

DETAILED SITE INVESTIGATION BRITISH COLUMBIA BUILDINGS CORPORATION CASSIDY HIGHWAYS YARD 1329 KIPP ROAD CASSIDY, B.C.

SEACOR PROJECT NO.: 202.01221.500 (N0003-063)

Submitted by SEACOR Environmental Engineering Inc.

for British Columbia Buildings Corporation 441A Columbia Street Kamloops, B.C. V2C 2T3

November 12, 1999

Prepared by:

G.M. Jesse, P.Geo. Project Geologist



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EXECUTIVE SUMMARY

On behalf of British Columbia Buildings Corporation (BCBC), SEACOR Environmental Engineering Inc. (SEACOR) conducted a Detailed Site Investigation (DSI) of BCBC's Works Yard located at 1329 Kipp Road in Cassidy, B.C. The field work was carried on August 24, 25 and on September 10, 1999. The site was an active highways works yard with portions leased to various businesses, and located in a rural undeveloped area.

A Stage 1 and 2 Preliminary Site Investigation (PSI) was conducted at the subject site by Conor Pacific Environmental Technologies Inc. (Conor Pacific). Analytical soil chemistry results indicated that concentrations of dissolved chloride in soil samples collected from BH 1 and BH 4, advanced in the areas of the two salt sheds, were in excess of the typical dissolved chloride concentrations for Vancouver Island. The specific conductance of soil samples collected from BH 1 exceeded the Canadian Council of Ministers of the Environment (CCME) Interim Criteria. The concentration of light extractable petroleum hydrocarbons in a soil sample collected from BH 5, also advanced in the vicinity of the salt shed, was in excess of the BC Environment *Residential (RL)* standard. All other hydrocarbon and metal constituent concentrations in select soil samples collected and submitted for laboratory analysis during the investigation were below the applicable regulatory standards. It should be noted that several areas of environmental concern, including off-site discharge areas, the sand blasting area and exterior storage areas were not investigated during the Stage 2 PSI.

The DSI investigation comprised the advancement of thirteen boreholes, with nine boreholes completed as groundwater monitoring wells. Additionally, surface soil samples were obtained from Storage Area F, located on the eastern most portion of the property, from the area north of the Salt Shed #1 and from the sandblasting area. The soil profile generally comprised sand and gravel fill or asphalt road surfacing to a maximum depth of 1.2 m below ground surface, followed by native sandy silt till to a maximum depth of approximately 2.1 m below ground surface. Bedrock was encountered in all boreholes advanced (except BH 99-2) at depths ranging from 0.2 m to 2.1 m below ground surface. Groundwater was encountered in one (BH 99-7) of the nine monitoring wells at a depth of 1.28 m below grade; it is anticipated that surficial groundwater is present seasonally and will be encountered in the remaining wells during the winter months when groundwater levels are at their maximum. No free-phase product was encountered in BH 99-7 at the time of monitoring.

Analytical soil chemistry results indicated that concentrations of arsenic, copper and zinc in two surficial soil samples collected from the sandblasting area (assume 30 m³) were in excess of the BC Environment Commercial (CL) standards. Arsenic exceeded the Special Waste standard as defined in the Contaminated Sites Regulation (under the assumption that the groundwater used for drinking water standard applies) for one sample. The concentrations of barium and lead in one of the two samples were in excess of the RL standards. Although no samples were submitted for analyses, based on field observations, surficial soils in the waste oil tank area (AST #1 and UST #7) were assumed to be in excess of the CL standards. It should be noted that the staining appeared to be limited to the upper 150 mm of surficial soil (assume 5 m³).

Concentrations of dissolved chloride in one surficial soil sample and soil samples collected from five boreholes advanced in the vicinity of the two salt sheds (Sheds #1 and #2) were in excess of the regional background dissolved chloride concentrations. The sodium adsorption ratio for a soil sample collected from one of the boreholes advanced in the vicinity of the Salt Shed #2 was in excess of the CCME criterion.

The following table presents a summary of the target areas investigated during the DSI, sampling location and contaminant of concern exceeding the applicable environmental standards and follow-up recommendations:

			DSISUMMARY	. ,	(本語) (日本
Target Area	Item of Concern	Sampling Location	Soil and Groundwater Analytical Chemistry Results		Recommendations
1	Salt Shed #1 (northern portion of property)	BH's 99-7, 99-8, 99-9, 99-10, SA5	Soils: Chloride -> RBCC, SAR -< CCME Conor Pacific Results - Soils: Chloride (BH 1) - > RBCC	• (Evaluate the requirement of groundwater quality to meet the <i>DW</i> standards. Conduct a groundwater monitoring/sampling event during the winter months to assess groundwater quality and to establish groundwater flow direction. Collect groundwater samples from the boreholes for analysis of dissolved metals and chloride.
2	Salt Shed #2 (southern portion of property)	BH's 99-3, 99-4, 99-5, 99-6	Soils: BETX/VPH, LEPH/HEPH, PAHs - < CL Sodium -> RBSC, Chloride - > RBCC, SAR - > CCME Conor Pacific Results - Soils: Chloride (BH 4) -> RBCC	1 1	Conduct a groundwater monitoring/sampling event during the winter months to assess groundwater quality and to establish groundwater flow direction. Collect groundwater samples from the boreholes for analysis of dissolved metals and chloride.
3	Oil Water Separator, Recycling Tank	BH 99-11	No samples submitted for analysis.		No further assessment work recommended for this area.
4	UST #7, AST #1	SA6, SA7, SA8 BH 99-12	Soils: LEPH/HEPH - > CL (assumed)	• 1	Based on field observations, the waste oil tank area exceeds the CL standards. Should BCBC wish to verify SEACOR's assumption, confirmatory soil samples could be collected during the recommended groundwater monitoring program. Staining appeared limited to the upper 150 mm of surficial soil (assume 5 m³). Conduct a groundwater monitoring/sampling event during the winter months to assess groundwater quality and to establish groundwater flow direction. Collect groundwater samples from the borehole for analysis of BETX/VPH, LEPH/HEPH and dissolved metals.
5	Oil Shed, Grease Ramp, Former Waste Oil UST, Three Former Gas/Diesel USTs	ВН 99-1, ВН 99-2,	Soils: BETX/VPH, LEPH/HEPH, PAHs - < CL	1 1	Conduct a groundwater monitoring/sampling event during the winter months to assess groundwater quality and to establish groundwater flow direction. Collect groundwater samples from the borehole for analysis of BETX/VPH, LEPH/HEPH and dissolved metals.
6	Storage Area D	ВН 99-13	Soils: LEPH/HEPH - < CL		No further assessment work recommended for this area.
7	Lube Bay	Based on field deemed necess	observations, no further work ary.		No further assessment work recommended for this area.
8	Wash Pad		observations, no further work		No further assessment work recommended for this area.

DSI Summary table is continued on the following page...

77. 1	· · · · · · · · · · · · · · · · · · ·		DSI SUMMARY	The first state of the state of
Target Area	Item of Concern	Sampling Location	Soil and Groundwater Analytical Chemistry Results	Recommendations
9	Sandblasting Area	SA9, SA10, SA11, SA12	Soils: Metals - > CL, Arsenic - > SW (CSR)	 Excavate impacted soils and determine appropriate method of soil treatment/disposal (assume 30 m³). Confirm soil quality at excavation limits (vertically and horizontally). Perform leachate quality tests for soil samples that exceed Special Waste standards for the CSR and TDG act.
10	Asphalt Millings	Based on field ob- deemed necessary	servations, no further work	 No further assessment work recommended for this area.
11	Paint Booth	Based on field ob- deemed necessary	servations, no further work	No further assessment work recommended for this area.
12	Storage Area F	SA1, SA2, SA3, SA4	Soils: Metals - < CL, Sodium - > RBSC	Determine remedial target for salt impacted area in consultation with BC Environment.

Notes:

- BETX Benzene, Ethylbenzene, Toluene, Xylenes
- VPH Volatile Petroleum Hydrocarbons LEPH/HEPH Light/Heavy Extractable Petroleum Hydrocarbons
- PAH Polycyclic Aromatic Hydrocarbons
- VOC Volatile Organic Compounds SAR Sodium Adsorption Ratio
- CL-BC Environment Commercial standards, Contaminated Sites Regulation (CSR), April 1, 1997

- SW (CSR) CSR, Special Waste standards, as detailed in Section 13
 TDG act Transportation of Dangerous Goods act
 RBCC Regional Background Chloride Concentrations
 RBSC Regional Background Sodium Concentrations
 CCME Canadian Council for Ministers of the Environment Interim Criteria

Summary of Report Participants

BCE S	ITE ID#:		
1.	This report was commissioned by:	company: contact name/position address:	British Columbia Buildings Corporation George Wycherley, Environment Manager 441A Columbia Street, Kamloops, B.C. V2C 2T3
		telephone:	(250) 314-5395
2.	Report author(s):	name(s):	G.M. Jesse, P.Geo., Project Geologist Robert Chaisson, C.Tech., Manager, Vancouver Island
		address: telephone:	#9 - 6421 Applecross Road, Nanaimo, B.C. (250) 390-5050
3.	Contributors to report:	name/position	: K.L. Winnicky, B.A., M.Sc., Environmental Scientist
		name/position	n: Tara L. Siemens, B.Sc., Environmental Scientist
		name/position	: Brad Halsey, B.Sc., Environmental Scientist

4. Ministry policy considers that a regional pollution prevention manager has no duty to consider an application for an Approval in Principle, a Certificate of Compliance, a Conditional Certificate of Compliance or an approval of a preliminary or detailed site investigation until an applicant or the applicant's agent provides a written signed statement that the documentation prepared in support of any application has been carried out in accordance with all requirements in the Waste Management Act and the regulations thereto, and certifies that the person signing the statement has demonstrable experience in remediation of the type of contamination at the site for which the statement applies and is familiar with the remediation carried out on the site.

In consideration of the above policy, please detail below the relevant qualifications and experience of the main author(s) of the subject report.

G.M. Jesse, P.Geo., Project Geologist - over nine years experience, has completed over 150 site assessments including Stage 1 and 2 work.

Robert Chaisson, C.Tech., Manager, Vancouver Island - over nine years experience, has completed more than 150 Stage 1, 2 and 3 environmental site assessments and remediation projects.

Signed

Appendix C - Report Summary

Site Information Summary

Common name of site (if	applicable)	Cassi	dy Work	s Yard	BCI	SITE ID#	
Civic address of site	street:	1329 Kipp :	Road				
çi	ty/postal code:	Cassidy, B.	C.				
Owner of site	name: * 0	British Coli	ımbia Bu	ildings Corpor	ation (B	CBC)	
Owner's address	street:	441 A Colu	mbia Str	eet			
City, prov/state, postal co	Kamloops,	B.C., V2	C 2T3, Canada				
Site occupant(s) (if differ		JJM Mainte	пансе		<u> </u>		
Latitude (NAD 83 ± 0	.5 seconds)	Degrees:	49	Minutes:	6	Seconds:	11
Longitude (NAD 83 ±	0.5 seconds)	Degrees:	123	Minutes:	54	Seconds:	49
PIDs/PINs of site							
(attach separate page if n	ecessary)						
Legal description or mee	ts and bounds:	Lot 1, Secti	on 14, R	ange 6, Cranbe	rry Distr	ict	
(attach separate page if n	Plan 40297						
Company official & a AiP/Certificates by I		George Wy	cherley, l	RCBC (see abo	ve)		

	Report(s) Submitted	Report	Date(s)
x	("x" as appropriate)	Fast Submissions (yy-mm-dd)	Present (yy-mm-dd)
x	Preliminary Site Investigation - First Stage Preliminary Site Investigation - Second Stage Detailed Site Investigation* Remodiation Plan with Risk Assessment Remediation Plan without Risk Assessment Confirmatory Sampling Monitoring		

Report Name	Detailed Site Investigation - Cassidy Works Yard
Consultant's Name	SEACOR Environmental Engineering Inc.
Consultant's file number	N0003-063 202,01221.500

Detailed Site Investigation completed.

Actions Proposed (if applicable)

The above information is a summary only and persons who may be relying on the report are encouraged to review the entire document so as to avoid the use of information out of context.

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				STIE ID
Site)	Data		Area Information	
Total area of site (m ²)	36000m2	Nearest groundwater water supply (m)	7 wells located within a 6 km ²	_
Total area of building(s) (m ²)	3600m2	Nearest surface water (m)	Beck creek 0.25 km west, Beck lake 1.5 km southcast	
otal paved surface area (m²)	29700m2	Nearest sensitive area (m)	Beck creek and Beck lake	
Current land use	CL	Uses of adjacent water resources	Aquatic life	T
roposed land use	NA	Annual rainfall (mm) + snowfall (cm)	Rainfall: 1045.0 Snowfall: 92.9	┑
uspect land uses	NA T	100/200 year flood potential of site	outside floodplain	
Contaminant source(s)	USTs/ASTs, salt shed, maintenance	100/200 yr flood potential of area	outside floodplain	
resence of free product	LNAPL (Y/N) DNAPL (Y/N)	Adjacent land uses	-	T -
lumber of soil contaminant zones	-		·	
lo. of groundwater contaminant plumes	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	
Contaminant Migration potential	?: unknown Low: High:			Ī
				,
Soil Sample	Information	CONTRACT OF THE STATE OF THE ST	dwater Sample Information	
umber of testpits	0	Approx. depth to groundwater (m)	7 wells located within a 6 km ²	_
iumber of boreholes	13	No. of affected aquifers & depths (m)	none	
lumber of surface samples collected	12	No. of monitoring wells developed	9 wells installed	
lumber of soil samples collected	46 (including surficial samples)	No. of groundwater samples collected	0	
lumber of soil samples analyzed (n)	17	No. groundwater samples analyzed (n)	0	┙.
			<u> </u>	
Soil Contaminant(s) PCOCs	Soil Quality (AL,PL, RL,CI,,IL,W,SW)	Groundwater Contaminant(s) PCOCs	Water Quality (AW, IW, LW, DW)	
hallow (depth, m): (0.0 - 1.0 m)	2 samples > CL copper and zinc	Shallow (depth, m):		→
5 samples collected	I sample > SW for arsenic	no samples collected		↓ _
	1 sample > CL for arsenic			-
ntermediate (depth, m): (1.1 to 2.0 m)	no samples submitted at this depth	Intermediate (depth, m):		
samples colected				
		· -		
· · · · · · · · · · · · · · · · · · ·		-		\Box
Deep (depth, m): (2.1 to 3.0 m)	< RL for all tested parameters	Deep (depth, m):		
samples collected				\Box
Notes: Migration potential refers to contaminant plu	nme(s) and "?" = "unknown"	AL - Agricultural	AW Aquatic Life	
"surface samples" = soil samples obtained to		PL - Urban Park	LW Livestock	
and hand augers at depths less than 0.5 me		RL - Residential	IW - Irrigation	
PCOC = Potential contaminants of concern		CL = Commercial W = Waste	DW = Drinking Water	
·	• •	IL = Industrial SW = Special Wast	te	

Мар	Zone	Depth	Volume	Quality	<u></u>	•	Soil Contar	ninants (con	centrations in	1 H8/8)				-
	4				PCOC	Number of	Sample	Standard	Minimum	Maximum	Median	75th	90th	
Area	Area (m²)	Range (m)	(m3 <u>)</u>	(CL, IL,	<u> </u>	Analyses	Mean	Standard Deviation	Value	Value	Median	Percentile	Percentile	· – –
C 41-1	375	0.03 m	11.3	etc.) > CL	Arsenic	Analyses	n/a	n/a	IIO	110	n/a	n/a	n/a	
Sandblasting	3/3	U.U.S III	11.3	- CL.	Copper	2	3590	1513.2	2520	4660	n/a	4125	4446	· –
area	-				Zinc	2 -	7670	2573.9	5850	9490	n/a	8580	9126	
	}			> SW	Arsenic	1	n/a	n/a	160	160	n/a	n/a	n/a	· —
<u> </u>			-	- 3#	Arsenie	<u> </u>	- ""				22 -			-
														F -
Plume	Plume	Depth	Velocity	Quality		Grou	indwater C	ontaminants	(concentration	ns in μg/L)				
Location	Area (m²)		Linear (m/yr)	(AW, DW,	PCOCs &	Number of	Sample	Standard	Minimum	Maximum	Median	75th	90th	<u> </u>
					pH, Hardness	Analyses	Mean	Deviation	Value	Value	<u> </u>	Percentile	Percentile	ļ -
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	:		Linear velocity	of plume	= Darcy velocity (V _{Darcy}) (livided by the effe	ective poro	sity (n _e)					<u> </u>	İ
		 -	PCOC = potent	tial contam	inant of concern		Ī						!	
above informat	ion is a sum	nary only and	persons who m	ay be rely	ing on the report are encou	raged to review th	he entire de	cument so a	s to avoid the	use of infor	nation out	of context.		
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1.0 INTRODUCTION

On behalf of British Columbia Buildings Corporation (BCBC), SEACOR Environmental Engineering Inc. (SEACOR) conducted a Detailed Site Investigation (DSI) of BCBC's Work Yard Site located at 1329 Kipp Road, Cassidy, B.C. The field work was carried out on August 24, 25 and on September 10, 1999 in order to assess potential environmental liabilities at the site. This report presents the results of the Stage 1 and 2 Preliminary Site Investigation (PSI) conducted at the subject site by Conor Pacific Environmental Technologies Inc. (Conor Pacific), the DSI investigation, field observations and soil and groundwater analyses.

The work was carried out in accordance with BCBC's Request for Proposal (RFP No. 139TV) and SEACOR's standard field investigative procedures. The following work was conducted:

- Preparation of a site specific Health and Safety Plan.
- Review of Conor Pacific's January 1999 report titled <u>Combined Stage 1/Stage 2 Preliminary Site</u>
 Investigations <u>Cassidy Works Yard</u>.
- Advancement of thirteen boreholes to a maximum depth of 3.0 m below grade, with nine boreholes completed as groundwater monitoring wells. Thirty-five soil samples were obtained during the drilling investigation for field observations and measurement of combustible hydrocarbon headspace vapour levels.
- Twelve surface soil samples were collected from areas of observed staining or other areas of suspected contamination.
- Submission of seventeen soil samples to Philip Analytical Services Corporation (PSC) of Burnaby, B.C. for confirmatory laboratory analysis.
- Completion of a groundwater monitoring event comprising the measurement of depth to groundwater, specific conductivity, pH, apparent free-phase product thickness (if any) and monitoring well vapour levels.
- Completion of a basic level survey of the monitoring wells to provide a reference for groundwater elevations.
- Site photographs.
- Site plans with sampling locations, inferred cross-sections and areas of contamination.
- Preparation of this report.

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The results of the DSI are outlined in subsequent sections of this report. The remainder of this TAB includes a site background, summary of previous PSI Stage 1 and 2 work and field methodologies. TAB C comprises information regarding test locations, monitoring well locations, soil profile, groundwater elevations and inferred gradient (written and schematic) and the presence/absence of free-phase product. TAB D includes all DSI field observations, results of analytical testing compared to the applicable environmental standards and any further investigative/remedial recommendations. The site plans, sampling locations, and plans indicating areas of contamination, as well as the borehole logs and analytical chemistry reports are included in TAB E. As per the requirements of Section 63 of the BC Contaminated Sites Regulation, a professional statement is presented in TAB F.

2.0 BACKGROUND

2.1 SITE DETAILS

The subject site is located in a residential/undeveloped area at 1329 Kipp Road, Cassidy, B.C. The site location map and surrounding land use plan are presented as Figures 1 and 2, respectively. The following table summarizes the site details as reported in the Conor Pacific Stage 1/Stage 2 PSI report and as determined during SEACOR's site investigation.

	TABLE 1: SITE DETAILS
Site Address	Cassidy Highways Yard, 1329 Kipp Road, Cassidy, B.C.
Property Size	Approximately 300 m x 100 m
Legal Description	Lot 1, Section 14, Range 6, Cranberry District, Plan 40297
Latitude/Longitude of Site Centroid	49°6′11" N 123°54′49" W
Building Information	Structures/facilities present at the site include: Maintenance Building (Building #1) Office/Storage Building (Building #2) Oil Storage Building (Building #3) Two Salt Sheds (Shed #1 and #2) Cylinder Storage Shed (Shed #3) Metal Shed (Shed #4) Trailer #1 Grease Ramp Oil Water Separator
Tank Information	AST #1 - 1500 litre, above ground, steel, waste oil AST #2 - 13500 litre, above ground, steel, diesel UST #1 - 13500 litre, underground, steel, diesel (removed March 1997) UST #2 - 13500 litre, underground, steel, diesel (removed March 1997) UST #3 - 13500 litre, underground, steel, gasoline (removed March 1997) UST #4 - 4500 litre, underground, steel, waste oil (removed March 1997) UST #5 - 9000 litre, underground, steel, heating oil UST #6 - unknown size, underground, steel, waste oil (decommissioned in March 1997) UST #7 - unknown size, underground, steel, waste oil (located under AST #1)
Surrounding Land Use (refer to Figure 2)	N Undeveloped/Forested NE Undeveloped/Forested E Undeveloped/Forested SE Undeveloped/Forested, ABC Pre-Cast Concrete Company S Undeveloped/Forested SW Undeveloped/Forested W Undeveloped/Forested NW Undeveloped/Forested
Geography	Topography: Apex of local topography. Surface Water: Beck Creek, approximately 0.25 km west; Beck Lake, approximately 1.5 km southeast Surface Drainage: Generally in all directions as site is situated on a topographic high point. Soil Type: Sand and gravel fill and/or asphalt road surfacing followed by native sandy
Hydrogeology	silt till overlying consolidated sandstone bedrock. Groundwater: Wells: Seven registered groundwater wells are located within a 6 km² area surrounding the site.
Notes	 Oil was identified in one of the sumps for the wash bay in 1995 USTs #1, 2, 3 and 4 were removed in March 1997, the excavations were reportedly 'clean'. Attempts to remove UST #6 were unsuccessful due to the close proximity to a building foundation; product was removed from the UST and the tank was filled with sand. A brine tank was connected to a catchbasin in the vicinity of Shed #1 (salt shed) in 1997. It was intended that the brine tank would be emptied as required.

Notes:

- AST aboveground storage tank
- UST underground storage tank

2.2 PREVIOUS ENVIRONMENTAL INVESTIGATIONS

The Stage 1 and Stage 2 PSI was conducted by Conor Pacific in November 1998. The results were presented in their report titled <u>Combined Stage 1/Stage 2 Preliminary Site Investigations - Cassidy Works Yard</u>, January 1999. The results of the Stage 1/Stage 2 Investigation conducted by Conor Pacific are summarized below.

The Stage 1 PSI comprised a search of historical aerial photographs, title search, archaeological search, and information from the Insurers' Advisory Organization, local fire department, BCBC files, BC On-line and water well records. A site reconnaissance was also conducted which included documentation of the site physiography, adjacent land use, various buildings and operations at the site and other items of potential concern. A summary of the results is as follows:

- The site was partially cleared between 1968 and 1975, at which time no structures or facilities
 were present. Three structures were constructed at the site between 1975 and 1984. The site was
 transferred from Her Majesty the Queen to BCBC in 1984.
- Three underground storage tanks (USTs) and two aboveground storage tanks (ASTs) were present at the site at the time of inspection; four former USTs were also identified (removed in 1997). Other structures/facilities at the site include a maintenance building, an office/storage building, two salt sheds, a cylinder storage shed, an oil storage building, a metal shed, a grease ramp and an oil water separator.
- Materials stored at the yard included, but were not limited to, asphalt millings, drums containing
 various products including oil, antifreeze and paint, drums and of sandblasting grit, two propane
 tanks, scrap metal and other miscellaneous equipment.

During the Stage 1 PSI, Conor Pacific reviewed several other previous environmental reports regarding the subject site. A summary of the results of these reports is provided below:

- A report titled <u>Highways Yardsite Inspection</u> dated November 1988 was reviewed. The site was
 described as being fully paved, with grass present behind the buildings. The report mentioned
 an on-site groundwater well (location unknown) and a septic field. An oil-fired boiler was
 identified in the garage/storage building.
- A Phase I Environmental Audit report dated March 27, 1991 was reviewed. The report stated
 that BCBC had occupied the site for approximately twenty years. The surrounding properties
 were reported to be covered with brush and privately owned. Wastes generated on-site included
 antifreeze (stored on-site) and waste oil (recycled). Both ASTs and USTs were identified at the
 site.
- A letter from Mr. Bruce Campbell to BCBC, dated April 1995, stated that one of two sumps located at the west washbay was full of oil, however, the oil had not reached the outflow.
- Correspondence between Mr. Daryl Amos and Mr. Dan Rettmer, both of BCBC, indicated that mercury vapour lamps were located at the subject site.

- A letter dated March 21, 1997 indicated that four USTs (USTs #1, 2, 3 and 4) had been removed
 and that the excavations appeared to be clean. Attempts to remove a fifth UST (UST #6) were
 unsuccessful due to the close proximity of a building foundation. The product was reportedly
 removed from the tank and the UST was subsequently filled with sand and abandoned in place.
- An environmental site assessment of the salt storage facility at the subject site was conducted by Enkon Environmental of Surrey, B.C. in August 1997. The report stated that the salt shed (Shed #1) was located on a paved surface and drainage within the facility was directed towards a catchbasin. The report stated that the catchbasin was being connected to a brine tank and that the brine tank would be emptied as required. The report recommended that the brine tank be treated to prevent corrosion, that the area in front of the salt shed be paved to direct surface water to a stormwater drain located to the southeast and that the catchbasin be inspected to ensure that the brine tank did not overflow. The assessment also noted that there were no fish-bearing streams in the area.
- A letter dated August 12, 1997, from Mainroad Mid-Island, stated that the area in front of the salt shed would be paved, the brine tank would be treated and that salt spillage would be cleaned up immediately. The letter also indicated that the storm system outfall drained to a wooded area to the south of the site and that there were no known fish-bearing streams in the area.

Conor Pacific identified nine potential items of concern and recommended that a Stage 2 PSI be completed to address these concerns.

The Stage 2 PSI comprised the advancement of nine boreholes (BH's 1 to 9) across the site; no boreholes were completed as groundwater monitoring wells as groundwater was not encountered in the soil matrix during the intrusive investigation. A summary of the field observations and analytical testing conducted on select samples is as follows:

- Dissolved chloride concentrations in soil samples collected from BH 1 (0.1-0.3 m and 1.2-1.5 m) and BH 4 (0-0.3 m and 0.6-0.9 m), advanced in the vicinity of Salt Shed's #1 and #2, exceeded typical dissolved chloride concentrations for Vancouver Island. The specific conductance of the soil samples collected from BH 1 exceeded the Canadian Council of Ministers of the Environment (CCME) Interim Criterion.
- The concentration of light extractable petroleum hydrocarbons (LEPH) in a soil sample collected from BH 5 (0.6-1.0 m) was in excess of the BC Environment Residential (RL) standard.
- Several areas or environmental concern, including off-site discharge areas, exterior storage areas
 and the sandblasting area, were not assessed during the Stage 2 PSI.
- The concentrations of all other hydrocarbon and metal constituents in the soil samples submitted for analysis were below the applicable regulatory standards.

Conor Pacific recommended that a DSI be completed. Based on Conor Pacific's recommendations, the following areas were approved for assessment:

- Salt Shed #1;
- Salt Shed #2;
- the oil water separator and recycling tank; and,
- the area of the oil shed, grease ramp, the former waste oil UST and the former gas and diesel USTs.

North West Environmental Group Ltd. (North West), on behalf of BCBC, provided "Exception Tracking Reports" that outlined the Scope of Work for the DSI program. Following SEACOR's review of the Conor Pacific Stage 1/Stage 2 PSI report, SEACOR forwarded supplemental assessment recommendations to BCBC and North West, of which the following were approved for implementation:

- UST #7 and AST #1;
- Storage area D;
- the lube bay;
- the wash pad;
- the sandblasting area;
- the area of asphalt millings storage;
- the paint booth; and,
- storage area F.

3.0 METHODOLOGY

3.1 DRILLING INVESTIGATION

The drilling program was completed utilizing a B-61 auger drill rig, provided and operated by Beck Drilling and Environmental Services Ltd. (Beck) of Richmond, B.C. Soil cuttings were stored on the eastern portion of the site on a polyethylene sheet and covered for future disposal. Aboveground and below ground utilities were located by Local Utility Locators of Chilliwack, B.C. Mr. Pete Waycolt of Mainroad Contracting Limited accompanied SEACOR on a general reconnaissance of the site.

3.2 MONITORING WELL COMPLETIONS

Fifty-millimetre diameter, #010 slot PVC, standpipe monitoring wells were installed in 9 of the 13 boreholes (BH's 99-1, 99-3, 99-4, 99-6, 99-7, 99-8, 99-9, 99-10 and 99-12). Although no groundwater was encountered in the soil matrix during the advancement of the boreholes, it is expected that the surficially perched water bearing zone would manifest during months of maximum precipitation. The wells were installed in order to permit characterization of groundwater quality and determine the presence or absence of any free-phase product. The annulus around each monitoring well was backfilled with sand and a bentonite seal was installed close to ground surface; all wells were capped with a lockable well cap. Steel road boxes set in concrete were installed 0.15 m to 0.30 m below ground surface, as per BCBC's requirements. The remaining boreholes were backfilled to grade with soil cuttings and sealed with bentonite and concrete at the surface. Reference should be made to TAB E for specific monitoring well construction/borehole abandonment details.

3.3 SOIL SAMPLING

3.3.1 Borehole Samples

Boreholes were drilled to depths ranging from 0.2 m (auger refusal) to 3.1 m below ground surface. Soil samples were obtained directly from auger flights at approximate 0.6 m intervals throughout the boreholes. Each sample was classified according to soil type, structure and colour. All samples were field-screened for the presence of combustible organic vapours using a fixed-volume headspace technique with a Gastech (Model 1238) hydrocarbon vapour analyzer with the methane elimination feature activated. The Gastech was calibrated to two points prior to field use: 40% LEL (lower explosive limit) and 440 ppmv (parts per million volumetric) of hexane.

A 250 ml jar was half-filled with soil and allowed to sit for approximately ten minutes, prior to analyzing the headspace. The detector recorded the concentration of combustible organic vapours in ppmv or % LEL. It should be noted that for consistency within this report, the field recorded values of % LEL were converted to ppmv by multiplying by a factor of 100. Duplicate samples were retained for laboratory analyses; the soil samples were placed in laboratory-prepared glass jars, which were labelled and stored in an ice-filled cooler. The samples and a completed Chain-of-Custody form were subsequently transported to PSC for chemical analyses.

3.3.2 Surface Soil Samples

Surface soil samples were collected by hand utilizing a shovel. All samples were field-screened for the presence of combustible organic vapours as per Section 3.3.1. Duplicate samples were retained for laboratory analyses; the soil samples were placed in laboratory-prepared glass jars, which were labelled and stored in an ice-filled cooler. The samples and a completed Chain-of-Custody form were subsequently transported to PSC for chemical analyses.

3.4 GROUNDWATER MONITORING

On September 8, 1999, all monitoring wells were monitored for depth to groundwater and free-phase product utilizing a Solinst Interface Probe; monitoring well vapour levels were recorded using Gastech (Model 1238) hydrocarbon vapour analyzer with the methane elimination feature activated. The monitoring wells installed during the DSI program were noted to be dry. SEACOR conducted a subsequent monitoring event on September 10, 1999; at this time, groundwater was encountered in one of the nine monitoring wells.

3.5 SURVEYING

A basic level survey was completed on September 10, 1999 to provide an elevation reference for free-surface groundwater levels. An arbitrary elevation of 100.00 m was assumed for southeast corner of the office/storage building (Building #2).

3.6 ANALYTICAL TESTS AND REGULATORY STANDARDS

The <u>Contaminated Sites Regulation</u> (CSR) of the <u>Waste Management Act</u> came into effect on April 1, 1997 and is the principal document addressing contaminated sites in British Columbia. The CSR provides for both numerical and risk-based approaches to managing site contamination and outlines the procedural requirements for site assessment, remediation and application for environmental closure of a property.

The numerical standards for soils are presented in various schedules. The generic standards include a variety of inorganic and organic substances and are compared to five classes of land use: Agricultural, Urban Park, Residential, Commercial and Industrial. The matrix standards address 16 specific contaminants from both a land use and risk-based receptor perspective. On the basis of present land use at this site, the most conservative of the following site-specific factors for Commercial Land apply for determining applicable Matrix Numerical Soil Standards: human intake of contaminated soil, toxicity to soil invertebrates and plants, groundwater flow to surface water used by aquatic life and groundwater used for drinking water. Commercial Generic Numerical Soil Standards also apply at this site. The presence/absence of Special Waste soil at the site is determined as per Section 13 of the CSR.

The CSR was amended on July 19, 1999 to include the Regulation of Petroleum Hydrocarbons in Water under the Contaminated Sites and Special Waste Regulations document (Protocol 7). This document addresses dissolved petroleum hydrocarbon contamination and presents regulated standards for specific hydrocarbon compounds based on water uses. Groundwater quality in the CSR is referenced to four classes of water use (Aquatic Life, Irrigation, Livestock and Drinking Water). Based on the presence of seven registered water wells within a 6 km² area surrounding the site, the Drinking Water standards were applied. As groundwater travel time from the site to the closest surface water, it is likely that the groundwater at the site has the potential to impact the nearest aquatic receiving environment; thus Aquatic Life standards, as referenced in the CSR, would also apply at the site. The new Schedule 6 water quality standards for volatile petroleum hydrocarbons and light extractable petroleum hydrocarbons (VH_{W6-10} and EH_{W10-19}, respectively), as listed in Protocol 7, apply at all sites in B.C. irrespective of water use. Additionally, BCBC, may elect to determine risk-based remediation standards for the site.

Direction from BC Environment has been lacking with respect to levels of sodium or chloride in soils that would constitute contamination. In the absence of soil standards for sodium and chloride, regional background concentration data were referenced. BC Environment soil data summaries indicate that background chloride levels are < 35 parts per million (ppm), while sodium concentrations in natural surficial soils range from 140 ppm to 780 ppm. For the purpose of this report, chloride and sodium analytical results were compared to the 95% confidence interval for Vancouver Island regional background concentrations for each parameter (33 ppm and 750 ppm, respectively). The CCME sodium adsorption ratio (SAR) criterion presented in the *Interim Canadian Environmental Quality Criteria for Contaminated Sites* (1991) is also referenced. The SAR evaluates the potential base exchange relationships through which calcium and magnesium in a soil are replaced by sodium present in water. The *Canadian Water Quality Guidelines* state that the SAR is utilized to evaluate the suitability of waters used for agricultural irrigation, and that it is an estimate of the degree to which sodium will be adsorbed by the soil. As drinking water standards exist for both sodium and chloride, potential use of groundwater as a potable source at or near the site was also evaluated.

Soil and/or groundwater samples retained for analysis were submitted to PSC for selective quantification of one or many of the following parameters:

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• BETXa,b - benzene, ethylbenzene, toluene, xylenes
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[•] VPHa - volatile petroleum hydrocarbons (C₅₋₁₁), exclusive of BETX constituents

LEPHa,b/HEPHa - light and heavy extractable hydrocarbons ((C₁₀₋₁₉) and (C₁₉₋₃₂))

PAHa,b - polycyclic aromatic hydrocarbons

EPHa - extractable petroleum hydrocarbons (C₁₀₋₁₉) and (C₁₉₋₃₂)

[•] Metalsa,b - total heavy metals (soil), dissolved metals (groundwater)/pH

Chlorideb - dissolved chloride

SARa - Sodium Adsorption Ratio

a - indicates a regulated parameter in soil, b - indicates a regulated parameter in groundwater

SEACOR

It should be noted that soil samples may have been submitted for extractable petroleum hydrocarbon (EPH) analysis in place of light/heavy extractable hydrocarbon analysis (LEPH/HEPH); EPH results are, by definition, more conservative than LEPH/HEPH results for the purpose of gross parameter testing.

4.0 SAMPLING LOCATIONS AND FIELD OBSERVATIONS

4.1 SAMPLING LOCATIONS

During the period of August 24 and 25, 1999, thirteen boreholes (BH's 1 to 13) were advanced across the site; nine boreholes (BH's 99-1, 99-3, 99-4, 99-6, 99-7, 99-8, 99-9, 99-10 and 99-12) were completed as groundwater monitoring wells. As well, surface soil samples were obtained in several target areas. The sampling locations are illustrated on Figure 3 (refer to TAB E) and a summary of the completed sampling locations and depths is presented in Table 2 below.

		TABLE 2: SAMPLING LOCATIONS		
Target Area	Description	Location ID	Maximum Depth (m)	Monitoring Well(s)
1	Salt Shed #1 (northern portion of property)	BH's 99-7, 99-8, 99-9, 99-10, SA5	2.7 (BH 99-9)	BH's 99-7, 99-8, 99-9 and 99-10
2	Salt Shed #2 (southern portion of property)	BH's 99-3, 99-4, 99-5, 99-6	1.5 (BH 99-3)	BH's 99-3, 99-4 and 99-6
3	Oil Water Separator, Recycling Tank	BH 99-11	0.2	None
4	UST #7, AST #1	BH 99-12, SA6, SA7, SA8	2.3	BH 99-12
5	Oil Shed, Grease Ramp, Former Waste Oil UST, Three Former Gas/Diesel USTs	BH 99-1, BH 99-2	3.0 (BH 99-1)	BII's 99-1
6	Storage Area D	BH 99-13	0.3	None
7	Lube Bay	Based on field observations, no fi	urther work deemed	necessary.
8	Wash Pad	Based on field observations, no fi	urther work deemed	necessary.
9	Sandblasting Area	SA9, SA10, SA11, SA12	0.1	None
10	Asphalt Millings	Based on field observations, no fi	urther work deemed	necessary.
11	Paint Booth	Based on field observations, no fe	urther work deemed	necessary.
12	Storage Area F	SA1, SA2, SA3, SA4	0.1	None

Note: • m - metres

The DSI program proceeded as outlined in North West's "Exception Tracking Report", with the following exceptions or revisions:

Field observations indicated that no further work was required in Target Areas 7, 8, 10 and 11.
 The wash pad was not in use and no significant staining was observed in the areas of the lube bays and the paint booth. Concrete and asphalt surfacing generally appeared intact and no significant migration conduits were identified.

4.2 SOIL PROFILE

The generalized site soil profile is summarized in Table 3.

	ryet.		TABLE 3: SÕIL PROFIL	E	
Nomin	al Depth			Soil Description	5 <u>200</u> 1
· · · · · · · · · · · · · · · · · · ·	0.05 m 1.2 m	Sz	SPHALT ROAD SURFACING AND AND GRAVEL (Fill) subs acc silt, oxidized, dense, well-grad		l, fine to coarse sand,
1.2 m	– 2.1 m	S/ di	ANDY SILT TILL (Native) – fine ameter, stiff, well graded, oxidize	to medium sand, trace to sor	me gravel to 70 mm
> 2	.1 m	B:	EDROCK (Sandstone)		

Note:

m - metres below grade

The material and depths varied locally and reference should be made to the borchole logs in TAB E for specific information. A geological cross section detailing soil stratigraphy is provided in Figure 4, with the cross section line shown on Figure 3.

4.3 SOIL FIELD OBSERVATIONS

As part of the investigation, soil samples were field-screened for headspace vapour levels; a summary of these results is presented in Table 4 below:

		TABLE 4: SOIL FIELD OBS	ERVATIONS				
Target			Maximum Headspace Vapour Level				
Area	Test Location	Test Location ID	Vapour Level (ppmv)	Depth(s) (m)			
1	Salt Shed #1 (northern portion of property)	BH's 99-7, 99-8, 99-9, 99-10, SA5	110 (BH99-10)	0.8			
2	Salt Shed #2 (southern portion of property)	BH's 99-3, 99-4 99-5, 99-6	35 (BH's 99-3, 99-4)	0.8			
3	Oil Water Separator, Recycling Tank	BH 99-11	15	0.2			
4	UST #7, AST #1	BH 99-12, SA6, SA7, SA8	45 (SA6)	0.1			
5	Oil Shed, Grease Ramp, Former Waste Oil UST, Three Former Gas/Diesel USTs	ВН 99-1, ВН 99-2	165 (BH99-2)	0.8			
6	Storage Area D	BH 99-13	15	0.2			
7	Lube Bay	Based on field observations, no f	urther work deemed necessary	y			
8	Wash Pad	Based on field observations, no f	urther work deemed necessary	у.			
9	Sandblasting Area	SA9, SA10, SA11, SA12	15 (SA11)	0.02			
10	Asphalt Millings	Based on field observations, no f	urther work deemed necessary	y			
11	Paint Booth	Based on field observations, no further work deemed necessary.					
12	Storage Area F	SA1, SA2, SA3, SA4	15 (all samples)	0.1			

Notes:

- ppmv parts per million volumetric
- m metres

Maximum soil headspace vapour levels ranged from 15 ppmv in several of the test locations to a maximum of 165 ppmv in BH 99-2.

4.4 GROUNDWATER FIELD OBSERVATIONS

A groundwater monitoring event was conducted on September 10, 1999. Groundwater was encountered in one of the nine monitoring wells; it is anticipated that the surficially perched water bearing zone would manifest during months of maximum precipitation. The groundwater monitoring event comprised the measurement of depth to groundwater, depth to free-phase product (if any) and monitoring well vapour levels. A summary of the groundwater observations is provided in Table 5 below.

	TA	BLE 5: GRO	UNDWATE	ER FIELD C	BSERVATIO	NS – September	r 10, 1999	
Monitoring Well	ng Screened Interval	Elevai (m			Froundwater (m)	Groundwater Elevation	Apparent Free- Phase Product	Monitoring Well Vapour
ID	From Grade (m)	T.O.P	Grade	T.O.P.	Grade	(m)	Thickness	Level (ppmv)
BH99-1	0.6-2.8	99.44	99.55	Dry	Dry	-	-	80
BH99-2	-	-	99.23	-	-	-	-	-
BH99-3	0.5-1.5	100.78	100.84	Dry	Dry	-	-	20
BH99-4	0.3-1.2	100.64	100.73	Dry	Dry	-	-	50
BH99-5	-	-	100.26		-	-	-	-
BH99-6	0.5-1.4	100.59	100.63	Dry	Dry	-	-	70
BH99-7	0.5-1.4	99.97	100.08	1.17	1.28	98.80	nil	55
BH99-8	0.5-2.3	99.73	99.86	Dry	Dry	-	-	65
BH99-9	0.6-2.7	99.86	99.73	Dry	Dry	-	-	80
BH99-10	0.6-2.1	99.82	99.91	Dry	Dry	-	-	65
BH99-11	_	-	99.91	-	-	-	-	-
BH99-12	0.4 - 2.3	100.06	100,20	Dry	Dry	-	-	55
BH99-13	-	-	100.07	-	-	-	_	-

Notes:

- m metres
- T.O.P. top of piezometer
- pmv parts per million volumetric

Groundwater was encountered in BH 99-7 at 1.28 m below grade; groundwater was not encountered in the remaining monitoring wells. The monitoring well vapour levels were ranged from 20 ppmv in BH 99-3 to 80 ppmv in BH's 99-1 and 99-9. Free-phase product was not encountered BH 99-6 at the time of monitoring.

5.0 ANALYTICAL RESULTS AND RECOMMENDATIONS

5.1 SOIL CHEMISTRY RESULTS

The following sections present the results of the various chemical analyses conducted on select soil samples. Sample selection was based on clevated soil headspace vapour levels, field observations, soil stratigraphy, the properties of the potential contaminant of concern in each target area and/or the results of the Stage 1 and 2 PSI.

