any questions (see Section 6.3).

# **6 Contact information**

## **6.1 The Board's contact information for filing documents**

Secretary of the Board  
National Energy Board  
Suite 210, 517 Tenth Avenue SW  
Calgary, AB T2R 0A8

Telephone 403-292-4800  
Toll-free telephone 1-800-899-1265  
Facsimile 403-292-5503  
Toll-free facsimile 1-877-288-8803

## **6.2 NEB website**

The Board posts the most current information about the detailed route hearings on its website. Go to [www.neb-one.gc.ca](http://www.neb-one.gc.ca) and click on "Trans Mountain Expansion" under "Quick Links," then on the "Detailed Route Approval Process" tab. See Appendix 4 for more information on the Board's website.

## **6.3 Process Advisor Team**

The Board's Process Advisor Team can help you understand the hearing process and how you can participate. Appendix 5 provides some information on what a Process Advisor can do to assist you. You can contact a Process Advisor at:

Email [TMX.ProcessHelp@neb-one.gc.ca](mailto:TMX.ProcessHelp@neb-one.gc.ca)  
Toll-free telephone 1-800-899-1265  
Toll-free facsimile 1-877-288-8803

## **6.4 Regulatory Officer**

If you need help with filing evidence or exhibits during the hearing, please contact the Regulatory Officer at:

Email [TMX.RegulatoryOfficer@neb-one.gc.ca](mailto:TMX.RegulatoryOfficer@neb-one.gc.ca)  
Toll-free telephone 1-800-899-1265  
Facsimile 403-292-5503  
Toll-free facsimile 1-877-288-8803

## **6.5 Publications and transcripts**

The Board's Hearing Process Handbook provides general information about how hearings are conducted.

For other Board publications, you may also contact the Board's library:

Email [publications@neb-one.gc.ca](mailto:publications@neb-one.gc.ca)  
Telephone 403-292-3562 or 1-800-899-1265 (toll-free)  
Second Floor, 517 Tenth Avenue SW  
Calgary, AB T2R 0A8

### **6.5.1 Transcripts**

The oral portion of each detailed route hearing will be recorded and transcribed daily. Transcripts will be available through the Board's website at [www.neb-one.gc.ca](http://www.neb-one.gc.ca). Click on "View Regulatory Documents" on the left side of the webpage. Then click on "Active Hearings," and on "Trans Mountain Pipeline ULC – Detailed Route Hearings for Segment 5."

You can also order transcripts directly from International Reporting Inc. either at the hearing, by e-mailing [bprouse@irri.net](mailto:bprouse@irri.net) or by calling 613-748-6043. All charges related to transcripts will be charged directly to those persons requesting them, based on incremental reproduction costs and delivery of the transcripts.

## **6.6 The Board's library**

You can view a copy of the Proposed Route application in the Board's library. The library is also an excellent source of information about energy issues. You can reach the library at:

Email [library@neb-one.gc.ca](mailto:library@neb-one.gc.ca)  
Telephone 403-299-3561 or 1-800-899-1265 (toll free)  
Second Floor, 517 Tenth Avenue SW  
Calgary, AB T2R 0A8

NATIONAL ENERGY BOARD

*Original signed by L. George for*

Sheri Young  
Secretary of the Board

## Appendix 1 Explanation of frequently used terms

<b>Affected Person</b>	A person who anticipated their lands may be adversely affected by the detailed route, who filed a statement of opposition pursuant to subsection 34(4) of the NEB Act, and was granted a detailed route hearing pursuant to subsection 35(1) of the NEB Act.
<b>Application to Participate</b>	A form used by the Board to assess whether to grant someone permission to participate in a hearing as an intervenor or commenter. The form must describe how a person's participation will assist the Board in making its decision. For Landowners or Affected Persons, this form is only used for registration purposes; participation is guaranteed (see Section 3).
<b>Board or NEB</b>	National Energy Board
<b>Certificate</b>	Certificate of Public Convenience and Necessity granted under section 52 of the <i>National Energy Board Act</i> and, in this case, referring to Certificate OC-064 approving the Trans Mountain Expansion Project.
<b>commenter</b>	A person who has been granted commenter status by the Board and who may share their views in a written letter of comment (see Section 3.5).
<b>detailed route</b>	The specific route that the pipeline will follow within the general pipeline corridor approved by the Certificate. For this Hearing Order in relation to the detailed route, see Section 2.2 for maps.
<b>e-file</b>	Filing documents electronically with the Board through the electronic document submission tool (see Section 5.2).
<b>evidence</b>	Reports, statements, photographs, and other material or information that Participants file as part of the record. Evidence is used to support their position.
<b>file</b>	A formal way of delivering documents to the Board (see Section 5.2).
<b>final argument</b>	The positions put forward by the Parties in relation to the decision the Board should make, and the reasons why the evidence supports those positions. New evidence must not be presented in final argument.
<b>Governor in Council (GIC)</b>	The Governor General acting on the advice of the Federal Cabinet.
<b>Hearing Order</b>	The Hearing Order for the detailed route hearings with hearing numbers starting at MH-001-2018 and ending at MH-016-2018.



<b>hearing or public hearing</b>	A public process used by the Board to gather and test evidence to enable it to make fair and transparent decisions. A hearing includes a written portion and may include an oral portion.
<b>intervenor</b>	A person who has been granted intervenor status by the Board. Being an intervenor is the fullest way to participate in the hearing process, if you are not a Landowner or Affected Person granted a detailed route hearing.
<b>Landowner</b>	An owner of lands with an interest in the detailed route, who filed a statement of opposition pursuant to subsection 34(3) of the NEB Act, and who was granted a detailed route hearing pursuant to subsection 35(1) of the NEB Act.
<b>List of Issues</b>	The issues that the Board will consider in this hearing (see Appendix 8).
<b>List of Participants</b>	The List of Participants includes Trans Mountain and also identifies those that the Board has determined can participate in the hearing, based on the filed Applications to Participate.
<b>NEB Act</b>	<i>National Energy Board Act</i> , R.S.C., 1985, c. N-7 as amended
<b>notice of motion</b>	A filed document used to raise a question of process or substance, or to ask the Board to do something (see Section 5.5). Notices of motion can also be made orally during an in-person hearing.
<b>oral portion of the hearing</b>	The in-person portion of the hearing, which in this case involves cross-examination and final argument (see Section 4).
<b>order</b>	A Board order made under the NEB Act.
<b>Participant</b>	A person who has applied to participate in the hearing and whose Application to Participate has been approved. The term Participants includes Trans Mountain, Landowners and Affected Persons, intervenors, and commenters.
<b>Participation Portal</b>	An online tool used for applying to participate and filing documents during the hearing process. Using the Participation Portal throughout the hearing will assist in efficiently filing evidence and receiving information.
<b>Party</b>	The Parties include Trans Mountain, Landowners, Affected Persons, and intervenors (but not commenters).
<b>Process Advisor</b>	Board staff that help the public, Aboriginal groups, and Participants understand the hearing process and how to participate in it (see Section 6.3 and Appendix 5).

<b>PPBoR</b>	The Plan, Profile, and Book of Reference. A “plan and profile” is a detailed drawing of the pipeline as seen from above (aerial view) and from the side (profile view), showing the exact proposed location of the pipeline. The “book of reference” identifies the lands, provides the names of the landowners and land occupants, and shows the dimensions (length, width, and total area) of the right-of-way required for the pipeline.
<b>Proposed Route</b>	The detailed route for the pipeline as proposed by Trans Mountain in the PPBoR.
<b>Proposed Route application</b>	The PPBoR and other documents filed by Trans Mountain related to the Proposed Route.
<b>public registry</b>	An online document repository for all documents in the hearing, including the evidence filed and hearing transcripts. It is the record that is available to the public. In most cases, the public registry and the record include the same information. However, in exceptional circumstances, the Board may decide that certain information can be filed confidentially. This information is part of the record, but not available on the public registry.
<b>record</b>	The record is what the Board considers in making its decisions. It includes all relevant filings, evidence, and submissions filed or given orally in the hearing, including documents such as the Proposed Route application and the Hearing Order.
<b>Regulatory Officer</b>	Board staff that assist Participants; manage documentation before, during, and after the hearing; perform court clerk duties at the hearing; and manage the post-hearing process (see Section 6.4).
<b>reply evidence</b>	Additional information that Trans Mountain may file in reply to evidence filed by other Parties.
<b>Rules</b>	<i>National Energy Board Rules of Practice and Procedure, 1995</i>
<b>segment</b>	A portion of the detailed route as defined in the PPBoR. Trans Mountain grouped the PPBoR into 7 segments, 4 of which are divided into 25 sub-segments, making 28 segments in total.
<b>serve</b>	Officially providing a document to the applicable Participant, such as Trans Mountain. Notice that the document is available on the public registry is usually provided electronically (by e-mail), but the document may also need to be provided to the applicable Participant by mail, fax, courier, or hand delivery (see Section 5.3).
<b>Trans Mountain</b>	Trans Mountain Pipeline ULC, the company which has filed the Proposed Route application.

<b>Trans Mountain Expansion Project (or TMEP)</b>	The approved pipeline from Alberta to British Columbia that would twin the existing and operational Trans Mountain Pipeline. The TMEP was approved under Certificate OC-064.
<b>Trans Mountain Pipeline</b>	The existing and operational Trans Mountain Pipeline from Alberta to British Columbia.