5.1.1 BETX, VPH, EPH, LEPH, HEPH Analyses

Four soil samples were submitted to PSC for analysis of various hydrocarbon constituents. The results of the analyses and applicable environmental standards are presented in Table 6, with the detailed analytical chemistry report provided in TAB E.

TA	ABLE 6:	SOIL CF	IEMISTRY -	GENERAL	HYDROCARI	BONS (ppm)	– August 24 a	ınd 25 , 1999	
Sample ID	Depth (m)	HSVL (ppmv)	Benzene	Ethyl- benzene	Toluene	Xylenes	VPH	LEPH	HEPH
BH99-1-SA4	2.1	30	-	-	-	-	-	< 10	< 10
BH99-2-SA2	0.8	165	< 0.04	< 0.04	< 0.04	< 0.03	< 10	-	-
BH99-4-SA1	0.2	10	-	-	-	-	~	< 10	< 10
BH99-13-SA1	Ö.2	15	-	-		-	-	< 101	< 10 ²
	L L	. 14	0.04° 0.04°	5 ⁶ 7'	2.5° 2.5° 2.5° 2.5° 2.5° 2.5° 2.5° 2.5°	5 ^b 20 ^a	200° 200°	1000° 2000°	1000° -5000°

Notes:

- ppm parts per million (milligrams/dry kilogram)
- HSVL (ppmv) headspace vapour level (parts per million by volume)
- '-' -- sample not analyzed for parameter specified
- < less than analytical detection limit indicated
- VPH -- volatile petroleum hydrocarbons (C₁₀₋₁₉), LEPH light extractable petroleum hydrocarbons (C₁₀₋₁₉), IEPH heavy extractable petroleum hydrocarbons (C₁₉₋₃₂)
- Indicates sample was submitted for analysis of extractable petroleum hydrocarbons (EPH C₁₀₋₁₉). The result was compared directly to the LEPH standard; EPH is not a regulated parameter.
- 2 indicates sample was submitted for analysis of extractable petroleum hydrocarbons (EPH C₁₉₋₁₂). The result was compared directly to the HEPH standard; EPH is not a regulated parameter.
- RL Residential standards, BC Environment Contaminated Sites Regulation (CSR), April 1, 1997
- CL Commercial standards, BC Environment CSR
- "- CSR, Matrix Numerical Soil Standards groundwater used for drinking water
 - b CSR, Matrix Numerical Soil Standards toxicity to soil invertebrates and plants
- " CSR, Generic Numerical Soil Standards

The results indicated that the concentrations of hydrocarbon constituents in the samples analysed were below the *RL* standards. Although no samples were submitted for analyses, based on field observations, surficial soils in the waste oil tank area (AST #1 and UST #7) were assumed to be in excess of the BC Environment *Commercial* (*CL*) standards. It should be noted that the staining appeared to be limited to the upper 150 mm of surficial soil (assume 5 m³).

5.1.2 PAH Analyses

Two soil samples were submitted to PSC for analysis of polycyclic aromatic hydrocarbons (PAHs). The results of the analyses and applicable environmental standards are presented in Table 7, with the detailed analytical chemistry report provided in TAB E.

Sample ID	BH99-1-SA4	BH99-4-SA1	RL ·	CL
Acenaphthene	< 0.01	< 0.01	n.s.	n.s.
Acenaphthylene	< 0.01	< 0.01	n.s.	n.s.
Anthracene	< 0.01	< 0.01	n.s.	n.s.
Benzo (a) anthracene	< 0.01	< 0.01	14 "	° 10⁴
Benzo (b) fluoranthene	0.01	< 0.01	<u> </u>	10a
Benzo (k) fluoranthene	< 0.01	< 0.01	1.	. 10°
Benzo (g,h,i) perylene	< 0.02	< 0.02	n.s.	n.s.
Benzo (a) pyrene	< 0.01	< 0.01	16	100
Chrysene	0.01	< 0.01	n.s.	n.s.
Dibenz (a,h) anthracene	< 0.02	< 0.02	1 1	I Oa
Fluoranthene	< 0.01	< 0.01	n.s.	n.s.:
Fluorene	< 0.01	< 0.01	n.s.	n.s.
ndeno (1,2,3-c,d) pyrene	< 0.02	< 0.02	1•	10°
Naphthalene	< 0.01	< 0.01	5	50°
Phenanthrene	0.02	< 0.01	5 ° 15 mar	50ª
Pyrene	< 0.01	< 0.01	10	100*

Notes:

- ppm parts per million (milligrams/dry kilogram)
- <- less than the analytical detection limit indicated
- RL Residential standards, BC Environment Contaminated Sites Regulation, (CSR) April 1,1997
- CL Commercial standards, BC Environment CSR
- "- CSR, Generic Numerical Soil Standards
- "-CSR, Matrix Numerical Soil Standards toxicity to soil invertebrates and plants
- n.s. no standard listed

The result indicated that the concentrations of the PAHs in the samples analyzed were below the *RL* standards. It should be noted that detectable concentrations of chrysene and phenanthrene were noted in BH 99-1-S4 (Target Area #5).

5.1.3 Total Metals Analyses

Five soil samples were submitted to PSC for analysis of total metals concentrations. Sample selection was based on field observations and the potential contaminant type of the target area. The results of the analyses and the most stringent of the applicable environmental standards are presented in the following table, with the detailed analytical chemistry report provided in TAB E.

	TABLE	8: SOIL	CHEMIS	TRY - TOI	AL METAL	S (ppm) – August 24 s	ind 25, 1999	
Sample ID	BH99-5 SA1	BH99-8 SA1	SA3	SA9	SA10	RL RL	<i>Cl</i>	SW (CSR)
Depth (m)	0.2	0.2	0.1	0.03	0.03 🤲	1 ''''' '		(Cort)
pН	6.2	7.6	6.8	8.1	6.6	n.s.	n,s,	n.s.
Aluminum	23200	12200	12600	12800	15100	n.s.	n.s.	n.s.
Antimony	< 2	< 2	< 2	13	< 2	20°	40º	n.s.
Arsenic	3.9	2.0	2.3	<u>110</u>	<u>160</u>	156	15%	150
Barium	106	50.7	29.0	447	765	500°	2000°	n.s.
Beryllium	0.3	0.2	0.2	0.6	1.0	4ª	8*	n.s.
Bismuth	< 2	< 2	< 2	< 2	< 2	n.s.	n.s.	n.s.
Cadmium	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	3°@pH<6.5 3°@pH=6.5<7.0 35°	1.5°@pH<6.5 3° @ pH=6.5-<7.0 100⁴	15 100
Calcium	2370	4700	3050	41800	73500	n.s.	n.s.	n.s.
Chromium	45.8	15.0	18.1	36.6	16.9	60 ^b	608	n.s.
Cobalt	11.9	7.8	7.3	15.9	20.9	50ª	300	n.s.
Copper	43.2	59.1	32.5	2520	<u>4660</u>	150°	250°	n.s.
Iron	30300	15200	17700	138000	219000	n.s.	'n.s.	n.s.
Lead	6	< 2	7	388	592	250° @ pH=6.0-<6.5 500°	250° @ pH=6.0-<6.5 1000°	2500 - 10000
Magnesium	5060	4660	4140	6230	6210	n.s.	л.s.	n.s.
Manganese	275	271	279	408	455	n.s.	n.s.	n.s.
Mercury	0.05	< 0.05	< 0.05	< 0.05	< 0.05	2 ⁿ	10"	1000
Molybdenum	< 0.4	< 0.4	< 0.4	5.9	4.5	10°	40° a	n.s.
Nickel	31.0	12.6	14.7	16.9	5.4	100ª	500	п.s.
Phosphorus	313	572	338	362	344	n.s.	n.s.	n.s.
Potassium	277	370	204	2080	3590	n.s.	0.5	n.s.
Selenium	0.4	0.4	< 0.2	< 0.2	0.5	3•	10*	n,s.
Silver	< 1	< 1	< 1	3	7	20ª	40*	n.s.
Sodium	4000	485	1090	531	514	n.s.	750°	n.s.
Strontium	10.4	23.6	10.7	117	200	n.s.	n.s.	n.s.
Sulphur	183	16	73	1560	2630	n.s.	n.s.	n.s.
Tellurium	< 5	< 5	< 5	< 5	< 5	n.s.	n.s.	n.s.

Table 8 is continued on the following page...

TAI	SLE 8 (co	ntinued):	SOIL CH	EMISTRY	– TOTAL N	IETALS (ppm) – Augu	st 24 and 25, 1999	35.40
Sample ID	BH99-5 SA1	BH99-8 SA1	SA3	SA9	SA10		CL	SW
Depth (m)	0,2	0.2	0.1	0:03	0.03			(CSR)
рH	6.2	7.6	6.8	8.1	6.6	n.s.	n,s,	n.s.
Thallium	< 5	< 5	< 5	< 5	< 5	n.s.	n.s.	n.s.
Tin	< 2	< 2	< 2	< 2	< 2	50°	300	n.s.
Titanium	1230	383	901	600	534	n.s.	n.s.	n.s.
Vanadium	88.1	35,2	50.0	56.0	65.2	200°	n.s.	n.s.
Zinc	41.2	25.8	76,6	<u>5850</u>	9490	200° @ pH=6.0-<6.5 450°	200° @ pH=6.0-<6.5 550° @ pH=6.5-<7.0 600°	n.s.
Zirconium	4.6	0.9	2.1	14.9	16.5	n.s.	n.s.	n.s.

Notes:

- ppm parts per million (milligrams/dry kilogram)
- RL Residential standard, BC Environment Contaminated Sites Regulation (CSR), April 1997
- CL Commercial standard, BC Environment CSR
- SW (CSR) CSR, Special Waste standards, as detailed in Section 13
- n.s. no standard presently listed
- < less than analytical detection limit indicated
- "-CSR, Generic Numerical Soil Standards
- b CSR, Matrix Numerical Soil Standards groundwater used for drinking water
- *-- CSR, Matrix Numerical Soil Standards -- toxicity to soil invertebrates and plants
- d -- CSR, Matrix Numerical Standards intake of contaminated soil
- "- CSR, Matrix Numerical Standards groundwater flow to surface water used by aquatic life
- '- indicates regional background concentration; no standard exists for parameter
- bold indicates concentrations in excess of the RL standards and/or the regional background concentration
- bold and underlined indicates concentrations in excess of the CL standards
- bold and double underlined indicates concentrations in excess of the SW (CSR) standards

The results of the total metals analyses indicated that concentrations of arsenic, copper and zinc in surficial soil samples SA9 and SA10, collected from the sandblasting area, in excess of the CL standards. Arsenic in SA10 also exceeded the Special Waste (SW) standard, as defined in Section 13 of the CSR. Concentrations of barium and lead in sample SA10 were in excess of the RL standards and concentrations of sodium in soil samples BH 99-5-SA1 and SA3 were in excess of the regional background sodium concentration.

5.1.4 Dissolved Chloride and SAR Analyses

Select soil samples were submitted to PSC for analysis of dissolved chloride and for the analysis of sodium, magnesium and calcium in saturated soil to yield the calculation of the SAR. The results, along with the regional background dissolved chloride concentration and the CCME SAR criterion are presented in Table 9, with the detailed analytical chemistry report provided in TAB E.

Sample ID	Depth (m)	Dissolved Chloride (ppm)	SAR
BH99-3-SA1	0.2	< 25	-
BH99-4-SA2	0.8	58	-
BH99-5-SA1	0.2	3800	281
B1199-7-SA1	0.2	62	-
BH99-8-SA3	1.5	69	3.39
BH99-9-SA4	2.1	29	-
BH99-10-SA4	1.8	49	-
SA5	0.1	1500	-
legional Background Chlor CCME Criter	ide Concentration	n.s.	

Notes:

- ppm parts per million (micrograms/gram)
- SAR Sodium Adsorption Ratio
- Regional Background Chloride Concentration the 95th % Confidence Interval for the BCMELP data set of background concentrations of dissolved chloride for various regions on Vancouver Island
- CCME criterion Interim Canadian Environmental Quality Criteria for Contaminated Sites
- bold exceeds the applicable criteria
- n.s. no standard

The results of the dissolved chloride analyses indicated that the concentrations in soil samples BH99-4-SA2, BH99-5-SA1 (Salt Shed #2), BH99-7-SA1, BH99-8-SA3, BH99-10-SA4 and SA5 (Salt Shed #1) were in excess of the regional background dissolved chloride concentration. The SAR for soil sample BH 99-5-SA1 was in excess of the CCME criterion.

5.2 GROUNDWATER CHEMISTRY RESULTS

Shallow groundwater conditions were encountered in one monitoring well (BH 99-7) only. SEACOR elected to withhold collection and submission of groundwater from the well. As the shallow groundwater regime is likely present seasonally, implementation of a comprehensive groundwater sampling program would be prudent during the months of elevated precipitation (December to February).

5.3 SUMMARY OF RESULTS

SEACOR conducted a DSI of the BCBC Work Yards Site located at 1329 Kipp Road in Cassidy, B.C. The field work was carried out during the period of August 17 to 19, 1999.

A Stage 1 and 2 PSI was conducted at the subject site by Conor Pacific Environmental Technologies Inc. Analytical soil chemistry results indicated that concentrations of dissolved chloride in soil samples collected from BH 1 and BH 4, advanced in the vicinity of Salt Sheds #1 and #2, respectively, exceeded the typical dissolved chloride concentrations for Vancouver Island. The specific conductance of soil samples collected from BH 1 exceeded the CCME criterion. The concentration of light extractable petroleum hydrocarbons in a soil sample collected from BH 5, also advanced in the vicinity of the salt shed, was in excess of the *RL* standard. All other hydrocarbon and metal constituent concentrations in select soil samples collected and submitted for laboratory analysis during the investigation were below the applicable regulatory standards. It should be noted that several areas of environmental concern, including off-site discharge areas, the sand blasting area and exterior storage areas were not investigated during the Stage 2 PSI.

The DSI investigation comprised the advancement of thirteen boreholes, with nine boreholes completed as groundwater monitoring wells. Additionally, surface soil samples were obtained from the Storage Arca F, located on the eastern most portion of the property, from the area north of the Salt Shed #1 and from the sandblasting area. The soil profile generally comprised sand and gravel fill or asphalt road surfacing to a maximum depth of 1.2 m below ground surface, followed by native sandy silt till to a maximum depth of approximately 2.1 m below ground surface. Bedrock was encountered in all boreholes advanced (with the exception of BH 99-2) at depths ranging from 0.2 m to 2.1 m below ground surface. Groundwater was encountered in one (BH 99-7) of the ninc monitoring wells at a depth of 1.28 m below grade; it is anticipated that groundwater will be encountered in the remaining wells during the winter months when groundwater levels are at their maximum. No free-phase product was encountered in BH 99-7 at the time of monitoring.

Analytical soil chemistry results indicated that concentrations of arsenic, copper and zinc in two surficial soil samples collected from the sandblasting area (assume 30 m³) in excess of the *CL* standards. Arsenic exceeded the *SW* standard as defined in the CSR (under the assumption that the groundwater used for drinking water standard applies) for one sample. The concentrations of barium and lead in one of the two samples were in excess of the *RL* standards. Although no samples were submitted for analyses, based on field observations, surficial soils in the waste oil tank area (AST #1 and UST #7) were assumed to be in excess of the *CL* standards. It should be noted that the staining appeared to be limited to the upper 150 mm of surficial soil (assume 5 m³). Concentrations of dissolved chloride in one surficial soil sample and soil samples collected from five boreholes advanced in the vicinity of the two salt sheds (Sheds #1 and #2) were in excess of the regional background dissolved chloride concentrations. The SAR for a soil sample collected from one of the boreholes advanced in the vicinity of the salt shed was in excess of the CCME criterion.

5.4 RECOMMENDATIONS

The following table presents a summary of the target areas investigated during the DSI, sampling location and contaminants of concern exceeding the applicable environmental standards, along with follow-up recommendations:

<u> </u>			TABLE 10: RECOMMENDATION	ONS	の (大) (13) (2) (2) (2) (3) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4
Target Area	Item of Concern	Sampling Location	Soil and Groundwater Analytical Chemistry Results		Recommendations
			Soils: Chloride - > RBCC, SAR - < CCME	•	Evaluate the requirement of groundwater quality to meet the <i>DW</i> standards.
1	Salt Shed #1 (northern portion of property)	BH's 99-7, 99-8, 99-9, 99-10	Conor Pacific Results – Soils: Chloride (BH 1) – > RBCC		Conduct a groundwater monitoring/sampling event during the winter months to assess groundwater quality and to establish groundwater flow direction. Collect groundwater samples from the boreholes for analysis of dissolved metals and chloride.
2	Salt Shed #2 (southern portion of property)	BH's 99-3, 99-4, 99-5, 99-6, SA5	Soils: BETX/VPH, LEPH/HEPH, PAHs - < CL Sodium - > RBSC, Chloride - > RBCC, SAR - > CCME Conor Pacific Results - Soils: Chloride (BH 4) - > RBCC	_	Conduct a groundwater monitoring/sampling event during the winter months to assess groundwater quality and to establish groundwater flow direction. Collect groundwater samples from the boreholes for analysis of dissolved metals and chloride.
3	Oil Water Separator, Recycling Tank	BH 99-11	No samples submitted for analysis.		No further assessment work recommended for this area.
4	UST #7, AST #1	SA6, SA7, SA8 BH 99-12	Soils: LEPH/HEPH > CL (assumed)	•	Based on field observations, the waste oil tank area exceeds the CL standards. Should BCBC wish to verify SEACOR's assumption, confirmatory soil samples could be collected during the recommended groundwater monitoring program. Staining appeared limited to the upper 150 mm of surficial soil (assume 5 m³). Conduct a groundwater monitoring/sampling event during the winter months to assess groundwater quality and to establish groundwater flow direction. Collect groundwater samples from the borehole for analysis of BETX/VPH, LEPH/HEPH and dissolved metals.
5	Oil Shed, Grease Ramp, Former Waste Oil UST, Three Former Gas/Diesel USTs	ВН 99-1, ВН 99-2,	Soils: BETX/VPH, LEPH/HEPH, PAHs - < CL		Conduct a groundwater monitoring/sampling event during the winter months to assess groundwater quality and to establish groundwater flow direction. Collect groundwater samples from the borehole for analysis of BETX/VPH, LEPH/HEPH and dissolved metals.
6	Storage Area D	BH 99-13	Soils: LEPH/HEPH - < CL		No further assessment work recommended for this area.
7	Lube Bay	No further wor	k deemed necessary by field		No further assessment work recommended for this area.
8	Wash Pad		k deemed necessary by field	•	No further assessment work recommended for this area.

Table 10 is continued on the following page...

		The state of the second	PABLE 10: RECOMMENDATION	ONS mandamental processor of the control of the con
Target Area	Item of Concern	Sampling Location	Soil and Groundwater Analytical Chemistry Results	Recommendations
9	Sundblasting Arca	SA9, SA10, SA11, SA12	Soils: Metals - > CL	 Excavate impacted soils and determine appropriate method of soil treatment/disposal (assume 30 m³). Confirm soil quality at the excavation limits (vertically and horizontally). Perform leachate quality tests for soil samples that exceed Special Waste standards for the CSR and TDG act.
10	Asphalt Millings	No further work observations	k deemed necessary by field	 No further assessment work recommended for this area.
11	Paint Booth	No further work observations	k deemed necessary by field	 No further assessment work recommended for this area.
12	Storage Area F	SA1, SA2, SA3, SA4	Soils: Metals - < CL, Sodium - > RBSC	Determine remedial target for salt impacted area in consultation with BC Environment.

Notes:

- BETX Benzene, Ethylbenzene, Toluene, Xylenes
 - VPH Volatile Petroleum Hydrocarbons
- LEPH/HEPH -- Light/Heavy Extractable Petroleum Hydrocarbons
- PAH Polycyclic Aromatic Hydrocarbons VOC Volatile Organic Compounds
- SAR Sodium Adsorption Ratio
- CL BC Environment Commercial standards, Contaminated Sites Regulation, April 1, 1997
 RBCC Regional Background Chloride Concentrations
 RBSC Regional Background Sodium Concentrations

- CCME Canadian Council for Ministers of the Environment Interim Criteria

6.0 CLOSURE

The scope of work for the Detailed Site Investigation was based in part on the Stage 1 and 2 Preliminary Site Investigation work completed by Conor Pacific. This report is based on data and information collected during the previous investigations which was based solely on the conditions of the subject property at the time of the site investigations. In evaluating the subject property, SEACOR has relied in good faith on information provided by Conor Pacific. We accept no responsibility for any deficiency, misstatements or inaccuracy contained in this report as a result of omissions, misstatements or fraudulent acts of persons or corporations which have provided information noted herein.

If new information is discovered in the future during site excavations, or other activities, or if additional subsurface investigations or testing are conducted by others, SEACOR should be requested to re-evaluate the conclusions of this report and to provide amendments as required prior to any reliance upon the information presented herein.

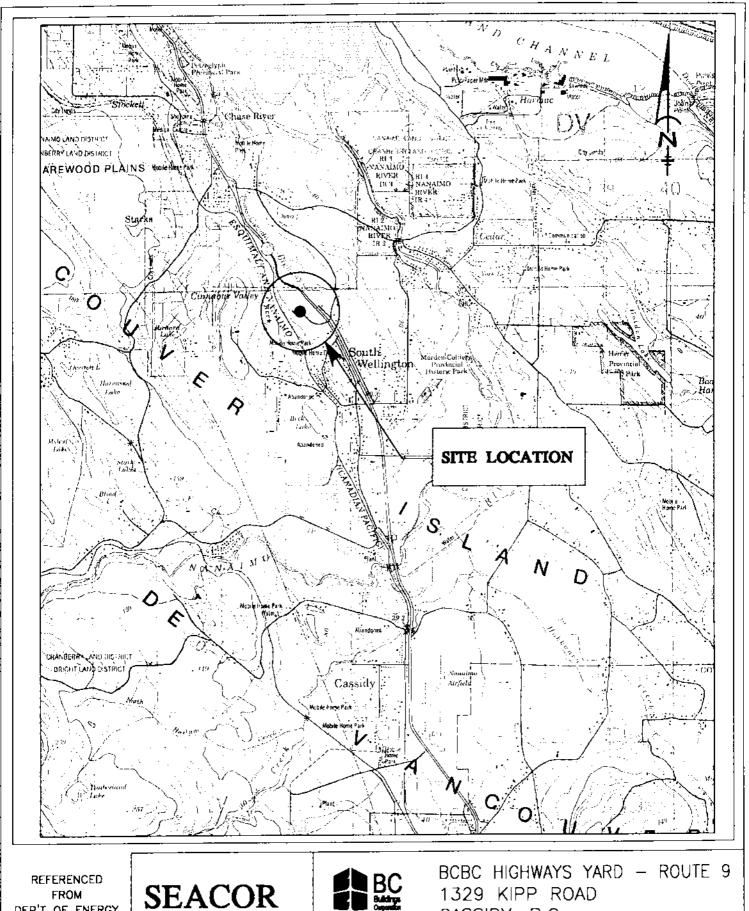
The assessment and conclusions in this report are based on the interpretation of data collected from the field investigation and the results of the laboratory analyses, which were limited to the quantification the potential contaminants of concern identified in this report. SEACOR expresses no warranty with respect to the accuracy of the laboratory analyses, methodologies used, or presentation of analytical results by the laboratory. Actual chemical concentrations in the samples submitted may vary according to the extraction and testing procedures used. The evaluation and conclusions reported herein do not preclude the existence of other chemical compounds for which no historical evidence exists and that variations of conditions within the site may be possible. Revisions to the regulatory standards may be expected over time and thus SEACOR should be provided with the opportunity to review the conclusions of this document accordingly.

This report is for the exclusive use of BCBC and their authorized agents. BCBC may submit this report to the British Columbia Ministry of Environment, Lands and Parks and/or related British Columbia environmental regulatory authorities or persons for review and comment purposes providing that SEACOR receives a copy of all correspondence between the British Columbia Ministry of Environment, Lands and Parks and/or related British Columbia environmental regulatory authorities or persons and BCBC pertaining to the report or project in question. Third party use of this report or any reliance or decisions made on the information herein by those not in the direct employ of BCBC, their authorized agents or the British Columbia Ministry of Environment, Land and Parks and/or related British Columbia environmental regulatory authorities or persons is at the risk of the third party. SEACOR has no obligation, contractual or otherwise, to any third persons using or relying upon this report for any reason and therefore accepts no responsibility for damage suffered by any third party as a result of decisions made on the basis of information or conclusions in this report.

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TAB E

SITE PLANS PHOTOGRAPHS BOREHOLE LOGS ANALYTICAL CHEMISTRY REPORTS



DEP'T OF ENERGY MINES & RESOURCES MAPPING BRANCH NANAIMO 92 G/4

ENVIRONMENTAL ENGINEERING INC.

SCALE

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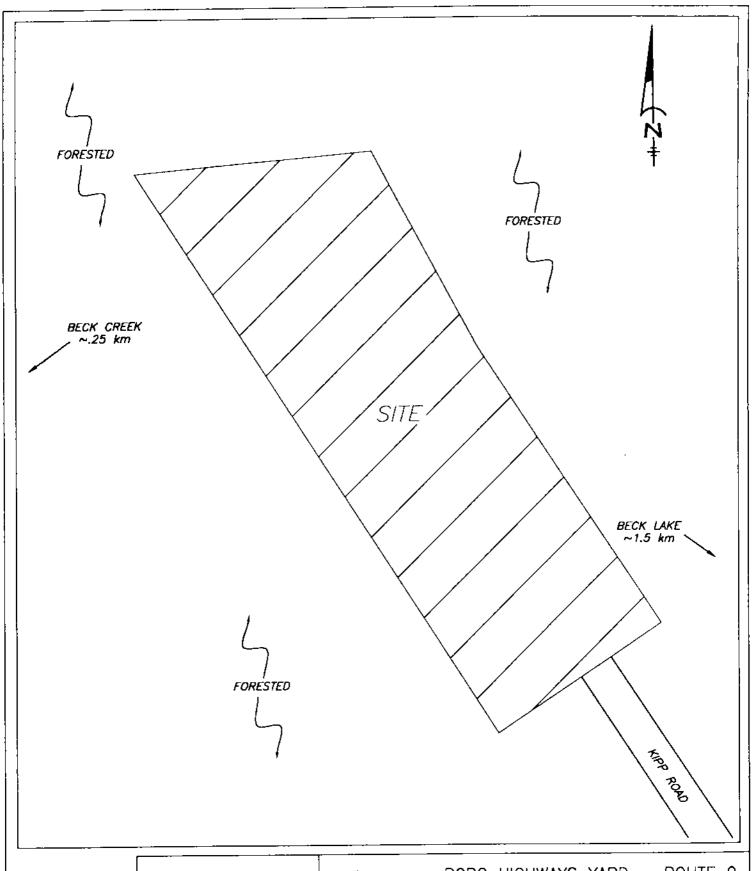
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10/04/99

CASSIDY, B.C.

SITE LOCATION MAP

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THIS DRAWING IS
FOR CONCEPTUAL
PURPOSES ONLY.
ACTUAL LOCATIONS
MAY VARY AND NOT
ALL STRUCTURES
ARE SHOWN.

SEACOR ENVIRONMENTAL ENGINEERING INC.

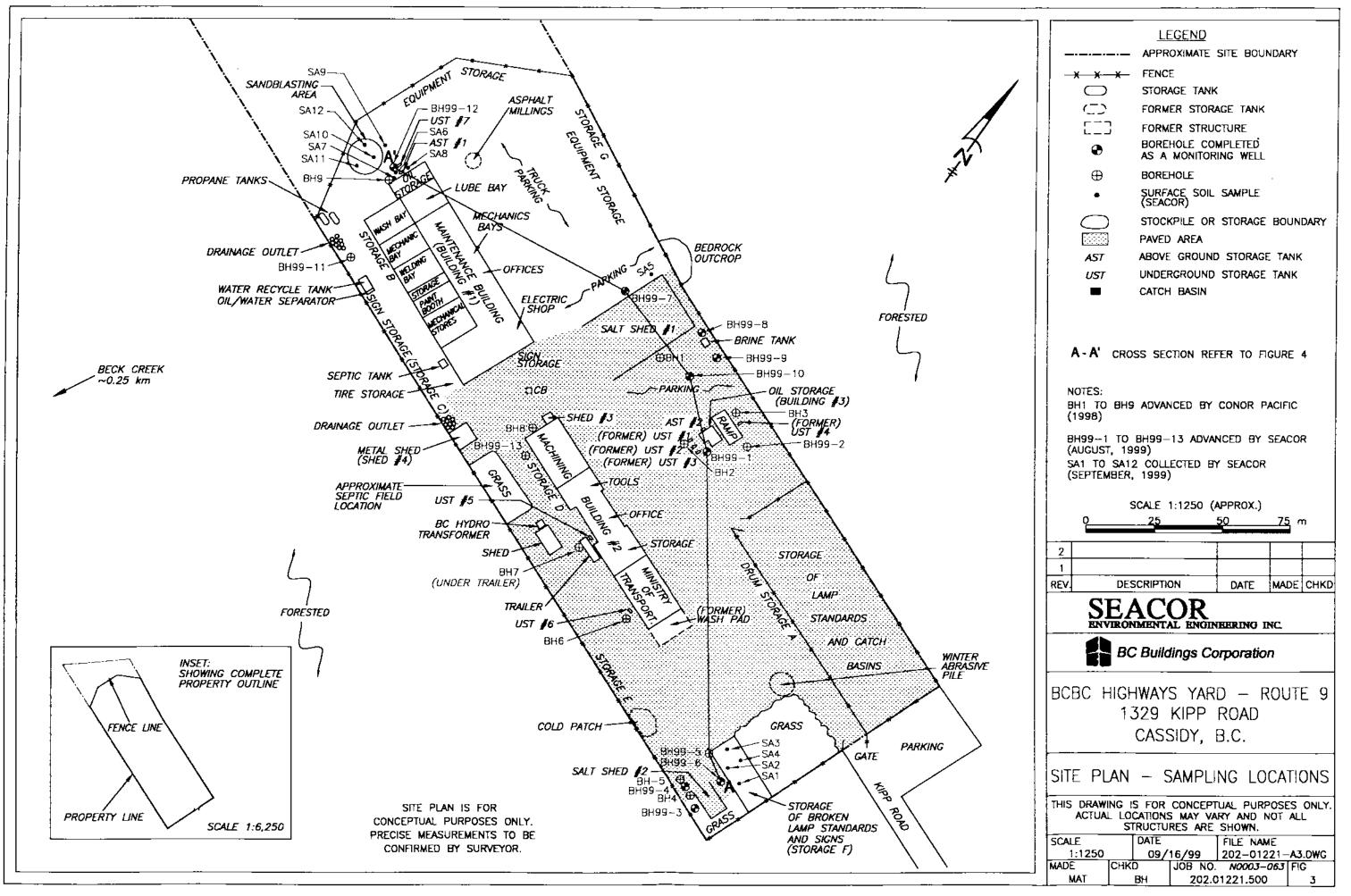


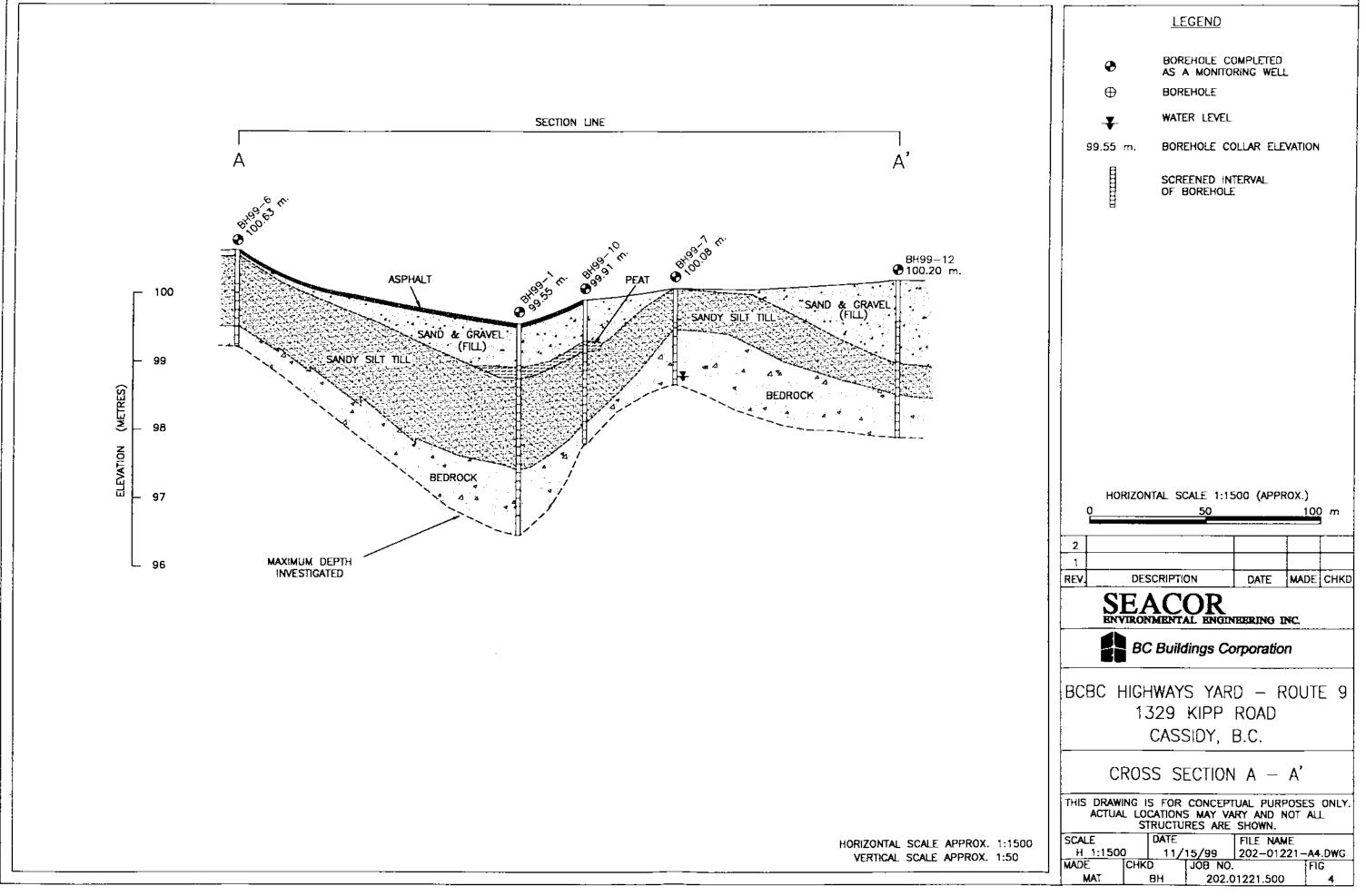
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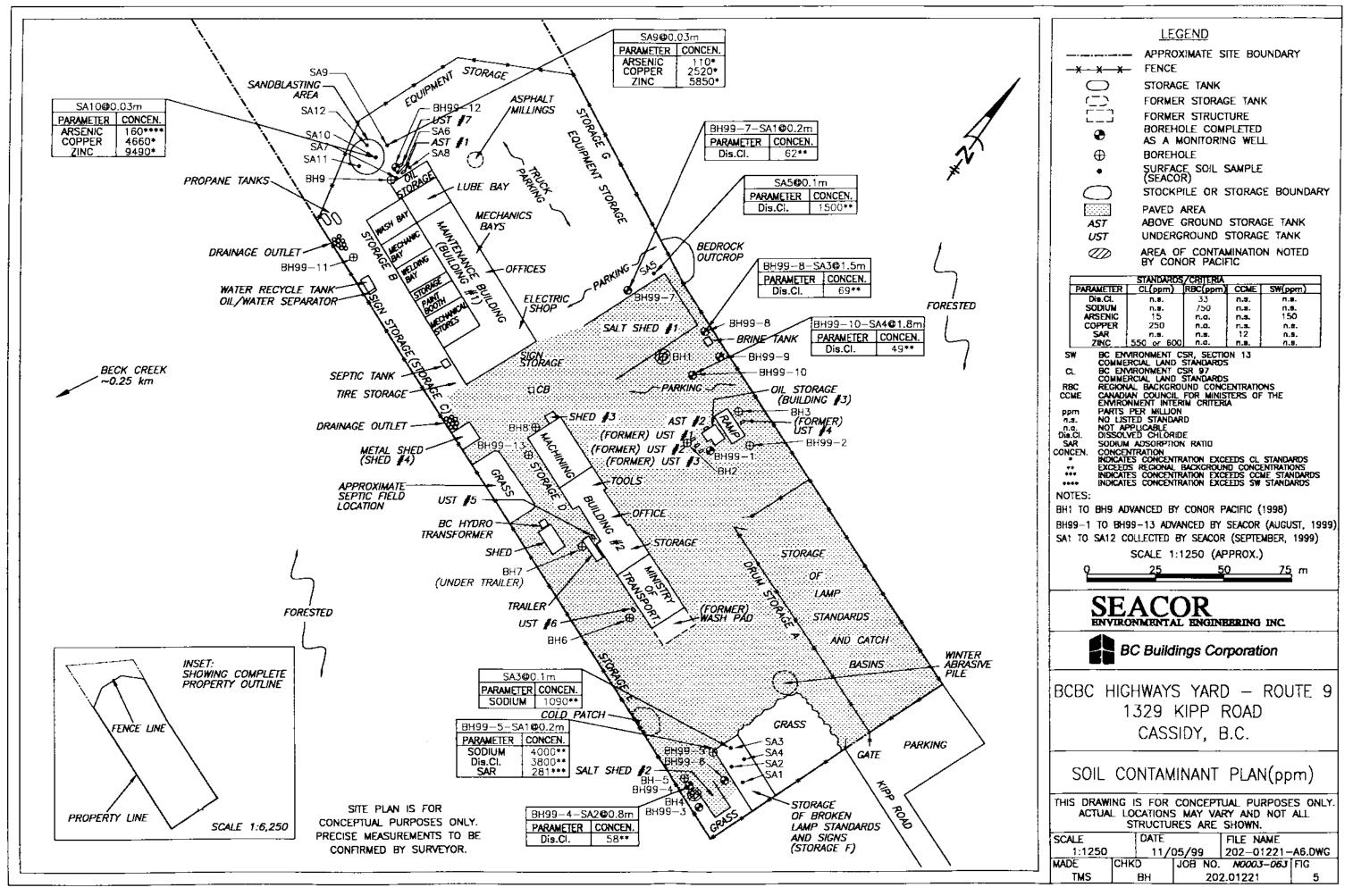
SURROUNDING LAND USE PLAN

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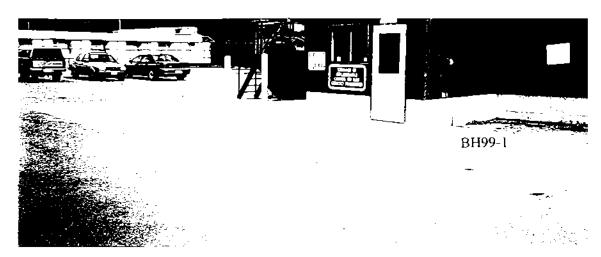


PHOTO 1: Photograph showing location of former underground storage tank basin and BH99-1.



PHOTO 2: Location of BH99-2 adjacent to grease ramp. Note surficially stained area.

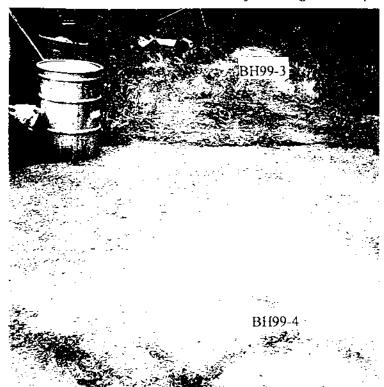


PHOTO 3: Location of BH's 99-3 and 99-4 adjacent to Salt Shed #2.



PHOTO 4: Location of BH99-5 adjacent to broken lamp standard storage area. Note surficial salt precipitation.

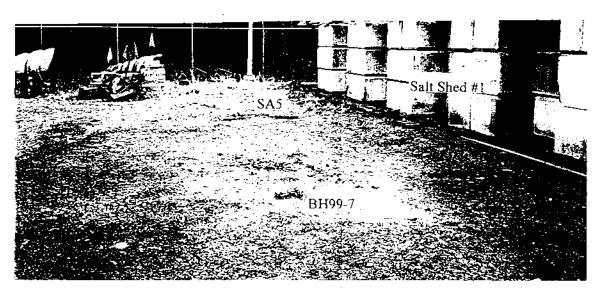


PHOTO 5: Location of BH99-7 and surficial soil sample location. SA5 adjacent to Salt Shed #1.

SEACOR			BCBC HIGHWAYS YARD 1329 KIPP ROAD CASSIDY, B.C.					
ENG	INEERING IN	IC.	SITE PHOTOGRAPHS					
SCALE: NTS	DATE: NOV./99	MADE BH	CHKD GMJ	PROJECT NO- N0003-063	FRAME: 1 OF 2			

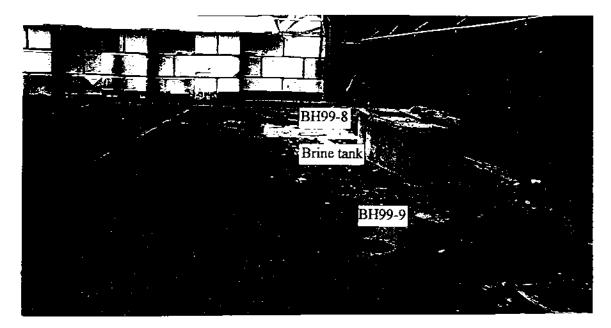


PHOTO 6: Photograph of the brine tank area showing BH's 99-8 and 99-9.



PHOTO 7: Photograph showing location of BH99-10 and Conor Pacific BH1 adjacent to Salt Shed #1.

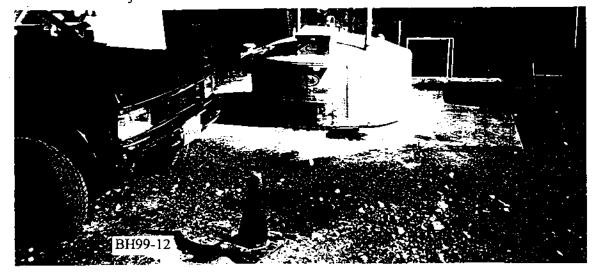


PHOTO 8: Location of BH99-12 adjacent to above-ground waste oil storage tank.

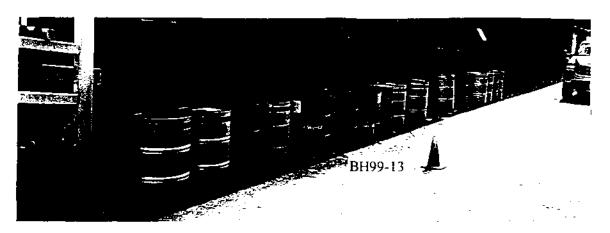


PHOTO 9: Location of BH99-13 adjacent to surficially stained asphalt and barrel storage area.

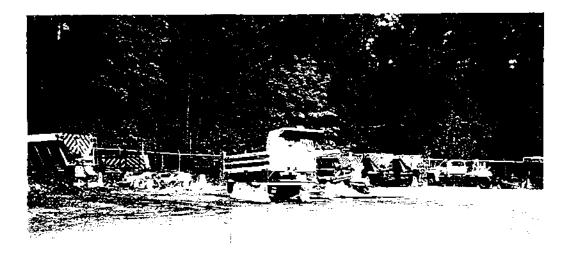


PHOTO 10: Photograph showing area of sandblasting and stained soils.

SEACOF	2	BCBC HIGHWAYS YARD 1329 KIPP ROAD					
ENVIRONMENTAL		CASSIDY, B.C.					
ENGINEERING INC.		SITE PHOTOGRAPHS					
1 3010021	MADE CHKD: BH GMJ	PROJECT NO: N0003-063	FRAME: 2 OF 2				

	COR NMENTAL ENGINEERING INC. 08 NO: N0003-063	CLIENT: BCBC PROJECT: Cassidy Highway 1329 Kipp Road	s Yard	BOREHOLE NO:	: BH9	
H (m)	SOIL DESC	Cassidy, BC	TEST HYDROCARBON (pp	DATA VAPOUR LEVEL nv)	FELL OMPLETION ATER LEVEL	Τ
	ASPHALT SAND AND GRAVEL (Fill) Subangular to subrounded gravel, oxidized, dense, well graded, grey	fine to coarse sand, trace silt, ish brown, damp.	1 10 15	1000 1000	V V V V V V V V V V V V V V V V V V V	bentonite seal solid PVC
1.0	ORGANIC SOIL (Native) Wood fragments, silty, damp. SANDY SILT TILL (Native) Medium to fine sand, trace coarse 45 mm diameter, coal chips, stiff, brown.	sand, trace to some gravel to well graded, moist, dark	33 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			pipe 010 slotted PVC pipe
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2.0	BEDROCK (Native) Sandstone with fine gravel, dry.		30 111111111111111111111111111111111111			
3.0 -	End of borehole at 3.1 m. Screened interval = 0.6 to 2.8 m Borehole combustible vapour level Elevation at top of piezometer = 99 Groundwater elevation (Sept 8, 19)	9.44 m	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1			

SEACOR	CLIENT: BCBC		BOREHO	DLE LOG
ENVIRONMENTAL ENGINEERING INC.	PROJECT: Cassidy Highway 1329 Kipp Road	's Yard		3H99-02
SEACOR JOB NO: N0003-063	Cassidy, BC		ELEVATION: 9	99.23
SOIL TYPE SOIL TYPE	RIPTION	HYDROCARBON (ppn	VAPOUR LEVEL	WATER LEVEL WATER LEVEL SEALON OF PTH (m)
ASPHALT SAND AND GRAVEL (FIII) Subangular to subrounded gravel medium sand, trace to some coars oxidized, greyish brown, dry.	to 25 mm diameter, fine to se sand, dense, well graded,	5		cement cap
		16		soil cuttings
PEAT, ORGANIC SOIL, WOOD FR		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		bentonite
SANDY SILT TILL(Native) Fine to coarse sand, some subrout race clay, non to low plastic, stiff,	oxidized, brown, moist to wet.		11100	Julia
- Increasing medium to fine sand plastic, damp.	content below 1.5 m, non	35		
End of borehole at 2.0 m. Backfilled with cement cap, soil co	uttings and bentonite		1 1 1 1 1 1 1 1 1 1	
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SEACOR		CLIENT: BCBC				BORE	HOLE	ELQG	
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KXXI Fine to r	25 mm diameter, non pla	me subrounded to subangular astic, loose, oxidized, greyish	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1 1 1 1 1				road box	
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SI, Z4/U				·		l		page 4	

RECORDED TO NO NO SOIL DESCRIPTION SOIL DESCRIPTION SAPIALY To use fine sand, trace all, graylet brown with some green staining, cerise, well graded, damp to moist. - Inclusion of asphalt millings near 0.5 m. BEDROCK BEDROCK SAPIALY To use fine sapialy SAPIALY To use fine sapialy To	SEACOR CLIENT: BCBC			Vard	BOREHOLE LOG			
SOIL DESCRIPTION SAPHALT SAND AND GRAVEL (PIII) More green staining, cerse, will graded, samp to moist. Inclusion of asphalt millings near 0.5 m. BEDROCK Auger refusal Line of Socrebia at 1.5 m. Sched Internet of Socrebia at 1.5 m. Socieded interval = 0.3 to 1.2 m. Benefolds combustable headspace vapour (Sept 8, 1989) = 50 pprovention at log of piezometer = 100 Act of Circuladater elevation (Sept 8, 1989) = 60 pprovention at log of piezometer = 100 Act of Circuladater elevation (Sept 8, 1989) = 60 pprovention at log of piezometer = 100 Act of Circuladater elevation (Sept 8, 1989) = 60 pprovention at log of piezometer = 100 Act of Circuladater elevation (Sept 8, 1989) = 60 pprovention at log of piezometer = 100 Act of Circuladater elevation (Sept 8, 1989) = 60 pprovention at log of piezometer = 100 Act of Circuladater elevation (Sept 8, 1989) = 60 pprovention at log of piezometer = 100 Act of Circuladater elevation (Sept 8, 1989) = 60 pprovention at log of piezometer = 100 Act of Circuladater elevation (Sept 8, 1989) = 60 pprovention at log of piezometer = 100 Act of Circuladater elevation (Sept 8, 1989) = 60 pprovention at log of piezometer = 100 Act of Circuladater elevation (Sept 8, 1989) = 60 pprovention at log of piezometer = 100 Act of Circuladater elevation (Sept 8, 1989) = 60 pprovention at log of piezometer = 100 Act of Circuladater elevation (Sept 8, 1989) = 60 pprovention at log of piezometer = 100 Act of Circuladater elevation (Sept 8, 1989) = 60 pprovention at log of piezometer = 100 Act of Circuladater elevation (Sept 8, 1989) = 60 pprovention at log of piezometer = 100 Act of Circuladater elevation (Sept 8, 1989) = 60 pprovention at log of piezometer = 100 Act of Circuladater elevation (Sept 8, 1989) = 60 pprovention at log of piezometer = 100 Act of Circuladater elevation (Sept 8, 1989) = 60 pprovention at log of Circuladater elevation (Sept 8, 1989) = 60 pprovention at log of Circuladater elevation (Sept 8, 1989) = 60 pprovention at log of Circuladater elevation (Sept 8, 1989) = 60 pprove	ENVIRONMENTAL ENGINEERING INC. 1329 Kipp Ro			ys Yaro		9-04		
Auger refusal Auger refusal End of bareholde 1 5 hr. Branch and processe and trace sid, greyer borown with some green stanning, cerse, well gladed, damp to most. Inclusion of asphalt millings near 0.5 m. BEDROCK Auger refusal End of bareholde 1 5 hr. Sind of bareholde 1 5 hr. Groundwater elevation at log of piezometer = 100.64 m Groundwater elevation (Sept 8, 1999) = dry PRILINGMETHOD. Solid stem auger AUGER SAMPLE Notes: AUGER SAMPLE Notes: AUGER SAMPLE Sheet 1 of 1 of 1		o: N0003-063 	Cassidy, BC			7		1
ASPHALT Medium to coarse sand, subrounded to subengular gravel to 20 midlameter, trace to some fine sand, trace sit, greyer brown with some green staining, dense, well graded, damp to most. Inclusion of asphalt millings near 0.5 m. BEDROCK Auger refusal End of bistehola at 1.5 m. 2 m. Sendo of bistehola at 0.3 to 1.2 m. Sombole combustible heatispace vapour (Sept 8, 1999) = 50 ppriv Elevation at top of piezometer = 100.64 m. Groundwater elevation (Sept 8, 1999) = dry PLINIAMETHOD: Solid stem auger AUGER SAMPLE AUGER SAMPLE AUGER SAMPLE Sheet 1 of 1	SOIL TYPE	SOIL DESC	RIPTION	HYDROCARBON (pp	N VAPOUR LEVEL pmv)	WELL COMPLETION WATER LEVEI	FIELD NOTES	
Auger refusal End of borehole at 1.5 m. Screened Interval = 0.3 to 1.2 m. Borehole combustible headspace vapour (Sept 8, 1999) = 50 ppmv Elevation at top of piezometer = 100.64 m Groundwater elevation (Sept 8, 1999) = dry PULING METHOD: Solid stem auger Notes: AUGER SAMPLE AUGER SAMPLE Sheet 1 of 1		SAND AND GRAVEL (FIII) Medium to coarse sand, subroun mm diameter, trace to some fine with some green staining, dense, - Inclusion of asphalt millings nea	sand, trace silt, greyish brown well graded, damp to moist.	10 1111			bentonite	
End of borehole at 1.5 m. Screened interval = 0.3 to 1.2 m. Borehole combustible headspace vapour (Sept 8, 1999) = 50 ppmy Elevation at top of piezometer = 100.64 m Groundwater elevation (Sept 8, 1999) = dry RILLING METHOD: Solid stem auger Notes: AUGER SAMPLE Notes: AUGER SAMPLE				35 111 3 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			010 slotted PVC pipe	1.1
RILLING METHOD: Solid stem auger Notes: AUGER SAMPLE Sheet 1 of 1		End of borehole at 1.5 m. Screened interval = 0.3 to 1.2 m. Borehole combustible headspace ppmv Elevation at top of piezometer =	e vapour (Sept 8, 1999) = 50 100.64 m	1111 1 1 1 1 1 1 1 1		1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1		
Notes: AUGER SAMPLE Notes: AUGER SAMPLE Sheet 1 of 1						H		
Notes: AUGER SAMPLE Notes: AUGER SAMPLE Sheet 1 of 1					1 19			
Notes: AUGER SAMPLE Sheet 1 of 1						1.		
Sheet 1 of 1	RILLING METH	OD: Solid stem auger	Notes:					
page 44	ATE DRILLED:	24/08/99	-			She	et 1 of 1	1 -

9	SEACOR CLIENT: BCBC			BOREH	HOLE LOG			
F	ENVIRO	NMEN	ITAL ENGINEERING INC.	PROJECT: Cassidy Highway 1329 Kipp Road	s Yaro	BOREHOLE NO:	BH99-05	
5		08 NO: 1	N0003-063	Cassidy, BC		ELEVATION:	100.26	
1	(E)	핊				DATA	TION EVEL	Ē
	DEPTH (m)	SOIL TYPE	SOIL DESC	RIPTION		I VAPOUR LEVEL mv) ;	WAELL COMPLETION WATER LEVEL	OEPTH (m)
	SAM				1 10 1		ÄÖ Š	Ü
	DEF	Si Fi X Si X Si X Si M Dor Bl	AND AND GRAVEL (FIII) ne to coarse sand, subangular to ameter, trace silt, dense, well grundficial soil, oxidized brown, dry. ANDY SILT TILE (Native) ne to coarse sand, subangular to m diameter, trace clay, non plas rown, moist. EDROCK uger refusal nd of borehole at 0.3 m. ackfilled with soil cuttings	aded, oxidized, salt crystals in			soil cuttings	OE
GDT 11/1/99								
일ㅡ	DRILLING M		Solid stem auger	Notes: ⊶ Al	UGER SAMPLE	1150 1-150	Sheet 1 of 1 page 43	

SEACOR	PROJECT, C	BCBC Cassidy Highways			HOLE LOG
ENVIRONMENTAL ENGINEERIN	1	1329 Kipp Road	1 &1 Q	BOREHOLE NO: ELEVATION:	
SEACOR JOB NO: N0003-063		Cassidy, BC	TEST		· · · · · · · · · · · · · · · · · · ·
R (m) H (m) A (m)	DIL DESCRIPTION	٤	HYDROCARBON	VAPOUR LEVEL	FIELD NOTES : F.
SAMPLE TYPE SOIL TYPE	DESCRIPTION		(ppr	mv)	ATEP EPT
SAND AND GRAVEL (Fine to coarse sand, sultaneter, trace silt, dense sand). SANDY SILT TILL (Native sand). SANDY SILT TILL (Native sand). SANDY SILT TILL (Native sand). SANDY SILT TILL (Native sand). A plastic, firm to stiff, oxid	pangular to subrounded se, well graded, oxidized re) ome subangular to subr coarse sand, trace clay,	d, brown, damp. / rounded gravel to , , non to low	1 10 10 25	1000 10000 10000	road box
Auger refusal End of borehole at 1.4 r Screened interval = 0.5	n.		1 1 1 1 1 1 1 1 1 1		
Borehole combustible v Elevation at top of piezo Groundwater elevation	apour level (Sept 8, 199 meter = 100.59 m	99) = 70 ppmv		1, 1	
			1 1 1 1 1 1 1 1 1 1		r r
				1 1 1 1 1 1 1 1 1 1	1
NAUA Nagasigra and and and and and and and and and an				1 100	
DRILLING METHOD: Solid stem auger		Notes: AUG	GER SAMPLE		
DATE DRILLED: 24/08/99					Sheet 1 of 1

SEACOR	CLIENT: BCBC	- Vard	BOF	REHOLE	
ENVIRONMENTAL ENGINEERING INC.	PROJECT: Cassidy Highway: 1329 Kipp Road	S TAIU	BOREHOLE I		
SEACOR JOB NO: N0003-063	Cassidy, BC			—— _Г ,	·
SAMPLE TYPE SOIL TYPE OS TIOS			ST DATA	WELL COMPLETION WATER LEVEL	Ē
SOIL TYPE	RIPTION		ON VAPOUR LEVE opmv)	WELL COMPLETION WATER LEVEL	DEPTH (m)
SOIL		1 10		000 ¥ E	E
SAND AND GRAVEL (FIII)		7 7 2 11			road box
Fine to coarse sand, subangular to	o subrounded gravel to 50 mm aded, oxidized, brown, moist.		000 3 to P		
SANDY SILT TILL (Native) × × Fine to coarse sand, subangular t		65			bentonite
* x diameter, trace clay, dense, well g	graded, oxidized, brown.				seal
- (× × 1)					solid PVC pipe
		11111 1 1	1 11 111 1		010 slotted PVC pipe
SANDSTONE BEDROCK		1 1 1 1 1 1 1 1			, , ,
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·] 💹		1 11 1	oni rumi, i ruma i		Sept 10,
	- <u> </u>	<u> </u>	<u> i 11 111, </u>		1999
Auger refusal End of borehole at 1.4 m.				10.5	
Screened interval = 0.5 to 1.4 m Borehole combustible vapour leve	el (Sept 10, 1999) = 55 ppmv	1 1 11111	.1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	i	
Elevation at top of piezometer = 9 Groundwater elevation (Sept 10,	9.97 m	i (1)	100 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
Groundwater elevation (Sept 10,	1999) - 90.00 111	1 1111	100	1 1 1 1 1 1 1 1 1 1 1	İ
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85			11 (110) 3 (110)	: 11111	i
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			ad 1.1 1.1	() () () () () () () () () ()	
Z DRILLING METHOD: Solid stem auger	Notes: 🖾 AL	JGER SAMPLE		 	
DATE DRILLED: 24/08/99				She	et 1 of 1
n					47 -5

SEACOR	CLIENT: BCBC	Vand	BOREHOLE LOG			
ENVIRONMENTAL ENGINEERING	C. PROJECT: Cassidy Highway 1329 Kipp Road	/S Yard	BOREHOLE NO:			
SEACOR JOB NO: N0003-063	Cassidy, BC		ELEVATION:	99.86	j	
DEPTH (m) SAMPLE TYPE SOIL TYPE TO THE TYP		TEST	DATA		Ê	
SOIL D	ESCRIPTION	HYDROCARBON		FIELD NOTES	∃	
SAMPLE TYPE SOIL TYPE SOIL TYPE THE SOIL TYP		(ppr		WELL COMPLETION WATER LEVEL DEST DEST DEST DEST DEST DEST DEST DEST	 DEPTH (m)	
ASPHALT		1 - 10 10	101111	road box	-	
SAND AND GRAVEL (FIII)	·		1 100 1 28 1 100 1 1 1 1 100 1 200	- Toud box		
Fine to coarse sand, subangu	lar to subrounded gravel to 20 mm , ill graded, oxidized, greyish brown,	10	12100 1 1191			
— x √dry to damp.			1 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	bentonite iseal		
SANDY SILT TILL (Native) × Fine to coarse sand, some su	brounded to angular gravel to 65	11111	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	: solid PVC	ĺ	
× _x . mm diameter, trace clay, den	se, well graded, oxidized, brown,			pipe 010 slotted	!	
damp.		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		PVC pipe		
x ×		1 1 5 1 1 5 1 1 5 1 1 1 1 1 1 1 1 1 1 1	; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;			
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1 × ~ ×		1 111			-	
× → Very dense, increase in grave	l content below 1.5 m.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 1 1 1 1 1			
××		'\			İ	
SANDSTONE BEDROCK		4 111111	11100 131			
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2.0-		le comi	-+ +-		-2.0	
		1 1 11161				
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Auger refusal			 	[] at 1 at 1 at 1 at 1 at 1 at 1 at 1 at	:	
End of borehole at 2.3 m. Screened interval = 0.5 to 2.3	m		1.4		:	
Borehole combustible vapour	level (Sept 8, 1999) = 65 ppmv		1 11			
Elevation at top of piezomete Groundwater elevation (Sept	r = 99.73 m 8 1999) = drv	1111				
Stouthaward Closus (Ospe	u, 1500, 11,	1 11111	1 1 1 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
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			113.18 1.1			
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DRILLING METHOD: Solid stem auger	Notes: A	UGER SAMPLE				
				Chast 1 of 1		
DATE DRILLED: 24/08/99	<u> </u>			Sheet 1 of 1 page 4		

SEACOR ENVIRONMENTAL ENGINEERING INC.		s Yard	BOR BOREHOLE N ELEVATIO	
SEACOR JOB NO: N0003-063	Cassidy, BC	TEST HYDROCARBON (ppr	DATA VAPOUR LEVEL	EEL OMPLETION ATER LEVEL
ASPHALT SAND AND GRAVEL (FIII) Fine to medium sand, subangular mm diameter, coarse sand, trace brownish black.	r to subrounded gravel to 70 silt, dense, well graded, damp,	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1 2 1 1 1 1 1 1 1 1	solid PVC
SANDY SILT TILL (Native) Fine to medium sand, some suba 40 mm diameter, some coarse sa dry to damp, oxidized brown Increase in gravel content below	and, trace clay, stiff, low plastic,	25 ::::::::::::::::::::::::::::::::::::		010 slotted PVC pipe
2.0- × × × × × × × × × × × × × × × × × ×		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		-2
End of borehole at 2.7 m. Screened interval = 0.6 to 2.7 m.		30	1 1 1 1 1 1 1 1 1 1	
Borleenlee unterval = 0.0 to 2.7 iii Borleenlee combustible vapour lev Elevation at top of piezometer = 1 Groundwater elevation (Sept 8, 1) DRILLING METHOD: Solid stem auger DATE DRILLED: 24/08/99	99.86 m			
DRILLING METHOD: Solid stem auger	Notes: Al	JGER SAMPLE	, 1 1131 - 11 1 1111 - 11 1 1111 - 11	Sheet 1 of 1

S	ΕA	CC	CLIENT: BCBC PROJECT: Cassidy Highw	avs Yard	BORE			
· —			ENTAL ENGINEERING INC. 1329 Kipp Road : N0003-063 Cassidy, BC	d	BOREHOLE NO: ELEVATION:	BH9 99.91	9-10	
			Cassiny, Ed	TEST	DATA	ᇗᆝᇜ		
 DEPTH (m)	SAMPLE TYPE	SOIL TYPE	SOIL DESCRIPTION		mv)	WELL COMPLETION WATER LEVEL	FIELD NOTES	 DEPTH (m)
<u> </u>	ŝ	Й	ASPHALT	1 10 10	1000 10000 :	<u> </u>	road box	
; !			SAND AND GRAVEL (FIII) Fine to medium sand, subangular to subrounded gravel to 75 mm diameter, some coarse sand, trace sitt, dense, well graded oxidized, brownish grey, damp. Moist to wet near 0.6 m.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			bentonite seal solid PVC pipe	
		2 22 Z	ORGANIC SOIL AND WOOD FRAGMENTS (Native) Silty, moist to wet, black, musty odour.			Ξ	010 slotted PVC pipe	.
1.0		× × × × × × × × × × × × × × × × × × ×	SANDY SILT (Native) Fine to coarse sand, subangular to subrounded gravel to 25 mr diameter, trace clay, stiff, non to low plastic, stained green with white precipitate in fissures, brownish green, damp to moist.	The second of th				- 1.0
2.0		× * * * * * * * * * * * * * * * * * * *	SANDSTONE BEDROCK				i.	-2.0
			End of borehole at 2.1 m. Screened interval = 0.6 to 2.1 m Borehole combustible vapour level (Sept 8, 1999) = 65 ppmv Elevation at top of piezometer = 99.82 m Groundwater elevation (Sept 8, 1999) = dry	1110	1 : 1 · · · · · · · · · · · · · · · · ·			
DRIL	LING	METH(DD: Solid stem auger	AUGER SAMPLE		; ;		<u> </u>
DAT	E DRI	LLED;	25/08/99			She	et 1 of 1 page 5	0 of 47

SEACOR	CLIENT: BCBC	Vd	1	OLE LOG	
ENVIRONMENTAL ENGINEERING INC.	PROJECT: Cassidy Highv 1329 Kipp Roa	vays varo Id		BH99-11	ĺ
SEACOR JOB NO: N0003-063	Cassidy, BC		<u> </u>	99.91	
SAMPLE TYPE SOIL TYPE SOIL TYPE SOIL TYPE SOIL TYPE SOIL TYPE SOIL TYPE		TEST	DATA	WATER LEVEL WATER LEVEL OD D D D D D D D D D D D D D D D D D D	Ē
SAMPLE TYPE SOIL	RIPTION	HYDROCARBON (ppr	VAPOUR LEVEL mv) : ∃	의 및 FIELD NOTES	DEPTH (m)
SOIL		1 10 10	00 1000 10000 S	WAI	
SAND AND GRAVEL (FIII) Fine to medium sand, angular to s	ubrounded gravel to 20 mm	 5	1 11 1 1 1 1 1 1 2	soil cuttings	
diameter, trace coarse sand, trace	silt, dense, well graded,	,	1 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
\oxidized, brown, damp. Auger refusal	···	$ f' \leq f + f $	- : 1 112Î - 11100} - 1 1 1 11 1 11100Î		
End of borehole at 0.2 m. Backfilled with soil cuttings		1111			
Backlined with son cuttings		1 1 111 11	1 1 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
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CANADA NGGA GFJ SEAC.		1 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
<u> </u>	Notes:	AUGER SAMPLE			-
y¹, DRILLING METHOD: Solid stem auger	Notes:	, IQQEIS ORINII GE	1		
DATE DRILLED: 25/08/99				Sheet 1 of 1 page 51	T of 47

SEACOR	CLIENT: BCBC PROJECT: Cassidy Highway	s Yard		HOLE LOG	{
ENVIRONMENTAL ENGINEERING INC. SEACOR JOB NO: N0003-063	1329 Kipp Road Cassidy, BC	V 1212	BOREHOLE NO: ELEVATION:	BH99-12 100.20	
	Cassiuy, DC	TEST		_!_	
SAMPLE TYPE SOIL TYPE	RIPTION	HYDROCARBON (ppr		WATER LEVEL WATER LEVEL WATER LEVEL SEALON S	DEPTH(m)
SAND AND GRAVEL (FIII) Fine to coarse sand, angular to suit diameter, trace silt, trace cobbles to very dense, oxidized, grey, damp.	panguair gravel to 45 mm o 250 mm diameter, dense to	10		bentonite solid PVC pipe 010 slotted PVC pipe	1.0
SANDY SILT TILL (Native) Fine to medium sand, trace coarse subangular gravel to 25 mm diame oxidized, moist, brown. SANDSTONE BEDROCK	e sand, some subrounded to ster, dense, well graded,				-2.0
Auger refusal End of borehole at 2.3 m. Screened interval = 0.6 to 2.3 m Borehole combustible vapour leve Elevation at top of piezometer = 10 Groundwater elevation (Sept 8, 19	00.06 m				
DRILLING METHOD: Solid stem auger DATE DRILLED: 25/08/99	Notes: A			Sheet 1 of 1	

SEACOR	CLIENT: BCBC	- V- ad	BORE	HOLE LOG
ENVIRONMENTAL ENGINEERING INC.	PROJECT: Cassidy Highway 1329 Kipp Road	s fard	BOREHOLE NO:	
SEACOR JOB NO: N0003-063	Cassidy, BC		ELEVATION:	
(c PE FE		TEST	DATA	NOI Jak
SOIL DESCI	RIPTION	HYDROCARBON (PR	VAPOUR LEVEL	WATER LEVEL WATER LEVEL THE TOTAL TH
SOIL TYPE		(ppr		WATI
ASPHALT	 	11111	· .	bentonite
SAND AND GRAVEL (Fill) Fine to coarse sand, subrounded to	to angular gravel to 75 mm	111.0	- 1 11 111 3 1 1131 - 1 1 1 111 1 1 1111	seal
diameter, trace silt, trace cobbles	to 250 mm diameter, dense,	1 1 1 1 1 5 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		•
well graded, oxidized, brown, dam Auger refusal	<u>v.</u>	1		
End of borehole at 0.3 m. Backfiled with bentonite			- - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	
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3	Notes: A	UGER SAMPLE	<u></u> <u></u>	<u></u>
DRILLING METHOD: Solid stem auger			!	Sheet 1 of 1
5 DATE DRILLED: 25/08/99			<u> </u>	Sheet 1 of 1



02-Sep-99 Page 1 of 9

Certificate of Analysis

8577 Commerce Court Burnaby, B.C. Canada V5A 4N5 Tel 604 444 4808 Fax 604 444 4511

Reported To:____

SEACOR ENVIRONMENTAL ENGINEERING INC. Client Code S0

#9-6421 APPLECROSS ROAD

Attention Phone

: ROBERT CHAISSON

NANAIMO, B.C.

: (250) 390-5050

V9V 1N1

FAX

: (250) 390-5042

Project Information:

: N0003-063 CASSIDY

Submitted By: GORDON JESSE

Requisition Forms:

Form 08023999 shipped on 25-Aug-99 received on 26-Aug-99 logged on 26-Aug-99 completed on 2-Sep-99 Form 08024000 shipped on 25-Aug-99 received on 26-Aug-99 logged on 26-Aug-99 completed on 2-Sep-99 Form 08024001 shipped on 25-Aug-99 received on 26-Aug-99 logged on 26-Aug-99 completed on 2-Sep-99

Remarks:

- All organic data is blank corrected except for PCDD/F, Hi-res MS and CLP volatile analyses Kŵ
- 'MDL' = Method Detection Limit, '<' = Less than MDL, '---' = Not analyzed 歐
- Solids results are based on dry weight except Biota Analyses & Special Waste Oil & Grease ust.
- Organic analyses are not corrected for extraction recovery standards except for Isotope ЦÃ Dilution methods, (i.e. CARB 429 PAH, all PCDD/F and DBD/DBF analyses)
- All Groundwater samples are decanted and/or filtered prior to analysis Wit "
- This report shall not be reproduced except in full, without the written approval of the laboratory III (Y

Methods used by Philip are based upon those found in 'Standard Methods for the Examination of Water and Wastewater', 19th Edition, published by the American Public Health Association, or on US EPA protocols found in the 'Test Methods For Evaluating Solid Waste, Physical/Chemical Method, SW846', 3rd Edition. Other procedures are based on methodologies accepted by the appropriate regulatory agency. Methodology briefs are available by written request.

All work recorded herein has been done in accordance with normal professional standards using accepted testing methodologies, quality assurance and quality control procedures except where otherwise agreed to by the client and testing company in writing. Liability for any and all use of these test results shall be limited to the actual cost of the pertinent analysis done. There is no other warranty expressed or implied. Your samples will be retained at Philip for a period of 30 days from receipt of data or as per contract.

PHILIP Project Manager: Jack Wilson Juli



02-Sep-99 Page 2 of 9

ANALYTICAL REPORT

Client :

SEACOR ENVIRONMENTAL ENGINEERING INC.

Project :

N0003-063 CASSIDY

 Philip ID:
 99042810
 99042813
 99042816
 99042818
 99042861
 99042862

 Client ID:
 BH99-1 SA4
 BH99-2 SA2
 BH99-3 SA1
 BH99-4 SA1
 BH99-4 SA2
 BH99-5 SA1

Sparcode	Parameter	Unit	MDL			•			
PHYSICAL									
0004DI02	pH (DI 1:2)	pH units	0.1						6.2
00250760	Moisture	%(W/W)		9.0	4.0		3.8		
MIONS									
;0415 SW	Chloride Dissolved	ug/g	50			< 50		58	3800
IETALS TO	DTAL								
A-T200\$	Aluminum	ug/g	10						23200
b-T200S	Antimony	ug/g	2						< 2
s-T200E	Arsenic	ug/g	0.2						3.9
a-T200S	Barium	ug/g	1.0						106
e-T200\$	Beryllium	ug/g	0.1						0.3
i-T200S	Bismuth	ug/g	2						< 2
M-T200S	Cadmium	ug/g	0.2						< 0.2
n-T200S	Calcium	ug/g	40						2370
'r-T'200S	Chromium	ug/g	0.2						45.8
o-T200S	Cobalt	ug/g	0.3						11.9
n-1'200S	Copper	ug/g	0.5						43.2
e-T200S	Iron	ug/g	10.0						30300
h-T200S	Lead	ug/g	2						6
4g-T200S	Magnesium	ug/g	lO .						5060
4n-T200S	Manganese	ug/g	0.2			•			275
Ig-T200M	Mercury	ug/g	0.05						0.05
1o-T200S	Molybdenum	ug/g	0.4						< 0.4
(i-T200S	Nickel	ug/g	0.8						31.0
T200S	Phosphorus	ug/g	4						313
	Potassium	ug/g	100						277
e-T200E	Selenium	ug/g	0.2						0.4
g-T200S	Silver	սց/ջ	1						< l
la T200S	Sodium	ug/g	10						4000
r-T200S	Strontium	ug/g	0.1						10.4
T200S	Sulphur	ug/g	10						183
 e-T200S	Tellurium	цg/g	5						< 5
1-T200S	Thallium	ug/g	5						< 5
n-T200S	Tin	цg/g	2						< 2
i-T200S	Titanium	ug/g	0.3						1230
/T200S	Vanadium	ug/g	0.3						88.1
								··· -	
				: Soil : 99/08/24	Soil 99/08/24	Soil 99/08/24	Soil 99/08/24	Soil 99/08/24	Soil 99/08/24



02-Sep-99 Page 3 of 9

ANALYTICAL REPORT

111,60 2. 411

Client :

SEACOR ENVIRONMENTAL ENGINEERING INC.

Project:

N0003-063 CASSIDY

Philip ID: 99042810 99042813 99042816 99042818 99042861 99042862 Client ID: BH99-1 SA4 BH99-2 SA2 BH99-3 SA1 BH99-4 SA1 BH99-4 SA2 BH99-5 SA1

Zn-T200S	Zine	ug/g	0.5						41.2
Zr-T200S	Zireonium	ug/g	0.3						4.6
_									
HYDROCAR									
H105PT12	Hydrocarbons C5-C11	ug/g	10		< 10				***
EX995143	TEH Prep - soils	date		990827			990827		
H113P108	EPH ($C10 - < C19$)	ug/g	10	< 10			< 10		
LEPSCALC	LEPH (BC Guidelines)	ug/g		< 10			< 10		
H114P108	EPH (C19 - C32)	ug/g	10	< 10			< 10		
HEPSCALC	HEPH (BC Guidelines)	ug/g		< 10			< 10		
H107CALC	VPH C5-C11	ug/g			< 10				
SURROGAT	E RECOVERY								
T140P108	o-Terphenyl	%	0	99			100		
ont Vavat	IC AROMATIC HYDROCA	grong.	1						
OD TO FOLL EX9946Z2	Soil prep for PAH	date		990827		***	990827		
PA01OS12	Acenaphthene	ug/g	0.01	< 0.01			< 0.01		
PA010312	Acenaphthylene	ug/g	0.01	< 0.01			< 0.01		
PA03OS12	Anthracene	ug/g	0.01	< 0.01			< 0.01		
PA04OS12	Benzo(a)anthracene	ug/g	0.01	< 0.01			< 0.01		
	Benzo(h)fluoranthene	ug/g	0,01	0.01			< 0.01		
PA06OS12	Benzo(k)fluoranthene	ug/g	0.01	< 0.01		,	< 0.01		
PA08OS12			0.02	< 0.02			< 0.02		
PA07OS12	Benzo(g,h,i)perylene	ug/g ug/g	0.01	< 0.01			< 0.01		
PA05OS12	Benzo(a)pyrene		0.01	0.01			< 0.01		
PA09OS12	Chrysene Diameter blenthroome	ug/g	0.01	< 0.02			< 0.02		
PA 100\$12	Dibenz(a,h)anthracene	ug/g	0.02	< 0.02		***	< 0.02		
PATIOS12	Fluoranthene	ug/g	0.01	< 0.01			< 0.01		
PA120812	Fluorene	ug/g	0.01	< 0.01			< 0.02		
PA13OS12	Indeno(1,2,3-e,d)pyrene	ug/g	0.02	< 0.02			< 0.01		
PA 14OS 12	Naphthalene	ug/g		0.02			< 0.01		
PA15OS12	Phenanthrene	ug/g	0.01 0.01	< 0.02			< 0.01		
PA16OS12	Pyrene	ug/g	0.01	0.04			< 0.01		
PAHtCAL2	Total PAH's	ug/g					< 0.01		
PAH CAL2	Total Low MW PAH's	ug/g		0.02					
PAHhCAL2	Total High MW PAH's	ug/g		0.02			< 0.01		
			B.f., amin.		Soil	Soil	Soil	Soil	Soil
			Matrix : Sampled on:		99/08/24	500 99/08/24	эон 99/08/24	99/08/24	99/08/24

CONTINUED on page 4



02-Sep-99

ANALYTICAL REPORT

Page 4 of 9

Client :

SEACOR ENVIRONMENTAL ENGINEERING INC.

Project :

N0003-063 CASSIDY

 Philip ID:
 99042810
 99042813
 99042816
 99042818
 99042861
 99042862

 Client ID:
 BH99-1 SA4
 BH99-2 SA2
 BH99-3 SA1
 BH99-4 SA1
 BH99-4 SA2
 BH99-5 SA1

Sparcode 	Parameter	Unit	MDL 						
SURROGAT	'E RECOVERY								
AcenOS12	d10-Acenaphthene	%	0	81			84		
PhenOS12	d10-Phenanthrene	%	0	74			74		
ChryOS12	d12-Chrysene	%	0	73		**-	72		
PeryOS12	d12-Perylene	%	0	71			72		
VOLATILE	ORGANICS-MAH								
EX995170	Volat. Soil Extract.	date			990827				
B020PT12	Benzene	ug/g	0.04		< 0.04				***
B021PT12	Ethyl Benzene	ug/g	0.04		< 0.04				
T001PT12	Toluene	ug/g	0.04		< 0.04				**-
X_882_03	Xylenes	ug/g	0.03		< 0.03				
VOC SURR	DGATE RECOVERY								
VS01PT12	Bromofluorobenzene	%	0		93	*			
VS03PT12	d8-Toluene	%	0		99	**-			
				···					
				: Soil	Soil	Soil	Soil	Soil	Soil
		5	Sampled on	99/08/24	99/08/24	99/08/24	99/08/24	99/08/24	99/08/24



02-Sep-99 Page 5 of 9

ANALYTICAL REPORT

Client :

SEACOR ENVIRONMENTAL ENGINEERING INC.

Project:

N0003-063 CASSIDY

 Philip ID:
 99042866
 99042868
 99042870
 99042874
 99042878
 99042883

 Client ID:
 BH99-7 SA1
 BH99-8 SA1
 BH99-8 SA3
 BH99-9 SA4
 BH99-10 SA4
 BH99-13 SA1

Sparcode	Parameter	Unit	MDL						
									
PHYSICAL									
000410102	pH (DI 1:2)	pH units			7.6				
00250760	Moisture	%(W/W)	0.1						7.9
ANIONS									
10415SW	Chloride Dissolved	ug/g	50	62		69	< 50	< 50	
METALS TO	OTAL								
AI-T200\$	Aluminum	ug/g	10		12200				
Sh-T200S	Antimony	ug/g	2		< 2				
As-T200E	Arsenie	ug/g	0.2		2.0				
Ba-T200S	Barium	ug/g	0.1		50.7				
3e-T200S	Beryllium	ug/g	0.1		0.2				
Bi-T200S	Bismuth	ug/g	2		< 2				
Td-T200S	Cadmium	ug/g	0.2		< 0.2				
าน-T200S	Calcium	ug/g	40		4700				
r-1'200S	Chromium	ug/g	0.2		15.0				
to-T200S	Cobalt	ug/g	0,3		7.8				
Tu-T200S	Copper	ug/g	0.5		59.1				
e-T200S	Iron	ug/g	10.0		15200				
Ph-T200S	Lead	ug/g	2		< 2				
/g-T200S	Magnesium	ug/g	10		4660				
In-T200S	Manganese	ug/g	0.2		271				
tg-T200M	Mercury	ug/g	0.05		< 0.05				
40-T200S	Molybdenum	ug/g	0.4		< 0.4				
vi-T200S	Nickel	ug/g	0.8		12.6				
T200S	Phosphorus		4		572				787
	Potassium	ид/д	100		372				
(T200S	Selenium	ug/g	0.2		0.4				
e-T200E		ug/g	1		< L				
T200S	Silver	ug/g			485				
Va T200S	Sodium	ug/g	10			***			
F-T200S	Strontium	ug/g	1.0		23.6				
T200S	Sulphur	ug/g	10		16				
e-T200S	Tellurium	ug/g	5		< 5				
1-T200S	Thallium	ug/g	5	•••	< 5				
n-T200S	Tin	ug/g	2		< 2		•••		
1-1000S	Titanium	սք/ք	0.3		383				
/T200S	Vanadium	ug/g	0.3		35.2				
			trix :	Soil	Soil	Soil	Soil	Soil	Soit
		Sar	npled on:	99/08/24	99/08/24	99/08/24	99/08/25	99/08/25	99/08/25



02-Sep-99

ANALYTICAL REPORT

Page 6 of 9

Client : Project : SEACOR ENVIRONMENTAL ENGINEERING INC.