## Appendix 2 List of Landowners and Affected Persons who met the requirements of the NEB Act

Note that each of those listed below is granted an individual detailed route hearing<sup>1</sup>

First name(s)	Last name(s)	Seg.	Landowner or Affected Person	Address	PPBoR sheet number(s)	Tract number(s)	RegDocs number	Individual Hearing number
Diane and Grant	Hoffman	5	Landowner	PO Box 118 Knutsford, BC V0E 2A0	M002-PM03011-018	1643	<u>A84016</u>	MH-001-2018
Nestlé Canada Inc.		5	Landowner	c/o Bruce Lauerman 66700 Othello Rd. Hope, BC V0X 1L1 Gordon Nettleton McCarthy Tétrault LLP 4000, 421 7 <sup>th</sup> Ave. SW Calgary, AB T2P 4K9	M002-PM03011-078	1964	<u>A84157</u>	MH-002-2018
1054408 BC Ltd.		5	Landowner	c/o Mark Steele 8387 Young Rd. Chilliwack, BC V2P 4N8	M002-PM03013-002	2008	<u>A84015</u>	MH-003-2018
Eleonora	Anderson	5	Landowner	59850 Hunter Creek Rd. Hope, BC V0X 1A0 Mr. Bruce Davies Waterstone Law Group 201 – 45793 Luckakuck Way Chilliwack, BC V2R 5S3	M002-PM03013-009	2086	<u>A83890</u>	MH-004-2018
Compulogic Systems Inc. (Black Diamond Ranch)		5	Landowner	c/o Gerald Gelderman 333 Gillis Rd. Kingsvale, BC V1K 1B8	M002-PM03011-046	PC: 7117.04	<u>A83823</u>	MH-005-2018

<sup>1</sup> Where a particular listing contains a group of names, only one detailed route hearing has been granted (e.g., Diane and Grant Hoffman).

First name(s)	Last name(s)	Seg.	Landowner or Affected Person	Address	PPBoR sheet number(s)	Tract number(s)	RegDocs number	Individual Hearing number
89 Cattle Co. Ltd.		5	Landowner	c/o Sheila Chalmers and Christian Mundhenk 7681 Westsyde Rd. Kamloops, BC V2B 8S1	M002-PM03011-002	1375 1377 1379	<u>A82466</u>	MH-006-2018
Pembina Pipeline Corporation		5	Landowner	c/o John Stevenson 4000, 585 – 8 <sup>th</sup> Ave. SW Calgary, AB T2P 1G1	M002-PM03011-012	1608 ADJ: 257	<u>A83861</u>	MH-007-2018
Sugarloaf Ranches Ltd.		5	Landowner	c/o Chris Wild 124 Seymour St. Kamloops, BC V2C 2E1  Sandor Sajinovics KGHM International Ltd. Suite 500, 200 Burrard St. Vancouver, BC V6C 3L6	M002-PM03011-013 M002-PM03011-014 M002-PM03011-015	1611 1612 PC: 7119 PC: 7120 PC: 7121 PC: 7124 PC: 7125 PC: 7126 PC: 7128 PC: 7129	<u>A83627</u>	MH-008-2018
KGHM Ajax Mining Inc.		5	Landowner	c/o Chris Wild 124 Seymour St. Kamloops, BC V2C 2E1  Sandor Sajinovics KGHM International Ltd. Suite 500, 200 Burrard St. Vancouver, BC V6C 3L6	M002-PM03011-013 M002-PM03011-014 M002-PM03011-015 M002-PM03011-016	1613 1614 1629 1630 1632 PC: 7122 PC: 7123 PC: 7130	<u>A83626</u>	MH-009-2018
Westcoast Energy Inc.		5	Landowner	c/o Robert Bourne Suite 200, 425 – 1 <sup>st</sup> St. SW Calgary, AB T2P 3L8	M002-PM03011-044 M002-PM03011-077 M002-PM03011-078 M002-PM03013-005	1762 1961 1962 2042	<u>A83008</u>	MH-010-2018

MH-001-2018 to MH-016-2018

First name(s)	Last name(s)	Seg.	Landowner or Affected Person	Address	PPBoR sheet number(s)	Tract number(s)	RegDocs number	Individual Hearing number
Noela Douglas	Champagne Bain	5	Landowner	8793 Westsyde Rd. Kamloops, BC V2B 8S4	M002-PM03009-002	ADJ: 286.11	<u>A82987</u>	MH-011-2018
Ildeberto Jose and Shelley Ann Kathrine	Demelo	5	Landowner	8845 Westsyde Rd. Kamloops, BC V2B 8P6	M002-PM03009-001	ADJ: 286.14	<u>A82728</u>	MH-012-2018
Coldwater Indian Band		5	Aboriginal group	c/o Chief Lee Spahan 2249 Quilchena Ave. PO Box 4600 Stn Main Merritt, BC V1K 1B8  Emma Hume Ratcliff & Company LLP 500 – 221 West Esplanade North Vancouver, BC V7M 3J3	n/a	n/a	<u>A82510</u>	MH-013-2018
Stk'emlupsemc te Secwepemc of the Secwepemc Nation		5	Aboriginal group	Sarah Hansen Miller Thompson LLP Suite 1000, 840 Howe St. Vancouver, BC V6Z 2M1	n/a	n/a	<u>A82838</u>	MH-014-2018
Juliann	Kimoff	5	Landowner	5680 Lochside Dr. Victoria, BC V8Y 3H7	M002-PM03011-045	1764.02	<u>A83878</u>	MH-015-2018
Rosanne	Kimoff	5	Landowner	6656 Welch Rd. Saanichton, BC V8M 1W6	M002-PM03011-045	1764.02	<u>A83880</u>	MH-016-2018

### **Appendix 3    Where can I see Trans Mountain's PPBoR and related documents?**

---

Copies of Trans Mountain's PPBoR and related documents are available for viewing at the Board's library:

Second floor, 517 Tenth Avenue SW  
Calgary, AB T2R 0A8

The libraries and municipal offices listed below also have copies of the PPBoR for Segment 5:

- City of Kamloops
- City of Merritt
- Thompson-Nicola Regional District
- District of Barriere
- District of Hope

## **Appendix 4 How can I find and file documents on the Board's website?**

---

### **Website navigation tips:**

- 1) You will find the Board's website home page at: [www.neb-one.gc.ca](http://www.neb-one.gc.ca).
- 2) To find the public registry for the Detailed Route application, on the left side of the home page, click on "View Regulatory Documents." Then click on "Active Hearings," and on "Trans Mountain Pipeline ULC – Detailed Route Hearings for Segment 5."

At times, recently filed documents may not appear in the Segment 5 folder as they are waiting to be distributed by Board staff. You will find these documents in the "Inbox." After clicking on "View Regulatory Documents" (as described above), click on "Recent Filings / Inbox."

- 3) If you are a Landowner, Affected Person, an intervenor, or a commenter and you use the Participation Portal to file documents, that system will keep a record of those documents.
- 4) To learn about hearings in general, go to the left side of the home page and click "Participate in a Hearing."
- 5) For information on how to e-file documents, go to the left side of the home page, click on "Submit Applications and Regulatory Documents." On the right side of the next screen, click on "Filers Guide to Electronic Submission."
- 6) To find Acts, Regulations, and the Rules, click on "Acts and Regulations" near the top of the home page, and then on "List of Acts and Regulations." The Acts under which the Board has mandate, responsibilities, and powers are listed, including the NEB Act. The Rules can be found by clicking on "Regulations" to the right of "National Energy Board Act."

If you would like to receive periodic email updates on the hearing, go to [www.neb-one.gc.ca/transmountainexpansion](http://www.neb-one.gc.ca/transmountainexpansion). Click on "sign up" on the right hand side under the "Receive detailed route process updates" heading.

If you are unable to access the Participation Portal, contact a Process Advisor.



## **Appendix 5    Role of the Process Advisor Team**

---

The Board has assigned a Process Advisor Team for the TMEP detailed route hearings. A Process Advisor's role is to support Participants in the detailed route hearings (i.e., Landowners or Affected Persons, intervenors, commenters, and Aboriginal groups), and to provide information to the general public.

If you are thinking about participating in a detailed route hearing, a Process Advisor can provide you with assistance.

### **A Process Advisor can:**

- 1) answer your questions about the Board's hearing process;
- 2) explain the different ways that you may participate (intervenor or commenter) and what you can and cannot do in these roles;
- 3) explain how you can apply to participate in the process;
- 4) provide samples and templates and answer your questions about them;
- 5) explain your role in the hearing;
- 6) answer your process questions in person during an oral portion of a hearing; and
- 7) answer your questions about reimbursement of reasonable costs incurred during the hearing.

### **A Process Advisor cannot:**

- 1) make your case for you; meaning he/she cannot:
  - a) interpret the evidence for you;
  - b) tell you what information you should file or present orally to the Board;
  - c) tell you how to best present your information; or
  - d) write your questions, evidence, or argument;
- 2) talk to the assigned Panel of Board members on your behalf; or
- 3) talk to Trans Mountain on your behalf.

If you have questions about the detailed route hearing process, or participating in it, please contact a Process Advisor by calling 1-800-899-1265 (toll-free) or emailing [TMX.ProcessHelp@neb-one.gc.ca](mailto:TMX.ProcessHelp@neb-one.gc.ca)

Process Advisors will generally be available during usual business hours and will be able to respond to enquiries the following business day.