N0003-063 CASSIDY

Philip ID: 99042866 99042868 99042870 99042874 99042878 99042883

Client ID: BH99-7 SA1 BH99-8 SA1 BH99-8 SA3 BH99-9 SA4 BH99-10 SA4 BH99-13 SA1

Sparcode	Parameter	Unit	MDL				·		
Zn-T200S	Zine	ug/g	0.5	~	25.8			***	
Zr-T200S	Zirconium	ug/g	0.3		0.9				
HYDROCAL	RBONS								
EX995143	TEH Prep - soils	date							990827
H113P108	EPH (C10 - < C19)	ug/g	10						< 10
H114P108	EPH (C19 - C32)	ug/g	10						< 10
SURROGAT	E RECOVERY								
T140P108	o-Terphenyl	%	0				**-		103
		-•			<u>.</u>				
				: Soil : 99/08/24	Soil 99/08/24	Soil 99/08/24	Soil 99/08/25	Soil 99/08/25	Soil 99/08/25



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DUPLICATE SUMMARY

Parameter	Client ID	Philip ID	Sample Cone.	Duplicate Conc.	MDL.	Unit	Relative % Diff.
EPH (C10 - < C19)	BH99-1 SA4	99042810	< 10	< 10	10	ug/g	0.00
EPH (C19 - C32)	BH99-1 SA4	99042810	< 10	< 10	10	ug/g	0.00
o-Terphenyl	BH99-1 SA4	99042810	99	97	0	%	2.04
Benzene	BH99-2 SA2	99042813	< 0.04	< 0.04	0.04	ug/g	0.00
Toluene	BH99-2 SA2	99042813	< 0.04	< 0.04	0.04	ug/g	0.00
Ethyl Benzene	BH99-2 SA2	99042813	< 0.04	< 0.04	0.04	ug/g	0.00
Hydrocarbons C5-C11	BH99-2 \$A2	99042813	< 10	< 10	10	ug/g	0.00



02-Sep-99 Page 8 of 9

SPIKE SUMMARY

Parameter	Client ID	Philip ID	Sample Conc.	Sample & Spike Cone.	Spike Amount	Unit	Percent Recovery
Naphthalene	Blank Spike. Batch :	94500905	< 0.01	0.10	, l	ug/g	100
Acenaphthylene	Blank Spike. Batch:	94500905	< 0.01	0.08	.1	ug/g	80
Acenaphthene	Blank Spike. Batch :	94500905	< 0.01	0.11	.1	ug/g	110
Fluorene	Blank Spike. Batch:	94500905	< 0.01	0.09	.1	ug/g	90
Phenanthrene	Blank Spike, Batch:	94500905	< 0.01	0.10	.1	ug/g	100
Anthracene	Blank Spike. Batch:	94500905	< 0.01	0.09	.1	ug/g	90
Fluoranthene	Blank Spike. Batch:	94500905	< 0.01	0.09	1.	ug/g	90
Pyrene	Blank Spike. Batch :	94500905	< 0.01	0.09	.1	ug/g	90
Benzo(a)anthracene	Blank Spike. Batch:	94500905	< 0.01	0.08	.1	ug/g	80
Chrysene	Blank Spike, Batch:	94500905	< 0.01	0.10	.1	ug/g	100
Benzo(h)fluoranthene	Blank Spike, Batch:	94500905	< 0.01	0.08	.1	ug/g	80
Benzo(k)fluoranthene	Blank Spike, Batch :	94500905	< 0.01	0.09	.1	ug/g	90
Benzo(a)pyrene	Blank Spike, Batch :	94500905	< 0.01	0.08	.1	ug/g	80
Indeno(1,2,3-e,d)pyrene	Blank Spike, Batch:	94500905	< 0.02	0.07	.1	ug/g	70
Dihenz(a,h)anthracene	Blank Spike, Batch :	94500905	< 0.02	0.06	.1	ug/g	60
Benzo(g,h,i)perylene	Blank Spike, Batch:	94500905	< 0.02	0.07	. 1	ug/g	70
EPH (C10 - < C19)	Blank Spike, Batch:	95203572	< 10	380	450	ug/g	85
EPH (C19 - C32)	Blank Spike, Batch:	95203572	< 10	430	550	ug/g	79
Benzene	Blank Spike, Batch:	95203496	< 0.04	2.2	2.15	ug/g	103
Toluene	Blank Spike, Batch:	95203496	< 0.04	2.2	2.15	ug/g	104
Ethyl Benzene	Blank Spike, Batch:	95203496	< 0.04	2.3	2.15	ug/g	106
EPH (C10 - < C19)	Blank Spike, Batch:	95203579	< 10	400	450	ug/g	89
EPH (C19 - C32)	Blank Spike, Batch:	95203579	< 10	490	550	ug/g	90
Aluminum	Blank Spike. Batch:	94202804	< 10	7530	9518	ug/g	79
Barium	Blank Spike, Batch:	94202804	< 0.1	100	102	ug/g	98
Calcium	Blank Spike. Batch:	94202804	< 40	141000	137000	ug/g	103
Cadmium	Blank Spike, Batch:	94202804	< 0.2	33.0	34	ug/g	97
Cobalt	Blank Spike. Batch:	94202804	< 0.3	30.0	28	ug/g	107
Chromium	Blank Spike. Batch:	94202804	< 0.2	43.0	44.35	ug/g	97
Copper	Blank Spike, Batch:	94202804	< 0.5	691	690	ug/g	100
Iron	Blank Spike, Batch:	94202804	< 10.0	19500	20406	ug/g	95
Magnesium	Blank Spike, Batch:	94202804	< 10	5820	6086	ug/g	96
Manganese	Blank Spike. Batch:	94202804	< 0.2	425	425	ug/g	100
Nickel	Blank Spike. Batch:	94202804	< 0.8	227	231	ug/g	98
Lead	Blank Spike, Batch:	94202804	< 2	227	233	ug/g	9 7
Strontium	Blank Spike, Batch:	94202804	< 0.1	184	202	ug/g	91
Vanadium	Blank Spike, Batch:	94202804	< 0.3	15.7	19	ug/g	83
Zine	Blank Spike, Batch:	94202804	0,1	6830	6775	ug/g	101



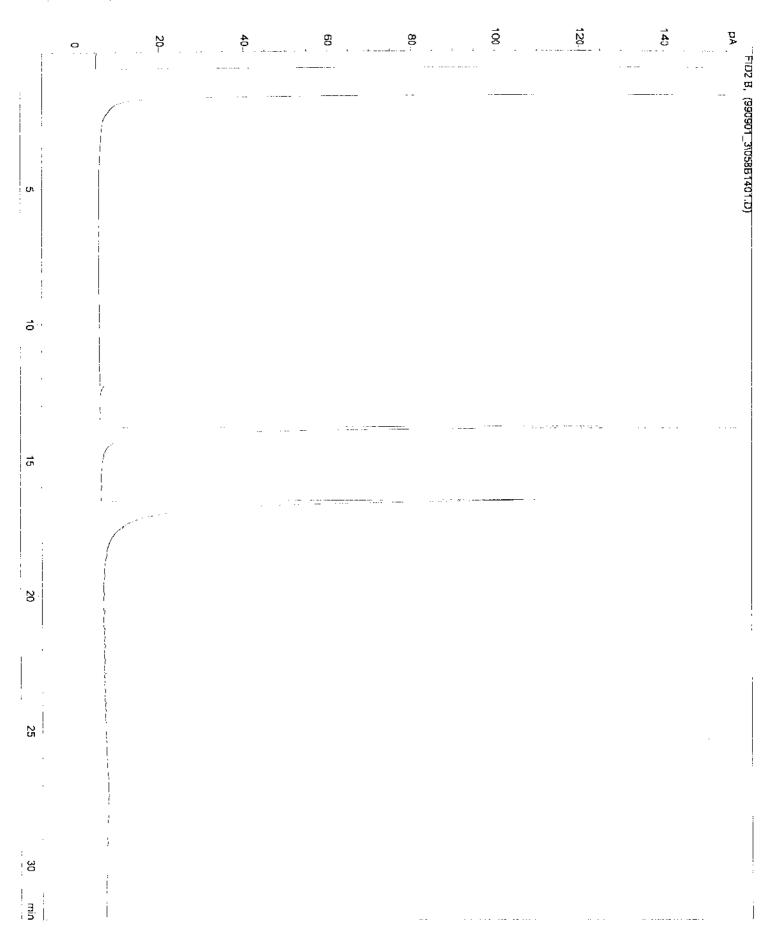
02-Sep-99 Page 9 of 9

SPIKE SUMMARY

Parameter	Client ID	Philip ID	Sample Cone.	Sample & Spike Conc.	Spike Amoun	Unit t	Percent Recovery
Selenium	Blank Spike, Batch :	94202803	< 0.2	2.0	2	ug/g	101
Arsenie	Blank Spike, Batch :	94202803	< 0.2	18	18	ug/g	100
Mereury	Blank Spike, Batch :	94202813	< 0.05	6.36	6.25	ug/g	102

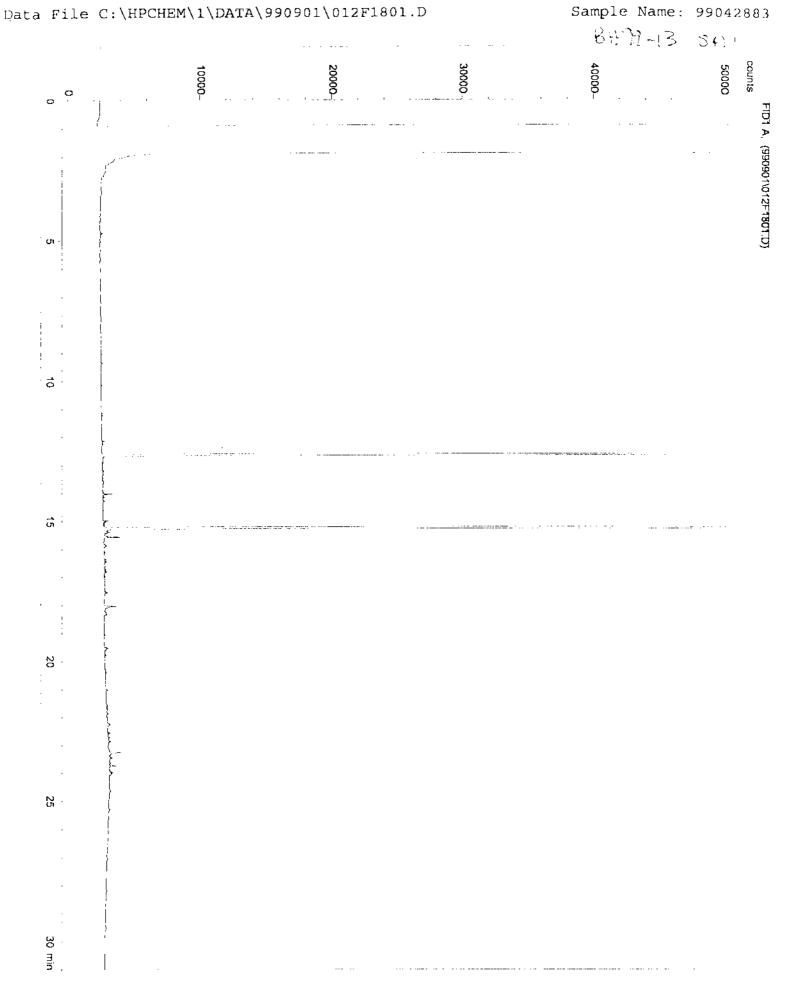
Sample Name: 99042810

3897 - See



Data File C:\HPCHEM\1\DATA\990901\011F1301.D

Sample Name: 99042818





22-Sep-99 Page 1 of 5

Certificate of Analysis

8577 Commerce Court Burnaby, B.C. Canada V5A 4N5 Tel 604 444 4808 Fax 604 444 4511

Reported To:

SEACOR ENVIRONMENTAL ENGINEERING INC.

Client Code S0

#9-6421 APPLECROSS ROAD

Attention

; ROB CHAISSON

NANAIMO, B.C.

Phone

: (250) 390-5050

V9V 1N1

FAX

: (250) 390-5042

Project Information:

Project ID

: N0003-063 CASSIDY

Submitted By: BRAD HALSEY

Requisition Forms:

Form 08023895 received on 14-Sep-99 logged on 14-Sep-99 completed on 22-Sep-99

Remarks:

- All organic data is blank corrected except for PCDD/F, Hi-res MS and CLP volatile analyses RQ,
- 'MDL' = Method Detection Limit, '<' = Less than MDL, '---' = Not analyzed III
- Solids results are based on dry weight except Biota Analyses & Special Waste Oil & Grease uð.
- Organic analyses are not corrected for extraction recovery standards except for Isotope HXY. Dilution methods, (i.e. CARB 429 PAH, all PCDD/F and DBD/DBF analyses)
- All Groundwater samples are decanted and/or filtered prior to analysis List
- This report shall not be reproduced except in full, without the written approval of the laboratory $\mathbb{E} \mathcal{R}^{n}$

Aul

Methods used by Philip are based upon those found in 'Standard Methods for the Examination of Water and Wastewater', 19th Edition, published by the American Public Health Association, or on US EPA protocols found in the 'Test Methods For Evaluating Solid Waste, Physical/Chemical Method, SW846', 3rd Edition. Other procedures are based on methodologies accepted by the appropriate regulatory agency. Methodology briefs are available by written request.

All work recorded herein has been done in accordance with normal professional standards using accepted testing methodologies, quality assurance and quality control procedures except where otherwise agreed to by the client and testing company in writing. Liability for any and all use of these test results shall be limited to the actual cost of the pertinent analysis done. There is no other warranty expressed or implied. Your samples will be retained at Philip for a period of 30 days from receipt of data or as per contract.

PHILIP Project Manager: Jack Wilson



22-Sep-99 Page 2 of 5

ANALYTICAL REPORT

Client :

SEACOR ENVIRONMENTAL ENGINEERING INC.

			Philip ID : Client ID :	99049493 SA 3	99049495 SA 5	99049499 SA 9	99049500 SA 10
Sparcode	Parameter	Unit	MDL				
PHYSICAL							
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	pH (DI 1:2)	pH units	0.1	6.8		8.1	6.6
ANIONS							
110415SW	Chloride Dissolved	ug/g	50		1500		
METALS TO	TAL						
41-T200S	Aluminum	ug/g	10	12600	7*-	12800	15100
5h-T200S	Antimony	ug/g	2	< 2		13	< 2
An-T200E	Arsenic	ug/g	0.2	2.3		110	160
Ba-T200S	Barium	ug/g	0.1	29.0		447	765
Be-T200S	Beryllium	ug/g	0.1	0.2		0.6	1.0
3i-T200\$	Bismuth	ug/g	2	< 2		< 2	< 2
Cd-T200S	Cadmium	ug/g	0.2	< 0.2		< 0.2	< 0.2
Ca-T200S	Calcium	ug/g	40	3050		41800	73500
7r-T200S	Chromium	ug/g	0.2	18.1		36.6	16.9
Co-T200S	Cobalt	ug/g	0.3	7.3		15.9	20.9
Cu-T200S	Copper	ug/g	0.5	32.5	757	2520	4660
Fe-T200S	Irou	ug/g	10.0	17700		138000	219000
Pb-T200S	Lead	ug/g	2	7		388	592
Mg-T200S	Magnesium	ug/g	10	4140		6230	6210
Mn-T200\$	Manganese	ug/g	0.2	279		408	455
{g-T200M	Mercury	ug/g	0.05	< 0.05		< 0.05	< 0.05
Mo-T200S	Molyhdenum	ug/g	0.4	< 0.4		5.9	4.5
Vi-T200S	Nickel	ug/g	0.8	14.7		16.9	5.4
T200S	Phosphorus	ug/g	4	338	•	362	344
K T200S	Potassium	ug/g	100	204		2080	3590
Se-T200E	Selenium	ug/g	0.2	< 0.2		< 0.2	0.5
1g-T200S	Silver	ug/g	!	< 1		3	7
Va_T200S	Sodium	ug/g	10	1090		531	514
5r-T200S	Strontium	ug/g	0.1	10.7		117	200
T200S	Sulphur	ug/g	10	73		1560	2630
re-T200S	Tellurium	ug/g	5	< 5		< 5	< 5
T1-T200S	Thallium	ug/g	5	< 5		< 5	< 5
5n-T200S	Tin	ug/g	2	< 2		< 2	< 2
ri-T200S	Titanium	ug/g	0.3	901		600	534
V T200S	Vanadium 7	ug/g	0.3	50.0		56.0 5850	65.2 9490
Zn-T200S	Zine	ug/g	0.5	76.6		5850	
			Matrix ;	Soil	Soil	Soil	Soil
			Sampled on:		99/09/10	99/09/10	99/09/10



22-Sep-99

ANALYTICAL REPORT

Page 3 of 5

Client :

SEACOR ENVIRONMENTAL ENGINEERING INC.

Project :

N0003-063 CASSIDY

Philip ID: Client (D:

99049493

SA3

99049495

99049499

99049500

0.3

SA 5

SA 9

SA 10

Sparcode

Parameter

Unit

MDL

Zr-T200S

Zirconium

ug/g

14.9

16.5

Matrix

; Soil Sampled on: 99/09/10

2.1

Soil 99/09/10 Soil 99/09/10

Soil 99/09/10



22-Sep-99 Page 4 of 5

DUPLICATE SUMMARY

Parameter	Client 1D	Philip ID	Sample Conc.	Duplicate Cone.	MDL	Unit	Relative % Diff.
Silver	SA 3	99049493	< 1	< l	1	ug/g	0.00
Aluminum	SA 3	99049493	12600	12400	10	ug/g	1.60
Barium	SA 3	99049493	29.0	27.0	0.1	ug/g	7.14
Beryllium	SA 3	99049493	0.2	0.2	0.1	ug/g	0.00
Bismuth	SA 3	99049493	< 2	< 2	2	ug/g	0.00
Calcium	SA 3	99049493	3050	3060	40	ug/g	-0.33
Cadmium	SA 3	99049493	< 0.2	< 0.2	0.2	ug/g	0.00
Cobalt	SA 3	99049493	7.3	7.4	0.3	ug/g	-1.36
Chromium	SA 3	99049493	18.1	18.2	0.2	ug/g	-0.55
Соррег	SA 3	99049493	32.5	31.8	0.5	ug/g	2.18
Iron	SA 3	99049493	17700	17600	10.0	ug/g	0.57
Potassium	SA 3	99049493	204	214	100	ug/g	-4.78
Magnesium	SA 3	99049493	4140	4090	10	ug/g	1.22
Manganese	SA 3	99049493	279	283	0.2	ug/g	-1.42
Molybdenum	SA 3	99049493	< 0.4	< 0.4	0.4	ug/g	0.00
Sodium	SA 3	99049493	1090	1040	10	ug/g	4.69
Nickel	SA 3	99049493	14.7	14.1	0.8	ug/g	4.17
Phosphorus	SA 3	99049493	338	321	4	ug/g	5.16
Lead	SA 3	99049493	7	7	2	ug/g	0.00
Sulphur	SA 3	99049493	73	74	10	ug/g	-1.36
Antimony	SA 3	99049493	< 2	< 2	2	ug/g	0.00
Tin	SA 3	99049493	< 2	< 2	2	ug/g	0.00
Strontium	SA 3	99049493	10.7	10.0	0 .1	ug/g	6.76
Tellurium	SA 3	99049493	< 5	< 5	5	ug/g	0.00
Titanium	SA 3	99049493	901	885	0.3	ug/g	1.79
Thallium	SA 3	99049493	< 5	< 5	5	սք/ք	0.00
Vanadjum	SA 3	99049493	50.0	49.6	0.3	ug/g	0.80
Zinc	SA 3	99049493	76.6	74.5	0.5	ug/g	2.78
Zirconium	SA 3	99049493	2.1	2.3	0.3	ug/g	-9.09
Selenium	SA 3	99049493	< 0.2	< 0.2	0.2	ug/g	0.00
Arsenic	SA 3	99049493	2.3	2.3	0.2	ug/g	0.00
Mercury	SA 3	99049493	< 0.05	< 0.05	0.05	ug/g	0.00
pH (DI 1:2)	SA IO	99049500	6.6	6.7	0. l	pH units	-1.50



22-Sep-99 Page 5 of 5

SPIKE SUMMARY

Parameter	Client ID	Philip ID	Sample Cone.	Sample & Spike Conc.	Spike Amount	Unit	Percent Recovery
Aluminum	Blank Spike. Batch:	94203111	< 10	8480	9518	ug/g	89
Barium	Blank Spike, Batch :	94203111	< 0.1	109	102	ug/g	106
Calcium	Blank Spike. Batch:	94203111	< 40	142000	137000	ug/g	103
Cadmium	Blank Spike. Batch:	94203111	< 0.2	33.3	34	ug/g	98
Cobalt	Blank Spike. Batch :	94203111	< 0.3	29.4	28	ug/g	104
Chromium	Blank Spike. Batch :	94203111	< 0.2	47.4	44.35	ug/g	106
Iron	Blank Spike. Batch :	94203111	< 10.0	21900	20406	ug/g	107
Magnesium	Blank Spike. Batch :	94203111	< 10	6430	6086	ug/g	106
Manganese	Blank Spike. Batch :	94203111	< 0.2	445	425	ug/g	105
Nickel	Blank Spike, Batch:	94203111	< 0.8	231	231	цg/g	100
Lead	Blank Spike, Batch :	94203111	< 2	241	233	ug/g	103
Strontium	Blank Spike. Batch:	94203111	< 0.1	204	202	ug/g	101
Vanadium	Blank Spike, Batch :	94203111	< 0.3	17.8	19	ug/g	93
Zine	Blank Spike, Batch :	94203111	< 0.5	7210	6775	ug/g	106
Selenium	Blank Spike, Batch :	94203126	< 0.2	1.9	2	ug/g	95
Arsenic	Blank Spike. Batch:	94203126	< 0.2	19	18	ug/g	103
Mereury	Blank Spike, Batch:	94203121	< 0.05	6.31	6.25	ug/g	101



PHILIP ANALYTICAL SERVICES Certificate of Analysis



N0003-063	Cassidy			
Sample ID	Philip ID	Chloride		
		ug/g		
BH99-3 SA1	99042816	< 25		
BH99-9 SA4	99042874	29		
BH99-10 SA4	99042878	49		

John



08-Oct-99 Page 1 of 2

Certificate of Analysis

8577 Commerce Court Burnaby, B.C. Canada V5A 4N5 Tel 604 444 4808 Fax 604 444 4511

Reported To:

SEACOR ENVIRONMENTAL ENGINEERING INC.

Client Code S0

#9-6421 APPLECROSS ROAD

Attention

: ROB CHAISSON

NANAIMO, B.C.

Phone

: (250) 390-5050

V9V 1N1

FAX

: (250) 390-5042

Project Information:

Project ID

: N0003-063 CASSIDY

Requisition Forms:

Form 08022963 logged on 4-Oct-99 completed on 8-Oct-99

Remarks:

- All organic data is blank corrected except for PCDD/F, Hi-res MS and CLP volatile analyses Œ
- 'MDL' = Method Detection Limit, '<' = Less than MDL, '---' = Not analyzed (E)
- Solids results are based on dry weight except Biota Analyses & Special Waste Oil & Grease 131
- Organic analyses are not corrected for extraction recovery standards except for Isotope Dilution methods, (i.e. CARB 429 PAH, all PCDD/F and DBD/DBF analyses)
- All Groundwater samples except BTEX/VOC's or Purgeable Hydrocarbons are decanted and/or filtered prior धक to analysis unless otherwise mandated by regulatory agency
- This report shall not be reproduced except in full, without the written approval of the laboratory r er

Methods used by Philip are based upon those found in 'Standard Methods for the Examination of Water and Wastewater', 19th Edition, published by the American Public Health Association, or on US EPA protocols found in the 'Test Methods For Evaluating Solid Waste, Physical/Chemical Method, SW846', 3rd Edition. Other procedures are based on methodologies accepted by the appropriate regulatory agency. Methodology briefs are available by written request.

All work recorded herein has been done in accordance with normal professional standards using accepted testing methodologies, quality assurance and quality control procedures except where otherwise agreed to by the client and testing company in writing. Liability for any and all use of these test results shall be limited to the actual cost of the pertinent analysis done. There is no other warranty expressed or implied. Your samples will be retained at Philip for a period of 30 days from receipt of data or as per contract.

PHILIP Project Manager: Jack Wilson



PHILIP ANALYTICAL

08-Oct-99 Page 2 of 2

ANALYTICAL REPORT Form 08022963

Client :

SEACOR ENVIRONMENTAL ENGINEERING INC.

Project :

N0003-063 CASSIDY

Philip ID:

99055494

99055495

Client ID:

BH 99-5-SA1

BH 99-8-SA3

Sparcode	Parameter	Unit	MDL		
SOIL SALINIT	Y				
NaSPSP31	Soluble Sodium	mg/L	4.0	2630	120
CaSPSP31	Soluble Calcium	mg/L	0.50	5.75	29.2
K-SPSP31	Soluble Potassium	mg/L	4.0	< 4.0	24.1
MgSPSP31	Soluble Magnesium	mg/L	0.20	0.54	39.8
S-SPSP31	Soluble Sulphur	mg/L	0.5	79.9	2.0
SAR-CALC	Na Adsorp.Ratio(SAR)	None		281	3.39
TGR-CALC	Theo. Gypsum Req(TGR)	t/ac		26.7	< 0.1
			Matrix :	Soil	Soil
			Sampled on:	99/08/24	99/08/24

TAB F

PROFESSIONAL STATEMENT

SEACOR

The "Detailed Site Investigation" report, dated November 12, 1999, prepared by SEACOR Environmental Engineering Inc. (SEACOR) for the above-referenced site, was prepared in accordance with all requirements in the Waste Management Act and the Contaminated Sites Regulation. The authors of the report, Mr. G.M. Jesse, P.Geo. and Mr. R.P. Chaisson, C.Tech. have 18 years of combined experience in the assessment and remediation of similar sites and are familiar with the works carried out on the subject site.

COMBINED STAGE 1 / STAGE 2
PRELIMINARY SITE
INVESTIGATIONS
CASSIDY
WORKS YARD

Conor Pacific

Environmental Technologies Inc.



COMBINED STAGE 1 / STAGE 2 PRELIMINARY SITE INVESTIGATIONS CASSIDY WORKS YARD

Prepared for:

British Columbia Buildings Corporation

Technical Value Department 441A Columbia Street Kamloops, BC V2C 2T3

FINAL

January 1999

Distribution:

5 copies: British Columbia Buildings Corporation 2 copies: Conor Pacific Environmental Technologies Inc.

Project No. 8216754

Conor Pacific

Environmental Technologies Inc.

Conor Pacific Environmental Technologies Inc. 1727 West Broadway Avenue, Suite 300 Vancouver, British Columbia V6J 4W6 Phone (604) 738-1100 FAX (604) 738-1166

Conor Pacific

Environmental Technologies Inc.

January 22, 1999

Job No. 8216754

British Columbia Buildings Corporation Technical Value Department 441A Columbia Street Kamloops, BC V2C 2T3

Attention:

Mr. George Wycherley, Environment Manager

Subject:

Combined Stage 1 and Stage 2 Preliminary Site Investigation

Cassidy Works Yard, Cassidy, BC

Conor Pacific Environmental Technologies (Conor Pacific) is pleased to provide four copies of the "Final Report - Combined Stage 1 and Stage 2 Preliminary Site Investigations, Cassidy Works Yard". One copy has been sent directly to Roger Purdy at North West Environmental.

The Stage 1 Preliminary Site Investigation (PSI) identified potential issues of environmental concern, and provided recommendations to North West Environmental (North West), acting on behalf of BCBC, for the Stage 2 PSI. Approval of the Stage 2 PSI was obtained when all comments provided by North West were incorporated into the Stage 2 recommendations. A Stage 2 drilling program was carried out.

This report combines the findings of the Stage 1 and Stage 2 PSIs, and presents the analytical data with conclusions and recommendations for further work at the site.

Should you have any questions, please do not hesitate to contact Eric Pringle at (604) 738-1100, extension 114.

Yours truly,

CONOR PACIFIC ENVIRONMENTAL TECHNOLOGIES INC.

Per:

Eric K. Pringle, P. Eng. Manager, Pacific Region

Senior Environmental Engineer

EKP:ljh

cc: Roger Purdy, North West Environmental attachment

EXECUTIVE SUMMARY

Conor Pacific Environmental Technologies Inc. was retained by British Columbia Buildings Corporation (BCBC) to conduct a combined Stage 1 and Stage 2 Preliminary Site Investigation (PSI) of the Cassidy Works Yard, located in Cassidy, Vancouver Island, BC. The purpose of the Stage 1 and Stage 2 PSI was to determine if any contamination existed at the site, and if that contamination exceeded the CSR standards applicable for the subject property [i.e., commercial land use (CL)]. These objectives, as stated in the RFP, are as follows:

"site investigations will complete at minimum, Preliminary Investigations Stage 1 and Stage 2 to determine whether sites are:

- a) clear of regulated contaminants;
- b) have regulated contaminants present but within allowable landuse criteria; and
- c) have regulated contaminants present in excess of allowable landuse criteria (RFP Part B)."

The Stage 1 PSI was conducted first to determine historical land use at the site and identify historical activities that might have led to contamination. Upon completion of the Stage 1 PSI, Conor Pacific completed the Site Report – Exception Tracking spreadsheet provided by North West Environmental. This Exception Tracking report summarized areas of potential concern, and recommended a Stage 2 PSI be carried out at the site. The Exception Tracking report also presented North West with a proposed Stage 2 Work Plan. The Work Plan was reviewed by North West, and approval was given to carry out the Stage 2 when all North West's comments were incorporated into the Work Plan.

The Stage 1 PSI identified areas of concern as listed in Table ES-1. The Stage 2 PSI was then completed by Conor Pacific, and included a drilling program to facilitate soil sampling. Soil samples analyzed were found to meet the CSR CL standards for all parameters analyzed in all samples. Soil samples from around the salt sheds exceeded the CCME Interim Soil Criteria for dissolved chloride at BH1 and BH4, and the CCME specific conductance criteria at BH1. BH5 analytical results indicated elevated EPH readings (1,500 ug/g compared to a standard of 2,000 ug/g) of which the vertical extent and degree of EPH levels is not yet known.

Table ES-1 summarizes the Conor Pacific recommendation that a Detailed Site Investigation (DSI) be completed to determine the extent of the salt and elevated hydrocarbon contamination and the potential contamination of other areas listed. This would involve drilling additional boreholes in these areas. Conor Pacific also recommends that a suitable drill rig be employed so that groundwater monitoring wells can be installed at the site to facilitate groundwater sampling.

Table ES-1 Items of Potential Concern, Stage 2 Results and Recommendations

ITEM	ITEM OF	BOREHOLE AND	RECOMMENDATIONS	RATIONALE
#	CONCERN	CONTAMINANTS	AND DSI PROGRAM	
1	Shed #1	BH1	Specific conditions follow	Exceeds standard/criteria for
		Salt & anasifia aand	environmental housekeeping and spill response procedures.	chloride (485X); within 10m. of the
		> CCME &	Additional boreholes to delineate	north property boundary; adjacent land zoned residential, currently
		BCMELP criteria	extent of elevated salt levels	vacant and forest covered;
		DOINDED OF HOTHE	around BH1. Installation of	groundwater quality and flow
	·		shallow groundwater monitoring	direction not known.
			wells.	
2	Shed #2	BH4	Follow environmental	Exceeds standard/criteria for
			housekeeping and spill response	chloride; within 10m of the south
	·	Salt > CCME &	procedures. Additional boreholes	property boundary; no groundwater
		BCMELP criteria	to delineate extent of elevated salt	results to date; adjacent land zoned
1		BH5	levels around BH4 and the extent of elevated LEPH levels around	residential, currently vacant and forest covered.
		EPH < CL	BH5. Installation of shallow	Torest covered.
		EITICE	groundwater monitoring wells.	
3	Oil/water	BH9	Follow environmental	Groundwater quality and flow
	separator,		housekeeping and spill response	direction not known. Soil quality in
	recycling			offsite discharge areas in not known
	tank and		groundwater monitoring wells.	(see Item #6 also).
	UST #7	DITA DIVA	Investigate off site discharge areas.	
4	Oil shed,	BH2, BH3	Follow environmental	Groundwater quality and flow
	grease		housekeeping and spill response	direction not known.
	ramp, former	EPH < CL	procedures. Install shallow monitoring well downgradient of	
	waste oil		area.	
	UST, three		urou.	
	former			
	gas/diesel			
	USTs			a de la companya de la companya de la companya de la companya de la companya de la companya de la companya de
5	Drums and		Follow environmental	Samples did not exceed CSR CL
	associated		housekeeping and spill response	standards.
	staining		procedures for all material storage	
	behind		areas. No further sampling	
	machining area of		recommended at this time.	
	VMAC			
	AIMINC			

Table ES-1 Items of Potential Concern, Stage 2 Results and Recommendations (continued)

ITEM	ITEM OF	BOREHOLE AND	RECOMMENDATIONS AND	RATIONALE
#	CONCERN	CONTAMINANTS	DSI PROGRAM	
	Storage of	BH9	Follow environmental	Groundwater quality and flow
	scrap and		housekeeping and spill response	direction not known (investigate in
	waste oil at	EPH & metals < CL	procedures.	conjunction with Item #3).
	north end of		-	
	maintenance			
	Building #1			0 1
7	Heating Oil	BH7	Follow environmental	Samples tested did not exceed CSR
	UST for	*****	housekeeping and spill response	CL standards.
	VMAC	EPH < CL	procedures. No further sampling	
	building	AT CLASS O DOL	recommended at this time.	No seil se sesse de sesse sesse l'inc
8	Sandblasting	No Stage 2 PSI	Follow environmental	No soil or groundwater sampling
	Area	conducted	housekeeping and spill response	completed during the Stage 2.
			procedures. Complete boreholes in this area to assess	(investigate in conjunction with item #3 and #6).
			contamination.	item #3 and #6).
9	Waste oil	BH6	Follow environmental	Samples tested did not exceed CSR
9	UST located	BHO	housekeeping and spill response	CL standards.
	at southwest	EPH < CL	procedures. No further sampling	CL statidards.
	corner of	EFH CL	recommended at this time.	** · · · · · · · · · · · · · · · · · ·
	VMAC		recommended at this time.	
	building.			
. 10	Other	No stage 2 PSI	Follow environmental	Some exterior storage areas with
	exterior	conducted	housekeeping and spill response	contaminants of concern not
	storage areas.	***************************************	procedures. Investigate exterior	investigated in Stage 2 PSI.
	i.e. Storage A		storage areas.	

As well, potential mercury lamps should be properly handled and disposed.

A cost estimate to complete the North West "Site Reports for Exception Tracking" to include the Stage 2 PSI results, DSIK recommendations, and the costs to complete the contaminant delineation will be provided upon request.

iv

Summary of Report Participants

BCE	SITE ID#:	-	
	This report was		
1	commissioned by	company:	British Columbia Buildings Corporation
			·
		contact name/position:	George Wycherley, Environment Manager
		address:	441A Columbia St., Kamloops,
			B.C. V2C 2T3
		telephone:	(250) 314-5395
2	Report author(s):	names(s):	Cindy Smith, Environmental Scientist
			Paul Cahill, Environmental Planner
		address:	#300-1727 West Broadway
			Vancouver, B.C.
		telephone:	(604) 738-1100
	Contributors to		
3	report:	name/position:	Jackie Smith, Project Manager
			(until Jan. 8/99)
		name/position:	Eric Pringle, Senior Environmental
			Engineer, Manager, Pacific Region
			(Senior Peer Review)
		name/position:	
		,	

4 The ministry policy considers that a regional pollution prevention manager has no duty to consider an application for an Approval in Principle, a Certificate of Compliance, a Conditional Certificate of Compliance or an approval of a preliminary or detailed site investigation until an applicant or the applicants agent provides a written signed statement that the documentation prepared in support of any application has been carried out in accordance with all requirements in the Waste Management Act and the regulations thereto, and certifies that the person signing the statement has demonstratable experience in remediation of the type of contamination at the site for which the statement applies and is familiar with the remediation carried out on the

In consideration of the above policy, please detail below the relevant qualifications and experience of the main author(s) of the subject report.

Cindy Smith, D. Ecotox, H.BSc. - over 5 years consulting experience, has completed over 100 site assessments including Stage 1 and 2 PSI's.

Paul V. Cahill, BES (Hon.), MA - over 12 years of environmental engineering consulting experience, has completed over 200 Stage 1and 2PSI's, as well as DSI's, environmental site assessments and remedial projects.

Meline du SniAl

Signed

Site Information Summary

Common name of site (if applicable)	Cas	ssidy Wo	rks Yard		BCE SITE ID#;	
Civic address of site street:	1329 Kip	p Road				•
city/postal code:	Cassidy					
Owner of site name:	Britis	British Columbia Buildings Corporation (BCBC)				
Owner's address street.	441	441 A Columbia Street				
City, prov/state, postal code, country:		Kamloo	ps, B.C., V2C	2T3, Ca	anada	
Site occupant(s) (if different than owner)						
Latitude (NAD 27 ± 0.5 seconds)	Degrees:	49	Minutes:	6	Seconds:	11
Longitude (NAD 27 ± 0.5 seconds)	Degrees:	123	Minutes:	54	Seconds:	49
PIDs/PINs of site						
(attach separate page if necessary)						
Legal description or meets and bounds.	Lot 1, Sec	tion 14,	Range 6, Cran	berry Di	istrict	
(attach separate page if necessary)	Plan 40297					
Company official & address re sending AiP/Certificates by Registered Mail:	George Wycherley, BCBC (see above)					

Submissions y-mm-dd)	Present
	(yy-mm-dd)
	99-01-22 99-01-22
	99-01-22

Report Name.	Combined Stage 1/Stage 2 Preliminary Site Investigation - Cassidy Works Yard
Consultant's Name	Conor Pacific Environmental Technologies Inc.
Consultant's file number	8216754-1001

Summary of Actions Taken (Current Status)		
是一个人工,但是我们的一个人的,我们就是是一个人的,我们就是一个人的,我们就是一个人的,我们就是一个人的,我们就是一个人的,我们就是一个人的,我们就是一个人的。 第二十二章 我就是我们的一个人的,我们就是一个人的,我们就是一个人的,我们就是一个人的,我们就是一个人的,我们就是一个人的,我们就是一个人的,我们就是一个人的,	to some and the second	
er en en en en en en en en en en en en en		
		3
Actions Proposed (if applicable)		

CSR - PROTOCOL 5 DRAFT <u>April 16,19</u>98

SITE ID#

Soil and Groundwater Sampling and Analysis Summary

Approx. depth to groundwater (m)

No. of monitoring wells developed

Shallow (depth, m)

Intermediate (depth, m)

No. of affected aquifers & depths (m)

No. of groundwater samples collected

No. groundwater samples analyzed (n)

Groundwater Contaminant(s) PCOCs

in the second of	ie Data
Total area of site (m ²)	36000m2
Total area of building(s) (m ²)	3600m2
Total paved surface area (m²)	29700m2
Current land use	CL
Proposed land use	N/A
Suspect land uses	N/A
Contaminant source(s)	USTs/ASTs, salt sheds, maintenance
Presence of free product	LNAPL (Y/N) DNAPL (Y/N)
Number of soil contaminant zones	Not yet known
No. of groundwater contaminant plumes	No groundwater tested
Contaminant Migration potential	?: ? Low: High:

Area Information		
Nearest groundwater water supply (m)	See page 12 of main report.	
Nearest surface water (m)	See page 5 of main report.	
Nearest sensitive area (m)	See page 5 of main report.	
Uses of adjacent water resources	N/A	
Annual rainfall (mm) + snowfall (cm)	N/A	
100/200 year flood potential of site	N/A	
100/200 yr flood potential of area	N/A	
Adjacent land uses	See page 5 of main report.	

Groundwater Sample Information

N/A

N/A

N/A

N/A

No groundwater was sampled

Water Quality (AW, IW, LW, DW)

Soil Sample	Information The state of the st
Number of testpits	0
Number of boreholes	9
Number of surface samples collected	9
Number of soil samples collected	26
Number of soil samples analyzed (n)	17
Soil Contaminant(s) PCOCs	Soil Quality (ALPL, RL,CL,IL,W, SW)
Shallow (depth, m)	
BH1&BH4, Dissolved chloride (to 1.5mbg)	BCMELP typical criteria
BH1 Specific conductance (to 1.5 mbg)	ССМЕ
Intermediate (depth, m)	
Deep (depth, m)	
·	

Deep (depth, m)		
AL = Agricultural		AW = Aquatic Life
PL = Urban Park		LW = Livestock
RL = Residential		IW = Irrigation
CL = Commercial	W = Waste	DW = Drinking Water

Notes: Migration potential refers to contaminant plume(s) and "?" = "unknown"

"surface samples" = soil samples obtained using hand trowels, shovels
and hand augers at depths less than 0.5 metres

PCOC = Potential contaminants of concern

The above information is a summary only and persons who may be relying on the report are encouraged to review the entire document so as to avoid the use of information out of context.

Report Date: ______ Appendix C: Page 2 of 5

Appendix C Continued

Statistical Summary of Soil and Groundwater Analyses

CSR - PROTOCOL 5 DRAFT April 16,1998

								•				Site LU#	
			SOIL -	LOCKED STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET, STREET,	of Soil Contamina	The second of th	9-19/3-2-15/15 EG 27:15/16	attached	Site Plan)			
Map	Zone	Depth	Volume (m3)					ontaminants (concentrations	in μg/g)			
Area	Area (m2)	Range (m)		(CL, IL,	PCOC	Number of	Sample	Standard	Minimum	Maximum	Median	75th	90th
				etc.)	,	Analyses	Mean	Deviation	Value	Value		Percentile	Percentile
BH1&BH4	N/A	N/A	N/A	BCMELP	Dissolved chloride	1 each BH	N/A	N/A	N/A	N/A	N/A	N/A	N/A
BH1	N/A	N/A	N/A	CCME	specific conductance	. 1	N/A	N/A	N/A	N/A	N/A	N/A	N/A
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						Li							
					<u></u>			<u></u>	····				
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						1							

Plume	Plume	Depth	Velocity	Quality			Groundwat	er Contaminar	its (concentra	tions in µg/L)			
Location	Area (m²)	Range (m)	Linear (m/yr)	(AW, DW, etc.)	PCOCs & pH, Hardness	Number of Analyses	Sample Mean	Standard Deviation	Minimum Value	Maximum Value	Median	75th Percentile	90th Percentil
													,
		. ,			<u> </u>							<u> </u>	
					 								
					!	-		:					· ·
		_			1	(

Linear velocity of plume = Darcy velocity (V_{Darcy}) divided by the effective porosity (n_e)

PCOC = potential contaminant of concern

The above information is a summary only and persons who may be relying on the report are encouraged to review the entire document so as to avoid the use of information out of context.

Appendix C Continued

Contaminant Risk Summary 1

CSR -	PROTOCOL	5
	DRAF	1
	April 16,199	8

HUMAN HEALTH

			SITE ID #:
CARCINOGENS			

Exposure Pathway	Incremental Lifetime Cancer Risk Risk-based Standard Risk (90th percentile)
N/A	N/A

NON-CARCINOGENS

	Exposure Pathway	Hazard Index (90th percentile)	Risk-based Standard
N/A	N/A	N/A	THE REPORT OF THE PARTY OF THE

The above information is a summary only and persons who may be relying on the report are encouraged to review th	e entire document
so as to avoid the use of information out of context.	

Date:		Apper	ndix C: Page 4 of 5
		* *	

Appendix C Continued

Contaminant Risk Summary 2

CSR - PROTOCOL 5
DRAFT
April 16,1998

ECOLOGICAL HEALTH

ECOLOGICAL III	CALIN	•		SITE ID #:
Terrestrial	ERA Tier:			SITE ID#.
Substance	Critical Receptor	Exposure Pathway	Risk Estimate	Risk Characterization
N/A	N/A	N/A	N/A	
				1
	•			
Aquatic	ERA Tier:			
Substance	Critical Receptor	Exposure Pathway	Risk Estimate	Risk Characterization
N/A	N/A	N/A	N/A	
			· · · · · · · · · · · · · · · · · · ·	
			· · · · · · · · · · · · · · · · · · ·	
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1.0 INTRODUCTION

Conor Pacific Environmental Technologies Inc. (Conor Pacific) was retained by British Columbia Buildings Corporation (BCBC) to conduct a Combined Stage 1/Stage 2 Preliminary Site Investigation (PSI) of the highways works yard located at 1329 Kipp Road in Cassidy (subject site). The PSI was conducted as per the request for proposal (RFP, No. 139TV), dated June 22, 1998 and our "Proposal for Environmental Stage 1/Stage 2 and Detailed Site Investigations - Various Locations, BC" dated July 15, 1998. The format of this report is as per the RFP, with the exception that the field methodologies are included in Tab C, and is summarised below:

Tab	Contents	
A	Executive summary and BC Site Registry information.	
	All work conducted as part of the Stage 1 PSI, including:	
В	 an introduction and scope of work, background/site history; 	
ь	summary of site history and site facilities; and	
	summary of site reconnaissance.	
	Field work conducted as part of the Stage 2 PSI, including:	
	methodologies for field work;	
	 details of test locations and monitoring well installations; 	
С	• a description of the soil profile, including depth to groundwater (if encountered) and	
	presence/absence of liquid hydrocarbons; and	
	 a survey of borehole and monitoring well locations with a determination of groundwater 	
	elevations with inferred groundwater flow if groundwater is encountered.	
	Additional information obtained as a result of the Stage 2 PSI, including:	
D	field observations;	
, D	 analytical results highlighting any exceedances compared to applicable standards; and 	
	site plan showing locations of known or suspected contamination.	
E	All borehole logs and analytical reports.	
F	Colour photographs.	
G	A copy of the aerial photographs.	
Н	Title search and zoning information.	
I	Additional records obtained during the Stage 1 PSI (e.g., site plans, tank testing records etc.).	
ī	A professional statement consistent with Part 16, Section 63 of the BC Contaminated Site	
	Regulation (CSR).	

The overall objective as stated in the RFP is as follows:

"Site investigations will complete at minimum, Preliminary Investigations Stage 1 and Stage 2 to determine whether sites:

- are clear of regulated contaminants;
- have regulated contaminants present but within allowable land use criteria; and

1

• have regulated contaminants present in excess of allowable land use criteria".

2.0 SCOPE OF WORK (STAGE 1)

The Stage 1 PSI was conducted to identify areas of potential environmental contamination at the subject site. This assessment is based on both the past and present uses of the land. The scope of work completed is based on the protocols outlined by the BC Contaminated Sites Regulation (April 1997), the RFP and the Conor Pacific proposal. Accordingly, the Stage 1 scope of work included the following tasks:

- a) review of historical aerial photographs;
- b) review of title search and zoning information;
- c) review of BCBC property files including site plans, environmental reports, tank information, photographs, and letters;
- d) review of property information within a 0.5 km radius of the site from the BC Ministry of Environment, Lands and Parks (MOELP) Site Registry;
- e) review of BC Archaeology Branch files;
- f) review of Fire Insurance Maps;
- g) review of available information and reports for adjacent properties;
- h) a site visit including an inspection of the subject property and buildings, and observation of the adjoining properties;
- i) interviewing of persons with knowledge regarding the property history and usage; and,
- j) documentation and preparation of a Stage 1 PSI report.

As per the RFP, a review of hazardous building materials (asbestos and polychlorinated biphenyls) was not conducted as part of this assessment.

This report ("Report") was prepared by Conor Pacific Environmental Technologies (Conor Pacific), for the sole benefit and exclusive use of British Columbia Buildings Corporation (BCBC). The material in it reflects Conor Pacific's best judgement in light of the information available to it at the time of preparing the Report. Any use which a third party makes of this Report, or any reliance on or decisions made based on it, are the responsibility of such third parties. Conor Pacific accepts no responsibility for damages, if any, suffered by any third party as a result of decisions made or actions taken based on this Report.

3.0 SITE DESCRIPTION AND HISTORY

3.1 SITE DESCRIPTION

The site is located at 1329 Kipp Road in Cassidy, BC (see Figure 1). The site is legally described as Lot 1, Section 14, Range 6, Cranberry District, Plan 40297.

The site is somewhat rectangular in shape with a length of approximately 361 m and a width of 107 m. The site has an area of 3.62 Ha (8.95 acres) as taken from BCBC sources, (see Figure 2).

Located on the site is a maintenance building (Building #1), an office and storage building (Building #2), an oil storage building (Building #3), two salt sheds (Sheds #1 and #2), a utility shed (Shed #3) and a metal shed (Shed #4) (see Figure 3).

The site is leased by Mainroad Mid-Island Maintenance (Mainroad) for use as a highways maintenance yard. A portion of the site has been sub-leased by Mainroad to Vehicle Mounted Air Compressors (VMAC). VMAC occupies most of Building #2 in addition to the Ministry of Transportation and Highways (MOTH). Lease documents were not reviewed as part of this project.

3.2 ZONING INFORMATION

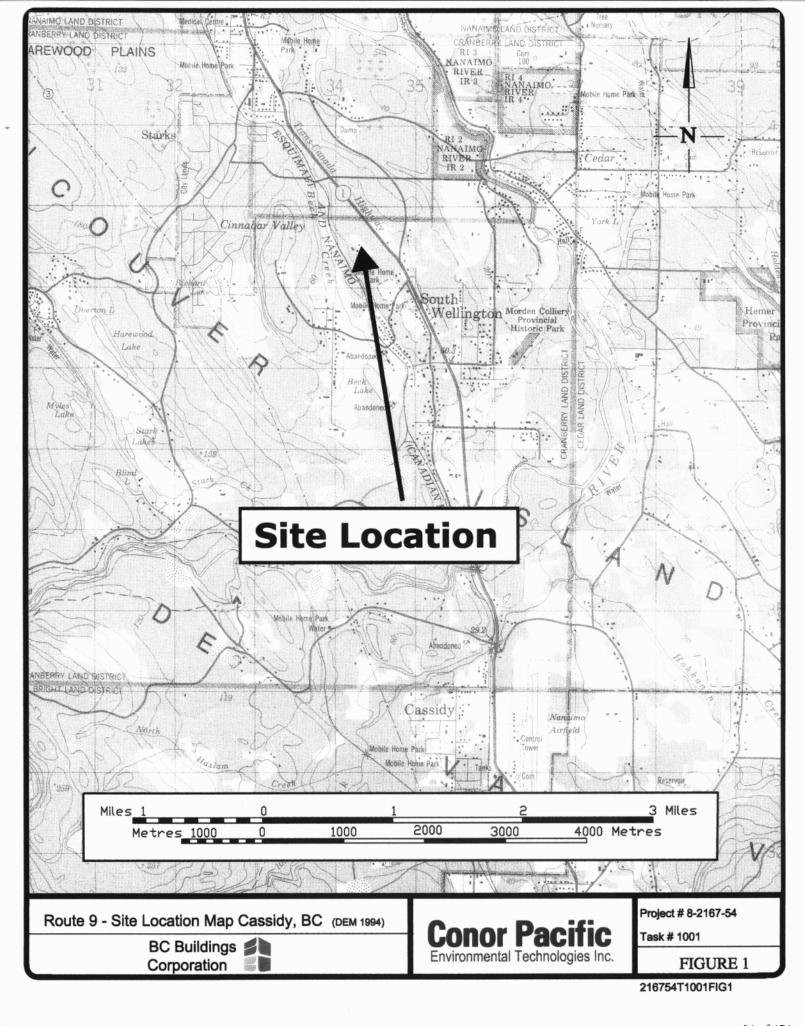
According to the Regional District of Nanaimo the site is zoned PU1 - Public Utility. A change of ownership to the private sector could require zoning changes.

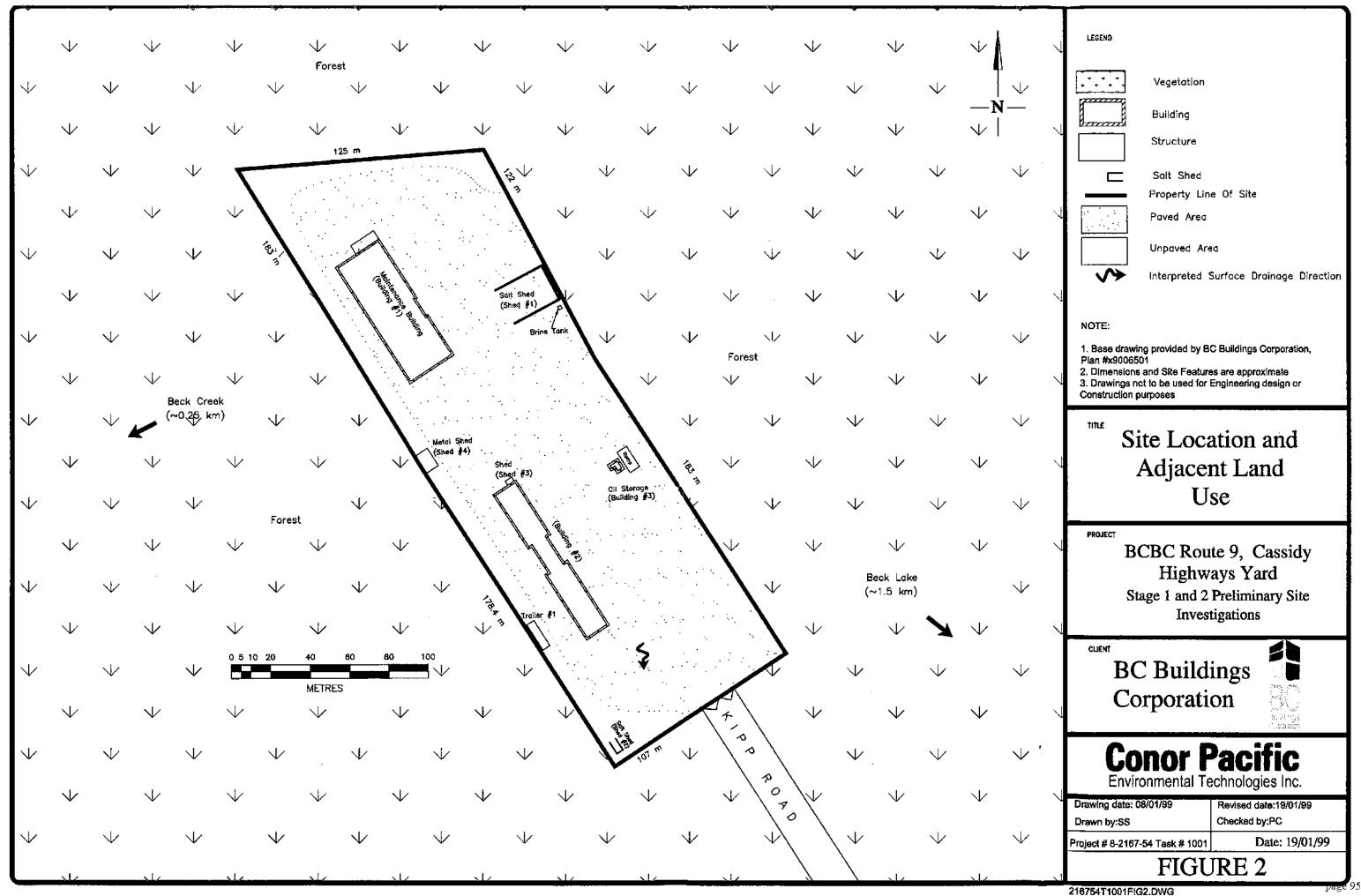
The adjoining property to the north, south, east and west is zoned RS2F - Residential.

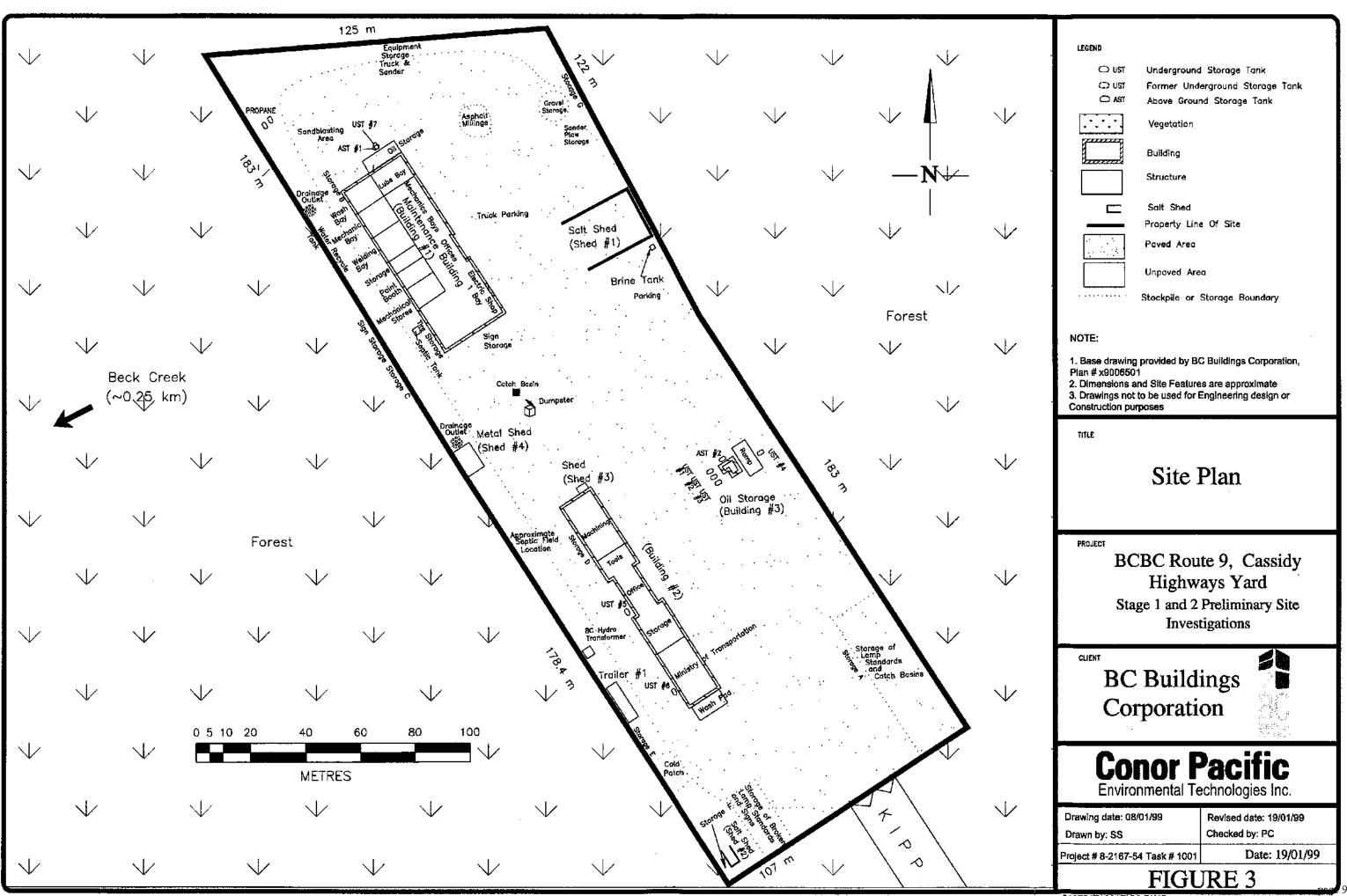
3.3 SITE HISTORY

3.3.1 Historical Aerial Photographs

Historical aerial photographs were obtained from the University of British Columbia Geographic Information Centre. Coverage of the subject site was available for 1950, 1957, 1962, 1968, 1975 and 1984. An enlarged copy of the aerial photographs from 1950, 1975 and 1984 with the subject site identified are attached in Tab G. The information obtained from a review of the aerial photographs is summarized below in tabular form listing the photo year, the archival photo reference number, the observations of the subject site, and the observations to the north, south, east and west of the property.







216754T1001FIG3.DWG

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PHOTO DATE (photo reference #)	SUBJECT AREA	INTERPRETATIVE INFORMATION
1950	SITE	The site is forested.
(BC 1052 76)		
1957 (BC 2086 26)	NORTH SOUTH EAST	All adjoining properties are forested.
1962 (BC5047 110)	WEST	
1968 (BC 7075 212)	·	

PHOTO DATE (photo reference #)	SUBJECT AREA	INTERPRETATIVE INFORMATION
	SITE	The site is predominantly forested. There is one small clearing however no site features/structures are identifiable.
1975 (BC 5649 035)	NORTH SOUTH EAST WEST	All adjoining properties are forested.

PHOTO DATE (photo reference #)	SUBJECT AREA	INTERPRETATIVE INFORMATION
1984 (BC 84029 162)	SITE	There are three buildings on the site. Given their size and location they appear to be Building #2, Building #3 and Shed #1. There are some small items stored along the northern and western boundaries of the site. There is a clearing to the north which connects to the site.
	NORTH	The property is forested. There is a driveway which leads to Hwy 1.
	SOUTH	The property is forested.
	EAST	The property is forested with the exception of Kipps Rd. which leads to Hwy 1.
	WEST	The property is forested.

The site and adjoining properties were forested until at least 1968. The site was partially cleared in the 1975 aerial photograph and Building #2, Building #3 and Shed #1 are present in the 1984 aerial photograph.

The adjoining properties were predominantly forested from 1950 to 1984.

3.3.2 Title Search

A title search was conducted by West Coast Title Search, Victoria, BC. A copy of the information is included in Tab "H". The subject site is legally described as Lot 1, Section 14, Range 6, Cranberry District, Plan 40297. Previous owners of the subject site are summarized in Table 3-1.

Registered Owner Year To Year From 1888 Crown s.22 1888 1929 1929 s.22 .s.22 1931 s.22 1931 1983 s.22 Her Majesty the Queen 1983 1984 1984 **BCBC** Present

Table 3-1 Title Search

The information provided does not indicate that any of the previous property owners had industrial or commercial operations that could pose an environmental concern to the site.

3.3.3 Archaeological Search

The Archaeology Branch of the Ministry of Small Business, Tourism and Culture were contacted to obtain archaeological information pertaining to the subject site. No archaeological information was available.

3.3.4 Insurers' Advisory Organization

The Insurers' Advisory Organization (IAO), Vancouver, conducted a Heirs I search for the subject site. No site plans, fire insurance maps or reports were found for the site.

3.3.5 Local Fire Department

Attempts were made to contact \$.22 , Fire Chief at the East Wellington volunteer fire department. No response has been received at the time this report was prepared. Should any relevant information be obtained, BCBC will be forwarded that information at that time.

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3.3.6 BCBC Files

BCBC files at the Glendale and Nanaimo offices were reviewed. A copy of pertinent information is included in Tab "I" and discussed below.

3.3.6.1 Site Plans

A site plan dated January 1976 was obtained for the site. Pertinent items identified on the map are as follows:

- a) an oil storage building (Building #3) with an associated pump island and three USTs;
- b) a building (Building #2);
- c) a furnace oil UST located on the west side of Building #2; and
- d) a waste oil UST located on the west side of Building #2;

A site plan dated January 1980 shows the following on the site:

- a) a building (Building #2);
- b) an oil storage building (Building #3);
- c) a grease ramp located on the east side of the oil storage building;
- d) gas pumps on the west side of the oil storage building;
- e) a septic field at the northwest corner;
- f) a BC Hydro Transformer; and
- g) a washpad at the south end of Building #2.

A site plan dated 1988 was obtained. The plan shows a proposed building (Building #1) indicating that Building #1 was built approximately 10 years after the others. Connected to the building is a concrete water reservoir (water recycle tank) that provides water to a wash bay.

3.3.6.2 Tank Testing Certificates

A Certificate of Tightness, dated March 21, 1992 from Tanknology Corporation International was obtained. The certificate was for a 13,600 L gasoline UST (former UST #1) and a 13,600 L diesel UST (former UST #2). Both tanks passed the tightness testing. The line for the gasoline UST also passed testing. The line for the diesel UST was not tested. An abandoned UST (former UST #3) is identified adjacent to the above noted USTs.

A Certificate of Tightness, dated August 6, 1996 from Tanknology Corporation International was obtained. The certificate was for the following:

- a) 9092 L diesel (former UST #2), tank passed, lines passed;
- b) 9092 L gasoline (former UST #1), tank passed, lines failed;
- c) 9092 L diesel (former UST #3), tank passed, lines abandoned; and
- d) 9000 L fuel oil (UST #5), tank passed.

The report also identified a waste oil tank on-site (UST #6). It could not be tested as it was full of water.

Although the two tanks (UST #1 and UST #2) identified in the 1992 report are a different size than those identified in 1996, they are assumed to be the same tanks based on the maps attached to these reports.

3.3.6.3 Previous Environmental Reports

A report titled Highways Yardsite Inspection was completed by Dan Rettmer of BCBC in November 1988. The site was identified as being fully paved, with some grass lawns at back of buildings. There was mention of a groundwater well on site (location not known) and a septic field. An oil fired boiler is identified as being present for the main (Building #2).

A Phase 1 Environmental Audit dated March 27, 1991 was completed by Dan Rettmer of BCBC. The report identified that BCBC had occupied the site for approximately 20 years. The surrounding properties are privately owned and are brush covered. Wastes generated on site included waste oil which was recycled and antifreeze which was stored. Aboveground and underground storage tanks are identified on site but no additional information is provided.

A letter from Bruce Campbell of Master Rooter to Kevin Sutcliffe at BCBC, dated April 1995 was obtained. The letter identified two sumps at the wash rack, one with holes and one with a solid plate. The sump was reportedly full of oil. Someone had dumped oil into the sump, however no oil had reached the outflow.

An e-mail from Daryl Amos of BCBC to Dan Rettmer also of BCBC dated March 1997 identified that mercury vapour lamps are located at the Cassidy Yard in the high bays and outside.

A letter to file dated March 21, 1997 by Dan Rettmer of BCBC identified that one 3,000 gal gas UST and two 3,000 gal diesel USTs (former USTs #1, #2 and #3) were removed and that the excavation appeared clean. Attempts were made to remove a 3000 gal waste oil tank (UST #6). However, the tank could not be removed as it was located seven feet deep and was close to the building foundation. The oil was removed from the tank and it was filled with sand. There was no evidence of contamination. A waste oil UST adjacent to the grease ramp was removed (UST #4). The excavation had no signs of contamination.

An environmental site assessment of the salt storage facility was conducted by Enkon Environmental of Surrey in August 1997. The report identified that the salt storage facility (Shed #1) was located on a paved surface. Drainage from within the facility was directed towards a catchbasin. At the time of the report, the catchbasin was being connected to a brine tank. It was intended that the brine tank would be emptied as required. The following conclusions and recommendations were made with respect to the salt storage:

- a) The interior of the brine tank should be treated to prevent corrosion.
- b) The area in front of the salt shed should be paved to direct surface water towards a stormwater drain located to the southeast. The outflow of the drain should be determined. The assessment also noted that information from the DFO and MOELP indicates there are no fish-bearing streams in the area.
- c) Visual inspection of the catchbasin is required to ensure the tank does not overfill.

A letter from Jerry Moreau, Mainroad Mid-Island, dated August 12, 1997 was attached to the environmental site assessment of the salt storage facility. It stated that they would pave the area in front of the salt dome (Shed #1), they would treat the inside of the brine tank and that salt spillage would be cleaned up immediately. It also stated that the storm system outfall drained to a wooded area south of site and that there were no fish-bearing streams known in the area.

3.4 MINISTRY OF ENVIRONMENT FILES

3.4.1 BC On-Line

The BC Environment Site Registry was searched for records pertaining to properties within a 0.5 kilometer radius of the subject site. No records were found.

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3.4.2 Water Well Records

The Ministry of Environment, Lands and Parks Groundwater Database System was searched for water well information in the area of the subject site. The site is located in the area identified as BCGS# 092G011122 in the database system, which has an area of 3 km². There are seven groundwater wells registered within the 3 km² area of the site.

3.5 SUMMARY OF HISTORICAL INFORMATION

The site was forested until at least 1968. By 1975 the site was cleared and by 1976 an office and storage building (Building #2), an oil storage building (Building #3) and a salt shed (Shed #1) were present on the site. The maintenance building (Building #1) was constructed around 1988 and an additional salt shed (Shed #2) with a brine tank was constructed in 1997.

The following underground storage tanks have been identified on the site:

- a) One gas (former UST #3) and two diesel USTs (former UST #1 and #2). These were removed in 1997 with no evidence of contamination.
- b) A furnace oil UST at the west side of Building #2 (UST #5).
- c) A waste oil UST at the west side of Building #2 (UST #6). This tank was emptied and filled with sand in 1997.
- d) A waste oil UST by the grease ramp (former UST #4). This was removed in 1997 with no evidence of contamination.

In addition, the following items of potential concern are present on the site:

- a) A washpad at south end of Building #2 with two sumps, dumping of oil in the sump was identified although it did not reach the outflow;
- b) grease ramp next to Building #3;
- c) BC Hydro Transformer;
- d) mercury lamps on-site;
- e) storage of waste oil and antifreeze; and
- f) brine tank discharge.

The site is fully paved with some grass at the back of the buildings. The site has its own groundwater well and septic field. There are additional groundwater wells registered within the area of the site, (Section 3.4.2, above).

4.0 SITE RECONNAISSANCE

The site visit was conducted by Cindy Smith, Environmental Scientist, of Conor Pacific, Duane Lukyn, Operations Supervisor of BCBC, and s.22 Mechanic of Mainroad, on September 15, 1998. Selected photographs taken during the site visit are included in Tab F. Conditions observed at the subject site are depicted in Figure 3. The site visit included:

- a) a site walkover to identify areas of concern, adjoining landuses and site physiography;
- b) interior inspection of all buildings; and
- c) interviewing of BCBC and Mainroad personnel conducting the site visit.

Additional information was obtained by telephone from Mr. Pete Waycott, Road Manager for Mainroad.

4.1 SITE PHYSIOGRAPHY

The site is predominantly paved with the exception of some areas along the edges of the site. There was no surface water observed on the site. It appeared basically flat and sloped gently to the south. The site is within the Beck Creek sub-watershed.

4.2 ADJACENT LAND USE

Adjacent land use and potential environmental concerns associated with that land use are identified in Table 4-1.

Table 4-1 Adjoining Land Use and Environmental Concerns

Direction	Land Use	Environmental Concern
North	Forest	None observed
South	Highway, forest and concrete company	None observed
East	Forest	None observed
West	Forest, E&N Railway	None observed

4.3 BUILDINGS AND OPERATIONS

Located on the site is a maintenance building (Building #1), an office and storage building (Building #2), an oil storage building (Building #3), two salt sheds (Shed #1 and #2), a cylinder shed (Shed #3), a metal shed (Shed #4), and a trailer (Trailer #1).

The maintenance building (Building #1) was used by Mainroad for repairs and maintenance of equipment, storage of electrical equipment and as an office area. The building included an oil storage room, a lube bay, a wash bay, a mechanic bay, a welding bay, a paint booth, mechanical stores room, mechanic bays and an electric shop. The building was constructed with concrete blocks and had a concrete floor.

Building #2 was predominantly occupied by VMAC for the machining and storage of air compressors. The south end of the build was used by the MOTH for dry storage of electrical fixtures. The building was constructed of wood and had a concrete floor.

The oil storage building (Building #3) was constructed of wood and had a concrete floor. It was over 30 years old and was used for the storage of oils and lubes (see photograph 1, Tab F).

Shed #1 was located along the eastern edge of the site. There is a brine tank associated with the shed.

Shed #2 was located at the southwest corner of the site. s.22 and s.22 were unsure if the basin observed was a brine tank.

There was also a grease ramp located east of the oil storage building (Building #3) (see photograph 2, Tab F).

There was a groundwater well located on the site which was used for the washrooms (location not known). Bottled water was used as a drinking water source.

4.3.1 Permits (Federal, Provincial, and Municipal)

According to Mr. Lukyn of BCBC and Mr. Waycott of Mainroad, they were not aware of any permits issued to this site.

4.3.2 Wastewater and Stormwater Management

Wastewater from Building #2 emptied into a septic tank and then into a septic field located east of the building.

Wastewater from Building #1 emptied into a septic tank located on the west side of the building and then into the same septic field as Building #2.

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There was a water tank located near the northwest end of the site which recycled water for the washbay. Excess water drained onto the adjoining property to the west.

There was no engineered stormwater drainage on the site. There were perimeter drains outside of Building #2, however they did not appear to drain anywhere. It was reported that water collected in the drains and then evaporated.

4.3.3 Waste Management

According to Mr. Waycott of Mainroad, the following waste management activities are conducted:

- a) waste oil is removed by Ballard Petroleum on an as required basis;
- b) garbage collected during highway maintenance activities are stored in metal bins on-site and is removed by Waste Management Co.;
- c) oil filters are removed by Laidlaw Environmental; and
- d) grit from the perimeter drains for Building #1 and the oil/water separator in the wash bay is removed by A-1 Septic.

4.3.4 Trenches, Sumps, and Separators

Mr. Lukyn informed Conor Pacific that there was an oil/water separator associated with the wash pad at the south end of Building #2 and an oil/water separator near the wash bay in Building #1. Both of the separators discharged onto the adjoining property to the west.

There were perimeter drains located inside Building #1 which also entered into the oil/water separator associated with the wash bay.

4.3.5 Underground Storage Tanks

Former and current USTs located on the site have been identified in Table 4-2. The tank volumes reported in the tank removal reports were different from those listed in the tank testing reports (Section 3.3.6.5).

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Table 4-2 Underground Storage Tanks

Description	Former UST#1	Former UST#2	Former UST#3	Former UST#4
Size	13,500 L (3000 gal)	13,500 L (3000 gal)	13,500 L (3000 gal)	4,500 L (1000 gal)
Contents	Diesel	Diesel	Gasoline	Waste Oil
Tank location	West side of Building #3	West side of Building #3	West side of Building #3	By grease ramp
Age of tank	Removed March 21, 1997	Removed March 21, 1997	Removed March 21, 1997	Removed March 21, 1997
Leak detection/ Corrosion protection	Not known	Not known	Not known	Not known
Staining/leaks	Excavation reported as clean	Excavation reported as clean	Excavation reported as clean	Excavation reported as clean
Containment	Not known	Not known	Not known	Not known

DESCRIPTION	UST#5	UST#6	UST#7
Size	9000L	Unknown	Unknown
Contents	Heating oil	Waste oil	Waste oil
Tank location	West side of Building #2	West side of Building #2	Under waste oil AST at north end of Building #1
Age of tank	Unknown	Emptied and filled in with sand in 1997	Unknown – not used for 2 years
Leak detection/ corrosion protection	Not known	Not known	Not known
Staining/leaks	Passed tank testing	Excavation reported as clean	Unknown
Containment	Not known	Not known	Not known

4.3.6 Aboveground Storage Tanks

Aboveground storage tanks observed during the site inspection have been identified in Table 4-3.

Staining was observed by AST #1 which appeared to be the result of spills while transferring oil into the tank (see photograph 3, Tab F).

There were two propane tanks located at the northwest corner of the site.

Table 4-3 Aboveground Storage Tanks

Description	AST#1	AST#2
Size	1,500 L (330 gal)	13,500 L (3,000 gal)
Contents	Waste oil	Diesel
Tank location	North end of Building #1	North side of Building #3
Age of tank	3 years	2 years
Leak detection/ Corrosion protection	No	Vacuum monitor
Staining/leaks	Yes	Small amount near pump
Containment	Secondary	Secondary

4.3.7 Materials Storage

There are a number of other substances stored within the buildings and yard which represent a potential concern if not handled and stored in an appropriate manner. These have been identified in Table 4-4.

Table 4-4 Materials of Concern

Location	Materials of Concern
Interior – Building #1	Electric Shop: 2 gal gas 20 L pail of oil Mechanical Stores: 13 - 20 L containers of windshield concentrate 240 - 4 L antifreeze 20 L brake fluid seven 4 L pails of paint 20 1 lubricant six 4 L thinner 20 cans of spray paint 25 - 80 lb bags of blasting grit 10 new batteries 15 - 1 L oil 60 - 400 g grease 12 - 16 oz diesel coolant Wash bay: drum of unknown material
	Lube Bay: • drum waste antifreeze • two drums waste oil filters • 100 L gear oil • drum window washer fluid

Location	Materials of Concern
Interior – Building #1	Oil Storage:
	drums of oils and fluids used in lube bay
	25 pails of oil
	Storage Bay:
	10 containers of fuel
	Four 50 kg bags of cement
	4 L paint
	• 4 L solvent
	W
	Welding Bay:
	cylinders of carbon dioxide, oxygen, argon and propane.
	Markening Danie
	Mechanics' Bays:
	• batteries
	20 spray cans of lubes
	drum with solvent washing system
·	Paint Booth- Flammable Cabinets:
	• 20 - 4 L paint
	• 14 - 4 L thinners
	• 12 cans of spray paint
	• 20 L methanol
	• four 20 L thinner
	Four 20 E dinmer
	Paint Booth Area:
	• six 20 L paint
	• six 4 L thinner
	• four 4 L paint
	waste drum of paint and thinner
	waste draw or paint and animor
Interior – Building #2	small quantities of paints, thinner, cleaners and oils
	two 20 L pails of sealer
	two 70 lb tanks of polyair foam (no CFCs)
	• 50 - 4 L compressor oil
	nine 20 L pails of metal working fluid
·	Oxygen and acetylene cylinders
Interior – Building #3	205 L drum of transmission fluid
	five drums of oil
	drum of windshield antifreeze
·	20 L pail of oil
Exterior – by Building #3	one drum coating
	one drum oil
	one drum unknown contents
	100 gal drum of antifreeze
	propane tank

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Location	Materials of Concern
Interior Shed #3	four cylinders of oxygen six cylinders of argon and carbon dioxide five cylinders of argon two cylinders of acetylene one propane cylinder
Exterior Storage A (see photograph 4, Tab F)	 six 205L drums of paint thinner on flats (staining and odour noted) 120 - 205 L drums highway paint one 205 L drum of paint scum one 205 L drum unknown approximately 800 50 lb bags of highway spheres 50 - empty paint drums
Exterior Storage B (north end of building #1)	 batteries on a wooden flat open drum with oil filters and oil ten pails of paint (owned by MOTH) hydraulic cylinders items stored on a concrete pad, staining observed
Exterior Storage C	 12 - 100 lb bags of crack sealer five drums of used paint in thinner (not secure) five pails of used paint in thinner (not secure)
Exterior Storage D (see photograph 5, Tab F)	 one drum of grindings seven drums of oil (a lot of staining) ten empty drums three pails of waste oil (one open)
Exterior Storage E	drum of unknown material
Exterior Storage F	drum of unknown material seven old empty drums drum of blasting grit
North end of site	millings sandblasting grit

The interior storage of compatible materials represents a minimal concern as any spills or leaks that may occur would likely be contained within the building. There were perimeter drains in Building #1. These emptied to an oil/water separator and then were discharged off-site. The perimeter drains in Building #2 did not appear to drain anywhere and contamination of the site due to a spill is possible. No drains were present in Building #3.

The exterior storage of drums and pails represents a potential concern as they were not stored within contained areas and spills or leaks may result in contamination of the site. At some locations (for example Storage A) the drums were not protected from vehicular impact, and at other locations (for example Storage B), the drums were not securely sealed.

4.3.8 Spill Control and Emergency Response

A spill clean-up kit, a book of WHMIS information, and fire extinguishers were observed on the site. There was no spill response plan that was specific for the site. Spill cleanup instructions were included with the clean-up kit.

4.3.9 Exterior Yard Conditions

Exterior yard conditions were observed to be moderate to poor. Items stored in the yard include:

- a) nuts and bolts in pails, a sander and metal culverts at storage Area E; eight old motors, one propane tank next to the BC Hydro transformer;
- b) broken light standard and signs at south end of site; and
- c) scrap metal, old bay lifts and old exhaust fans (identified as Storage G in Figure 3, see Photograph 6, Tab F).

Staining was observed on the asphalt by the grease ramp, by the waste oil AST (AST #1), on the concrete pad by the diesel AST (AST #2), by the dumpster and at the exterior storage areas A, B, D and G. Dried paint on the ground was observed at storage area F.

4.3.10 Dumps and Fill Materials

According to Mr. Lukyn of BCBC there were previous dumpings of road sweepings at the south side of the parking lot (at the south end). The sweepings have since been removed and taken to the local landfill. There was no additional dumping reported at the site. Sandblasting grit was present on the paved area northwest of AST #1.

During the construction of the site, the ground surface was levelled with gravel brought on site from an unknown source.

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4.3.11 Other Substances

Polychlorinated biphenyls and asbestos were exempted from this study as per the RFP.

Mercury vapour lamps were identified during the historical review. ^{\$22} lamps may have been changed to high pressure sodium.

stated that the

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5.0 ITEMS OF CONCERN AND RECOMMENDATIONS

Items of potential concern identified in the Stage 1 PSI are identified in Table 5-1.

Table 5-1 Items of Potential Concern

	ITEM#	ITEM OF	DESCRIPTION	POTENTIAL	RECOMMENDATION
		CONCERN		CONTAMINANT	
OPERATIONS	1	Shed #1	A salt shed is located on the east side of the property. The shed has an associated brine tank. If the brine tank is ineffective a potential exists for salt to impact groundwater wells.	Salt	Drill borehole in area. MW installed if ground water encountered within 40ft. Follow environmental housekeeping and spill response procedures.
	2	Shed #2	A salt shed is located at the southwest corner of the site. There is a tank in this area which may be a brine tank. Potential exists for salt to impact groundwater wells.	Salt	Drill borehole in area. MW installed if groundwater encountered within 40ft. Follow environmental housekeeping and spill response procedures.
CONTRACTOR DATA AND AND AND AND AND AND AND AND AND AN	3	Oil/water separator, Recycling Tank and UST # 7	There is an oil water separator in the wash bay which connects to a water recycle tank. Excess water is drained off site. Perimeter drains present in the maintenance bays drain into oil/water separator.	Hydrocarbons, metals	Borehole to be hand augered in this area. Follow environmental housekeeping and spill response procedures. Investigate off site drainage areas.
	4	Oil Shed, grease ramp, former USTs #1, 2, 3 and 4.	The location of former waste oil, diesel and gas USTs as well as a current grease ramp and oil shed in this area represents a potential concern.	Hydrocarbons	Drill boreholes in the area of the former gasoline/diesel USTs, the area of the former waste oil UST, and the grease ramp. Follow environmental housekeeping and spill response procedures.
TO THE THE THE THE THE THE THE THE THE THE	5	Drums and associated staining behind machining area of VMAC Storage D	Staining was observed in the area of oil drums and pails behind the VMAC.	Hydrocarbons	Collect surface sample or shallow borehole to be drilled in the area of the staining. Follow environmental housekeeping and spill response procedures for all material storage areas.

Table 5-1 Items of Potential Concern (Cont'd)

	ITEM#	ITEM OF	DESCRIPTION	POTENTIAL	RECOMMENDATION
		CONCERN		CONTAMINANT	
-	6	Storage of scrap and waste oil at north end of maintenance building. Storage B	Storage of drums with oil filters, batteries and various scrap metal items has resulted in some staining in this area. Although the area has a concrete pad, years of such spills may result in soil contamination along the edge of the pad.	Hydrocarbons	Collect surface sample or shallow borehole to be drilled adjacent to concrete pad. Follow environmental housekeeping and spill response procedures.
	7	Heating Oil UST for VMAC building	A heating oil UST is located on the west side of the VMAC building just outside of the boiler room. It is adjacent to a septic tank.	Hydrocarbons	Borehole to be drilled in the area of the heating oil UST to confirm the presence/absence of contamination — subject to utility locates. Follow environmental housekeeping and spill response procedures.
ALCOHOL STREET, STREET	8	Sandblasting Area	Sandblasting is conducted at the north end of the site on a paved area.	Metals	No sampling was conducted for the Stage 2 PSI. Follow environmental housekeeping and spill response procedures.
	9	Waste oil UST located at southwest corner of VMAC building (UST #5)	This waste oil tank has been emptied and filled with sand. It could not be removed due to the close proximity to the building.	Hydrocarbons	Borehole to be drilled in the area of the waste oil UST to confirm the presence/absence of contamination. Follow environmental housekeeping and spill response procedures.

Other exterior storage of drums (item #10) and other material storage was conducted across the site. Operations in these areas should follow environmental housekeeping and spill response procedures. These areas should be investigated to assess contaminant levels in the soil and groundwater.

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As well, potential mercury lamps should be properly handled and disposed.

6.0 SCOPE OF WORK (STAGE 2)

Based on the findings of the Stage 1 PSI, Conor Pacific prepared a scope of work to carry out a Stage 2 PSI at the subject property. A drilling and surface soil sampling program was proposed to BCBC and North West Environmental Group Ltd. (North West) to address the items of concern identified in the Stage 1. The approved scope of work included comments provided by North West. The approved scope of work has been summarized below.

Table 6-1 Items of Potential Concern and Stage 2 PSI Scope of Work

	ITEM	ITEM OF	DESCRIPTION	CONTAMINANT OF	STAGE 2 SCOPE
	#	CONCERN		CONCERN	OF WORK
					(AS APPROVED BY
					NORTH WEST)
OPERATIONS	1	Shed #1	A salt shed is located on the east side of the property. The shed has an associated brine tank.	Salt	Drill borehole in the area. MW installed if groundwater encountered within 40 ft.
	2	Shed #2	A salt shed is located at the southwest corner of the site. There is a tank in this area which may be a brine tank.		Drill borehole in the area. MW installed if groundwater encountered within 40ft.
		Oil/water Separator, Recycling Tank and UST #7	There is an oil water separator in the wash bay which connects to a water recycle tank. Excess water is drained off site. Perimeter drains present in the maintenance bays drain into oil/water separator.	Hydrocarbons, metals	Borehole to be hand- augered in this area
	4	Oil shed, grease ramp, former waste oil UST, three former gas/diesel USTs	The location of former waste oil, diesel and gas USTs as well as a current grease ramp and oil shed in this area represents a potential concern.	Hydrocarbons	Boreholes in the area of the former gasoline/diesel USTs, the area of the former waste oil UST, and the grease ramp area

Table 6-1 Items of Potential Concern and Stage 2 PSI Scope of Work (cont'd)

	ITEM	ITEM OF	DESCRIPTION	CONTAMINANT OF	STAGE 2 SCOPE
	, #	CONCERN		CONCERN	OF WORK
					(AS APPROVED BY
İ					
ļ		1			NORTH WEST)
	5	Drums and	Staining was observed in	Hydrocarbons, metals	Collect surface sample
i		associated	the area of oil drums and pails behind the VMAC.		or shallow borehole to
		staining behind machining area	pails bening the VMAC.		be drilled in the area
		of VMAC			of the staining
			•		
	6	Storage of scrap	Storage of drums with oil	Hydrocarbons, metals	Collect surface sample
		and waste oil at	filters, batteries and		or shallow borehole to
•		north end of	various scrap metal items		be drilled adjacent to
		maintenance	has resulted in some		concrete pad
.		building	staining in this area.		
			Although the area has a concrete pad, years of such		
	-		spills may result in soil		
,			contamination along the		
			edge of the pad.		
.	7	Heating Oil UST	A heating oil UST is used	Hydrocarbons	Borehole to be drilled
		for VMAC	to heat the VMAC	,	in the area of the
		building	building. It is located on		heating oil UST to
1			the west side of the		confirm the
	l		VMAC building just	·	presence/absence of
			outside of the boiler room.		contamination -
			Note that it is adjacent to		subject to utility
		Constitution	a septic tank.		locates
		Sandblasting Area	Sandblasting is conducted		No sampling was
		Area	at the north end of the site. Given that this area is	,	conducted for the
.			paved no additional		Stage 2 PSI
		·	investigations are required		
	1		at this time.		
	9	Waste oil UST	This waste oil tank has	Hydrocarbons	Borehole to be drilled
-		located at	been emptied and filled		in the area of the
			with sand. It could not be		waste oil UST to
			removed due to the close		confirm the
	İ	building ,	proximity to the building.		presence/absence of
					contamination

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7.0 FIELD METHODOLOGIES

7.1 DRILLING PROGRAM

The drilling program was completed using a track-mounted auger rig. The auger rig was supplied by Beck Drilling of Nanaimo, BC. Beck supplied a drill crew, a support truck and steam cleaner. Boreholes were drilled using a solid stem auger flight. The drill flights were steam cleaned between boreholes. Cleaning was carried out on the asphalt area on the site, within a drum which was removed from the site by the driller and disposed by them.

During drilling operations, soil layers were classified and selected samples were collected from the extracted core. The boreholes were logged with respect to geologic properties including: colour, moisture, density, grain size, soil type, and visual and olfactory evidence of contamination.

Drill cuttings were replaced in the boreholes as backfill upon completion of drilling.

Groundwater was not encountered during the drilling program, and thus no groundwater monitoring wells were installed. Borehole logs have been provided in Tab E.

7.2 SOIL SAMPLING

Soil samples were collected directly from the auger flight during the drilling program. Descriptions of the soil horizon were accomplished by noting the depth at which the auger flight was drilled. Samples were collected using a stainless steel trowel. Soil was transferred directly into amber glass jars provided by the project laboratory. Soil samples were not collected which were in direct contact with the auger flights.

Trowels and soil sampling equipment were washed between collection of samples with distilled water and Alconox soap. The auger flights were steam cleaned in between boreholes. Steam cleaning of augers occurred on the asphalt area within driller supplied drums.

Combustible soil vapour (CSV) concentrations were measured using an organic vapour analyzer (OVA) calibrated to a hexane standard. Soil samples collected for soil vapour screening were placed, with a minimum of handling and atmospheric exposure, in a 125 mL clean amber laboratory glass jar with an aluminum foil cover. These glass jars were half to two-thirds filled

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then sealed tightly with a nominal headspace. Soil samples in the jars were then gently agitated to facilitate the break-up of any lumps and then allowed to sit at approximately 15°C for approximately 10 minutes prior to analysis.

CSV concentrations were measured by inserting the probe of an OVA through the aluminum foil cover into the headspace of the glass jar. The stabilized CSV concentrations are reported on the borehole logs contained in Tab E.

Sample jars were identified using labels supplied by Philip Analytical Services (Philip), of Burnaby, BC, noting the date and sample number. The sample jars were then stored in coolers at approximately 4°C until delivery to the laboratory.

7.3 PROJECT LABORATORY

Laboratory analyses of soil and groundwater samples were carried out by Philip, who are accredited by the Standards Council of Canada (SCC) and certified by the Canadian Association for Environmental Analytical Laboratories (CAEAL) for performance standards. Philip is also accredited by CAEAL for all parameters of concern for this project, and is also registered with the BCMELP.

The Philip QA/QC Officer completed monitoring of internal/surrogate standards, replicates and duplicates, method blanks and method spikes, as part of standard operating procedures. All Philip laboratory reports were signed by Project Manager Jack Wilson confirming that all internal QA/QC protocols had been met.

8.0 REGULATORY CONTEXT

8.1 BC CONTAMINATED SITES REGULATION

The BCMELP has established standards for evaluating soil and groundwater contamination and subsequent remediation requirements in the BC Contaminated Sites Regulation 375/96 (CSR). The CSR was promulgated on April 1, 1997, and provides legislated steps to investigate, assess, and remediate contaminated sites in British Columbia.

Soil standards are divided into five categories based on the applicable land use at a site. Land use types are:

- a) Agricultural (AL)
- d) Commercial (CL)
- b) Urban Park (PL)
- e) Industrial (IL)
- c) Residential (RL)

Sites are considered contaminated if soil parameters are found to be equal to or greater than the standard for the specific land use.

The CSR consists of both Generic and Matrix Numerical Standards. The Generic Standards consist of a numeric concentration of a given contaminant in soil or groundwater for a specific land use. The Matrix Numerical Standards take into account proximity to surface waters, human health and toxicity to invertebrates and plants. Site Specific Numerical Standards may be generated on a site-by-site basis, based on BCMELP protocols.