## **Appendix 6 Notice of Detailed Route Hearings**

---

**National Energy Board  
Notice of Detailed Route Hearings  
MH-001-2018 to MH-016-2018  
Trans Mountain Pipeline ULC  
Trans Mountain Pipeline Expansion Project  
Certificate OC-064  
Detailed route hearings for Segment 5**

The National Energy Board (Board) will hold detailed route hearings in response to written statements of opposition concerning portions of Segment 5 of the proposed detailed route of the Trans Mountain Expansion Project (TMEP). The hearings for the statements of opposition identified in this notice are anticipated to begin in late April/early May 2018, in Merritt and Kamloops, British Columbia. Additional information about the schedule, exact locations, and timing will be announced at a later time.

All documents related to the application for the detailed route are available for viewing at the Board's website at [www.neb-one.gc.ca](http://www.neb-one.gc.ca) (click on "Trans Mountain Expansion" under "Quick Links" on the left side), and at the following locations:

- City of Kamloops
- City of Merritt
- Thompson-Nicola Regional District
- District of Barriere
- District of Hope

**The Board will not reconsider matters that were addressed in the certificate hearing, such as the need for the TMEP.** The Board will hear matters related to the best possible detailed route of the pipeline and the most appropriate methods and timing of constructing the pipeline, in relation to the following legal descriptions:

***[Add relevant legal descriptions]***

***[Add maps as described in Section 2.6 of the Hearing Order]***

The Board's hearing process in relation to Trans Mountain Pipeline ULC's application for approval of its detailed route is the only process that will deal with the determination of the detailed route. The Board will make the final decision in determining the best possible detailed route of the pipeline and the most appropriate methods and timing of constructing the pipeline.

Landowners and Affected Persons, and others who have not been granted a detailed route hearing, may apply to participate in any detailed route hearing for Segment 5 and should consult the Board's Hearing Order.

Applications to Participate as an intervenor or commenter must be completed and filed through the Board's Participation Portal (found on the Board's website) **no later than 11:00 am Pacific Time (noon Mountain Time) on 23 February 2018.**

Your Application to Participate must clearly explain how your participation will assist the Board in making its decision, and be complete in order for the Board to make its determination on your application. Failing to provide the requested information may result in an unsuccessful application. Additional information on applying to participate is available in Section 3 of the Board's Hearing Order.

The Hearing Order also provides information about costs and available funding.

For a copy of the Hearing Order or for further information, please contact a Process Advisor by calling 1-800-899-1265 (toll-free) or emailing [TMX.ProcessHelp@neb-one.gc.ca](mailto:TMX.ProcessHelp@neb-one.gc.ca), or view the Board's TMEP webpage at [www.neb-one.gc.ca/transmountainexpansion](http://www.neb-one.gc.ca/transmountainexpansion).

Sheri Young  
Secretary of the Board  
National Energy Board  
Suite 210, 517 Tenth Avenue SW  
Calgary, AB T2R 0A8  
Facsimile 403-292-5503

## Appendix 7 Timetable of events

Event	Hearing Order reference	Person responsible	Date or deadline (11:00 am Pacific time [noon Mountain time] unless otherwise indicated)
PPBoR filed for Segment 5	n/a	Trans Mountain	10 March 2017
Hearing Order released for Segment 5	n/a	Board	23 January 2018
Update Trans Mountain's website with the Board's 23 January 2018 Letter of Decision and Hearing Order (including its appendices and cover letter)	2.6	Trans Mountain	29 January 2018 (3:00 pm Pacific Time [4:00 pm Mountain Time])
Serve Hearing Order on Appendix 2, and provide notification to Aboriginal groups	2.6 and 2.7	Trans Mountain	2 February 2018 [3:00 pm Pacific Time (4:00 pm Mountain Time)]
Publish Notice of Detailed Route Hearings	2.6	Trans Mountain	6 February 2018
File confirmation of service to Appendix 2 and notification of Aboriginal groups	2.6 and 2.7	Trans Mountain	12 February 2018
File confirmation of Notice of Detailed Route Hearings publication	2.6	Trans Mountain	12 February 2018
File Application to Participate, and serve Trans Mountain and any applicable Landowners or Affected Persons	4.3	Landowners, Affected Persons, and interested persons	23 February 2018
Release List of Participants	4.4	Board	no later than 2 March 2018
Serve Detailed Route application on all Parties	4.5	Trans Mountain	immediately after the List of Participants is issued
File written evidence, and additional information (as required), and serve all Parties	4.6	Trans Mountain	6 March 2018

Event	Hearing Order reference	Person responsible	Date or deadline (11:00 am Pacific time [noon Mountain time] unless otherwise indicated)
File written evidence, and serve Trans Mountain and all other Parties	4.7	Landowners, Affected Persons, and intervenors	27 March 2018
File letter of comment, and serve Trans Mountain and all Participants	3.5	commenters	3 April 2018
File reply evidence, and serve all Parties	4.8	Trans Mountain	10 April 2018
Oral hearings begin (cross-examination and final argument) for Segment 5 in Merritt and Kamloops, BC	4.9	All Parties	late April/ early May 2018 (exact dates, times, and venues to be announced in a future procedural update)

## **Appendix 8    List of Issues**

---

1. The best possible detailed route of the pipeline
2. The most appropriate method of constructing the pipeline
3. The most appropriate timing of constructing the pipeline

## **Appendix 9 List of interested persons to be provided with the Hearing Order**

---

**List of interested persons to be provided with Hearing Order:  
MH-001-2018 to MH-016-2018**

**Liste des parties intéressées à qui l'ordonnance d'audience doit être fournie :  
MH-001-2018 à MH-016-2018**

*(Ministers of Justice / Attorney Generals / Ministres de la justice / procureur généraux)*

The Honourable Nathalie G. Drouin  
Deputy Minister of Justice and Deputy Attorney General of Canada  
East Memorial Building  
284 Wellington Street, Room 4121  
Ottawa, ON K1A 0H8  
Telephone/téléphone: 613-957-4998  
Facsimile/télécopieur: 613-941-2279  
Email/courriel: [Nathalie.G.Drouin@justice.gc.ca](mailto:Nathalie.G.Drouin@justice.gc.ca)

The Honourable Jody Wilson-Raybould  
Minister of Justice and Attorney General of Canada  
House of Commons  
Ottawa, ON K1A 0A6  
Telephone/téléphone: 613-992-1416  
Facsimile/télécopieur: 613-992-1460  
Email/courriel: [Jody.Wilson-Raybould@parl.gc.ca](mailto:Jody.Wilson-Raybould@parl.gc.ca)

The Honourable David Eby  
Minister of Justice and Attorney General  
Province of British Columbia  
P.O. Box 9044 STN PROV GOVT  
Victoria, BC V8W 9E2  
Telephone/téléphone: 250-387-1866  
Facsimile/télécopieur: 250-387-6411  
Email/courriel: [JAG.Minister@gov.bc.ca](mailto:JAG.Minister@gov.bc.ca)

The Honourable Kathleen Ganley  
Minister of Justice and Solicitor General  
Province of Alberta  
424 Legislature Building  
10800 – 97<sup>th</sup> Avenue  
Edmonton, AB T5K 2B6  
Telephone/téléphone: 780-427-2339  
Facsimile/télécopieur: 780-422-6621  
Email/courriel: [ministryofjustice@gov.ab.ca](mailto:ministryofjustice@gov.ab.ca)

The Honourable Heather Stefanson  
Minister of Justice and Attorney General  
Province of Manitoba  
Room 104 Legislative Building  
450 Broadway  
Winnipeg, MB R3C 0V8  
Telephone/téléphone: 204-945-3728  
Facsimile/télécopieur: 204-945-2517  
Email/courriel: [minjus@leg.gov.mb.ca](mailto:minjus@leg.gov.mb.ca)

The Honourable Don Morgan, Q.C.  
Minister of Justice and Attorney General  
Province of Saskatchewan  
Room 355 Legislative Building  
2405 Legislative Drive  
Regina, SK S4S 0B3  
Telephone/téléphone: 306-787-5353  
Facsimile/télécopieur: 306-787-1232  
Email/courriel: [jus.minister@gov.sk.ca](mailto:jus.minister@gov.sk.ca)

The Honourable Yasir Naqvi, MPP  
Attorney General  
Government House Leader  
Province of Ontario  
Ministry of the Attorney General  
720 Bay Street, 11<sup>th</sup> Floor  
Toronto, ON M7A 2S9  
Telephone/téléphone: 416-326-2220  
Facsimile/télécopieur: 416-326-4016  
Email/courriel: [ynaqvi.mpp@liberal.ola.org](mailto:ynaqvi.mpp@liberal.ola.org)



L'Honorable Stéphanie Vallée  
Ministre de la Justice du Québec  
Édifice Louis-Philippe-Pigeon  
1200, route de l'Église, 9<sup>e</sup> étage  
Québec, QC G1V 4M1  
Telephone/téléphone: 418-643-4210  
Facsimile/télécopieur: 418-646-0027  
Email/courriel: [ministre@justice.gouv.qc.ca](mailto:ministre@justice.gouv.qc.ca)

Mr. Lee Bell-Smith  
Deputy Attorney General  
Province of New Brunswick  
Chancery Place  
P.O. Box 6000  
Fredericton, NB E3B 5H1  
Telephone/téléphone: 506-462-5100  
Facsimile/télécopieur: 506-453-3651  
Email/courriel: [lee.bell-smith@gnb.ca](mailto:lee.bell-smith@gnb.ca)

The Honourable Andrew Parsons  
Minister of Justice and Public Safety, Attorney General,  
and Government House Leader  
Province of Newfoundland and Labrador  
P.O. Box 8700, 4<sup>th</sup> Floor, East Block  
St. John's, NL A1B 4J6  
Telephone/téléphone: 709-729-2869  
Facsimile/télécopieur: 709-729-0469  
Email/courriel: [justice@gov.nl.ca](mailto:justice@gov.nl.ca)