For the Cassidy works yards, standards for commercial land use (CL) have been applied to the soil data. Generic and Matrix soil standards were applied to the Cassidy site. Groundwater flow to surface water used by aquatic life and toxicity to soil invertebrates and plants are applicable at this site. The lowest applicable standard has been used to compare analytical data.

The CSR also contains Generic Numerical Standards for water. Water standards are divided into four categories based on the applicable water use at a site. Water use types are:

- a) Aquatic Life (AW)
- b) Irrigation Watering (IW)
- c) Livestock Watering (LW)
- d) Drinking Water (DW)

Beck Creek is located approximately 250 metres to the southwest of the site, Beck Lake is located about 1.5km to the south, and Nanaimo Harbour is located approximately 3.5 km to the north (see Figure 1). There is a water well on site which is not currently used as a potable water source. There were no groundwater samples taken since there were no monitoring wells installed at the subject site.

8.2 SPECIAL WASTE REGULATION

The BC Special Waste Regulation 63/88 (SWR), of the BC Waste Management Act, is the province's regulation describing the legal procedures for the identification, handling, storage, transportation, and disposal of Special Wastes. In association with the SWR, the "Special Waste Regulation Guide" is available, which explains how to follow the BC Special Waste management laws and regulations, and describes BC's Special Waste Management Programs.

The BC Special Waste Regulation classifies substances as Special Waste in conjunction with the Transportation of Dangerous Goods Act (TDG). In general, a soil is considered to be a Special Waste if any of the petroleum hydrocarbons and/or organic compounds contained within it have a Class 9.2 classification, according to the TDG Regulations, and is present in levels greater than 100 ppm by weight. Leachability of metals and some hydrocarbons above the Special Waste Extraction Standards set for specific metals may classify a soil as Special Waste. The Special Waste Extraction Procedure (SWEP) test outlined in the Regulation assesses contaminant leachability. Section 13 of the BC Contaminated Sites Regulation (CSR), described below, clarifies the conflict between the Special Waste Regulation and the CSR. If a site contains a Special Waste as per classification in the TDG Act, but is not a Special Waste for any other reason (e.g. not leachable), and it has a numerical/matrix standard in the CSR, it is not considered a Special Waste if the concentration is less than ten times the numeric commercial soil standard (Schedule 4, CSR) or the lowest applicable matrix concentration (Schedule 5, CSR).

The Regulation also establishes storage facility siting and operational requirements, lists prohibited management practices and stipulates the registration, handling and transportation requirements for Special Waste.

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8.3 CCME INTERIM CANADIAN ENVIRONMENTAL QUALITY CRITERA

The Interim Canadian Environmental Quality Criteria for Contaminated Sites (1991) were prepared by the Canadian Council of Ministers of the Environment (CCME) to provide interim quality criteria to promote consistency in the assessment and remediation of contaminated sites in Canada. The soil quality guidelines in this document were partially superceeded in 1997 by the CCME Recommended Canadian Soil Quality Guidelines.

The CCME released a set of Canadian soil quality guidelines in March 1997, the Recommended Canadian Soil Quality Guidelines, which replaced parts of the Interim CCME guidelines (discussed above in Section 4.4). The new guidelines were derived specifically for the protection of ecological receptors in the environment or for the protection of human health associated with four land uses (agricultural, residential/park land, commercial, and industrial). Standards in the 1991 Interim document which were not updated or revised in the 1997 document remain in effect for the purposes of this report. The unrevised standards include: antimony, barium, beryllium, cobalt, molybdenum, nickel, silver, selenium and tin.

The BC CSR does not have a chloride standard for soil. For the purpose of this report, the Interim Canadian Environmental Quality Criteria for Contaminated Sites (1991) has been used to address the impact of salt on the soil in the vicinity of the works yard. The CCME has soil conductivity and sodium adsorption ratio (SAR) criteria. The SAR and conductivity criteria are interim assessment criteria, largely based on ambient or background concentrations in Canada. In addition, Conor Pacific has obtained some background or "typical" sodium and chloride concentration, and specific conductivity levels for British Columbia. This was obtained from BCMELP for comparison of BCBC sites to the "typical" concentrations in the province. Most of the data collected was for Vancouver Island (BCMELP, 1998). Some sodium data was also available for the Skeena region in Northern BC.

9.0 FIELD PROGRAM

The drilling program consisted of drilling nine shallow boreholes in the overburden. None of boreholes were installed with groundwater monitoring wells since no significant water was encountered in the soil matrix during the drilling program. The scope of work followed the "Stage 2 Recommendations" section of the "Site Report Exception Tracking", submitted to North West and approved upon inclusion of North West's recommendations (October 20, 1998). The Stage 2 Scope of Work was previously outlined in Section 6.0.

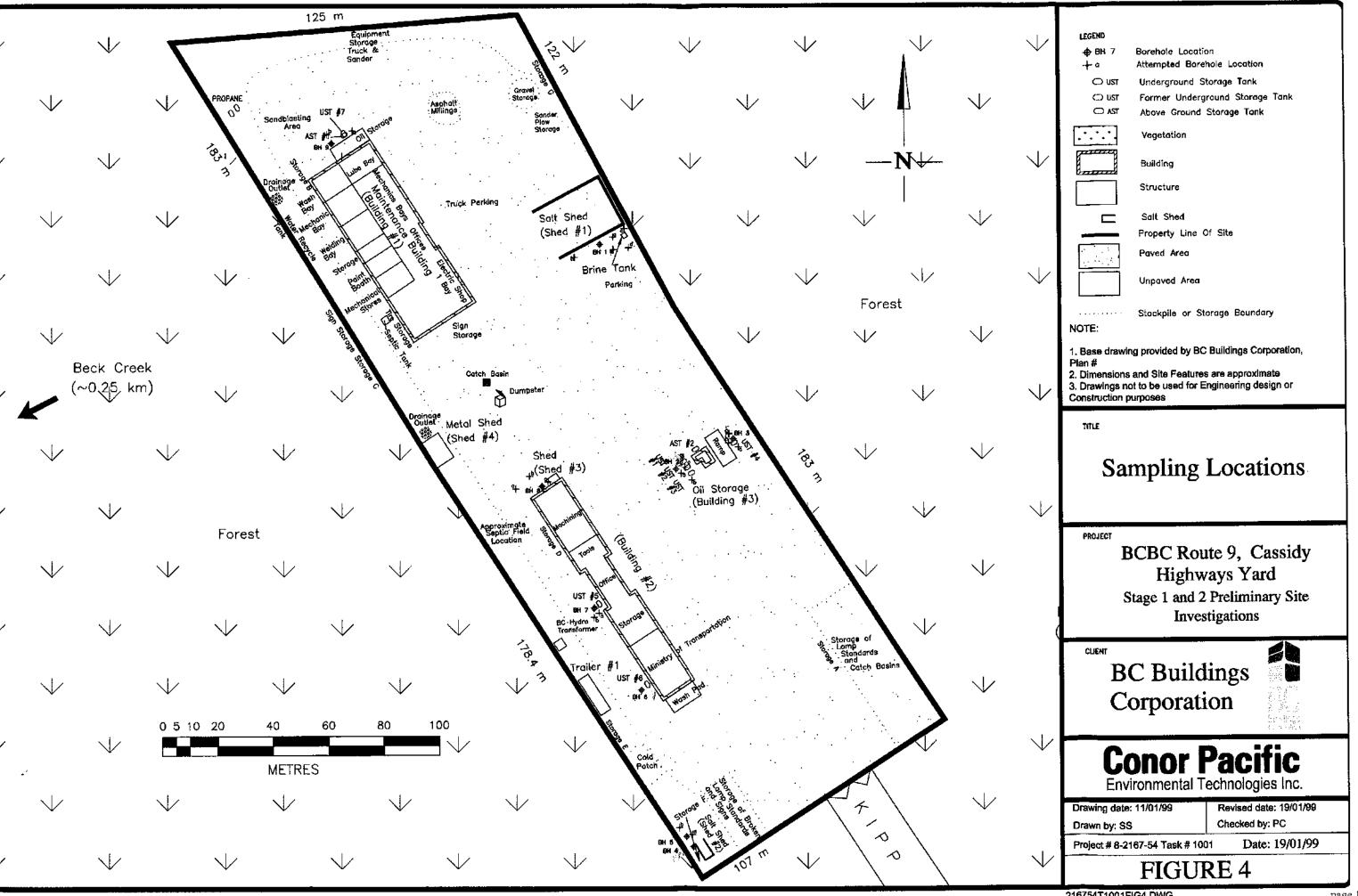
Mr. Greg Quandt, of Conor Pacific, conducted the field program on November 10, 1998.

9.1 DRILLING PROGRAM

The location of all Conor Pacific Stage 2 boreholes (BH) are shown on the attached Figure 4. BH1 was located in the vicinity of the Shed #1 (Item #1). BH2 and BH3 were located in the area where an historical site plan showed an oil shed and former gas/diesel USTs (Item #3). BH4 and BH5 were located adjacent to Shed #2 (Item #2). BH6 was located around the waste oil UST located at the southwest corner of the VMAC building (Item #9). BH7 was drilled close to the heating oil UST for the VMAC building (Item #7). BH8 was located in the drum storage area (Item #5) and BH9 was located in the area of the oil/water separator and the scrap storage/waste oil at the north end of the maintenance building (Item #'s 3 and 6 respectively).

9.2 LABORATORY PROGRAM

The number of soil samples submitted and the parameters analyzed were based on the Site Reports reviewed and approved by Northwest (see Table 6-1). All soil samples were submitted to Philip. Selected samples were analyzed for extractable petroleum hydrocarbons (EPH) and benzene/toluene/ethylbenzene/xylene (BTEX). Light extractable petroleum hydrocarbons (LEPH) and heavy extractable petroleum hydrocarbons (HEPH) are EPH which are corrected for PAH. Samples not analyzed were stored at 4°C at the laboratory, pending any further analyses that may be required. The laboratory stored for a period of 30 days, after which time they were disposed of, unless otherwise instructed.



10.0 FIELD PROGRAM RESULTS

10.1 SITE STRATIGRAPHY

The site consisted of gravel to sand fill in the upper 0.5 metres, which was typically associated with the base of the asphalt covered areas. Based on conversations with site personnel and the borehole program findings, much of the subsurface materials at the site below the asphalt base appear to be a heterogeneous mixture of fill consisting of gravel, sand, silt and reddish brown clay at some locations.

10.2 FIELD OBSERVATIONS

Combustible Soil Vapour (CSV) readings were highest in the surface soil samples (0.1-0.5 mbg) that were tested. BH5 was the highest recorded location at 60 ppm (0.1 - 0.4 mbg). BH5 field observations noted the presence of solvent odours in this interval.

Soil samples were collected from each borehole. Sample intervals have been indicated in the Borehole Logs (Tab E) and are summarized in Tab E, Table 1. Auger refusal occurred during drilling from 0.9 to 4.7 mbg (see borehole logs, Tab E). Based on the auger refusal and the lack of observations of significant water in the soil matrix, shallow ground water monitoring wells were not installed in any of the boreholes.

10.3 ANALYTICAL RESULTS

10.3.1 Soil

A total of five soil samples were submitted for analyses of total metals, (Table 10-1). All samples met the Contaminated Sites Regulation (CSR), Commercial Land (CL) use standards.

Four other samples, two from the salt shed area (BH1), and two from the possible brine tank area (BH4), were analysed for conductance and dissolved chloride only. The highest dissolved chloride results were 17,000 ug/g (0.1m-0.3m) and 4,500 ug/g (1.2m-1.5m) from BH1. There is no CSR CL standard for chloride in soil.

The dissolved chloride concentrations are significantly higher than the typical concentration of dissolved chloride for Vancouver Island, 2-35 ug/g (BCMELP, 1998). Based on the chloride

concentration, and the linear relationship between dissolved chloride and Sodium Absorption Ratio (SAR), this sample would likely exceed the CCME SAR criteria of 5 (Tab E, Figure 1). As well, the specific conductance results for BH1 and BH4 exceeded the CCME criteria.

A total of 13 soil samples were analyzed for extractable petroleum hydrocarbons (EPH), and five of these were also analysed for benzene/toluene/ethylbenzene/xylene (BTEX) parameters (Table 10-2). All samples analyzed met the CSR CL standards. The highest light extractable petroleum hydrocarbons (LEPH) concentration was found in BH5, Shed #2 (0.6-1.0 m) at 1,500 ug/g, and the highest heavy extractable petroleum hydrocarbons (HEPH) concentration was found in BH3, oil shed (1.0-1.3 metres below grade) with a concentration of 120 ug/g.

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Table 10-1 Concentration of Metals in Soil Cassidy Works Yard British Columbia Buildings Corporation

January 1999 8216754

			!	San	ple Name	and Depth	(和)					
	li		CSR	CDBH1	CDBHI	CDBH4	CDBH4	CDBH6	CDBH6	CDBH7	CDBH8	CDBH9
	Units	MDL	CL	0,1-0,3	1.2-1.5	0.0-0.3	0.6-0.9	0.2-0.5	2.0-2.2	0,7-1.0	0.1-0.5	0.1-0.3
Physical												
ρH (DI 1:2)	pH units	0.1	NS	_				7.1	7	6.5	5.7	7.7
Specific Conductance	uS/cm	ī	2000****	8920	2330	130	119	_		_	:	
Moisture	%(W/W	0.1	NS		***	***	***	16,3	11.9	13.6	15.3	4,4
	`									****	17.0	
Anions												
Chloride Dissolved	ug/g	25	2-35***	17000	4500	130	110	-			***	
	1 1		·									
Total Metals												
Aluminum	ug/g	10	N\$					30400	15700	19400	24600	17500
Antimony	Ug/g	2	40		_			< 2	< 2	< 2	< 2	< 2
Arsenio	ug/g	0.2	60•		-			3.3	4	3.4	4.5	3.3
Barium	ug/g	0.1	2000					98.9	66.6	68.9	96.1	65 4
Beryllium	ug/g	0.1	8					0,6	0.4	0.\$	0.6	0.4
Bismuth	ug/g	2	NS					< 2	<2	< 2	<2 '	< 2
Cadmium	ug/g	0.2	1.5-100**					< 0.2	< 0.2	< 0.2	< 0.2	< 0.2
Calcium	ug/g	40	NS					2320	5530	3260	2470	4960
Chromium	ug/g	0.2	50*					41.3	33.5	39.5	42.9	20,9
Cobalt	ug/g	0.3	300					12.3	13.7	\$1.6	11.9	8.7
Соррег	ug/g	0,1	90-250**					44	52.2	45.3	52.1	75.7
fron	ug/g	10	N\$		_	- 1		37500	34000	32900	36800	23600
Lead	bg/g	2	150-1000					< 2	< 2	< 2	< 2	7
Magnesium	ug/g	10	NS		_		_	5490	5900	5050	5810	5440
Малganese	⊔g/g	0,2	N\$		_			477	538	477	365	367
Мегсигу	ug/g	0.05	ιo					0.1	0.06	0.07	0.08	< 0.05
Molybdenum	ugr/g	0.4	40	_	;	_	_	< 0.4	< 0.4	< 0.4	< 0.4	0.5
Nickel	ug/g	0.8	500					30.2	26.5	28.9	30.6	17.2
Phosphorus	ug/g	4	N\$				-	559	548	505	415	635
Potassium	սբ/ց	40	N\$					346	378	292	430	492
Selenium	սբ/բ	0.2	500					< 0,2	< 0.2	< 0.2	< 0.2	< 0.2
Silver	ц6/Ж	- 1	40	*	}			<1	<1	<1	<1	<١
Sodium	սց/ջ	10	NS			***	•	695	577	506	174	292
Strontium .	ug/g	0,1	NS					17,2	25	24	18.1	24.5
Sulphur	ug/g	3	NS				1	119	21	65	54	49
Teliurium	ug/g	2	NS	·	_	- :	-	<2	< 2	<2	<2	4
Thallium	ug/g	2	NS .	-		-	_	< 2	< 2	<2	<2	< 2
Tin	ug/g	2	300		_	- 1	_]	< 2	< 2	<2	<2	<2
Titanium	ug/g	0.3	NS				-	1620	500	898	1360	699
Vanadium	ug/g	0.3	NS				- 1	301	72.1	82.8	94.1	50.2
Zine	ug/g	0.2	150-600*			- j]	46,7	45.2	38.4	4!	80.3
Zirconium	ug/g	0.3	NS					4	3	2.8	5,3	2.2

^{*} Indicates lowest applicable Standard

Note: If concentration is within indicated CSR range, but not highlighted, it does not exceed the CSR Standard, based on soil pH

Note: Data has been compared to the standard applicable for the current land use (CL)

Standards for AL and RL land use have been included for reference Data has NOT been compared to the RL and AL standards, and exceedances may exist.

- a) CSR BC Contaminated Sites Regulation, April 1997
- b) CL Standards for Commercial Land Use
- c) RL Standard for Residential Land Use, for reference only (data has not been compared to RL)
- d) AL Standards for Agricultural Land Use, for reference only (data has not been compared to AL)

^{**} Indicates Standard depends on soil pH

^{***} Indicates BCMELP "typical" dissolved chloride in soil for Vancouver Island (Dec. 1998)

^{****} CCME Interim Criteria

Table 10-2 Concentration of Hydrocarbons in Soil Cassidy Works Yard British Columbia Buildings Corporation November 10, 1998 8216754

			CSR	CDBH2	CDBH2	CDBHZ	CDBH2	CDBH2	COBH3	CDBH5	CDB(IS	CDBH6	СОВН6	CDBH7	CDBH8	CDBH9
Parameter	Units	MOL	ÇL	0.1-0.3	0.8-1.0	1.3-1.5	2.3-2.6	3.0-3.2	1.0-1.3	0.1-0.4	0.6-1.0	0.2-0.6	2.0-2.2	0.7-1.0	0.1-0.5	0.1-0.3
Hydrocarbons																
Hydrocarbons C5-C11	ug/g	10	ŅS.		< 10		< 10	< 10		150	130	_	_			_
TEH (C10 - C30)	ug/g	10	NS	< 10	< 10	65	< 10	< 10	110	1200	1500	34	< 10	< 10	< 10	44
LEPH (C10 - <c19)< td=""><td>ug/g</td><td>10</td><td>2000</td><td>< 10</td><td>< 10</td><td>35</td><td>< 10</td><td>< 10</td><td>12</td><td>1200</td><td>1500</td><td>< 10</td><td>< 10</td><td>< 10</td><td>< 10</td><td>< 10</td></c19)<>	ug/g	10	2000	< 10	< 10	35	< 10	< 10	12	1200	1500	< 10	< 10	< 10	< 10	< 10
HEPH (C19 - C32)	ug/g	10	5000	< 10	< 10	26	< 10	< 10	120	88	110	32	< 10	< 10	< 10	64
VPH (BC Guidelines)	D0/0		200		< 10		≺ 10	< 10		150	120		-		·	
Volatile Organics		j														
Benzene	ug/g	0.04	8		< 0.04	_	< 0.04	< 0.04		< 0.04	< 0.04	i I	·			_
eneulaT	ug/g	0.04	30		< 0.04		< 0.04	< 0.04		< 0.04	< 0.04		_	1 <i>-</i>		-
Ethylbenzene	ug/g	0.04	50		< 0.04		< 0.04	< 0.04		< 0.04	< 0.04					
Xylene (totel)	ug/g	0.03	50		_ < 0.63		< 0.03	< 0.03		0.33	0.34	_	_		~-	

^{*} Indicates lowest applicable Standard

- a) CSR BC Contaminated Sites Regulation, April, 1997
- b) CL Standards for Commercial Land Use

Exceeds CSR CL Standards

11.0 CONCLUSIONS

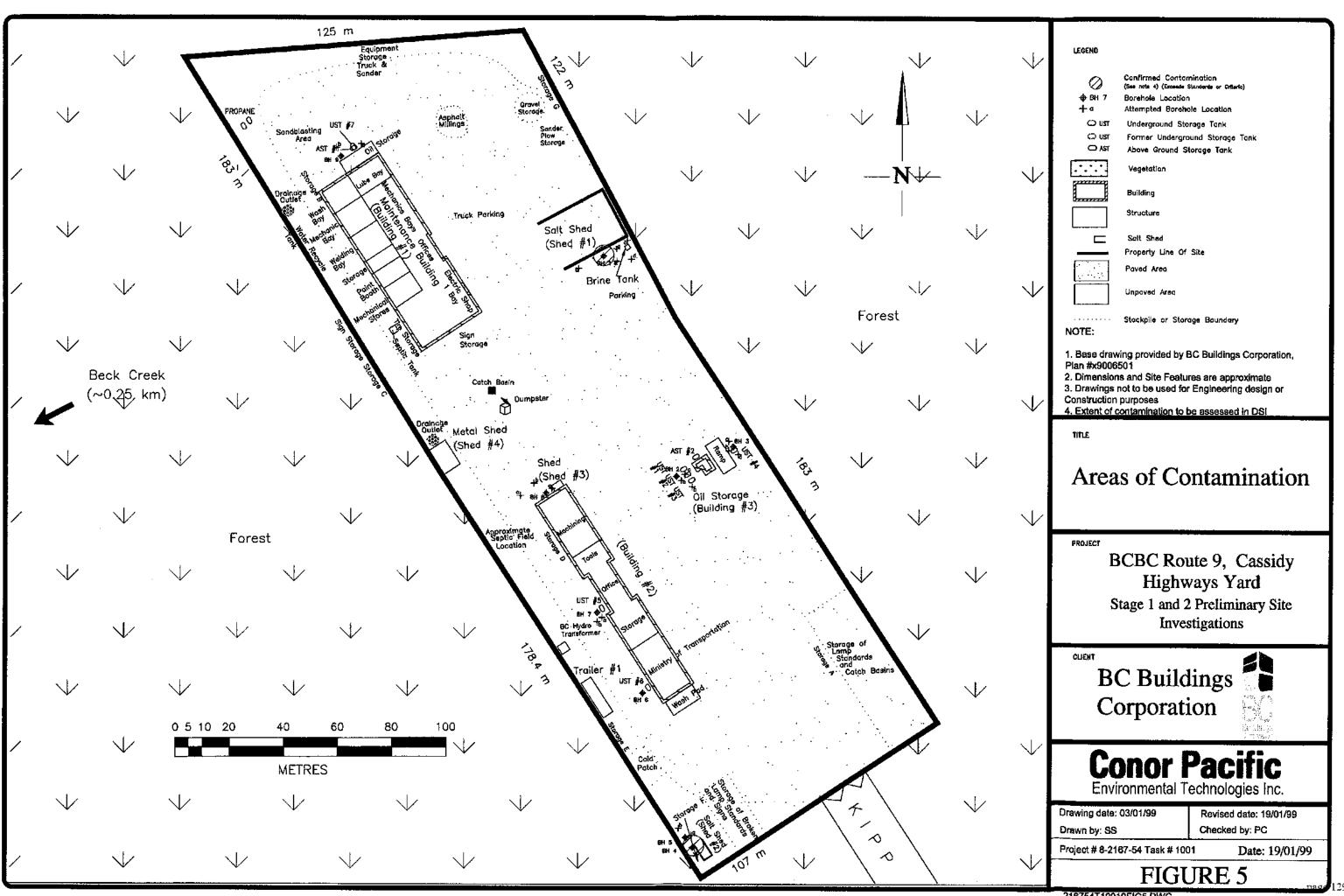
The following conclusions are made based on the Stage 1 and Stage 2 PSI work:

- a) There were elevated salt (dissolved chloride) and specific conductance soil sample analytical results that exceeded the BCMELP and the CCME criteria as detected at BH1 at 0.1-0.3 mbg and 1.2-1.5 mbg located close to Salt Shed #1 (Item #1).
- b) There were elevated salt (dissolved chloride) soil sample analytical results that exceeded the BCMELP criteria as detected at BH 4 at 0.0-0.3 mbg and 0.6-0.9 mbg located close to Salt Shed #2 (Item #2). BH5 had elevated LEPH results (1,500 ug/g compared to a standard of 2,000 ug/g) for a sample from 0.6-1.0 mbg.
- c) BH9 soil samples (0.1-0.3 mbg) taken from around the oil/water separator and recycling tank (Item #3), the scrap area/waste oil area (item #6) and the waste oil UST north of Building #1 (Item #10) and analysed for metals and EPH did not exceed the CSR CL standards. Off-site discharge areas were not investigated during the Stage 2 PSI.
- d) BH2 and BH3 soil samples taken from around the oil shed, former waste oil UST, and three former gas/diesel USTs (Item #4) ranging from 0.1 to 3.2 mbg were analysed for EPH and BTEX and did not exceed the CSR CL standards.
- e) BH8 soil samples taken from around the drums stored the machining area of the VMAC (Item #5) and analysed for EPH and metals did not exceed the CSR CL standards.
- f) One BH7 soil sample (0.7-0.9 mbg) taken from around the heating oil UST (Item #7) was analysed for EPH and did not exceed the CSR CL standards.
- g) There was no Stage 2 sampling conducted around the sand blasting area (Item #8).
- h) BH6 soil samples taken from around the waste oil UST (Item #9) and analysed for EPH and metals did not exceed the CSR CL standards.
- i) Other exterior storage areas, i.e. Storage A, were not investigated during the Stage 2 PSI.
- j) There was no formal environmental housekeeping procedure manual present relating to operations at the subject site.

Areas of contamination based on borehole soil sample exceedances of applicable standards/criteria are show in Figure 5. The extent of contamination is not yet known and is to be delineated during the DSI.

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216754T10019FIG5.DWG

12.0 RECOMMENDATIONS

The following summary of findings with recommendations is presented in Table 12-1.

Table 12-1 Items of Potential Concern, Stage 2 Results and Recommendations

ITEM	ITEM OF	BOREHOLE AND	RECOMMENDATIONS	RATIONALE
#	CONCERN	CONTAMINANTS	AND DSI PROGRAM .	:
1	Shed #1	BH1 Salt & CCME & BCMELP criteria	Specific conditions follow environmental housekeeping and spill response procedures. Additional boreholes to delineate extent of elevated salt levels around BH1. Installation of shallow groundwater monitoring wells.	Exceeds standard/criteria for chloride (485X); within 10 m of the north property boundary; adjacent land zoned residential, currently vacant and forest covered; groundwater quality and flow direction not known.
2	Shed #2	BH4 Salt > CCME & BCMELP criteria BH5 EPH < CL	Follow environmental housekeeping and spill response procedures. Additional boreholes to delineate extent of elevated salt levels around BH4 and the extent of elevated LEPH levels around BH5. Installation of shallow groundwater monitoring wells.	Exceeds standard/criteria for chloride; within 10 m of the south property boundary; no groundwater results to date; adjacent land zoned residential, currently vacant and forest covered.
3	Oil/water separator, recycling tank and UST #7	BH9 EPH & metals < CL	Follow environmental housekeeping and spill response procedures. Installation of shallow groundwater monitoring wells. Investigate off-site discharge areas.	Groundwater quality and flow direction not known. Soil quality in offsite discharge areas in not known (see Item #6 also).
4	Oil shed, grease ramp, former waste oil UST, three former gas/diesel USTs	BH2, BH3 EPH < CL	Follow environmental housekeeping and spill response procedures. Install shallow monitoring well downgradient of area.	Groundwater quality and flow direction not known.
5.	Drums and associated staining behind machining area of VMAC	BH8 EPH & metals < CL	Follow environmental housekeeping and spill response procedures for all material storage areas. No further sampling recommended at this time.	Samples did not exceed CSR CL standards.

Table 12-1 Items of Potential Concern, Stage 2 Results and Recommendations (cont'd)

ITEM	ITEM OF	BOREHOLE AND	RECOMMENDATIONS AND	RATIONALE
#	CONCERN	CONTAMINANTS	DSI PROGRAM	
6	Storage of	BH9	Follow environmental	Groundwater quality and flow
1	scrap and		housekeeping and spill response	direction not known (investigate in
1	waste oil at	EPH & metals < CL	procedures.	conjunction with Item #3).
	north end of			
	maintenance			
	Building #1			
7	Heating oil	BH7	Follow environmental	Samples tested did not exceed CSR
	UST for	,	housekeeping and spill response	CL standards.
	VMAC	EPH < CL	procedures. No further sampling	
	building		recommended at this time.	
8	Sandblasting	No Stage 2 PSI	Follow environmental	No soil or groundwater sampling
	area	conducted	housekeeping and spill response	completed during the Stage 2.
		• .	procedures. Complete boreholes	(investigate in conjunction with
			in this area to assess	Item #3 and #6).
]		contamination.	·
9	Waste oil	BH6	Follow environmental	Samples tested did not exceed CSR
1	UST located		housekeeping and spill response	CL standards.
	at southwest	EPH < CL	procedures. No further sampling	
	corner of		recommended at this time.	
	VMAC			
	building.			
10	Other	No stage 2 PSI	Follow environmental	Some exterior storage areas with
	exterior	conducted	housekeeping and spill response	contaminants of concern not
	storage areas.		procedures. Investigate exterior	investigated in Stage 2 PSI.
	i.e. Storage A		storage areas.	

As well, potential mercury lamps should be properly handled and disposed.

A cost estimate to complete the North West "Site Reports for Exception Tracking" to include the Stage 2 PSI results, DSI recommendations, and the costs to complete the contaminant delineation will be provided upon request.

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13.0 STATEMENT OF LIMITATIONS

This report ("Report") was prepared by Conor Pacific Environmental Technologies (Conor Pacific), for the sole benefit and exclusive use of British Columbia Buildings Corporation (BCBC). The material in it reflects Conor Pacific's best judgement in light of the information available to it at the time of preparing the Report. Any use which a third party makes of this Report, or any reliance on or decisions made based on it, are the responsibility of such third parties. Conor Pacific accepts no responsibility for damages, if any, suffered by any third party as a result of decisions made or actions taken based on this Report.

Conor Pacific has performed the work as described in the Scope of Work and, made the findings and conclusions set out in this Report in a manner consistent with the level of care and skill normally exercised by members of the environmental science profession practising under similar conditions at the time the work was performed.

This Report was prepared by Conor Pacific for BCBC and represents a reasonable review of the information available to Conor Pacific within the established Scope of Work, work schedule and budgetary constraints. It is therefore possible that currently unrecognised contamination or potentially hazardous materials may exist at the site(s) and that the levels of contamination or hazardous materials may vary across the site(s). No warranty, expressed or implied, is given concerning the presence or level of contamination on the site. The conclusions and recommendations contained in this Report are based upon applicable legislation existing at the time the Report was drafted and changes in the legislation may alter the conclusions and/or recommendations. Further, any discussion of regulatory implications is based on the applicable legislation existing at time of drafting the Report.

In preparing this Report, Conor Pacific has relied in good faith on information provided by others as noted in this Report and has assumed the information provided by those individuals is both factual and accurate. Conor Pacific accepts no responsibility for any deficiency, misstatement or inaccuracy in this Report resulting from the information provided by those individuals.

The liability of Conor Pacific to BCBC shall be limited to injury or loss caused by the negligent acts of Conor Pacific. The total aggregate liability of Conor Pacific related to this agreement shall not exceed the lesser of the actual damages incurred, or the total fee of Conor Pacific for services rendered on this project.

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14.0 REFERENCES

- BC Buildings Corporation, Chemical Spills Procedures Manual
- BC Buildings Corporation, Environmental Housekeeping Guidelines
- BC Ministry of Environment Lands and Parks, 1997, "BC Contaminated Sites Regulation, April 1997".
- BC Ministry of Environment Lands and Parks, 1998 phone conversation and facsimile from Mr. John Jungen, PAg., Contaminated Sites Remediation Unit, December 17, 1998.
- Canadian Councils of Ministries of the Environment, 1991, "Interim Canadian Environmental Quality Critera for Contaminated Sites". Report CCME, EPC-CS34, September 1991.
- Department of Energy and Mines Canada (DEM). 1994. Nanaimo, 92 G/4 ed. 4, Topographic Map. Ottawa.

Table 1 Soil Sample Summary

Borehole	Sample ID	CSV	Sample ID
	(Borehole Log	(ppm)	(Laboratory)
BH1	SA1	25	CDBH1 0.1-0.3
BHI	SA2	10	CDBH1 0.7-1.0
BH1	SA3	0	CDBH1 1.2-1.5
BH1	SA4	0	CDBH1 2.4-2.7
BH2	SA1	0	CDBH2 0.1-0.3
BH2	SA2	0	CDBH2 0.8-1.0
BH2	SA3	0	CDBH2 1.3-1.5
BH2	SA4	10	CDBH2 2.3-2.6
BH2	SA5	Ô	CDBH2 3.0-3.2
BH3	SA1	10	CDBH3 0.1-0.3
вн3	SA2	25	CDBH3 1.0-1.3
BH3	SA3	0	CDBH3 1.6-1.9
BH4	SAl	25	CDBH4 0.0-0.3
BH4	SA2	. 25	CDBH4 0.6-0.9
BH5	SA1	60	CDBH5 0.1-0.4
BH5	SA2	35	CDBH5 0.6-1.0
BH6	SA1	50	CDBH6 0.2-0.5
BH6	SA2	25	CDBH6 0.8-1.2
BH6	SA3	25	CDBH6 2.0-2.2
BH6	SA4	10	CDBH6 3.5-3.8
BH7	SA1	0	CDBH7 0.1-0.5
BH7	SA2	0	CDBH7 0.7-1.0
BH8	SA1	0	CDBH8 0.1-0.5
BH9	SA1	10	CDBH9 0.1-0.3
BH9	SA2	10	CDBH9 0.6-0.9
ВН9	SA3	10	CDBH9 1.2-1.4

a) CSV - Combustible Soil Vapour (using GasTech)

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				DATUM:	GROU	NO SU	RFAC	E: .	· .		DIP: a		LOG	GED: GMQ	
DEP	TH CE:	_	SOIL PROFILE			<u> </u>	Ī	Sam	ples		Concentration				
METRES	RET	BORNG METHOD	DESCRIPTION		STRATA PLOT	DEPTH B.G.S. (m)	9	26	Recovery (%)	TV value	LEL Solsture Content Ger Concentration 0 20 40 50 89 100				
· · ·		: :	GROUND SURFACE												
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			Silly sand and gravel Fill. Large grained	sand. &	▓										
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ВО			BCBC - Cassidy TE: Nov 10, 1998		GROI	JND SU	RFAC			.: .	Di	pr ·· i	0	LOGGED	: GMO:	
DEP1	TH :	. : : ,		SOIL PROFILE				Semp	les	T	Concer	•	: n' .		i i i	
MEINES	E	BORING METHOD		DESCRIPTON	STRATA PLOT	DEPTH B.G.S. (IT)	P	<u>s</u>	Recovery (%)	Gas	dure Co Concerd 20 40	retion	+ •			
			ĢR	OUND SURFACE						TĪ	ĨĨ	Ť		NO INSTAL	ATION	
	0		Sandy gravel FILL	Medium grained saind. Gravel se, Dry No odour.		0										
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		GROUND SURFACE										
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		Sand FILL Medium grained sand.: Brown. Loose, Dry. No. doour.			SAI	AO			1			
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			BCBC - Cassid	· 1	DATUM; GI	ROUND SU	RFACE	i gapti		DIP:			LOGGED: GM	o
DEP				SOR, PROFILE				Samples	7	oneent	etion.			
ខ្ល		BORENG METHOD			a	L F		3	LEL	:	•			
METRES	Ħ	2	1.:1.	DESCRIPTION	STREET BOT	DEPTH В.G.S. (т.)	1 : : : :	6	Moleti	re Cont incentio	•			:
		8			7,5	•	•	Reco.	0 20		SO 80 100			
: }	- 0			ROUND SURFACE									NO INSTALLATION	
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			Gravelty sand Fil	LL with trace slit. Mediu	nnigraalned 🎇	₩.								
ļ			sand. Oravel to : odour. Refusal :	Li with trace slit. Medica 3 cm. Brown. Loose, D at 0.6 metres.	ny No ₩	▓	SA1	AG		. : : : :				::
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				lev 10, 1998	DATUM:	GROU	ND GN	RFACI	E			1	51P:0	ı	LDGG	iD: GMQ
DEP	TH U.E							1 1 1 1		pice		· .	catration			
METRES	159	BORRNG METHOD		DESC	REP TION	STRATA PLOT	DEPTH B.G.S. (m)	Q	蠡	Recovery (%)	"N" Vahue	LEL. Moishare C Ges Conce 0 20 4	ntration	+ • • •		
0	- D			GROUND	BURFACE		0	SA1	AG						NO INST	LLATION
-	- Z							SA2	AG							
•	- 4		Sand a graine Very lo metres	and gravel FILL wil d sand. Gravel to ose. Very dry. No	h some silt: Medium 3cm: Grey and brown oddur. Refusal at 2.2			SA3	AG							
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2	9	Stem Auger	:	END OF EXPL	DRATION 25 2.20m		2.2								END OF EXPLO	zation)
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PHILIP ANALYTICAL

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Certificate of Analysis

8577 Commerce Court Burnaby, B.C. Canada V5A 4N5 Tel 604 444 4808 Fax 604 444 4511

Reported To:

CONOR PACIFIC

Client Code JS

SUITE 300 1727 WEST BROADWAY VANCOUVER, B.C. Attention Phone FAX : JACKIE SMITH : (604) 738-1100 : (604) 738-1166

V6J 4W6

Project Information:

Project ID : 8-2167-54 CASSIDY (CD)

Submitted By: GREG QUANDT

Requisition Forms:

Form 08031789 received on 12-Nov-98 logged on 13-Nov-98 completed on 20-Nov-98 Form 08031790 received on 12-Nov-98 logged on 13-Nov-98 completed on 21-Nov-98 Form 08031791 received on 12-Nov-98 logged on 13-Nov-98 completed on 15-Nov-98

Remarks:

- All organic data is blank corrected except for PCDD/F, Hi-res MS and CLP volatile analyses
- 'MDL' = Method Detection Limit, '<' = Less than MDL, '---' = Not analyzed
- Solids results are based on dry weight except Biota Analyses & Special Waste Oil & Grease
- Organic analyses are not corrected for extraction recovery standards except for Isotope Dilution methods, (i.e. CARB 429 PAH, all PCDD/F and DBD/DBF analyses)
- All Groundwater samples are decanted and/or filtered prior to analysis
- This report shall not be reproduced except in full, without the written approval of the laboratory

Methods used by Philip are based upon those found in 'Standard Methods for the Examination of Water and Wastewater', 19th Edition, published by the American Public Health Association, or on US EPA protocols found in the 'Test Methods For Evaluating Solid Waste, Physical/Chemical Method, SW846', 3rd Edition. Other procedures are based on methodologies accepted by the appropriate regulatory agency. Methodology briefs are available by written request.

All work recorded herein has been done in accordance with normal professional standards using accepted testing methodologies, quality assurance and quality control procedures except where otherwise agreed to by the client and testing company in writing. Liability for any and all use of these test results shall be limited to the actual cost of the pertinent analysis done. There is no other warranty expressed or implied. Your samples will be retained at Philip for a period of 30 days from receipt of data or as per contract.