The Honourable Mark Furey  
Attorney General and Minister of Justice  
Province of Nova Scotia  
1690 Hollis Street  
P.O. Box 7  
Halifax, NS B3J 2L6  
Telephone/téléphone: 902-424-4044  
Facsimile/télécopieur: 902-424-0510  
Email/courriel: [JUSTMIN@novascotia.ca](mailto:JUSTMIN@novascotia.ca)

The Honourable Jordan Brown  
Minister of Justice and Public Safety and Attorney General  
Province of Prince Edward Island  
5<sup>th</sup> Floor South, Shaw Building South  
95-105 Rochford Street  
P.O. Box 2000  
Charlottetown, PEI C1A 7N8  
Telephone/téléphone: 902-368-5152  
Facsimile/télécopieur: 902-368-4910  
Email/courriel : [sthorne@gov.pe.ca](mailto:sthorne@gov.pe.ca)

The Honourable Louis Sebert  
Minister of Justice  
Government of the Northwest Territories  
P.O. Box 1320  
Yellowknife, NT X1A 2L9  
Telephone/téléphone: 867-767-9141, ext. 11130  
Facsimile/télécopieur: 867-873-0274  
Email/courriel: [louis\\_sebert@gov.nt.ca](mailto:louis_sebert@gov.nt.ca)

The Honourable Keith Peterson  
Minister of Justice  
Government of the Nunavut Territory  
P.O. Box 1000, Station 500  
Iqaluit, NU X0A 0H0  
Telephone/téléphone: 867-975-6170  
Facsimile/télécopieur: 867-975-6195  
Email/courriel: [justice@gov.nu.ca](mailto:justice@gov.nu.ca)

The Honourable Tracy-Anne McPhee  
Minister of Justice  
Government House Leader  
Yukon Legislative Assembly  
Box 2703  
Whitehorse, YK Y1A 2C6  
Telephone/telephone : 867-393-7488  
Facsimile/ télécopieur: 867-393-7135  
Email/courriel: [Tracy.McPhee@gov.yk.ca](mailto:Tracy.McPhee@gov.yk.ca)

*(Other Government Departments or Agencies  
/ Ministères et autres organismes gouvernementaux)*

The Honourable Michelle Mungall  
Minister of Energy, Mines and Petroleum Resources  
Province of British Columbia  
Room 301, Parliament Buildings  
Victoria, BC V8V 1X4  
Telephone/téléphone: 250-953-0900  
Facsimile/télécopieur: 250-356-2965  
Email/courriel: [EMPR.Minister@gov.bc.ca](mailto:EMPR.Minister@gov.bc.ca)

Mr. Jack Shaw  
Director, Regulatory Affairs  
Alberta Department of Energy  
300 AMEC Place  
801 – 6<sup>th</sup> Avenue SW  
Calgary, AB T2P 3W2  
Telephone/téléphone: 403-297-5406  
Facsimile/télécopieur: 403-297-5499  
Email/courriel: [jack.shaw@gov.ab.ca](mailto:jack.shaw@gov.ab.ca)

Mr. Douglas Larder, Q.C.  
General Counsel and Executive Director, Law  
Alberta Utilities Commission  
Fifth Avenue Place  
4<sup>th</sup> Floor, 425 – 1<sup>st</sup> Street SW  
Calgary, AB T2P 3L8  
Telephone/téléphone: 403-592-8845  
Facsimile/télécopieur: 403-592-4406  
Email/courriel: [doug.larder@auc.ab.ca](mailto:doug.larder@auc.ab.ca)

The Honourable Steven Bonk  
Minister of the Economy  
Government of Saskatchewan  
2405 Legislative Drive, Room 346  
Regina, SK S4S 0B3  
Telephone/ téléphone: 306-787-8687  
Facsimile/télécopieur: 306-7877977  
Email/courriel: [minister.econ@gov.sk.ca](mailto:minister.econ@gov.sk.ca); [stevenbonkmla@sasktel.net](mailto:stevenbonkmla@sasktel.net)

Mr. Jim Crone  
Director, Petroleum and Energy Branch  
Manitoba Mineral Resources  
Suite 360 – 1395 Ellice Avenue  
Winnipeg, MB R3G 3P2  
Telephone/téléphone: 204-945-4317  
Facsimile/télécopieur: 204-945-1406  
Email/courriel: [jim.crone@gov.mb.ca](mailto:jim.crone@gov.mb.ca)

Mr. Paul Jeakins  
Commissioner, Chief Executive Officer  
BC Oil and Gas Commission  
PO Box 9331 Stn Prov Govt  
Victoria, BC V8W 9N3  
Telephone/téléphone : 250-419-4411  
Facsimile/télécopieur: 250-419-4403  
Email/courriel: [Paul.Jeakins@bcogc.ca](mailto:Paul.Jeakins@bcogc.ca)

The Honourable Siobhan Coady  
Minister of Natural Resources  
Deputy Government House Leader  
50 Elizabeth Avenue  
P.O. Box 8700  
St. John's, NL A1B 4J6  
Telephone/téléphone : 709-729-2920  
Facsimile/télécopieur: 709-729-0059  
Email/courriel: [NRMinister@gov.nl.ca](mailto:NRMinister@gov.nl.ca)

Mr. Paul Molloy, P. Eng.  
Director, Petroleum Engineering, Energy Branch  
Government of Newfoundland and Labrador  
4<sup>th</sup> Floor, 50 Elizabeth Avenue  
P.O. Box 8700  
St. John's, NL A1B 4J6  
Telephone/téléphone: 709-729-6813  
Facsimile/télécopieur: 709-729-2508  
Email/courriel: [paulmolloy@gov.nl.ca](mailto:paulmolloy@gov.nl.ca) (send documentation via email only)

The Honourable Rick Doucet  
Minister of Energy and Resource Development  
Province of New Brunswick  
P.O. Box 6000  
Fredericton, NB E3B 5H1  
Telephone/téléphone: 506- 453-2666  
Facsimile/télécopieur: 506- 453-2930  
Email/courriel: [Rick.Doucet@gnb.ca](mailto:Rick.Doucet@gnb.ca)

The Honourable Geoff MacLellan  
Minister of Energy  
Nova Scotia Department of Energy  
1690 Hollis Street  
P.O. Box 2664  
Halifax, NS B3J 3J9  
Telephone/téléphone: 902-424-7793  
Facsimile/télécopieur: 902-424-3265  
Email/courriel: [ENERGYMINISTER@novascotia.ca](mailto:ENERGYMINISTER@novascotia.ca)

The Honourable Monica Ell-Kanayuk  
Deputy Premier  
Minister of Economic Development and Transportation  
Government of the Nunavut Territory  
P.O. Box 1000, station 1500  
Iqaluit, NU X0A 0H0  
Telephone/téléphone: 867-975-6000  
Facsimile/télécopieur: 867-975-6099  
Email/courriel: [mell-kanayuk@gov.nu.ca](mailto:mell-kanayuk@gov.nu.ca)

The Honourable Peter Taptuna  
Premier  
Minister of Executive and Intergovernmental Affairs  
Government of the Nunavut Territory  
P.O. Box 1000, station 200  
Iqaluit, NU X0A 0H0  
Telephone/téléphone: 867-975-5050  
Facsimile/télécopieur: 867-975-5016  
Email/courriel: [premier.taptuna@gov.nu.ca](mailto:premier.taptuna@gov.nu.ca)

The Honourable Chris Ballard  
Minister of Environment and Climate Change  
Government of Ontario  
11<sup>th</sup> Floor, Ferguson Block  
77 Wellesley Street West  
Toronto, ON M7A 2T5  
Telephone/téléphone: 416-314-6790  
Facsimile/télécopieur: 416-314-6748  
Email/courriel: [cballard.mpp.co@liberal.ola.org](mailto:cballard.mpp.co@liberal.ola.org) / [minister.moecc@ontario.ca](mailto:minister.moecc@ontario.ca)

The Honourable Glenn Thibeault  
Minister of Energy  
Government of Ontario  
Hearst Block  
900 Bay Street, 4<sup>th</sup> Floor  
Toronto, ON M7A 2E1  
Telephone/téléphone: 416-327-6758  
Facsimile/télécopieur: 416-327-6754  
Email/courriel: [gthibeault.mpp.co@liberal.ola.org](mailto:gthibeault.mpp.co@liberal.ola.org)

The Honourable David Zimmer  
Minister of Indigenous Relations and Reconciliation  
Government of Ontario  
Suite 400, 160 Bloor Street East  
Toronto, ON M7A 2E6  
Telephone/téléphone: 416-325-5110  
Facsimile/télécopieur: 416-314-2701  
Email/courriel: [david.zimmer@ontario.ca](mailto:david.zimmer@ontario.ca)

The Honourable Catherine McKenna  
Minister of Environment and Climate Change  
Centre Block, Suite 433C  
House of Commons  
Ottawa, ON K1A 0A6  
Telephone/téléphone: 613-996-5322  
Facsimile/télécopieur: 613-996-5323  
Email/courriel: [catherine.Mckenna@parl.gc.ca](mailto:catherine.Mckenna@parl.gc.ca)

The Honourable Carolyn Bennett  
Minister of Indigenous and Northern Affairs Canada  
Terrasses de la Chaudière  
10 Wellington St, North Tower  
Gatineau, QC K1A 0H4  
Telephone/téléphone: 819-997-0002  
Facsimile/télécopieur: 866-817-3977  
Email/courriel: [minister@aadnc-aandc.gc.ca](mailto:minister@aadnc-aandc.gc.ca)