PHILIP Project Manager: Jack Wilson



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ANALYTICAL REPORT

Client:

CONOR PACIFIC

Project:

8-2167-54 CASSIDY (CD)

Project:	8-2167-34 CASSIDY (Ph	ilip ID : ent ID :	98064568 CDBH1X0 .1-0.3	98064570 CDBH1X1 .2-1.5	98064572 CDBH2X0 .1-0.3	98064573 CDBH2X0 .8-1.0	98064574 CDBH2X1 .3-1.5	98064575 CDBH2X2 .3-2.6
Sparcode	Parameter	Unit	MDL						
PHYSICAL	Sancifia Conductores	6/		8000	2220				
0011SDIL 00250760	Specific Conductance Moisture	uS/cm %(W/W)	1	8920	2330	3.5	3.7	3.8	4.1
00230700	Moisture	70(W/W)	0.1			3.3	3.7	3.8	4.1
ANIONS									
110415SW	Chloride Dissolved	ug/g	25	17000	4500				
		-6.6							
HYDROCAE	RBONS								
H105PT12	Hydrocarbons C5-C11	ug/g	10				< 10		< 10
H109P108	TEH (C10 - C30)	ug/g	10			< 10	< 10	65	< 10
H113P108	EPH (C10 - < C19)	ug/g	10			< 10	< 10	35	< 10
H114P108	EPH (C19 - C32)	ug/g	10			< 10	< 10	28	< 10
H107CALC	VPH (BC Guidelines)	ug/g					< 10		< 10
	E RECOVERY	~					100		
T140P108	o-Terphenyl	%	0			109	109	109	109
VOLATILE:	ORGANICS-MAH								
B020PT12	Benzene	ug/g	0.04				< 0.04		< 0.04
B0201 T12	Ethylbenzene	ug/g ug/g	0.04				< 0.04		< 0.04
T001PT12	Toluene	ug/g	0.04				< 0.04		< 0.04
X003PT12	m,p - Xylene	ug/g	0.03				< 0.03		< 0.03
X002PT12	o - Xylene	ug/g	0.03				< 0.03		< 0.03
	•								
SURROGAT	E RECOVERY								
VS01PT12	Bromofluorobenzene	%	0				100		97
VS03PT12	d8-Toluene	%	0				97		96
	. 382 101 1 101								
		Ma	ıtrix :	Soil	Soil	Soil	Soil	Soil	Soil
		Sar	noled on:	98/11/10	98/11/10	98/11/10	98/11/10	98/11/10	98/11/10



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ANALYTICAL REPORT

Client :

CONOR PACIFIC

Project :	8-2167-54 CASSIDY (Pb	ilip ID ; ient ID ;	98064576 CDBH2X3 .0-3.2	98064578 CDBH3X1 .0-1.3	98064580 CDBH4X0 .0-0.3	98064581 CDBH4X0 .6-0.9	98064582 CDBH5X0 .1-0.4	98064583 CDBH5X0 .6-1.0
Sparcode	Parameter	Unit	MDL						
DIIVOIGAI								-	
PHYSICAL 0011SDIL	Specific Conductance	uS/em	ı			130	119		
00250760	Moisture	%(W/W)		5.0	7.8	130		14.3	12.8
50250700	Wichaedic	70(111111)	0.1	5.0	7.0			14.3	12.8
ANIONS									
110415SW	Chloride Dissolved	ug/g	25			130	110		
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,									
HYDROCAR			10	- 10				- 50	
H105PT12	Hydrocarbons C5-C11	ug/g	10	< 10	110			150	130
H109P108	TEH (C10 - C30)	ug/g	10	< 10	110			1200	1500
H113P108	EPH (C10 - < C19)	ug/g	10	< 10	12			1200	1500
H114P108	EPH (C19 - C32)	ug/g	10	< 10 < 10	120			88	110
H107CALC	VPH (BC Guidelines)	ug/g		< 10				150	120
SURROGAT	E RECOVERY								
T140P108	o-Terphenyl	%	0	105	111			109	110
VOLATILE (ORGANICS-MAH								
B020PT12	Benzene	ug/g	0.04	< 0.04				< 0.04	< 0.04
B021PT12	Ethylbenzene	ug/g	0.04	< 0.04				< 0.04	< 0.04
T001PT12	Toluene	ug/g	0.04	< 0.04				< 0.04	< 0.04
X003PT12	m,p - Xylene	ug/g	0.03	< 0.03				0.22	0.13
X002PT12	o - Xylene	ug/g	0.03	< 0.03				0.31	0.21
SURROGATI	E RECOVERY								
VS01PT12	Bromofluorobenzene	%	0	96				107	109
VS03PT12	d8-Toluene	%	ō	97				96	98
		····	·			-			
				Soil	Soil	Soil	Soil	Soil	Soil
		Sa	mpled on:	98/11/10	98/11/10	98/11/10	98/11/10	98/11/10	98/11/10



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ANALYTICAL REPORT

Client:

CONOR PACIFIC

Project:

8-2167-54 CASSIDY (CD)

			ilip ID : ent ID :	98064584 CDBH6X0 .2-0.5	98064586 CDBH6X2 .0-2.2	98064589 CDBH7X0 .7-1.0	98064590 CDBH8X0 .1-0.5	98064591 CDBH9X0 .1-0.3	98064601 CDBH9X1 .2-1.4
Sparcode	Parameter	Unit	MDL						
PHYSICAL									
0004DI02	pH (DI 1:2)	pH units	0.1	7.1	7.0	6.5	5.7	7.7	
00250760	Moisture	%(W/W)		16.3	11.9	13.6	15.3	4.4	
METALS TO	OTAL								
Al-T200S	Aluminum	ug/g	10	30400	15700	19400	24600	17500	
Sb-T200S	Antimony	ug/g	2	< 2	< 2	< 2	< 2	< 2	
As-T200H	Arsenic	ug/g	0.2	3.3	4.0	3.4	4.5	3.3	
Ba-T200S	Barium	ug/g	0.1	98.9	66.6	68.9	96.1	65.4	
Be-T200S	Beryllium	ug/g	0.1	0.6	0.4	0.5	0.6	0.4	
Bi-T200S	Bismuth	ug/g	2	< 2	< 2	< 2	< 2	< 2	
Cd-T200S	Cadmium	ug/g	0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	***
Ca-T200S	Calcium	ug/g	40 .	2320	5530	3260	2470	4960	
Cr-T200S	Chromium	ug/g	0.2	41.3	33.5	39.5	42.9	20.9	
Co-T200S	Cobalt	ug/g	0.3	12.3	13.7	11.6	11.9	8.7	
Cu-T200S	Copper	ug/g	0.1	44.0	52.2	45.3	52.1	75.7	
Fe-T200S	Iron	ug/g	10.0	37500	34000	32900	36800	23600	
P6-T200S	Lead	ug/g	2	< 2	< 2	< 2	< 2	7	
Mg-T200S	Magnesium	ug/g	10	5490	5900	5050	5810	5440	
Mn-T200S	Manganese	ug/g	0.2	477	538	477	365	367	
Hg-T200M	Mercury	ug/g	0.05	0.10	0.06	0.07	0.08	< 0.05	
Mo-T200S	Molybdenum	ug/g	0.4	< 0.4	< 0.4	< 0.4	< 0.4	0.5	
Ni-T200S	Nickel	ug/g	0.8	30.2	26.5	28.9	30.6	17.2	•••
P_T200S	Phosphorus	ug/g	4	559	548	505	415	635	
K_T200S	Potassium	ug/g	40	346	378	292	430	492	
Se-T200H	Selenium	ug/g	0.2	< 0.2	< 0.2	< 0.2	< 0.2	< 0.2	
Ag-T200S	Silver	ug/g	1	< i	< 1	< 1	< 1	< 1	
Na_T200S	Sodium	ug/g	10	695	577	506	174	292	
Sr-T200S	Strontium	ug/g	0.1	17.2	25.0	24.0	18.1	24.5	
S_T200S	Sulphur	ug/g	3	119	21	65	54	49	
Te-T200S	Tellurium	ug/g	2	< 2	< 2	< 2	< 2	4	
TI-T200S	Thallium	ug/g	2	< 2	< 2	< 2	< 2	< 2	
Sn-T200S	Tin	ug/g	2	< 2	< 2	< 2	< 2	< 2	
Ti-T200S	Titanium	ug/g	0.3	1620	500	898	1360	699	
VT200S	Vanadium	ug/g	0.3	101	72.1	82.8	94.1	50.2	
Zn-T200S	Zinc	ug/g	0.2	46.7	45.2	38.4	41.0	80.3	
Zr-T200S	Zirconium	ug/g	0.3	4.0	3.0	2.8	5.3	2.2	

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Sampled on: 98/11/10

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98/11/10



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ANALYTICAL REPORT

Client:

CONOR PACIFIC

Project :

8-2167-54 CASSIDY (CD)

 Philip ID:
 98064584
 98064586
 98064589
 98064590
 98064591
 98064601

 Client ID:
 CDBH6X0
 CDBH6X2
 CDBH7X0
 CDBH8X0
 CDBH9X0
 CDBH9X1

 .2-0.5
 .0-2.2
 .7-1.0
 .1-0.5
 .1-0.3
 .2-1.4

				.2-0.5	.0-2.2	.7-1.0	.1-0.5	.1-0.3	.2-1.4
Sparcode	Parameter	Unit	MDL			 . -		8.	
HYDROCA	RBONS								
H109P108	TEH (C10 - C30)	ug/g	10	34	< 10	< 10	< 10	44	
H113P108	EPH (C10 - < C19)	ug/g	10	< 10	< 10	< 10	< 10	< 10	
H114P108	EPH (C19 - C32)	ug/g	10	32	< 10	< 10	< 10	64	
SURROGAT	TE RECOVERY								
T140P108	o-Terphenyl	%	0	110	111	112	110	99	•••
			arada Taliffadir a karada waka						
				: Soil	Soil	Soil	Soil	Soil	Soil
		5	Sampled on	: 98/11/10	98/11/10	98/11/10	98/11/10	98/11/10	98/11/10



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DUPLICATE SUMMARY

Parameter	Client ID	Philip ID	Sample Cone.	Duplicate Conc.	MDL	Unit	Relative % Diff.
TEH (C10 - C30)	CDBH2X0.1-0.3	98064572	< 10	< 10	10	ug/g	0.00
EPH (C10 - < C19)	CDBH2X0.1-0.3	98064572	< 10	< 10	10	ug/g	0.00
EPH (C19 - C32)	CDBH2X0.1-0.3	98064572	< 10	< 10	10	ug/g	0.00
o-Terphenyl	CDBH2X0.1-0.3	98064572	109	112	0	%	-2.71
Moisture	CDBH2X3.0-3.2	98064576	5.0	5.2	0.1	%(W/W)	-3.92
Specific Conductance	CDBH4X0.6-0.9	98064581	119	120	1	uS/cm	-0.84
Chloride Dissolved	CDBH4X0.6-0.9	98064581	110	110	25	ug/g	0.00



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SPIKE SUMMARY

Parameter	Client ID	Philip ID	Sample Cone.	Sample & Spike Conc.	Spike Amount	Unit	Percent Recovery
Chloride Dissolved	Blank Spike. Batch :	84101682	< 25	100	100	ug/g	104
TEH (C10 - C30)	CDBH2X0.1-0.3	. 98064572	< 10	470	500	ug/g	95
TEH (C10 - C30)	Blank Spike, Batch:	85206090	< 10	110	100	ug/g	106
Benzene	Blank Spike, Batch:	85206038	< 0.04	2.1	2.15	ug/g	97
Toluene	Blank Spike. Batch:	85206038	< 0.04	2.0	2.15	ug/g	94
Ethylbenzene	Blank Spike. Batch :	85206038	< 0.04	2.1	2.15	ug/g	98
m,p - Xylene	Blank Spike. Batch:	85206038	0.03	4.4	4.3	ug/g	102
o - Xylene	Blank Spike. Batch:	85206038	< 0.03	2.1	2.15	ug/g	97
Benzene	Blank Spike, Batch:	85206039	< 0.04	2.1	2.15	ug/g	94
Toluene	Blank Spike. Batch:	85206039	< 0.04	2.0	2.15	ug/g	90
Ethylbenzene	Blank Spike, Batch:	85206039	< 0.04	1.9	2.15	ug/g	90
m,p - Xylene	Blank Spike. Batch:	85206039	0.04	4.0	4.3	ug/g	92
o - Xylene	Blank Spike. Batch:	85206039	< 0.03	1.9	2.15	ug/g	89
Aluminum	Blank Spike. Batch:	84204122	< 10	6960	9518	ug/g	73
Barium	Blank Spike. Batch:	84204122	< 0.1	99.2	102	ug/g	97
Calcium	Blank Spike. Batch:	84204122	< 40	133000	137000	ug/g	97
Cadmium	Blank Spike. Batch:	84204122	< 0.2	31.3	34	ug/g	92
Cobalt	Blank Spike, Batch:	84204122	< 0.3	28.6	28	ug/g	102
Chromium	Blank Spike, Batch:	84204122	< 0.2	42.6	44.35	ug/g	96
Copper	Blank Spike, Batch :	84204122	< 0.1	691	690	ug/g	100
Iron	Blank Spike. Batch :	84204122	< 10.0	21100	20406	ug/g	103
Magnesium	Blank Spike, Batch:	84204122	< 10	5720	6086	ug/g	94
Manganese	Blank Spike. Batch:	84204122	< 0.2	412	425	ug/g	97
Nickel	Blank Spike. Batch:	84204122	< 0.8	214	231	ug/g	· 9 2
Lead	Blank Spike. Batch:	84204122	< 2	223	233	ug/g	96
Strontium	Blank Spike. Batch:	84204122	< 0.1	186	202	ug/g	9 2
Vanadium	Blank Spike. Batch:	84204122	< 0.3	14.7	19	ug/g	77
Zinc	Blank Spike. Batch:	84204122	0.3	6770	6775	ug/g	100
Arsenic	Blank Spike. Batch:	84204125	< 0.2	17.9	17	ug/g	105
Mercury	Blank Spike. Batch:	84204132	< 0.05	6.69	6.25	ug/g	107
TEH (C10 - C30)	Blank Spike. Batch:	85206091	< 10	87	100	ug/g	87



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	Philip ID: Client ID:	98064568 CDBH1X0 .1-0.3	98064570 CDBH1X1 .2-1.5	98064572 CDBH2X0 .1-0.3	98064573 CDBH2X0 .8-1.0
0011SDIL	Specific Conductance	17-NOV-1998	17-NOV-1998		
00250760	Moisture			18-NOV-1998	18-NOV-1998
110415SW	Chloride Dissolved	17-NOV-1998	17-NOV-1998	***	
TEHSN	EPH 10-19,19-32 Soils			18-NOV-1998	18-NOV-1998
PKG-BT24	BTEX by P&T				14-NOV-1998
	Matrix:	Soil	Soil	Soil	Soil
	Sampled on:	10-NOV-1998	10-NOV-1998	10-NOV-1998	10-NOV-1998



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	Philip ID: Client ID:	98064574 CDBH2X1 .3-1.5	98064575 CDBH2X2 .3-2.6	98064576 CDBH2X3 .0-3.2	98064578 CDBH3X1 .0-1.3
00250760	Moisture	18-NOV-1998	18-NOV-1998	18-NOV-1998	18-NOV-1998
TEHSN PKG-BT24	EPH 10-19,19-32 Soils BTEX by P&T	I8-NOV-1998	18-NOV-1998 14-NOV-1998	18-NOV-1998 14-NOV-1998	18-NOV-1998
110-8124	Matrix: . Sampled on:	Soil 10-NOV-1998	Soil 10-NOV-1998	Soil 10-NOV-1998	Soil 10-NOV-1998



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	Philip ID: Client ID:	98064580 CDBH4X0 .0-0.3	98064581 CDBH4X0 .6-0.9	98064582 CDBH5X0 .1-0.4	98064583 CDBH5X0 .6-1.0
0011SDIL	Specific Conductance	17-NOV-1998	17-NOV-1998		
00250760	Moisture			18-NOV-1998	18-NOV-1998
110415SW	Chloride Dissolved	17-NOV-1998	17-NOV-1998		
TEHSN	EPH 10-19,19-32 Soils			19-NOV-1998	19-NOV-1998
PKG-BT24	BTEX by P&T			14-NOV-1998	14-NOV-1998
	Matrix:	Soil	Soil	Soil	Soil
	Sampled on:	10-NOV-1998	10-NOV-1998	10-NOV-1998	10-NOV-1998



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	Philip ID: Client ID:	98064584 CDBH6X0 .2-0.5	98064586 CDBH6X2 .0-2.2	9806 4589 CDBH7X0 .7-1.0	98064590 CDBH8X0 .1-0.5
0004DI02	pH (DI 1:2)	18-NOV-1998	18-NOV-1998	18-NOV-1998	18-NOV-1998
00250760	Moisture	18-NOV-1998	18-NOV-1998	18-NOV-1998	18-NOV-1998
As-T200H	Arsenic	16-NOV-1998	16-NOV-1998	16-NOV-1998	16-NOV-1998
Hg-T200M	Mercury	17-NOV-1998	17-NOV-1998	17-NOV-1998	17-NOV-1998
ICP-200S	Metals Pkg:ICP Soil	17-NOV-1998	17-NOV-1998	17-NOV-1998	17-NOV-1998
Se-T200H	Selenium	16-NOV-1998	16-NOV-1998	16-NOV-1998	16-NOV-1998
TEHSN	EPH 10-19,19-32 Soils	19-NOV-1998	18-NOV-1998	18-NOV-1998	18-NOV-1998
	Matrix:	Soil	Soil	Soil	Soil
	Sampled on:	10-NOV-1998	10-NOV-1998	10-NOV-1998	10-NOV-1998



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	Philip ID: Client ID:	98064591 CDBH9X0 .1-0.3	98064601 CDBH9X1 .2-1.4	
0004DI02	pH (DI 1:2)	18-NOV-1998	***	
00250760	Moisture	18-NOV-1998		
As-T200H	Arsenic	16-NOV-1998		
Hg-T200M	Mercury	17-NOV-1998	 .	
ICP-200S	Metals Pkg:ICP Soil	17-NOV-1998		
Se-T200H	Selenium	16-NOV-1998		
TEHSN	EPH 10-19,19-32 Soils	17-NOV-19 9 8	 .	
	Matrix:	Soil	Soil	
	Sampled on:	10-NOV-1998	10-NOV-1998	



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	Philip ID: Client ID:	98064568 CDBH1X0 .1-0.3	98064570 CDBH1X1 .2-1.5	98064572 CDBH2X0 .1-0.3	98064573 CDBH2X0 .8-1.0
0011SDIL	Specific Conductance	84405013	84405013		
00250760	Moisture		***	84405020	84405020
110415\$W	Chloride Dissolved	84101682	84101682		
TEHSN	EPH 10-19,19-32 Soils		•••	85206090	85206090
PKG-BT24	BTEX by P&T		<u></u> -	<u>-</u> -	85206038
	Matrix:	Soil	Soil	Soil	Soil
	Sampled on:	10-NOV-1998	10-NOV-1998	10-NOV-1998	10-NOV-1998



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	Philip ID: Client ID:	98064574 CDBH2X1 .3-1.5	98064575 CDBH2X2 .3-2.6	98064576 CDBH2X3 .0-3.2	98064578 CDBH3X1 .0-1.3
00250760	Moisture	84405020	84405020	84405020	84405020
TEHSN	EPH 10-19,19-32 Soils	85206090	85206090	85206090	85206090
PKG-BT24	BTEX by P&T	No. Associated in the Contract of the Contract	85206039	85206039	***
	Matrix:	Soil	Soil	Soil	Soil
	Sampled on:	10-NOV-1998	10-NOV-1998	10-NOV-1998	10-NOV-1998



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	Philip ID: Client ID:	98064580 CDBH4X0 .0-0.3	98064581 CDBH4X0 .6-0.9	98064582 CDBH5X0 .1-0.4	98064583 CDBH5X0 .6-1.0
0011SDIL	Specific Conductance	84405013	84405013		
00250760	Moisture		300	84405020	84405020
110415SW	Chloride Dissolved	84101682	84101682		
TEHSN	EPH 10-19,19-32 Soils	***		85206090	85206090
PKG-BT24	BTEX by P&T			85206039	85206039
	Matrix:	Soil	Soil	Soil	Soìi
	Sampled on:	10-NOV-1998	10-NOV-1998	10-NOV-1998	10-NOV-1998



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	Philip ID: Client ID:	98064584 CDBH6X0 .2-0.5	98064586 CDBH6X2 .0-2.2	98064589 CDBH7X0 .7-1.0	98064590 CDBH8X0 .1-0.5
0004DI02	рН (DI 1:2)	84405022	84405022	84405022	84405022
00250760	Moisture	84405020	84405020	84405020	84405020
As-T200H	Arsenic	84204125	84204125	84204125	84204125
Hg-T200M	Mercury	84204132	84204132	84204132	84204132
ICP-200S	Metals Pkg:ICP Soil	84 20 4122	84204122	84204122	84204122
Se-T200H	Selenium	84204125	84204125	84204125	84204125
TEHSN	EPH 10-19,19-32 Soils	85206090	85206090	85206090	85206090
	Matrix:	Soil	Soil	Soil	Soil
	Sampled on:	10-NOV-1998	10-NOV-1998	10-NOV-1998	10-NOV-1998



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	Philip ID: Client ID:	98064591 CDBH9X0 .1-0.3	98064601 CDBH9X1 .2-1.4	
		84405022		
0004DI02 00250760	pH (DI 1:2) Moisture	84405022		
As-T200H	Arsenic	84204125		
Hg-T200M	Mercury	84204132		
ICP-200S	Metals Pkg:ICP Soil	84204122		
Se-T200H	Selenium	84204125		
TEHSN	EPH 10-19,19-32 Soils	85206091		
	Matrix:	Soil	Soil	
	Sampled on:	10-NOV-1998	10-NOV-1998	



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BLANK SUMMARY

All method blanks were less than MDL, except the following:

Parameter	Batch	Sparcode	Blank Cone.	MDL	Unit
m,p - Xylene	85206038	X003PT12	0.03	0.03	ug/g
m,p - Xylene	85206039	X003PT12	0.04	0.03	ug/g
Zinc	84204122	Zn-T200S	0.3	0.2	ug/g

SAMPLE INTEGRITY RECORD

Client: Date:	<u></u>	<u>-000</u>	18 Init	ials:		MG	c	OC	Fo	rm	#:		8U	31789
The foll								ve p	roj	ect:				
3	180mL AG	1L AG	1L PL	500mL AG	S00mL CG	250mL PL HNO3	250mL PL H2SO4	250mL PL	MICRO	100mL AG	40mL vials	Trip/Field Blk	Plastic Bag	Soo clear which is a lass which is a lass which is a lass which is a lass which is a lass which is a lass with a lass which is a lass with a last with
Client: Date:			₹§ Ini	tials:	<u> </u>	م (مے	(C O (C Fe	orm	ı #:		8	031790
	W 11118	bottle	s were											
Sample# 100mL AG	180mL AG	1 1	s were	recei			e abo	ve j		ject	:			Soo clear glass white lid.

SAMPLE INTEGRITY RECORD

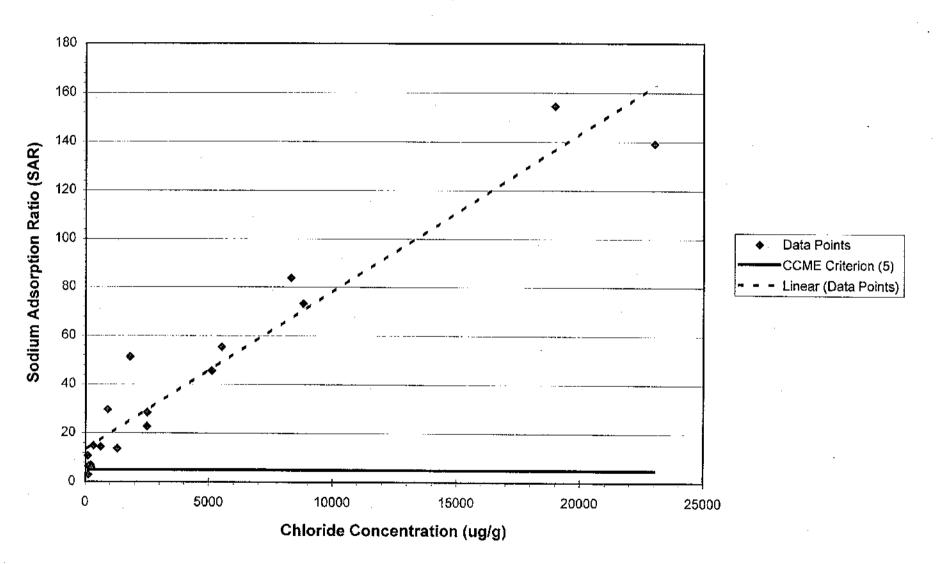
Client Date:	t: _	No.	рЕ 1. 1	1 3195	Init	ials:	 :	m6	(COC	Fo	rm	#:		80	23 <u>1</u>	7	ት /-	
The fo																			
Sample #	Day Triony	180mLAG	1L AG	11. CG	1L PL	500mL AG	500mL CG	250mL PL HNO3	250mL PL H2SO4	250mL PL	MICRO	100mL AG	40mL vials	Trip/Field Blk	Plastic Bag	Other S	scx ar 1 u	9/2 9/2	: 55 lid .
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Clien Date:	follo	Win	g bot	tles v	_		ived	for th	e abo	ve j	proj	ject		Trip/Field Blk	Plastic Bag	Other			
Clien Date:	follo	180mL AG	1LAG / pq		were	rece	ived	for th	250mLPL as a H2SO4	ve j	proj	ject	•	Trip/Field Blk	Plastic Bag	Other			
Clien Date:	follo	180mL AG m.	1LAG / pod		were	rece	ived	for th	e abo	ve j	proj	ject	•	Trip/Field Blk	Piastic Bag	Other			
Clien Date:	follo	180mL AG	1LAG / pod		were	rece	ived	for th	250mLPL as a H2SO4	250mL PL a	proj	ject	•	Trip/Field Blk	Plastic Bag	Other			
Client Date: The f	follo	180mL AG	1LAG / pd		were	rece	ived	for th	250mLPL as a H2SO4	250mL PL a	proj	ject	•	Trip/Field Blk	Plastic Bag	Other			
Clien Date: The f	follo	180mL AG m.	1LAG / pod		were	rece	ived	for th	250mLPL as a H2SO4	250mL PL a	proj	ject	•	Trip/Field Blk	Plastic Bag	Other			
Clien Date: The f	follo	180mL AG	od Jod bot JTAG		were	rece	ived	for th	250mLPL as a H2SO4	250mL PL a	proj	ject	•	Trip/Field Blk	Plastic Bag	Other			

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COMPANY NAME:	/ \	PH. N: /604)	738	- 1100)													Ţ						
CONOR PACIF	oadway Are	FAX #: (604)	738	-1166	,																			
COMPANY ADDRESS:	Luan Ana	CLIENT PROJECT I	D: (#)]																		
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COBHIXI,2-1.	564570			11/10	0				<u> </u>	<u>~</u>				,			· ·	·	·					_
COBHIXA.4-			1	11/10	0																		_	_
COBHAXOII-O		- /	2	11/10	0	بال	1												<u>.</u>	<u> </u>				
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20 BH2X213-2			2	11/10	10		1	1																╛
COBHZX3.0-	324571		2	11/10	0	ı	70											·					.]	
CDBH3X0.1-0		# /		11/10	10																			
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Other:																			ĺ					
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	PHILIP ANA 8577 Commerce	LYTICAL SEI		444-4808	CHAIN-OF-L	USTODY	recori	AND ANA	LYSIS REC	NUEST	. PA	(GE <u>2</u>	2 of 3
PHILIP SERVICES	■ Burnaby □ C 1	V5A 4N5	Fax: (604)	444-4511 -440-4808				ANAL	YSIS REQU	EST	8	031	L7904
COMPANY NAME:		PH. #: FAX #:											
COMPANY ADDRESS:		CLIENT PROJECT	D; (#)	<u>-</u> .	1 [1		-		
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FIELD SAMPLE	PHILIP LAB#	MATRIX	SH S	AMPLING	797	AHS	hloria						
ID	(Lab Use Only)	GROUND WATER SURFACE WATER SOIL	# CONTAI	TIME HEADSPACE VAPOUR	Mão	2/2	2				_		
CDB HYXO.	20364581		1 11/10	25			1						
CDBH4X0.6-C			1 11/10	25							·		
3CDBH5X0.1-0.			2 11/10	60	//								
20BH5X0,6-1			2 11/10	35	1/								
EDBH6×0.2-0			1 11/10	50									
COBH6X0.8-1			1 11/10	25				<u> </u>					
COBH6X 2.0-2			1 11/10	25		V							
COBH6X 3.5-3.		# V	1 11/10	10								_	
COBH7X0,1-0.			1/11/10	_E								1	
COBH7X0.7-1	06458		1 1/10	0		V							
CDBH8X0,1-0	5 64591		1 11/10	0		1					\perp		
COBH9X0.1-0.	36459	1 0	1 11/10	10	1								
TAT	P.O. NUMBER:		SPECIAL DETECTION	ON LIMITS / CONTA	MINANT TYPE			ARRIVA	L TEMPERATURE .	LAB US	MONTA	/ _	119
Two Week											0/1	100	111
One Week 🔲 48 Hours	ACCOUNTING CONTACT		SPECIAL REPORTI	NG OR BILLING IN	STRUCTIONS	· · · ·						X.	7/7
24 Hours Other:		•					EDT			1 .4		0	
	RELINQUISHED BY SAM	PLER:	<u> </u>	DATE		TIME		RECEIVE	D BY:	l			
CUSTODY	RELINGUISHED BY:		1	DATE		TIME		RECEIVE	D BY:				
RECORD	RELINQUISHED BY:			DATE	NOU 12/04	TIME ((7)	RECEIVE	D BY LABORA	TORY:			age 165 of 474
))		.]) :)))	<u>" </u>)))) []	 	. 1	p	age 105 01 4 4

	PHILIP ANAL 8577 Commerce (Court	Phone: (604) 444-48	ดยเ	CHAIN-OF-C) USTODY RECORD	AND ANALYSIS REQUEST	PAGEOF
PHILIP SERVICES	Burnaby, B.C. V	5A 4N5	Fax: (604) 444-45 Foll Free: 1-800-440-48	11 308			ANALYSIS REQUEST	8031791
COMPANY NAME:	_	PH. #: FAX #:						
COMPANY ADDRESS:		R216 Cass	idy (CD)	7	Hd			
SAMPLER NAME (PRINT)	:	PROJECT MANAG	ER:		1	als		
FIELD SAMPLE ID	PHILIP LAB # (Lab Use Only)	GROUND WATER SURFACE WATER SOIL	# CONTAINERS DATE DATE TIME	HEADSPACE VAPOUR	EPH	Meta		
COBH9X06-0 COBH9X1,2-1,	964600	<i>Y</i>	1 11/10	10				
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'	ACCOUNTING CONTACT:	•	SPECIAL REPORTING OR E	BILLING IN	STRUCTIONS	EDT	- PM	9
CUSTODY	RELINQUISHED BY SAMP	LER:		DATE		TIME	RECEIVED BY:	
RECORD	RELINQUISHED BY:			DATE	124.	TIME	RECEIVED BY LABORATORY:	<i>_</i>
	RELINQUISHED BY:			DATE	WU. 1219/	TIME 850	RECEIVED BY LABORATORY:	7. page 166 of 47

TAB E - FIGURE 1
Relationship between Sodium Adsorption Ratio and Chloride Concentration



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Photo 1 View east towards oil storage building, grease ramp and AST #2.



Photo 2 View north towards grease ramp, salt shed #2 and former location of UST #4.

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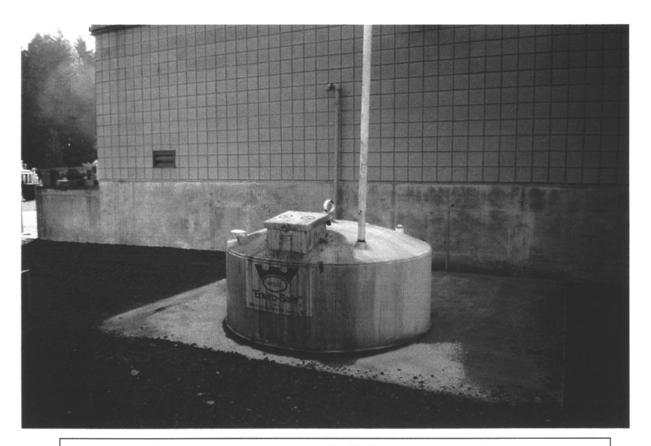


Photo 3 View southwest towards waste oil AST #1.



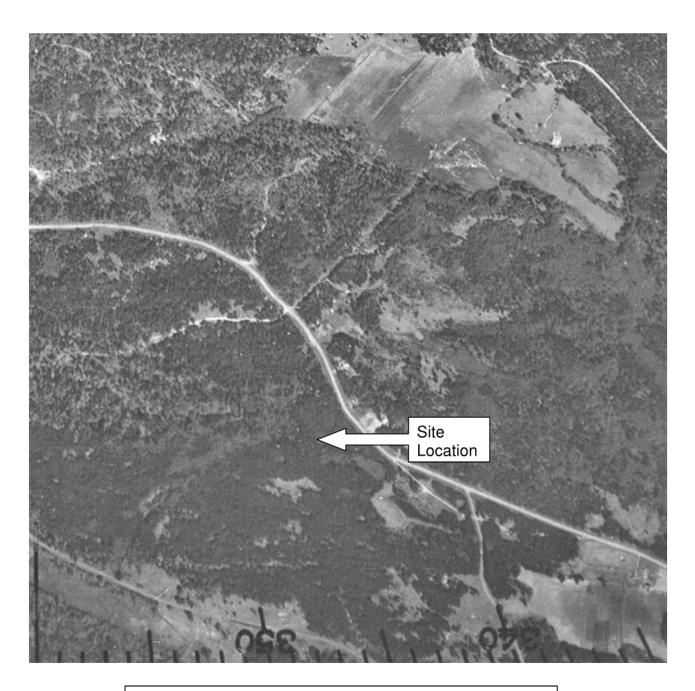
Photo 4 View south towards exterior storage area A.



Photo 5 View south towards exterior storage area D and salt shed #1.



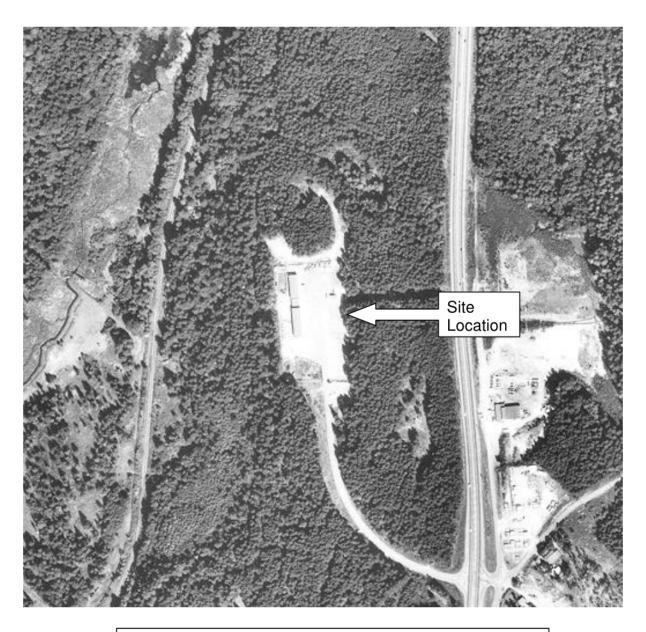
Photo 6 View northwest toward storage area G.



1950 Aerial Photograph - Cassidy



1975 Aerial Photograph - Cassidy



1984 Aerial Photograph - Cassidy

000-181-455

Let 1, Sec 14, Rge 6

N 20630

Cranberry Dist, Plan 40297

Crown Grant

M99669

15052 N

12639 N

AFB

15-158-16785

AFB

10-170-90109

Fran Crown Grant

page 174 of 474

CONOR PACIFIC

365154

CASSIBY



ENVIRONMENTAL SEARCH FORM

	Page 1 of
Client: CONOR	PACIFIC
Invoice #: 365	
Bu. Bef. Cossid.	

PID: 000-181-455

CURRENT LEGAL: Lot 1, Sec 14, Rge 6, Cranberry Dist, Plan 40297

Title No.	Registered Owner	Title Registered	Title Cancelled	Prior Legal(s)	Charge Information (Lease, RP, etc.)
N80630	British Columbia Buildings Corporation From Crown Grant of mg9669	March 13, 1984	current	as above	NONC
m 99669	Her Majesty the Queen	Dec 14, 1953	march 13, 1984	as above	NONE
لر 15052	s.22	may 26 1931	NA	Sec 14+15 Rge 6, 11 the E37 chains of Sec 15 Rge 5 Cramberry Dist as shown on Plain DD 7863, EXCEPT those parts of said Sec. 14+15 Rge 6 lying E of the Danamo-Ladysmith Rd,	Nove
				as shown Jon plan bb 12921 N.	
12639 ~	s.22	Feb 28, 1929	June 17 1931	Sec 14415 Age 6 to the & 37 chains of Sec 15 Rgs & Cranborry Dist the whole containing 160 acres more or less as shown on Plan DD 7863	None
AFB 25-156-16765	s.22	march 16, 1908	NA	Cramberry Dist. E 37 chains of Sec 15 kg 5	
				in all 160 acras	

IMPORTANT:

As all computer titles may not have been checked, charges appearing on them that could affect the property, such as leases, are not noted. Information must be checked against LTO records to verify. Please request document copies or titles if required. If you have any questions concerning how to read this form, please contact West Coast Title Search Ltd. in New Westminster at 525-9255 or 1-800-553-1936 and in Victoria at 383-3323 or 1-800-667-7767.

As Of: 98/08/25 13:24:08 BC Online: LAND TITLES - PARCEL SELECTION

Lterm: XTSA3440 For: PX45881 LAND

98/08/25 13:24:09

Printer: XIWC8594 Folio:

Note: Additional Owners May Be Included On Title Displayed

000-181-455 S/40297////1 PENDING APPLICATIONS: NONE

N20630 REGISTERED BRITISH COLUMBIA BUILDINGS CORPORATION

м99669

CANCELLED HER MAJESTY THE QUEEN IN RIGHT OF THE PROVINCE OF BRIT

LTO: I VICTORIA

TRX: QP M: A *** REQUEST INITIATED

KEY: 181455

PF1-Help PF3-Return PF7-Top

PF8-Page Forward

Date: 98/08/25

TITLE SEARCH PRINT - VICTORIA

Requestor: (PX45881)

WEST COAST TITLE SEARCH LTD.

TITLE - N20630

VICTORIA

LAND TITLE OFFICE

TITLE NO: N20630

FROM TITLE NO: M99669

CROWN GRANT

APPLICATION FOR REGISTRATION RECEIVED ON:

12 MARCH, 1984

ENTERED: 13 MARCH, 1984

REGISTERED OWNER IN FEE SIMPLE:

BRITISH COLUMBIA BUILDINGS CORPORATION

BOX 1112

VICTORIA, B.C.

V8W 2T4

TAXATION AUTHORITY:

NANAIMO/COWICHAN ASSESSMENT AREA

DESCRIPTION OF LAND:

PARCEL IDENTIFIER: 000-181-455

LOT 1, SECTION 14, RANGE 6, CRANBERRY DISTRICT, PLAN 40297

LEGAL NOTATIONS:

FOR PROVISOS, SEE CROWN GRANT N20630

CHARGES, LIENS AND INTERESTS:

NATURE OF CHARGE

CHARGE NUMBER DATE TIME

U & OTHER EX & RES RE GRANT N20630

N20879

1984-03-12 10:58 REGISTERED OWNER OF CHARGE:

HER MAJESTY THE QUEEN IN RIGHT OF THE PROVINCE

OF BRITISH COLUMBIA

N20879

REMARKS: DD N20630 SECTION 47 LAND ACT

"CAUTION - CHARGES MAY NOT APPEAR IN ORDER OF PRIORITY. SEE SECTION 28, L.T.A."

DUPLICATE INDEFEASIBLE TITLE: NONE OUTSTANDING

TRANSFERS: NONE

PENDING APPLICATIONS: NONE

CORRECTIONS: NONE

Time: .13:24:09

Page: 001

Date: 98/08/25 Requestor: (PX45881)

TITLE SEARCH PRINT - VICTORIA

WEST COAST TITLE SEARCH LTD.

TITLE - M99669

SECTION 98 LAND TITLE ACT

/ICTORIA

LAND TITLE OFFICE

TITLE NO: M99669

FROM TITLE NO: 15052N

APPLICATION FOR REGISTRATION RECEIVED ON:

12 OCTOBER, 1983 14 DECEMBER, 1983

ENTERED:

TITLE CANCELLED: 13 MARCH, 1984

REGISTERED OWNER IN FEE SIMPLE:

HER MAJESTY THE QUEEN IN RIGHT OF THE PROVINCE OF BRITISH COLUMBIA

C/O MINISTRY OF LANDS, PARKS AND HOUSING,

3400 DAVIDSON AVENUE,

VICTORIA, B.C.,

V8W 2Y9

FILE: 1400772 (2 TUBE 1208)

TAXATION AUTHORITY:

- NANAIMO ASSESSMENT DISTRICT

DESCRIPTION OF LAND:

PARCEL IDENTIFIER: 000-181-455 LOT 1, SECTION 14, RANGE 6, CRANBERRY DISTRICT, PLAN 40297

LEGAL NOTATIONS: NONE

CHARGES, LIENS AND INTERESTS: NONE

DUPLICATE INDEFEASIBLE TITLE: NONE OUTSTANDING

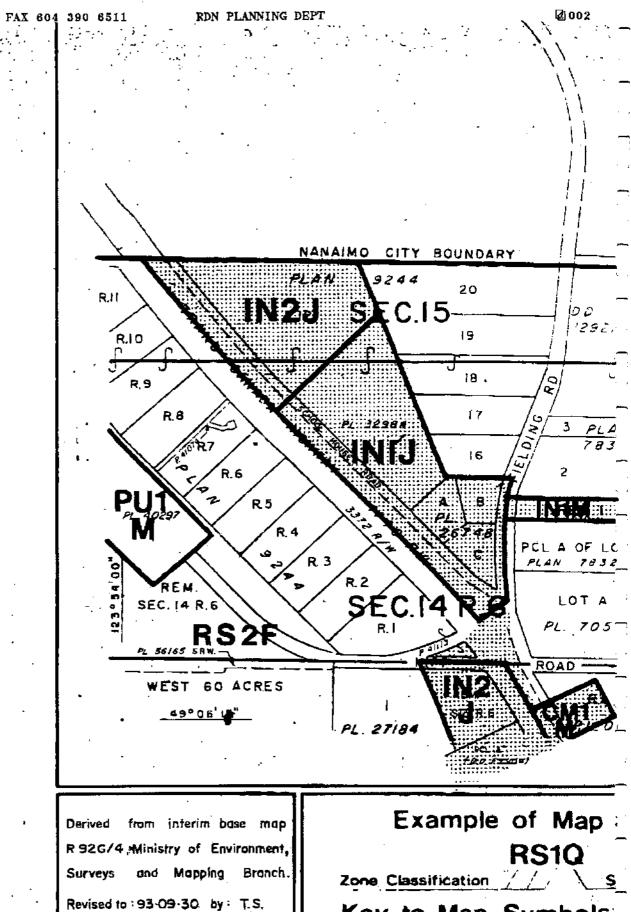
TRANSFERS:

1984-03-13

CORRECTIONS: NONE

Time: •13:24:10

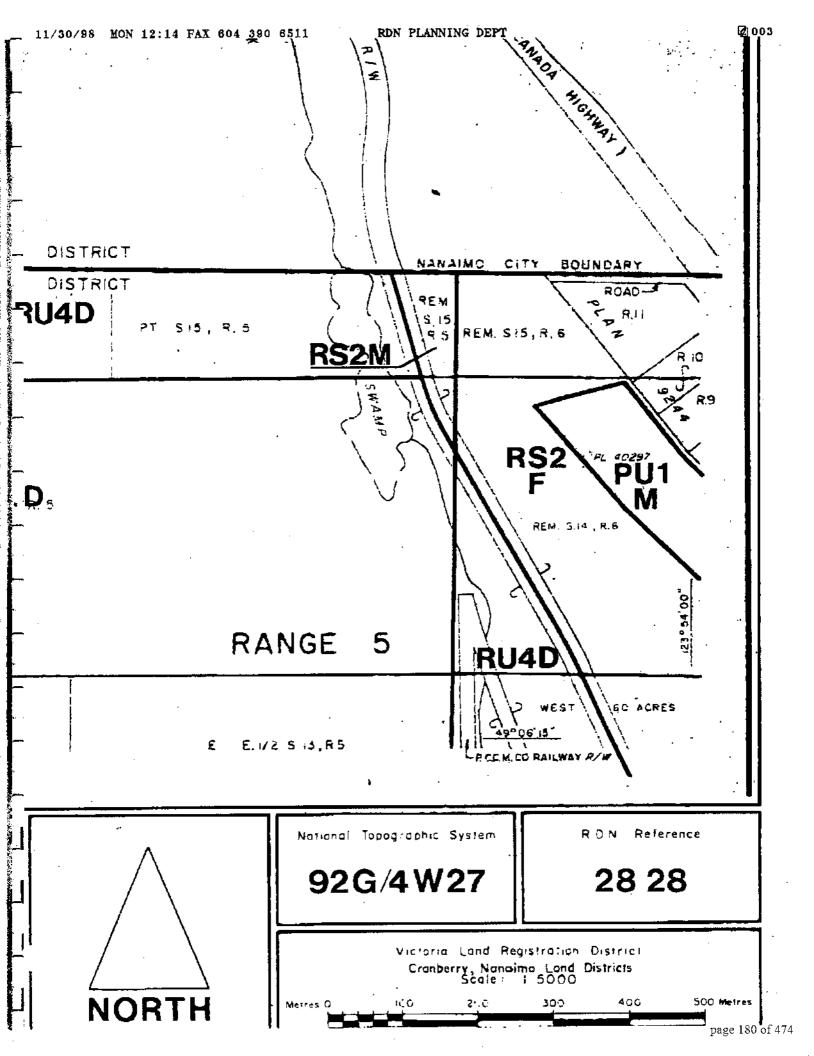
Page: 001



date: 93:08:18 Plan no. 57085

Key to Map Symbols Index Map of this Sc-

> Last Amending By No.: 500.229



RDN Bylaw No. 500

This is an excerpt only from "Regional District of Nanaimo Land Use and Subdivision Bylaw No. 500, 1987" and should not be used for interpretive or legal purposes without reference to the entire Bylaw.

Section 6.4.41

PUBLIC 1

PU1

Permitted uses and Minimum Site Area

	Required Site Are	a with:	
Permitted Uses	Community Water & Sewer System	Community Water System	No Community Services
a) Personal Care	4000 m ²	5000 m²	8000 m ²
b) Personal Care Unit	400 m ²	1600 m²	1.0 ha
c) Public Assembly Use	4000 m ²	5000 m ^z	6000 m²
d) Public Utility Use	500 m ²	1000 m ²	1500 m ²
e) Residential Use¹	n/a	n/a	n/a
f) School	4000 m ²	5000 m²	8000 m ²

Maximum Number and Size of Buildings and Structures

Dwelling units/parcel²

- 1

Height

- 8.0 m

Parcel coverage

-- 50%3

Minimum Setback Requirements

Front lot line

- 8.0 m

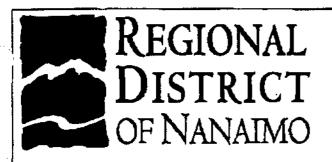
Other lot lines

- 5.0 m

except where any part of a parcel is adjacent to or contains a watercourse then the regulations in Section 3 of this Part shall apply.