Ms. Hélène Laurendeau  
Deputy Minister of Indigenous and Northern Affairs Canada  
10 Wellington St, Floor 21  
Gatineau, QC K1A 0H4  
Telephone/téléphone: 819-997-0133  
Facsimile/télécopieur: 819-953-2251  
Email/Courriel: [Helene.Laurendeau@aadnc-aandc.gc.ca](mailto:Helene.Laurendeau@aadnc-aandc.gc.ca)

M. Pierre Arcand  
Ministre de l'Énergie et des Ressources naturelles  
Province de Québec  
5700, 4<sup>e</sup> Avenue Ouest  
Québec, QC G1H 6R1  
Telephone/téléphone: 418-643-7295  
Facsimile/télécopieur: 418-643-4318  
Email/courriel: [ministre@mern.gouv.qc.ca](mailto:ministre@mern.gouv.qc.ca)

The Honourable Ranj Pillai  
Minister of Energy, Mines and Resources  
Yukon Legislative Assembly  
Box 2703  
Whitehorse, YT Y1A 2C6  
Telephone/téléphone: 867-393-7477  
Email/courriel: [Ranj.Pillai@gov.yk.ca](mailto:Ranj.Pillai@gov.yk.ca)

Mr. Robert C. McLeod  
Deputy Premier  
Minister of Finance  
Minister of Environment and Natural Resources  
Government of the Northwest Territories  
P.O. Box 1320  
Yellowknife, NT X1A 2L9  
Telephone/téléphone: 867-767-9141 ext. 11128  
Facsimile/télécopieur: 867-873-0596  
Email/courriel: [Robert\\_C\\_McLeod@gov.nt.ca](mailto:Robert_C_McLeod@gov.nt.ca)

The Honourable Paula Biggar  
Minister of Transportation, Infrastructure and Energy  
Government of Prince Edward Island  
PO Box 2000  
Jones Building, 3rd Floor  
Charlottetown, PEI C1A 7N8  
Telephone/téléphone: 902-368-5120  
Facsimile/télécopieur: 902-368-5385  
Email/courriel : [pjbiggar@gov.pe.ca](mailto:pjbiggar@gov.pe.ca)

Ms. Mabaye Dia  
Environmental Assessment Scientist III  
Parks Canada  
607 Connaught Drive  
PO Box 10  
Jasper, AB T0E 1E0  
Telephone/téléphone: 780-852-6141  
Email/courriel: [mabaye.dia@pc.gc.ca](mailto:mabaye.dia@pc.gc.ca)

Ms. Tracy Utting  
Panel Assessment Analyst  
Canadian Environmental Assessment Agency  
Prairie and Northern Office  
9700 Jasper Avenue, Suite 1145  
Edmonton, AB T5J 4C3  
Telephone/téléphone: 780-495-2388  
Facsimile/télécopieur: 780-495-2876  
Email/courriel: [tracy.utting@ceaa-acee.gc.ca](mailto:tracy.utting@ceaa-acee.gc.ca)

Environment Canada  
Environmental Assessment Division  
Prairie and Northern Region, EA South  
150 – 123 Main Street  
Winnipeg, MB R3C 1A3  
Email/courriel: [ec.enviroinfo.ec@canada.ca](mailto:ec.enviroinfo.ec@canada.ca) (send documentation via email)

Fisheries Protection Program  
Fisheries and Oceans Canada  
867 Lakeshore Road  
Burlington, ON L7S 1A1  
Telephone/téléphone: 1-855-852-8320  
Email/courriel: [FisheriesProtection@dfo-mpo.gc.ca](mailto:FisheriesProtection@dfo-mpo.gc.ca) (send documentation via email)

*(Associations)*

Mr. David R. Core  
Director of Federally Regulated Projects  
Canadian Association of Energy and Pipeline Landowner Associations (CAEPLA)  
257 - 918 Albert Street  
Regina, SK S4R 2P7  
Telephone/téléphone: 306-522-5000  
Facsimile/télécopieur: 306-522-5006  
Email/courriel: [davecore@caepla.org](mailto:davecore@caepla.org)



Mr. Nick Schultz  
Vice President, Pipeline Regulation and General Counsel  
Canadian Association of Petroleum Producers  
2100, 350 – 7<sup>th</sup> Avenue SW  
Calgary, AB T2P 3N9  
Telephone/téléphone: 403-267-1100  
Facsimile/télécopieur: 403-266-3123  
Email/courriel: [schultz@capp.ca](mailto:schultz@capp.ca)

The Honourable Sergio Marchi  
President and Chief Executive Officer  
Canadian Electricity Association  
275 Slater Street, Suite 1500  
Ottawa, ON K1P 5H9  
Telephone/téléphone: 613-230-9263  
Facsimile/télécopieur: 613-230-9326  
Email/courriel: [marchi@electricity.ca](mailto:marchi@electricity.ca)

Mr. Chris Bloomer  
President and CEO  
Canadian Energy Pipeline Association  
Suite 1110, 505 – 3<sup>rd</sup> Street SW  
Calgary, AB T2P 3E6  
Telephone/téléphone: 403-221-8777  
Facsimile/télécopieur: 403-221-8760  
Email/courriel: [cbeynon@cepa.com](mailto:cbeynon@cepa.com)

Mr. Bryan Gormley  
Director, Policy, Economics and Information  
Canadian Gas Association  
Suite 1220, 350 Albert Street  
Ottawa, ON K1R 1A4  
Telephone/téléphone: 613-748-0057 Ext.315  
Facsimile/télécopieur: 613-748-9078  
Email/courriel: [bgormley@cga.ca](mailto:bgormley@cga.ca)

Mr. David Podruzny  
Vice-President, Business & Economics and Board Secretary  
Chemistry Industry Association of Canada  
Suite 805, 350 Sparks Street  
Ottawa, ON K1R 7S8  
Telephone/téléphone: 613-237-6215 Ext. 229  
Facsimile/télécopieur: 613-237-4061  
Email/courriel: [dpodruzny@canadianchemistry.ca](mailto:dpodruzny@canadianchemistry.ca)

Dr. Shahrzad Rahbar  
President  
Industrial Gas Users Association  
Suite 202, 260 Centrum Boulevard  
Orleans, ON K1E 3V7  
Telephone/téléphone: 613-236-8021  
Facsimile/télécopieur: 613-230-9531  
Email/courriel: [srahbar@igua.ca](mailto:srahbar@igua.ca)

Mr. Gary Leach  
President  
Explorers and Producers Association of Canada  
Suite 1060, 717 Seventh Avenue SW  
Calgary, AB T2P 0Z3  
Telephone/téléphone: 403-269-3454  
Facsimile/télécopieur: 403-269-3636  
Email/courriel: [info@explorersandproducers.ca](mailto:info@explorersandproducers.ca)

Mr. Vince Brescia  
President and CEO  
Ontario Energy Association  
Suite 202, 121 Richmond Street West  
Toronto, ON M5H 2K1  
Telephone/téléphone: 416-961-8874  
Facsimile/télécopieur: 416-961-1173  
Email/courriel: [vince@energyontario.ca](mailto:vince@energyontario.ca)

Mr. John D. Goudy  
Scott Petrie LLP, Law Firm  
200 - 252 Pall Mall Street  
London, ON N6A 5P6  
Telephone/téléphone: 519-433-5310 Ext. 236  
Facsimile/télécopieur: 519-433-7909  
Email/courriel: [jgoudy@scottpetrie.com](mailto:jgoudy@scottpetrie.com)

Mr. Paul Vogel  
Cohen Highley LLP  
One London Place  
255 Queens Avenue, 11<sup>th</sup> Floor  
London, ON N6A 5R8  
Telephone/téléphone: 519-672-9330  
Facsimile/télécopieur: 519-672-5960  
Email/courriel: [vogel@cohenhighley.com](mailto:vogel@cohenhighley.com)

## King, Kim J M JAG:EX

---

**Subject:**

FW: Chansa - Service on Province of British Columbia - FW: National Energy Board - Letter - Trans Mountain Pipeline ULC - Trans Mountain Expansion Project - Decision on Motion (A89357)

---

**From:** Minister, AG AG:EX

**Sent:** Tuesday, January 23, 2018 6:45 PM

**To:** Thompson, Angella N PSSG:EX; Mbaio, Chansa JAG:EX

**Subject:** Chansa - Service on Province of British Columbia - FW: National Energy Board - Letter - Trans Mountain Pipeline ULC - Trans Mountain Expansion Project - Decision on Motion (A89357)

---

**From:** Barnachea, Sheryll [<mailto:SBarnachea@osler.com>]

**Sent:** Monday, January 22, 2018 1:43 PM

**To:** [dnordquist@alib.ca](mailto:dnordquist@alib.ca); [cmarcand@gmail.com](mailto:cmarcand@gmail.com); [chief@ansn.ca](mailto:chief@ansn.ca); [jaymie@aseniwuche.com](mailto:jaymie@aseniwuche.com); [keri.ardell@ttml.ca](mailto:keri.ardell@ttml.ca); [davidjimmie@squiala.com](mailto:davidjimmie@squiala.com); [heritagedatabank@gmail.com](mailto:heritagedatabank@gmail.com); [greg@ashcroftband.ca](mailto:greg@ashcroftband.ca); [k.henry@bcmetis.com](mailto:k.henry@bcmetis.com); [nhoehne@nntc.ca](mailto:nhoehne@nntc.ca); [tcollins@nntc.ca](mailto:tcollins@nntc.ca); XT:Chief, Boston Bar Band EAO:IN; [billy.morin@enochnation.ca](mailto:billy.morin@enochnation.ca); [carol@erminekin.ca](mailto:carol@erminekin.ca); [chief@canimlakeband.com](mailto:chief@canimlakeband.com); David Schaepe, Ph.D.; [mgoold@peopleoftheriver.com](mailto:mgoold@peopleoftheriver.com); [referrals@peopleoftheriver.com](mailto:referrals@peopleoftheriver.com); [mmcginity@peopleoftheriver.com](mailto:mmcginity@peopleoftheriver.com); [ehume@ratcliff.com](mailto:ehume@ratcliff.com); [lspahan@coldwaterband.org](mailto:lspahan@coldwaterband.org); [david.walkem@cooksferry.ca](mailto:david.walkem@cooksferry.ca); [lacsteannemetis@zoho.com](mailto:lacsteannemetis@zoho.com); [chief@cowichantribes.com](mailto:chief@cowichantribes.com); [chief@halalt.org](mailto:chief@halalt.org); [lindseyjaywilson@gmail.com](mailto:lindseyjaywilson@gmail.com); [chief@kanakabarband.ca](mailto:chief@kanakabarband.ca); [cecilbellrose@hotmail.com](mailto:cecilbellrose@hotmail.com); [Quadbuds@xplornet.com](mailto:Quadbuds@xplornet.com); [Gina@montanafirstnation.com](mailto:Gina@montanafirstnation.com); [susan@katzie.ca](mailto:susan@katzie.ca); [jennifer\\_griffith@aboriginal-law.com](mailto:jennifer_griffith@aboriginal-law.com); [linette.hodges@gmail.com](mailto:linette.hodges@gmail.com); [amanda@aandjfirstaid.com](mailto:amanda@aandjfirstaid.com); [raymond.cardinal@gmail.com](mailto:raymond.cardinal@gmail.com); [mamway@telus.net](mailto:mamway@telus.net); [nikapell@ktunaxa.org](mailto:nikapell@ktunaxa.org); [eddy.makokis@saddl lake.ca](mailto:eddy.makokis@saddl lake.ca); [kyra@consultsamson.com](mailto:kyra@consultsamson.com); [tumia.knott@seyemqwantlen.ca](mailto:tumia.knott@seyemqwantlen.ca); [referrals@kwikwetlem.com](mailto:referrals@kwikwetlem.com); [dominic@lheidli.ca](mailto:dominic@lheidli.ca); [jean@lhtako.com](mailto:jean@lhtako.com); [oarnouse@lslib.com](mailto:oarnouse@lslib.com); [dwayne@stoney-nation.com](mailto:dwayne@stoney-nation.com); [bills@stoney-nation.com](mailto:bills@stoney-nation.com); [chief@larryfletcher@hbf.ca](mailto:chief@larryfletcher@hbf.ca); [angie@hbf.ca](mailto:angie@hbf.ca); [sharlam@sturgeonlake.ca](mailto:sharlam@sturgeonlake.ca); [mark@scfn.ca](mailto:mark@scfn.ca); [scfnconsultation@scfn.ca](mailto:scfnconsultation@scfn.ca); [asam@lnib.net](mailto:asam@lnib.net); XT:Bak, Andrew FLNR:IN; [bbisset@tsawwassenfirstnation.com](mailto:bbisset@tsawwassenfirstnation.com); [chief@lsib.net](mailto:chief@lsib.net); [darryl.steinhauer@gmail.com](mailto:darryl.steinhauer@gmail.com); [chiefthomas@lyackson.bc.ca](mailto:chiefthomas@lyackson.bc.ca); [alice.mckay@shaw.ca](mailto:alice.mckay@shaw.ca); [matsquiband@shaw.ca](mailto:matsquiband@shaw.ca); [stan.morgan@shaw.ca](mailto:stan.morgan@shaw.ca); [cmorin-dalcol@mnb.ca](mailto:cmorin-dalcol@mnb.ca); [jsanchez@musqueam.bc.ca](mailto:jsanchez@musqueam.bc.ca); [JudyWilson@neskonlith.net](mailto:JudyWilson@neskonlith.net); [fos1865@gmail.com](mailto:fos1865@gmail.com); [director@nicolatribal.org](mailto:director@nicolatribal.org); [ehorse34@gmail.com](mailto:ehorse34@gmail.com); [donna@nicomenband.com](mailto:donna@nicomenband.com); [mshackelly@gmail.com](mailto:mshackelly@gmail.com); XT:Terbasket, Pauline Okanagan Nation Alliance EAO:IN; [brendab@louisbulltribe.ca](mailto:brendab@louisbulltribe.ca); [anniec@penelakut.ca](mailto:anniec@penelakut.ca); [josh.james@penelakut.ca](mailto:josh.james@penelakut.ca); [yilmixm@pib.ca](mailto:yilmixm@pib.ca); [Njw66@hotmail.com](mailto:Njw66@hotmail.com); [popkum@live.ca](mailto:popkum@live.ca); [gayqayt@shaw.ca](mailto:gayqayt@shaw.ca); [DeclanStarlight@tsuutina.com](mailto:DeclanStarlight@tsuutina.com); [clemseymour@seabirdisland.ca](mailto:clemseymour@seabirdisland.ca); [jcharles@semiahmoofirstnation.org](mailto:jcharles@semiahmoofirstnation.org); [percy.joe@shackan.ca](mailto:percy.joe@shackan.ca); [bcote@shuswapband.net](mailto:bcote@shuswapband.net); [bleonard@shuswapnation.org](mailto:bleonard@shuswapnation.org); [Nathan.Matthew@simpcw.com](mailto:Nathan.Matthew@simpcw.com); [siskaib@lyttonbc.net](mailto:siskaib@lyttonbc.net); [rignace@skeetchestn.ca](mailto:rignace@skeetchestn.ca); [wayne\\_christian@splatsin.ca](mailto:wayne_christian@splatsin.ca); [lisa\\_wilcox@squamish.net](mailto:lisa_wilcox@squamish.net); [adminassistant@statimcgs.org](mailto:adminassistant@statimcgs.org); [shansen@millerthomson.com](mailto:shansen@millerthomson.com); [susan.balfour@stsailles.com](mailto:susan.balfour@stsailles.com); [sherylynn.crispin@stsailles.com](mailto:sherylynn.crispin@stsailles.com); [william.charlie@stsailles.com](mailto:william.charlie@stsailles.com); [chief@canoeecreekband.ca](mailto:chief@canoeecreekband.ca); [referralsclerk@bonaparteindianband.com](mailto:referralsclerk@bonaparteindianband.com); [chief@stzuminus.com](mailto:chief@stzuminus.com); [kukpi7@kib.ca](mailto:kukpi7@kib.ca); [chief@lacease@gmail.com](mailto:chief@lacease@gmail.com); [falec@tskwaylaxw.com](mailto:falec@tskwaylaxw.com); [admin@tsilhqotin.ca](mailto:admin@tsilhqotin.ca); [jkonovsky@twnation.ca](mailto:jkonovsky@twnation.ca); [chiefandy7632@gmail.com](mailto:chiefandy7632@gmail.com); [chief@uppernicola.com](mailto:chief@uppernicola.com); [nakcowinewak@gmail.com](mailto:nakcowinewak@gmail.com); [allan@ocfn.ca](mailto:allan@ocfn.ca); [andrew.scott@ochiesebc.ca](mailto:andrew.scott@ochiesebc.ca); [referrals@usib.ca](mailto:referrals@usib.ca); [jonathan.fe@live.ca](mailto:jonathan.fe@live.ca); [steve.tresierra@wpcib.com](mailto:steve.tresierra@wpcib.com); [ann.louie@williamslakeband.ca](mailto:ann.louie@williamslakeband.ca); [reception@xatsull.com](mailto:reception@xatsull.com); [khansen@yalefirstnation.ca](mailto:khansen@yalefirstnation.ca); [cliff@kinuseo.com](mailto:cliff@kinuseo.com); [referrals@kellylakecreation.com](mailto:referrals@kellylakecreation.com); [Stoor@abbotsford.ca](mailto:Stoor@abbotsford.ca); [Ktreloar@abbotsford.ca](mailto:Ktreloar@abbotsford.ca);

gmurray@abbotsford.ca; lidstone@lidstone.info; dipak.dattani@burnaby.ca; lou.pelletier@burnaby.ca;  
dave.critchley@burnaby.ca; Ashley.hildebrand@burnaby.ca; gmcdade@ratcliff.com;  
mbradley@ratcliff.com; sjames@coquitlam.ca; Blain@chilliwack.com; Sanders@chilliwack.com;  
rivkin@lidstone.ca; vallance@lidstone.ca; utilitypermits@coquitlam.ca; thughes@coquitlam.ca;  
cbraley@coquitlam.ca; mzaborniak@coquitlam.ca; jdioszeghy@coquitlam.ca; sjames@coquitlam.ca;  
rob.gibbard@edmonton.ca; oilandgas@edmonton.ca; steven.ho@edmonton.ca; jfretz@kamloops.ca;  
mdoll@kamloops.ca; gfarrow@kamloops.ca; sboven@merritt.ca; tarmstrong@newwestcity.ca;  
mallison@newwestcity.ca; brett@diamondheadconsulting.com; cjackson@cnv.org;  
mcclay@portmoody.ca; Lesley Douglas; jgy@murdymcallister.com; Peter.Russell@Richmond.ca;  
cpaulin@richmond.ca; rcotterill@sprucegrove.org; CABaron@surrey.ca; acapuccinello@surrey.ca;  
tluhrich@surrey.ca; sneuman@surrey.ca; cypicard@surrey.ca; Francie.Connell@Vancouver.ca;  
susan.horne@vancouver.ca; tarthur@whiterockcity.ca; legislativeservices@victoria.ca;  
alston.bonamis@dfo-mpo.gc.ca; Tanya.Alvaro@dfo-mpo.gc.ca; lindsay.funk@dfo-mpo.gc.ca;  
Alain.Magnan@dfo-mpo.gc.ca; mayor@barriere.ca; inquiry@barriere.ca; lgroulx@docbc.ca;  
jfortoloczky@hope.ca; rbittel@dnv.org; stuard@dnv.org; waltonr@dnv.org;  
mchan@westvancouver.ca; astewart@fvrd.bc.ca; colin.king@gov.ab.ca; ministryofjustice@gov.ab.ca;  
Roger.Quan@metrovanvancouver.org; randy.wenger@metrovanvancouver.org;  
Imurtha@parklandcounty.com; jhancock@parklandcounty.com; cbergum@parklandcounty.com; Jones,  
Christopher H JAG:EX; Graff, Elisabeth JAG:EX; Klear, Krishna MNGD:EX; Minister, AG AG:EX; Cowie,  
David JAG:EX; Phillips, Keith J JAG:EX; kjonkman@rdffg.bc.ca; Kevin.Stone@strathcona.ca;  
Paula.Laplante@strathcona.ca; Chris.Gow@strathcona.ca; sgill@tnrd.ca; miked@edson.ca;  
slabonne@hinton.ca; t.goulden@stonyplain.com; aruhl@tol.ca; rzwaag@tol.ca; rivkin@lidstone.ca;  
Gina.Aitchison@tc.gc.ca; adele.cooper@tc.gc.ca; cindy.hubbard@tc.gc.ca; louise.murgatroyd@tc.gc.ca;  
Carly.Gilchrist@portmetrovanvancouver.com; matthew.ely@portmetrovanvancouver.com;  
jennifer.natland@portmetrovanvancouver.com; laura.strand@portmetrovanvancouver.com;  
ldysart@belcarra.ca; rdrew@belcarra.ca; jross@belcarra.ca; CAO@valemount.ca; cao@wabamun.ca;  
dmacarthur@yellowheadcounty.ab.ca; doquinn@yellowheadcounty.ab.ca;  
iramme@yellowheadcounty.ab.ca; jteillet@pstlaw.ca; Shana.Roberts@stolonation.bc.ca

Cc: Killoran, Maureen; Denstedt, Shawn

**Subject:** National Energy Board - Letter - Trans Mountain Pipeline ULC – Trans Mountain Expansion Project - Decision on Motion (A89357)

Trans Mountain Pipeline ULC  
File OF-Fac-Oil-T260-2013-03 03

Dear Sir/Madam,

Pursuant to the Board's January 18 letter, please find enclosed for service upon you the Board's letter and Appendix I. The document can also be found at receipt A89357 or per the following link:

<https://apps.neb-one.gc.ca/REGDOCS/Item/View/3436359>

Regards,  
Sheryll

Sent on behalf of:  
Counsel for Trans Mountain Pipeline ULC

**OSLER**

**Sheryll Barnachea**  
Legal Assistant to Terri-Lee Oleniuk, Sander Duncanson,  
Jessica Kennedy and Mark Graham

403.592.7289DIRECT  
403.260.7024FACSIMILE  
[sbarnachea@osler.com](mailto:sbarnachea@osler.com)  
Osler, Hoskin & Harcourt LLP  
Suite 2500, TransCanada Tower  
450 - 1st Street S.W.  
Calgary, Alberta, Canada T2P 5H1

osler.com

---

\*\*\*\*\*

This e-mail message is privileged, confidential and subject to  
copyright. Any unauthorized use or disclosure is prohibited.

Le contenu du présent courriel est privilégié, confidentiel et  
soumis à des droits d'auteur. Il est interdit de l'utiliser ou  
de le divulguer sans autorisation.

\*\*\*\*\*

**King, Kim J M JAG:EX**

---

**From:** Minister, AG AG:EX  
**Sent:** Monday, January 22, 2018 3:18 PM  
**To:** Addo, Wolfgang AG:EX  
**Subject:** Action is Information please - with a referral to CCU submitted - Many thanks! FW: 17-10-06 Trans Mountain Pipeline ULC - Withdrawal of Spawning Deterrent Relief Request (A86657) - 545887

**From:** s.22  
**Sent:** Saturday, January 20, 2018 2:22 PM  
**To:** Hoekstra, Gordon (Vancouver Sun)  
**Cc:** Minister, ENV ENV:EX; Minister, AG AG:EX  
**Subject:** Fwd: 17-10-06 Trans Mountain Pipeline ULC - Withdrawal of Spawning Deterrent Relief Request (A86657)

Hi Gordon;

s.22

Re your article about BC appealing the NEB ruling <http://vancouver.sun.com/business/energy/b-c-considering-appeal-of-neb-dispute-process-for-permitting-of-trans-mountain-pipeline>

This is my observation:

BC has NOT been using all of the tools in its tool box. I doubt that they know the extent of Kinder Morgan's duplicity / dishonesty / bullying. The Sto:lo Collective, City of Burnaby, City of Chilliwack, Township of Langley, City of Surrey have documented this in affidavits and sworn testimony before NEB hearings. Time for Heyman, Mungal, and Eby to quit trusting bureaucrats who until recently were producing pro-pipeline (BC Liberal government) analysis and policies!

Here is an excerpt Sto:lo Collective argument at the NEB hearing in Chilliwack this past week.  
<https://apps.neb-one.gc.ca/REGDOCS/File/Download/3434494>

para 3442 pg 31

Copyright

Below you will see the same tricks. PIPE UP Network was an Intervenor and submitted many IRs etc. we always used s.22 but oops in their response to our Notice of Motion re the illegal installation of spawning deterrents Kinder Morgan used an email that has NEVER been used in the NEB process since we applied to be participants in the NEB expansion hearing. So are Kinder Morgan incompetent or is this a purposeful communications strategy to get the NEB to allow fast tracking of permitting because First Nations, local governments and directly affected residents are supposedly dragging our feet?

s.22

----- Forwarded message -----

From: <s.22>

Date: 12 October 2017 at 16:35

Subject: Re: 17-10-06 Trans Mountain Pipeline ULC - Withdrawal of Spawning Deterrent Relief Request (A86657)

To: "Barnachea, Sheryll" <[SBarnachea@osler.com](mailto:SBarnachea@osler.com)>

Thank you. My email was the one I provided when the PIPE UP Network Notice of Motion was emailed to legal counsel who sent the letter requesting relief.

s.22

Sent from my BlackBerry® powered by Virgin Mobile.

---

From: "Barnachea, Sheryll" <[SBarnachea@osler.com](mailto:SBarnachea@osler.com)>

**Date:** Thu, 12 Oct 2017 23:30:49 +0000

**To:** s.22

**Cc:** [Regulatory@transmountain.com](mailto:Regulatory@transmountain.com)<[Regulatory@transmountain.com](mailto:Regulatory@transmountain.com)>; [mona.butler@neb-one.gc.ca](mailto:mona.butler@neb-one.gc.ca)<[mona.butler@neb-one.gc.ca](mailto:mona.butler@neb-one.gc.ca)>

**Subject:** FW: 17-10-06 Trans Mountain Pipeline ULC - Withdrawal of Spawning Deterrent Relief Request (A86657)

s.22

Enclosed is the letter filed with the National Energy Board on October 6. Please note that an email was sent to the email provided on the PIPE UP Network website – [pipeup.net@gmail.com](mailto:pipeup.net@gmail.com) on the same day.

The filing can also be found at receipt A86657 or per the following link: <https://apps.neb-one.gc.ca/REGDOCS/Item/Filing/A86657>

Regards,

Sheryll

Sent on behalf of:

Terri-Lee Oleniuk

Counsel for Trans Mountain Pipeline ULC

**OSLER**

Sheryll Barnachea  
Legal Assistant to Terri-Lee Oleniuk, Sander Duncanson,  
Jessica Kennedy and Mark Graham  
[403.592.7289](tel:403.592.7289)DIRECT  
[403.260.7024](tel:403.260.7024)FACSIMILE  
[sbarnachea@osler.com](mailto:sbarnachea@osler.com)  
Osler, Hoskin & Harcourt LLP  
Suite 2500, TransCanada Tower  
450 - 1st Street S.W.  
Calgary, Alberta, Canada T2P 5H1

[osler.com](http://osler.com)



---

\*\*\*\*\*

This e-mail message is privileged, confidential and subject to copyright. Any unauthorized use or disclosure is prohibited.

Le contenu du présent courriel est privilégié, confidentiel et soumis à des droits d'auteur. Il est interdit de l'utiliser ou de le divulguer sans autorisation.

\*\*\*\*\*

**King, Kim J M JAG:EX**

---

**From:** Minister, AG AG:EX  
**Sent:** Monday, January 22, 2018 10:39 AM  
**To:** Addo, Wolfgang AG:EX  
**Subject:** Action is Filing please with a referral created and submitted ot CCU - Many thanks!! FW: My MLA Update - 545887

---

**From:** s.22  
**Sent:** Tuesday, January 16, 2018 5:42 PM  
**To:** Dean.MLA, Mitzi LASS:EX  
**Cc:** OfficeofthePremier, Office PREM:EX; Minister, AEST AEST:EX; Minister, AGRI AGRI:EX; Minister, PSSG PSSG:EX; Minister, SDPR SDPR:EX; Minister, TAC TAC:EX; Minister, ENV ENV:EX; Transportation, Minister TRAN:EX; Minister, IRR IRR:EX; Minister, AG AG:EX; Minister, MCF MCF:EX; Minister, CITZ CITZ:EX; Minister, EMPR EMPR:EX; CC Minister MCF:EX; Minister, TRD JTT:EX; Minister, JTT JTT:EX; Minister, LBR LBR:EX; Minister, MH MH:EX; Minister, MAH MAH:EX; Minister, HLTH HLTH:EX; Minister, FLNR FLNR:EX  
**Subject:** Re: My MLA Update

Hi Mitzi.

Anything the NDP does now is completely overshadowed by the Site C decision.

That decision will only assure generations to come will have to service a irresponsible debt that violated a Treaty 8. We are all party to the Treaty.  
Even if we needed the electricity, that entire industry in in disruption, from batteries to wind to Solar, many options are already cheaper than Site C.

To allow your party to do this is to betray my trust.

Please do not send me future 'Community Update'. I don't wish to be included in your community any longer.  
I am no longer an NDP member, nor will I support the NDP in future elections while Site C remains approved..

s.22

On Jan 16, 2018, at 4:29 PM, Mitzi Dean, MLA <[Mitzi.Dean.MLA@leg.bc.ca](mailto:Mitzi.Dean.MLA@leg.bc.ca)> wrote:

[View this email in your browser](#)



## January MLA Update

Dear<sup>s.22</sup>

I am proud to be the MLA for Esquimalt-Metchosin. Our constituency includes the municipalities of Esquimalt, View Royal, Colwood and Metchosin and the traditional territories of Esquimalt, Songhees, Sc'ianew and T'Sou-ke Nations.

Our government has been making good progress on our objective to make life better for British Columbians. Over the last few months, our focus has been to make life more affordable and to improve the services people count on while creating good jobs and a strong, sustainable economy.

### **Meeting challenges of growth**

Working on ways to alleviate congestion and get people and goods moving more effectively is a top priority for me as your MLA. Our government is working on implementing HOV lanes on the Trans-Canada Highway and evaluating other transit options, particularly between the West Shore and the downtown core.

## **New schools for the West Shore**

The West Shore's population is rapidly growing, and the Sooke School District projects an increase of 1,800 students in the next five years. New space needs to be added to ensure the area's next generation can learn in positive, healthy and safe schools.

The provincial government has provided the Sooke School District with \$23.3 million toward the purchase of 6.5 hectares (16 acres) of land in Langford. The district's goal is to build an elementary school and a middle school on the site.

We're pleased to invest in the future of students on the West Shore and throughout our communities. Our government is working closely with rapidly growing school districts like Sooke to eliminate portables and provide students with the best facilities to meet their needs.

## **Funding essential services**

I am proud to support additional investments in education for our kids, skills training for working people, and capital spending to build up our province and the services citizens need. It's crucial that we support traditional industries and the new economy to create jobs and opportunity for people.

Our government has already:

- Invested more than \$681 million in K-12 education and hired more than 3500 new teachers.
- Removed barriers to education and skills training by making Adult Basic Education

and English Language Learning programs  
tuition-free.

- Added more than 500 trades training spaces at BC colleges and universities.
- Established a Ministry of Mental Health and Addictions.

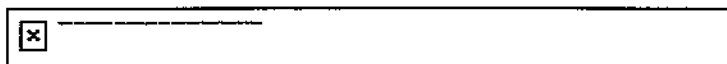
We're standing up for B.C.'s interests by opposing the Kinder Morgan pipeline expansion, tackling the challenges of climate change and taking meaningful steps toward reconciliation with Indigenous peoples. Small business is the backbone of our local economy, and I'm pleased our government has cut the small business tax rate from 2.5% to 2%.

We're working on strategies to deliver affordable universal child care, housing that families can afford, health care where and when people need it, and good jobs as part of an economy that works for everyone.

There's much more yet to come. Further initiatives will be announced in the BC Budget, being tabled in the Legislature on February 20th.



Mitzi Dean, MLA  
Esquimalt-Metchosin



### **Electoral Reform**

British Columbians have until the end of February to provide input to help shape the provincial

referendum on electoral reform as part of the How We Vote public engagement. I encourage you to visit [this website](#) to learn more and participate.

### Members Statement

☐

Celebrating the 20th anniversary of the BC SPCA's Wild ARC, an amazing centre for wild animal rehabilitation in Metchosin.

☐

### We're building a poverty reduction strategy, and you can help.

Your feedback will help us understand what poverty looks like in communities across B.C., and how we can best take action to improve people's lives. Click [here](#) to make an online submission. Deadline is March 31, 2018.

☐

**Mitzi Dean, MLA**

P: 250.952.5885

E: [Mitzi.Dean.MLA@leg.bc.ca](mailto:Mitzi.Dean.MLA@leg.bc.ca)

F: [/MitziDeanNDP](#)

T: [@MitziDeanBC](#)

☐

**Our Constituency Office**  
**104 - 1497 Admirals Road**  
Our Esquimalt-Metchosin  
Constituency Office is open  
Monday through Thursday 10  
am to 12:30 pm and 1:30 pm  
to 4 pm, and Fridays by  
appointment.

☐

**King, Kim J M JAG:EX**

---

**Subject:** 545887

**From:** Glen Robbins [<mailto:glenp.robbsins@gmail.com>]

**Sent:** Saturday, January 6, 2018 11:52 AM

**To:** Donald J. Trump; [editorial@thecanadianpress.com](mailto:editorial@thecanadianpress.com); [info@bankofcanada.ca](mailto:info@bankofcanada.ca); James.MLA, Carole A LASS:EX; [kwynne.mpp.co@liberal.ola.org](mailto:kwynne.mpp.co@liberal.ola.org)

**Cc:** Dix.MLA, Adrian LASS:EX; [andrew.scheer@parl.gc.ca](mailto:andrew.scheer@parl.gc.ca); [art.eggleson@sen.parl.gc.ca](mailto:art.eggleson@sen.parl.gc.ca); [anne.cools@sen.parl.gc.ca](mailto:anne.cools@sen.parl.gc.ca); JAG WEBFEEDBACK JAG:EX; [Bill.Routley.MLA@leg.bc.ca](mailto:Bill.Routley.MLA@leg.bc.ca); [bill.morneau@canada.ca](mailto:bill.morneau@canada.ca); [basmundson@coquitlam.ca](mailto:basmundson@coquitlam.ca); JAG CSO Support JAG:EX; Stephanie Smith; [city@thestar.ca](mailto:city@thestar.ca); [dianne.watts@parl.gc.ca](mailto:dianne.watts@parl.gc.ca); Eby.MLA, David LASS:EX; Darcy.MLA, Judy LASS:EX; [eiconsulting@telus.net](mailto:eiconsulting@telus.net); [editor@thetyee.ca](mailto:editor@thetyee.ca); Eileen Murphy; [fabian.manning@sen.parl.gc.ca](mailto:fabian.manning@sen.parl.gc.ca); Heyman.MLA, George LASS:EX; GHInfo FIN:EX; Bains.MLA, Harry LASS:EX; [info@cjc-ccm.gc.ca](mailto:info@cjc-ccm.gc.ca); Horgan.MLA, John LASS:EX; [justin.trudeau@parl.gc.ca](mailto:justin.trudeau@parl.gc.ca); [lawsociety@lsuc.on.ca](mailto:lawsociety@lsuc.on.ca); [larry.smith@sen.parl.gc.ca](mailto:larry.smith@sen.parl.gc.ca); Letnick.MLA, Norm LASS:EX; [localnews@timescolonist.com](mailto:localnews@timescolonist.com); Prime Minister/Premier Ministre; Tom Mulcair; [Newsroom@globeandmail.com](mailto:Newsroom@globeandmail.com); Simons.MLA, Nicholas LASS:EX; [oic-ddc@pco-bcp.gc.ca](mailto:oic-ddc@pco-bcp.gc.ca); [peter.julian@parl.gc.ca](mailto:peter.julian@parl.gc.ca); OfficeofthePremier, Office PREM:EX; [professionalconduct@lsbc.org](mailto:professionalconduct@lsbc.org); [reception@scc-csc.ca](mailto:reception@scc-csc.ca); [sunnewstips@vancouver.sun.com](mailto:sunnewstips@vancouver.sun.com); Jaffer, Mobina S. B.; Stone.MLA, Todd LASS:EX; [Terry.Beech@parl.gc.ca](mailto:Terry.Beech@parl.gc.ca)

**Subject:** RSR ROBBINS BC <sup>NR</sup>

A poll my firm conducted in 2014 <sup>NR</sup>

NR

Question #3

*Kinder Morgan desirous of developing new pipeline infrastructure through the lower mainland of British Columbia picked up and left Burnaby Mountain recently following days of persistent protests. Which of the following response choices best reflects your sentiment about these events?*

It is unfortunate that Kinder Morgan left Burnaby Mountain because of protestors	22 %
I am pleased that Kinder Morgan left Burnaby Mountain	43 %
Whatever the reason, I don't want the pipeline	20 %
I am pro pipeline	10 %
Undecided	5 %

NR

Kinder Morgan's defeat on Burnaby Mountain has resonated with BC women in this poll who appear to strongly oppose it. <sup>NR</sup>

NR



Page 110

Withheld pursuant to/removed as

NR