¹ Bylaw No. 500.13, adopted October 13, 1967

² Bylaw No. 500,13, adopted October 13, 1987 ³ Bylaw No. 500,198, adopted May 14, 1996



SCHEDULE '7B' SUBDIVISION DISTRICTS

 The minimum size of any lot created by subdivision shall be determined by the standard of services provided and shall meet the applicable minimal parcel size set out below:

RDN Bylaw No. 500

This is an excerpt only from "Regional District of Nanaimo Land Use and Subdivision Bylaw No. 500, 1987" and should not be used for interpretive or legal purposes without reference to the entire Bylaw.

HIGHWAYS YARDSITE INSPECTION

LOCATION	Cassidy Highways Yard		
DATE INSPECT	ED 1988 11 03	INSPECTOR	Dan Rettmer
APPROXIMATE T	COTAL BUILDING AREA		
GENERAL COMME	ENTS (Condition, serious	deficiencies, etc	:c.)
	Yard is fully paved and is	in good condition.	
Total Immedia	te Corrective Estimate \$		
Total Long Te	rm Corrective Estimate \$		
Con	dition - V - Very Good S - Satisfactory A - Needs Attent * - Needs Attent	ion - not serious	
	* - Needs Attent	ion - serious	

PAGE 1	СНЕСК	LIST FOR HI	GHWAYS YARDSITES	
,	LOCATION DESCRIPTION	COND.	NEEDS SERIOUS/NOT SERIOUS	GENERAL COMMENTS
A.SITE				
1.GROUNDS				
	Fully paved yard in good	condition.	· · · · · · · · · · · · · · · · · · ·	, , , , , , , , , , , , , , , , , , ,
	Some grass lawns at back	of building.		
				78.
			·	
			·	
·				
2.FENCING			,	
	Yard is fully fenced but	has no dividin	g fence between the contractor	s building
	and the Department of Hig	ghways Building	s - all in good condition.	·

·= ·· · · · · · · · · · · · · · · · · ·				
Immediate Cor Estimate \$	rective		•	
Long Term Cor Estimate \$	rective			

PAGE 2	PAGE 2 CHECK LIST FOR HIGHWAYS YARDSITES				
	LOCATION DESCRIPTION	COND.	NEEDS SERIOUS/NOT SERIOUS	GENERAL COMMENTS	·
B.BUILDING EN	VELOPE				
1.a) Roofs/Car	nopies	<u> </u>			
Main Shop	- 3 roofs - tar and gravel		condition		
	- tar and gravel - good co				
Salt Shed	- tin roof - new condition	•			
b) Support St	tructure				
Main Shop	is wood framed - good cond	ition;			
Salt Shed	- concrete walls and gluel	am beams - new	condition;		
	- wood frame - good condit				
c) Flashings					
All flashir	ngs are prefinished - meta	l - good condit	ion.		
		 			
					·
Immediate Corr	ective				····
Estimate \$					
Long Term Corr Estimate \$	ective				

	LOCATION DESCRIPTION	COND.	NEEDS SERIOUS/NOT SERIOUS	GENERAL COMMENTS
d) Penetrations	3			
				, <u>, , , , , , , , , , , , , , , , , , </u>
Good conditio	n.			
e) Rainwater Go	oods			
All aluminum	gutter and downs in go	od condition.	•	
			·	
				
				
		· · · · · · · · · · · · · · · · · · ·		
mmediate Correctstimate \$	tive			
ong Term Correctstimate \$	etive	-	•	

PAC	SE 4		CHEC	K LIST FOR HI	GHWAYS YARD	SITES		
	<u>-</u>		LOCATION DESCRIPTION	COND.	SERIOUS/	NEEDS NOT SERIOUS	GENERAL COMMENTS	
2.W	ALL	S						
a)	Ext	terior			·	<u> </u>		
	Ma	in Shop - 1 x 6 1	ap siding - good	condition				· · · · · · · · · · · · · · · · · · ·
		lt Shed - conc. w			<u></u> .			····
							<u> </u>	
	<u> </u>	el Shed - 1 x 6 1	ap siding - good (condition.				
							<u> </u>	
					<u>, , , , , , , , , , , , , , , , , , , </u>			<u></u>
-			·	·		···		
b)	Int	erior						·
							· · · · · · · · · · · · · · · · · · ·	
		el Shed - plywood	·					
	_Maj	in Shop Bays - ply	wood walls - good	L_condition.				
	Ma i	in Shop Office - d	lrywall - good com	dition.				···
					· · · · · · · · · · · · · · · · · · ·			<u> </u>
								<u> </u>
		· · · · · · · · · · · · · · · · · · ·	·					·
				·				
·								
	<u>-</u> -							
Imme Esti	dia .mate	te Corrective e \$						
Long Esti	Te:	rm Corrective	·					раде 187 г

PAG	E 5	CHECK LIST FOR HIGHWAYS YARDSITES					
• • • • • • • • • • • • • • • • • • • •		LOCATION DESCRIPTION	COND.	NEEDS SERIOUS/NOT SERIOUS	GENERAL COMMENTS		
3.W	INDOWS						
a)	Frames/Glazino	9		· · · · · · · · · · · · · · · · · · ·	= ====	•	
	Fuel Shed - woo	d framed, single glaz	ring - good cor	dition.		· · · · · · · · · · · · · · · · · · ·	
	Main Shop - woo	d framed - single gla	izing - good co	ondition.			
b)	Curtains/Rods	etc.					
		-					
4.D	DORS						
a)	Interior						
		od condition - Main S	Shon.				
- -							
	·						
b)	Exterior						
	Fuel Shed - ste	el man door - sliding	j wood – good c	condition.			
	Main Shop - woo	d dooirs - good condi	tion.				
_	Main Shop-10 ov	erhead doors - good o	condition.		The state of the s		
	ediate Correcti imate \$	ve				-	
Long	g Term Correcti imate \$.ve				page 188	

PAGE 6	CHEC	K LIST FOR H	GHWAYS YARDSITES	
	LOCATION DESCRIPTION	COND.	NEEDS SERIOUS/NOT SERIOUS	GENERAL COMMENTS
5.CEILINGS				
a) Ceiling				
Fuel Shed -	open framework - good co	ndition;		
Main Shop -	9 bays drywall - good oc	ndition and/Bay	open frame - good condition.	
Main Shop Of	fice - T-Bar ceiling - g			
b) Light Fixtu				
	fluorescent - good condi			
Main Shop Of	fice - all fluorescent -	good condition	•	
Main Shop Ba	ys - HPS lighting in goo	d condition; Br	idge Crew Bay - 6 fluor.lights	complete with full wraps-good
c)Diffusers				-,,
Fuel Shed -	none			
Main Shop Of	fice - aol lights have d	iff good con	dition except 4 lights.	
d) Emerg. Lighti	ing	<u> </u>		
e)Smoke Detect	ors			
Fuel Shed -	heat detectors - good co	ndition.		
Main Shop - Immediate Corre Estimate \$	office - heat det good ctive	d condition.		
Long Term Corre	ctive			nage 189 o

c

PAGE 7	CHECK LIST FOR HI	GHWAYS YARDSITES	
	LOCATION COND. DESCRIPTION	NEEDS SERIOUS/NOT SERIOUS	GENERAL COMMENTS
6.BASEMENT/CRAWLSPA	CE		
		-	
			· · · · · · · · · · · · · · · · · · ·
	***************************************		· · · · · · · · · · · · · · · · · · ·
Immediate Corrective Estimate \$	e		
Long Term Corrective	2	÷	page 1

PAGE 8	CHEC	K LIST FOR H	GHWAYS YARDSITES		
	LOCATION DESCRIPTION	COND.	NEEDS SERIOUS/NOT SERIOUS	GENERAL COMMENTS	
C.SEWER SYSTEMS					
Complex is on se	eptic system shared b	y both - in go	od condition.		
					-
			<u></u>		
					
Immediate Correcti Estimate \$	ve				
Long Term Corrective Estimate \$	ve				
D.WATER SYSTEMS					
Both halves of c	complex on same deep	well complete v	vith filter system - good c	Ondition	
			good c	ondicion.	
				<u>'</u> .	
			<u></u>		
	<u> </u>				
· · · · · · · · · · · · · · · · · · ·					
Immediate Corrective Estimate \$	/e	· · · · · · · · · · · · · · · · · · ·			
Long Term Corrective Estimate \$	7e	·		pag	ge 191

	LOCATION	COND.	NEEDS	GENERAL	
	DESCRIPTION		SERIOUS/NOT SERIOUS		
E.H.V.A.C. SYSTEMS					
Fuel Shed - electr	ic unit heater - go	ood condition.			
Oil Fired Boiler (hot water) - good (condition - mai	n shop.		•
			:		
Tumodiah C			٠,		
Immediate Corrective Estimate \$					•
Long Term Corrective Estimate \$!				
F.ELECTRICAL					
Fuel Shed - good co	ondition				
Main Building - goo					
				····	
					
				-	
Immediate Corrective Estimate \$					· ·· ·
Long Term Corrective					
Estimate \$					page 19

AN EVALUATION OF RISK SURROUNDING ENVIRONMENTAL CONCERNS: he higher the point value, the higher the assessed risk of environmental problems)

PECTED BY: D. RETTMER / s.22			······································
CATEGORY TOTALS			
I - GENERAL INFORMATION	0 /4	2	
II - PHYSICAL & HISTORICAL	0 /75	11	
III - BUILDING WASTES	0 /43	7	
IV - RECYCLING	0 /0	0	
V - PESTICIDES/HERBICIDES	0 /6	0	
VI - CFC & HALON	0 /16	0	
VII - AIR CONTAMINATION	0 /6	2	
VIII - ENERGY CONSERVATION	0 /10	4	
IX - PCB'S	0 /10	2	
X - ASBESTOS	0 /15	0	
XI - STORAGE TANKS	0 /30	9	
XII - CHEMICALS	0 /37	٥	
XIII - WATER CONTAMINATION	0 /10	4	
ENVIRONMENTAL INDEX RATING	0 /262	POINTS	41
DATE COMMENTS:			

(GENERAL INFORMATION	4
	Which of the following best describes his property?	Bldg Bare land site Complex
b) I	s it presently occupied?	\$ OCCUPIED
•	s it owned or leased? If leased, what is the lease expiry date?	OMNED
d) V	What percentage of the building do we occ	152. HWYS - 50 %
e) I	How long have we occupied this site?	ad yes
-	What type(s) of operations or businesses are conducted at this property	HWY MAINTENANCE
g) \	What were the past uses of this site?	SAME
h) V	What is the age of the building? if built in the 1990's - r if built in the 1980's give if built in the 1970's give if built prior to 1970 give	2 points
L I	PHYSICAL & HISTORICAL INFORMA	TION
a) \	Was this site ever used as a landfill?	No (0) ODon't know (1) yes (2)

b) Has there been any fill material

deposited on the site?

No (0) ODon't know (1) yes (2)

) If known, what is the source(s) and the type of material(s)?	
) Identify the neighbouring properties	North - PRIVATE C
	West/'
l) Is there any record or history of chemical dumped on the site? If so, list the chemical(s) and the source if known	s No (0) ODon't know (1) yes (10)

e) Have there been any accidential spills? If so, list the substance(s) and the source if known

What was the quantity of the spill?

No (0)	Don't kno	w (1) []	yes (5)
		71	

II. PHYSICAL & HISTORICAL INFORMATION

f) Is	there salt stored on the site?	No (0) Don't Know (1) yes (2)
g) Is	the salt exposed to wind or rain?	No (0) O Don't know (1) yes (2)
h) If	applicable, describe the building/shed	CONCRETE METAL ROOF
i) Is	the salt stored on a permeable floor?	No (0) ODon't know (1) yes (2)
j) A	re there any water wells on site?	No (0) Don't know (1) yes (2) 2
k) W	That is the ground water level? (in feet)	>50 (0)
-	re there any neighbours who use the round water for drinking?	No (0) ODon't know (1) yes (2)
•	ave there been any complaints about the vell water quality?	No (0) O Don't know (1) yes (2)
n) H	as the ground water been analysed?	No
If	yes, the ground water results were	good (0) Don't know (5) Neg (10)
o) H	las the soil been analysed?	NO
If	yes, the soil results were	good (0) Don't know (5) Neg (10)
p) A	re there physical signs of contamination?	No (0) Opon't Know (1) yes (2)
q) Is	there a sewage lagoon in the area?	No (0) ODon't know (1) yes (2)

r)	Is the site near a sensitive ecological area?	No (0) ODon't know (1)	yes (2) 🗌
	If so, describe which type		· · · · · · · · · · · · · · · · · · ·
s)	Is there any site drainage?	No (0) Don't know (1)	/es (2) [2]
****	If so, does it appear to be contaminated?	No (0) Don't know (1)	/es (2) [2]
- t)	Are there surface waters nearby?	No (0) ODon't know (1) y	es (2)
_	If so, identify		
_ u)	If the property is in a flood plain, In years, what is the return period of the flood?	00+ (0) 200 (1) 1 This property is not in a flood pl	00 (2) [] ain X
v)	Is the property in a geographical area of BO where Radon or other natural substances m pose a hazard?		7es (5) 🗌
	If so, describe		
			
~ .			
III.	BUILDING WASTES		•
a)	Are any special wastes generated on the property/building(s)	No (0)	yes (5) 5

III. WASTES FROM BUILDING

	If so, list the special wastes and methof of disposal.	<u>OIL</u> PNTFRE	-	PUMPE STO	D B	Y TRI	<u>رو</u> پر
	Also include other wastes generated or stored on this site and the disposal method	SALT	 	TRUC	KED		
b)	Is client disposing of oil, petroleum productor or chemicals to either of the following? dumping to on-site landfill (10) dumping to storm drain or sewer (10)	ts	00	Otl Don't kn	ner (5) ow (5)		
	Specify other location if known						 .
c)	Are batteries stored directly on the ground	No (0)	0	Don't kn	ow (1)	Yes (2)
d)	Does the client possess special waste manifests for oil, batteries and other special waste?	all (0)		Don't kn	ow (2)	some (
e)	Is there an incinerator on site?	No (0)	0			yes (2) 🗆
f)	Are there any bio-medical wastes being generated by the client? If so, how are they disposed of?	No (0)	Ø	Don't kn	ow (1)	yes (2) [
TV.	RECYCLING				<u> </u>		
a)	Are there recyclables in the waste stream?	YE	5	-014	AM	TIFREE	<u>Z</u> E

Page 6

	•	
b)	Are any currently being recycled?	YES - OIL
c)	If no recycling is currently underway are there sufficient quantities to recycle?	· · · · · · · · · · · · · · · · · · ·
d)	If not recycling, how are they disposed of?	ANTIFREEZE-STORED
e)	How are the recyclables stored?	45 GAZ DRUMS.
V	PESTICIDES/HERBICIDES	
a)	Are there any pesticides or herbicides being used on the site?	No (0) Don't know (1) yes (2)
b)	Is an organic alternative used?	· · · · · · · · · · · · · · · · · · ·
c)	Are there any pesticides or herbicides being stored on site?	No (0) ODon't know (1) yes (2)
- d)	Are they stored in a paved, bermed and enclosed area?	No (2) Don't know (1) yes (0)
VI.	CFC & HALON	
_ a)	Is there a freon using air conditioning system in the building?	No (0) ODon't know (1) yes (2)
-	If so, describe type of unit	
- b)	Is freon being released during servicing?	No (0) Don't know (1) yes (5)

VI.	CFC & HALON	
c)	Is there a Halon fire extinguishing system?	No (0) ODon't know (1) yes (2)
d)	Are there portable Halon extinguishers?	No (0) ODon't know (1) yes (2)
e)	Is Halon being released during servicing?	No (0) ODon't know (1) yes (5)
VII.	AIR CONTAMINATION	
a)	Is there an air handling system present?	No (2) 2 Don't know (1) yes (0)
b)	Are there any air quality complaints?	No (0) ODon't know (1) yes (2)
c)	Have tests shown air to be contaminated?	No (0) ODon't know (1) yes (2)
VIII.	ENERGY CONSERVATION	
a)	What is the Building Energy Performance Index (BEPI)?	DONIT KNOW.
	Index (BEPI)? Has the mechanical system been checked	
	Index (BEPI)? Has the mechanical system been checked for peak efficiency?	No (2) Don't know (1) yes (0)
	Index (BEPI)? Has the mechanical system been checked for peak efficiency? Currently, is there a problem? If so, describe the nature of the problem	No (2) Don't know (1) yes (0)
b)	Index (BEPI)? Has the mechanical system been checked for peak efficiency? Currently, is there a problem? If so, describe the nature of the problem Has the electrical system been checked for	No (2) Don't know (1) yes (0) No (0) Don't know (1) yes (4)

IX.	PCB'S		
a)	Are there any suspect transformers, ballast or capacitors in the building?	s No (0) Don't know (1)] yes (2) [2]
b)	Are there any PCB's being stored on site?	No (0) ODon't know (1)] yes (2) [
	If so, is the site registered with the Ministry of Environment?	No (2) Don't know (1)] yes (0) [
c)	Is there any record of a PCB spill in the past?	No (0) ODon't know (1)] yes (4) [
Х.	ASBESTOS		•
a)	Does the building have asbestos?	No (0) ODon't know (1)	yes (5)
b)	If so, has there been an inspection in the previous 12 months?	No (10) Don't know (1)] yes (0) [
ЛĪ.	ABOVEGROUND & UNDERGROUND 1	ANKS	
a)	Any known underground tanks on site?	No (0) Don't know (1)	yes (2) 2
b)	Is a management program in place?	No (10)	yes (0) o
	If so, please attach management program documentation to this audit form.		•
c)	Does a visual inspection indicate any spillage or contamination?	No (0) Don't know (1)] yes (2) 2

XI.	ABOVEGROUND & UNDERGROUND T	ANKS	
d)	Are materials stored in aboveground tanks?	No (0)	yes (5) [5]
e)	Condition of the aboveground tanks?	good (0) deteriotated (5)	
•	Describe the area where the tanks are kept area is paved, bermed and secure (0) area is paved but not bermed (2) area is unpaved (6)	0	
f)	For the aboveground tanks, if they store oth products besides petroleum and water please list what the product is		
	· •		
XII.	CHEMICALS		(
a)	Is there a laboratory on site?	No (0) ODon't know (1)	yes (2)
b)	Are there any chemicals used on site?	No (0) ODon't know (2)	yes (5)
c)	Are raw material or waste chemicals stored in on-site drums?	No (0)	yes (5)
d)	Condition of the drums?	good (0) deteriotated(10)	•
e)	Describe the area where these drums are sto area is paved, bermed and secure (0) area is paved but not bermed (2) area is unpaved (6)	ored	*.

XII.	CHEMICALS	
f	Are the drums kept closed?	No (2) Don't know (1) yes (0)
g) Are the drums labeled?	No (2) Don't know (1) yes (0)
h) Describe housekeeping of indoor and outdoor chemical storage areas	good (0) Poor (5)
XIII	CONTAMINATION OF WATER IN THE	BUILDING
a	Have there been studies done to check for lead in the water?	No (2) 2 Don't know (1) yes (0)
	If so, do the results present a hazard to the tenants?	No (0) Don't know (1) yes (2)
b	Have any studies been done by the local Ministry of Health or other authorities to see if there are any problems with the local water supply or with water in other buildings in the area?	NO
	If so, What was the water tested for?	
	· · · · · · · · · · · · · · · · · · ·	
	Were there unfavorable results?	No (0) Don't know (1) yes (2)
c	Have there been complaints relating to the water in the building?	No (0) Don't know (1) yes (2) 2

SOURCES OF INFORMATION:

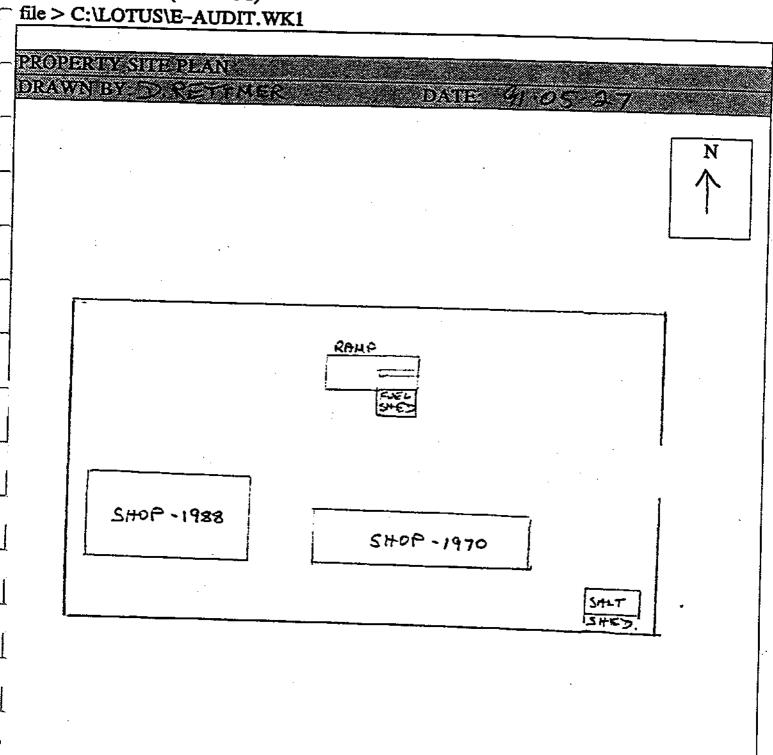
HISTORICAL DATA FROM ENPLOYIEES.	
ON SITTE INSPECTIONS	_
DISCUSSIONS WITH USIERS	
UNDERGROUND TANK TESTING CONSULTANTS	_
PCR TIESTING BY CONSULTANT	_
ASRISTION TESTING -11-	_
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SEE NEXT	PAGE	FOR	SITE	PLAN
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yes 🗌

No 🛛

sch @ PMU 809 (03-14-91)



APR 13 1995 APR 13

DP A. MA

Later al Hay away Source.

MASTER ROOTER
3124 Mexicana Road
Nanaimo, BC (604) 754-3393

April 6, 1995

BCBC

Attn: Kevin

RE: Highways Yard - Cassidy

Dear Kevin

There are two sumps at the wash rack, one with holes, one with a solid plate. While cleaning the wash rack sumps I lifted the solid plate, the sump was full of oil. Someone had lifted the plate and dumped oil into it on purpose. The oil didn't make it to the outflow. If it had it would have been a major pollution problem. The supervisor has been notified.

Sincerely

Bruce Campbell MASTER ROOTER

Printed By: D-AMOS @RU SENT: 97-03-10 09:39

FROM: D-AMOS

TO: D-RETTMER @RO
CC. K-SUTCLIFFE @RO
SUBJECT: HWYS MAINTENANCE

In Reply to: 97-03-10 08:29 FROM D-RETTMER : HWYS MAINTENANCE

Dan,

When you were acting Property Manager, I took over the responsibility fo Cassidy and Gabriola Yardsites, at which time you interpreted the licences inculde lamp changes for office areas, but not for high bay mercury lightin as in Cassidy. Did you really mean in your attached note to include the hig bay lighting with the contractors' responsibilities? Kevin has replaced mer on demand at Cassidy on the same understanding long before I became involve To change it now is going to take some major heat from the Mainroad guys. Silarly, the exterior mercury vapour lamps at Cassidy have been changed by u Is this contradictory to your interpretation of the Licences?

File: Cassidy MoTH

Daryl

----- ORIGINAL ATTACHMENT -----

SENT: 97-03-10 08:29

FROM: D-RETTMER

TO: D-RETTMER.STAFF @RO

CC. D-AMOS @RO,K-SUTCLIFFE @RO

SUBJECT: HWYS MAINTENANCE

I'd like to clarify our responsibilities regarding lighting maintenance in hwys yardsites so we are consistantly applying the license of occupation.

In the license, we are responsible for "the maintenance and repair of basic electrical service and its distribution systems including electrical generators where supplied." This is part of the "asset maintenan responsibilities we carry under schedule A of the license. Under schedule B, the contractor is responsible for lamp and tube replacement. This will inclu those rather expensive merc vapour, hps, gold eye etc. lamp tubes that we have in some of our sites.

Dan

- JARYL -> BOIDING FI : Cassidy MOTH X90065

Letter to file

1997 03 21

Re: Cassidy Hwys Tank Removal

A project was carried out today to remove UST's at the Cassidy Hwys yardsite. The 3-3000 gal tanks (one gas and two diesle) tested tight on Aug.6 1996. The excavation was clean with no evidence of fuel odours or signs of contamination. A 3000 gal waste oil tank was excavated behind the old shop as well. As this tank is seven feet deep to the top of the tank, and the proximity to the foundation of the nearby building, removal is impossible. There was no evidence of any past contamination. The tank was opened up and all old oil and sludge was removed and the tank filled with sand. The hole was then backfilled. Another waste oil tank was removed beside the grease ramp. This 1000 gal tank showed no evidence of leakage and the excavation showed no signs of any contamination.

Dan Rettmer

Operations Superintendent

371 Alberni Highway, Parksville, B.C. V9P 1J9 Telephone: (250) 248-6212 Fax: (250) 248-5574

August 12, 1997

B.C. Building Corporation 3151 Barons Road Nanaimo, B.C. V9P 5W5

Attention:

Mr. Jim Harrison District Director

Re: Salt Storage - Cassidy Yard

Dear Mr. Harrison:

Further to our discussions concerning our salt storage facility in the Cassidy Yard. I am enclosing our environment site assessment.

We will pave the area in front of the storage dome as suggested in the report. We will also treat the inside of the concrete storage tank to reduce the effect the brine will have on the concrete. Loading and unloading of trucks will take place within the dome. Any inadvertent salt spillage in front of the dome will be cleaned up immediately. These housekeeping procedures will allow only a very minimal amount of salty water to enter the storm system.

The outfall of the storm system is into a wooded area south of the yard. There is no fish bearing stream in the area. The outlet of the storm drain will allow water to run overland prior to entering any water course.

I trust this assessment and our subsequent actions to abide by the findings of the assessment are satisfactory to you.

Yours truly,

Jerry Moreau General Manager JM70812s

cc: Dan Rettmer - B.C.B.C. Operations Superintendent Peter Wightman - M.O.T.H. District Manager

August 12, 1997





18875 63rd Avenue, Surrey, B.C. Canada V35 7VB Phone/hax (604) 576 1667

Mainroad Mid-Island Contracting 371 Alberni Highway Parksville, BC V9P 1J9

Attention:

Mr. Jerry Moreau

Manager

RE:

Environmental Site Assessment

Salt Storage Facility

Cassidy, BC

Dear Jerry;

In accordance with your request of July 31st, 1997, ENKON Environmental Limited (ENKON) has completed an environmental site assessment of the salt storage facility located at the Cassidy Yard of Mainroad Mid-Island Contracting (Mainroad).

1.0 BACKGROUND

Maintoad has recently completed construction of a salt storage facility located at the Cassidy Yard on Kipp Road, south of Nanaimo, and north of the Nanaimo Airport. The property is leased from the British Columbia Building Corporation (BCBC), and is known legally as:

Lot 1 Section 14 Range 5 Cranberry District Plan 40287

BCBC is concerned about the use of the site as a salt storage facility, and has requested that Mainroad retain an independent consultant to complete an environmental site assessment of the facility.

Page 2 Mainroad Mid-Island Contracting Cassidy Salt Storage Facility



The purpose of this assessment was therefore to determine whether any potential environmental impacts could result from the use of the property as a salt storage facility.

2.0 OVERVIEW OF SITE OPERATIONS

2.1 Site Location and Surrounding Land Use

The site is located at the west end of Kipp Road. The site is rectangular in shape, extending in a westerly direction from Kipp Road. Mainroad leases the entire site from BCBC. In turn, Mainroad subleases an equipment shed and offices located on the southeast side of the property to Vmac. Mainroad also subleases a portion of the northwest side of the site to the Ministry of Highways who store equipment at the site.

Mainroad uses the larger maintenance building located on the southwest corner of the site, as well as a newly constructed salt storage dome located on the north central area of the site.

The salt storage dome, and the area immediately surrounding it are the focus of this assessment. The assessment did not include any other portion of the site used by Mainroad, or any of their subleasees.

2.2 Regulatory Reference Materials

The following reference materials were used to determine compliance issues and recommended practices for site operations:

- Special Waste Regulation (BC Reg. 63/88) of the Waste Management Act of British Columbia, with amendments by BC Reg 10/89 and BC Reg. 132/92;
- Spill Reporting Regulation of the Waste Management Amendment Act of British Columbia;
- the provincial Transportation of Dangerous Goods Regulations, with amendments to August, 1992;
- the National Fire Code, 1995;

Page 3
Mainroad Mid-Island Contracting
Cassidy Salt Storage Facility



- the BC Fire Code, 1992;
- the Contaminated Sites Regulation (1996), under the Waste Management Amendment Act, 1993; and
- prevailing and customary industrial practices.

3.0 SITE INSPECTION

On Tuesday, August 5th, 1997 a representative from ENKON visited the subject site to assess the current site conditions. Photographic documentation is attached for your records.

The salt storage facility is an elongated domed structure oriented in a north-south direction. It is located on a paved surface on the north central side of the site. The dome is constructed of metal bracing with a waterproof vinyl canopy on top of the bracing (refer to attached photographs).

The base of the dome consists of three rows of concrete blocks stacked one on top of the other to an approximate height of 2.5 m. The blocks are scaled with a foam scalant in between the rows. The base of the blocks are scaled on the inside, and on the outside with a 10 to 12 cm high asphalt berm. The front end of the salt storage facility is open to the outside.

The interior of the dome is located on a paved surface. Drainage from within the dome is directed toward the northeast corner of the storage facility where the paved berm is left open on one block to permit water to flow beneath the block to the outside and into a catchbasin. From the catchbasin, the water will travel via a polyvinylchloride (PVC) pipe to the underground storage tank. At the time of our inspection, this pipe was open to the outside, but was not yet connected to a catchbasin that will drain to a salt water storage tank.

A salt water storage tank was constructed underground on the northeast side of the salt storage facility. The tank is concrete, and is capable of holding 4100 L (1100 gallons) of salty water. This tank will be emptied as required. During the first year or so of operation, daily measurements of the tank volume may be required to monitor the water levels, especially during the wet season to ensure that the tank does not reach an overfill capacity. The

Page 4
Mainroad Mid-Island Contracting
Cassidy Salt Storage Facility



underground storage tank (UST) does not currently have any overfill detection devices, or leak detection devices.

Drainage from the area surrounding the storage facility flows in an easterly direction across the pavement toward the fuelling area from the south east corner of the facility. From the southwest corner of the facility, site drainage flows west. Immediately in front of the salt storage facility, site drainage appears to be pooling in the partially paved, partially gravel area on the south side of the storage facility. The gravel area begins approximately 15 m in front of the storage facility. This area eventually drains to a storm sewer drain located on the northwest corner of the Vmac facility. According to Mainroad, this storm sewer drains into the forested area to the south of the property.

A groundwater well is located to the northeast of the subject property in the forested area that surrounds the site. This well provides drinking water to the site. During the site inspection, the exact location of the well could not be determined.

4.0 FINDINGS AND RECOMMENDATIONS

4.1 Findings

The salt storage facility appears to be capable of minimizing the amount of precipitation that enters the area and could potentially generate runoff from the dome.

Drainage from inside the salt storage facility appears to be directed towards the underground saltwater concrete storage tank located at the northeast corner of the storage facility. This tank will be emptied periodically.

Drainage from the front exterior area of the storage facility, which is the area where trucks will enter and exit the facility from appears to drain towards the stormwater drain to the southeast. Although the first approximately 15 m is paved, the remainder of the yard in front of the facility is gravel.

The underground saltwater storage tank is concrete and is capable of holding approximately 4100 L of saltwater. The tank does not have an overflow detection, or a leak detection device on it.

Page 5
Mainroad Mid-Island Contracting
Cassidy Salt Storage Facility

ENKON

4.2 Recommendations

Based on the findings of our site inspection, the following recommendations are made:

- The concrete storage tank could be lined to increase its longevity by coating the interior with a bituminous paint, boiled linseed oil or other suitable liner that will prevent the saltwater from eating away at the concrete over time. This should minimize the risk of the tank leaking. Periodic visual inspections of the tank interior should be undertaken to ensure that the integrity of the tank is maintained. If it is determined that the integrity of the tank is being breached by the saltwater, a leak detection device should be considered.
- Overflow from the storage tank will leak back towards the catchbasin that will be located between the salt storage facility and the underground tank. Visual inspection of the catchbasin will enable site personnel to ensure that the tank has not overfilled. If the tank appears to overfill on a regular basis, an overflow alarm should be considered.
- The area in front of the salt storage facility should be paved. At present, the dirt and gravel area allows saltwater to penetrate into the ground prior to reaching the catchbasin located to the southeast of the storage facility. Paving this area, and sloping the pavement to direct the runoff toward the storm sewer will reduce the potential for the water to enter the local groundwater table.
- The outfall of the stormwater drain located to the southeast of the storage facility should be located. The volume of salt water runoff directed to this storm drain is not expected to be large. However, the outlet of the storm drain should allow water to run overland prior to entering any fish bearing streams. If this stormwater sewer is draining directly to a freshwater fish bearing stream, the concentration of salt in the runoff water could potentially be deleterious to the fish. If this is the case, this area should also be directed to drain towards the saltwater storage tank.

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Mainroad Mid-Island Contracting
Cassidy Salt Storage Facility



5.0 CONCLUSIONS

It is possible that over time, the concrete storage tank could decay from contact with salt water. In addition, the tank could overfill if it is not emptied on time. The interior of the tank should be lined to reduce the potential for the concrete to deteriorate over time. To monitor the potential for the tank to decay, the interior should be inspected on a regular basis.

There is a potential for salty water to infiltrate the gravel area in front of the salt storage facility. If this area were paved and surface water directed towards the stormwater drain to the southeast, the potential to impact the local groundwater table would be greatly reduced.

The outfall for the storm sewer drain is likely directed to a freshwater stream or creek in the forest. However, a search of the Fish Information Summary System (FISS) provided by the Department of Fisheries and Oceans and the provincial Ministry of Environment, Lands and Parks does not indicate the presence of fish bearing streams in the area.

Locating the outfail of the stormwater sewer and ensuring that the water flows overland first prior to entering a stream should minimize the potential for any impacts to the stream. However, it should be noted that concentrated saltwater flow from this stormwater sewer is not expected to be large, and therefore any potential impact to freshwater fish is not expected to be large.

6.0 STANDARD LIMITATIONS

This environmental site assessment report has been prepared for the exclusive use of Mainroad Mid-Island Contracting and is intended to provide Mainroad Mid-Island Contracting with an understanding of the potential for environmental contamination by hazardous materials at the salt storage facility. The scope of services performed in execution of this assessment may not be appropriate to satisfy the needs of other users, and any use or reuse of this document or the findings, conclusions, or recommendations presented herein is at the sole risk of said user. The findings and recommendations in this report are based upon data and information obtained during a site visit by ENKON Environmental Limited personnel to the area of the property identified herein and the condition of the property on the date

Page 7
Mainroad Mid-Island Contracting
Cassidy Salt Storage Facility

ENKON

of such visit, supplemented by information and data obtained by ENKON Environmental Limited and described herein.

The findings and recommendations contained in this report are based on the expertise and experience of ENKON Environmental Limited in conducting similar site assessments. In assessing the subject site, ENKON Environmental Limited has also relied upon representations and information furnished by individuals noted in the report with respect to existing operations and property conditions to the extent that the information obtained has not been contradicted by data obtained from other sources. Accordingly, ENKON Environmental Limited accepts no responsibility for any deficiency, misstatements or inaccuracy contained in this report as a result of misstatements, omissions, misrepresentations or fraudulent information provided by the persons interviewed.

The findings and conclusions documented in this report have been prepared for specific application to this project and have been developed in a manner consistent with that level of care and skill normally exercised by members of the environmental science profession currently practicing under similar conditions in the area, and in accordance with the terms and conditions set forth in our agreement of July 31ⁿ, 1997. No other warranty, expressed or implied, is made. This report is for the exclusive use of Mainroad Mid-Island Contracting and their representatives.

We trust that this letter report provides the necessary information needed to satisfy the request of BCBC. Should you require any additional information, please do not hesitate to contact me at (250)380-2666.

Yours tra

Michelle-Walls, M.Eng., P.Gco.

MWalls

Project Manager

attachments

PHOTOGRAPHIC DOCUMENTATION

FAX (713) 690-2255

Certificate of Tightness

Service Order # 168210

08/06/96 **Test Date**

Underground storage tank system(s) tested and found tight for::

TANK OWNER:

B.C. BUILDING CORP.

TEST SITE ADDRESS:

B.C. BUILDING CORP. MAINROAD CONTRACTING

1329 KIPP RD. CASSIDY,

TANK(S) ONLY,

2 LINE(S) ONLY,

LEAK DETECTOR(S) ONLY.

TANK SIZES & PRODUCTS TESTED

> 9092 RUN 1

9092 DIE

9092 DIE

9000 FUEL OIL

LINES TESTED

LEAK DETECTORS TESTED

Unit Mgr. Certificate Number & Name

159 DAVID FROST 05/97

Valid only with Corporate Seal.

4462249, Canadian Patent #1185693, European Patent Appl. #169283 'Y & VacuTect are trademarks of TANKNOLOGY CORPORATION INTERNATIONAL

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VacuTect™ TEST REPORT

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ВC 2: Original VacuTect Data recordings are reviewed by Tanknology's Audit Control Department and maintained on file.

TANKNOLÖGY CANADA (1988) INC.

2650 Meadowvale Boulevard, Mississauga, Ontario L5N 6M5

Phone: (905) 819-8811 • 1 (800) 465-1577 • Fax: (905) 819-8810

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Certificate of Tightness

Service Order # Ø52912

Test Date Ø5/21/92

Underground storage tank system(s) tested and found tight for:

TANK OWNER:

ISLAND HIGHWAY SERVICES

TEST SITE ADDRESS:

ISLAND HIGHWAY SERVICES 1329 KIPP ROAD

TANK(S) ONLY,

CASSIDY, BC [1] LINE(S) ONLY,

LEAK DETECTOR(S) ONLY.

TANK SIZES & **PRODUCTS TESTED**

13600 REG

13600 DIE

LINES TESTED 1A

LEAK DETECTORS TESTED

Unit Mgr. Certificate Number & Name 117 BILL WEST 09/92

Valid only with Corporate Seal

U.S. Patent #4462249, Canadian Patent #1185693, European Patent Appl. #169263
TANKNOLOGY & VacuTect are trademarks of TANKNOLOGY CORPORATION INTERNATIONAL



Sile Name/Address

VacuTect™ TEST REPORT

S.O. #

Ø52912

Owner ISLAND HIGHWAY SERVICES

Site #

Date

Ø5/21/92

nvoice Name/Address B.C. Building Corf. Property MGMT. Unit #4 3151 Barons RD Nanaimo, BC vet 5w5 Ph

ISLAND HIGHWAY SERVICES 1329 KIPP ROAD CASSIDY, BC

Attn:

DAN RETTMER

(604) 755-2245

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FANKNOLOGY Region: TANKNOLOGY CANADA

Unit # 077

State Lic. #

State: BC

Tanknology Corporation International

5225 Hollister St., Houston, TX 77040 (800) 888-8563 • FAX (713) 690-2255

NOTE: Original VacuTect Data recordings are reviewed by Tanknology's Audit Control Department and maintained on file.

[AK-01]

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Line

MAY 2192

15.0 PROFESSIONAL STATEMENT

This Report has been prepared in accordance with the requirements of the Waste Management Act and regulations pursuant to the Act.

The person(s) signing the statement has demonstrable experience in investigation of the type of contamination encountered at the site and is familiar with the investigation carried out at the site.

CONOR PACIFIC ENVIRONMENTAL TECHNOLOGIES INC.

Per:

Eric K. Pringle, P.Eng. Manager, Pacific Region

Senior Environmental Engineer

Per:

44

Jacqueline Smith, M.A.Sc., R.P.Bio.

Prøject Manager

Environmental Scientist

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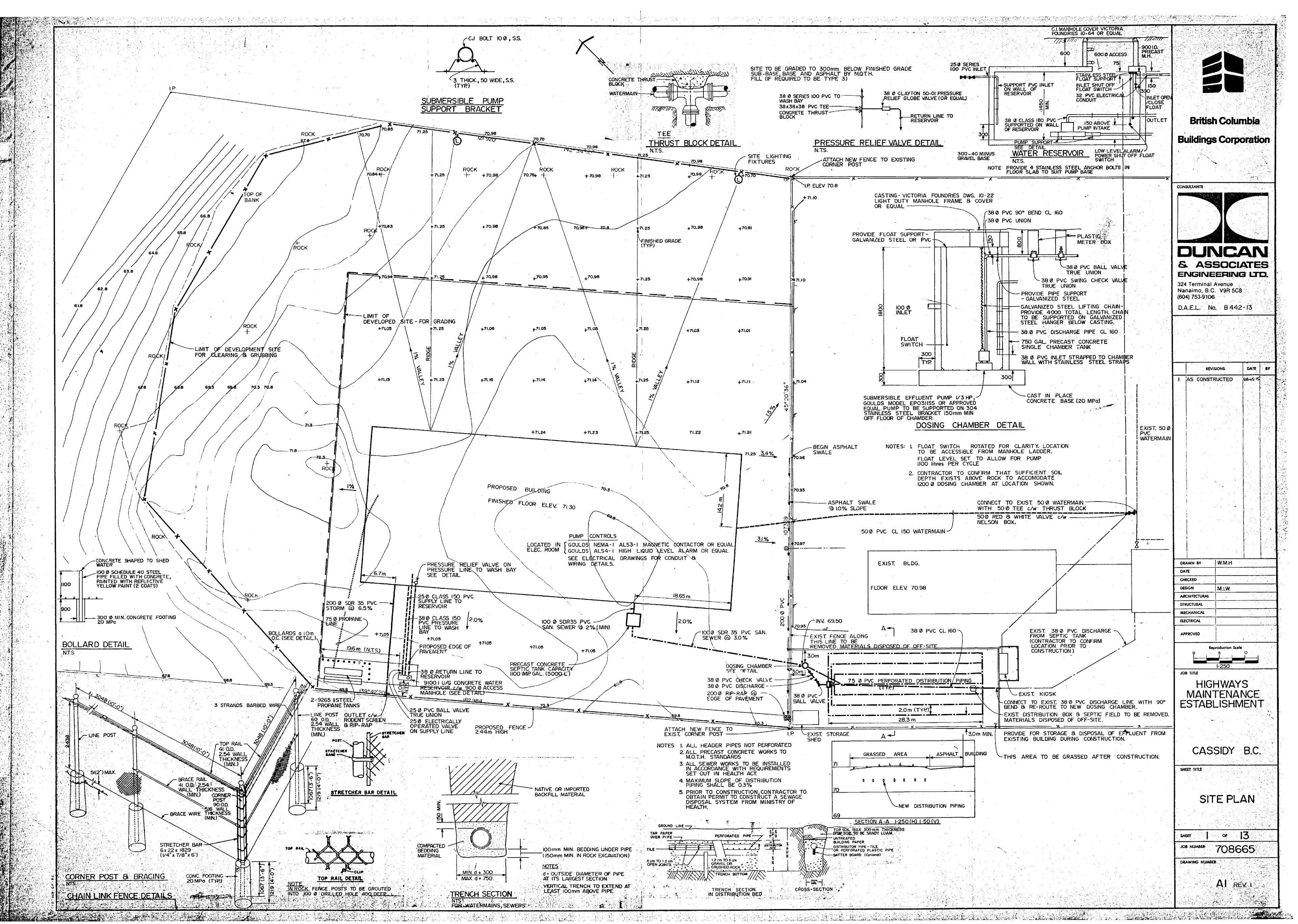
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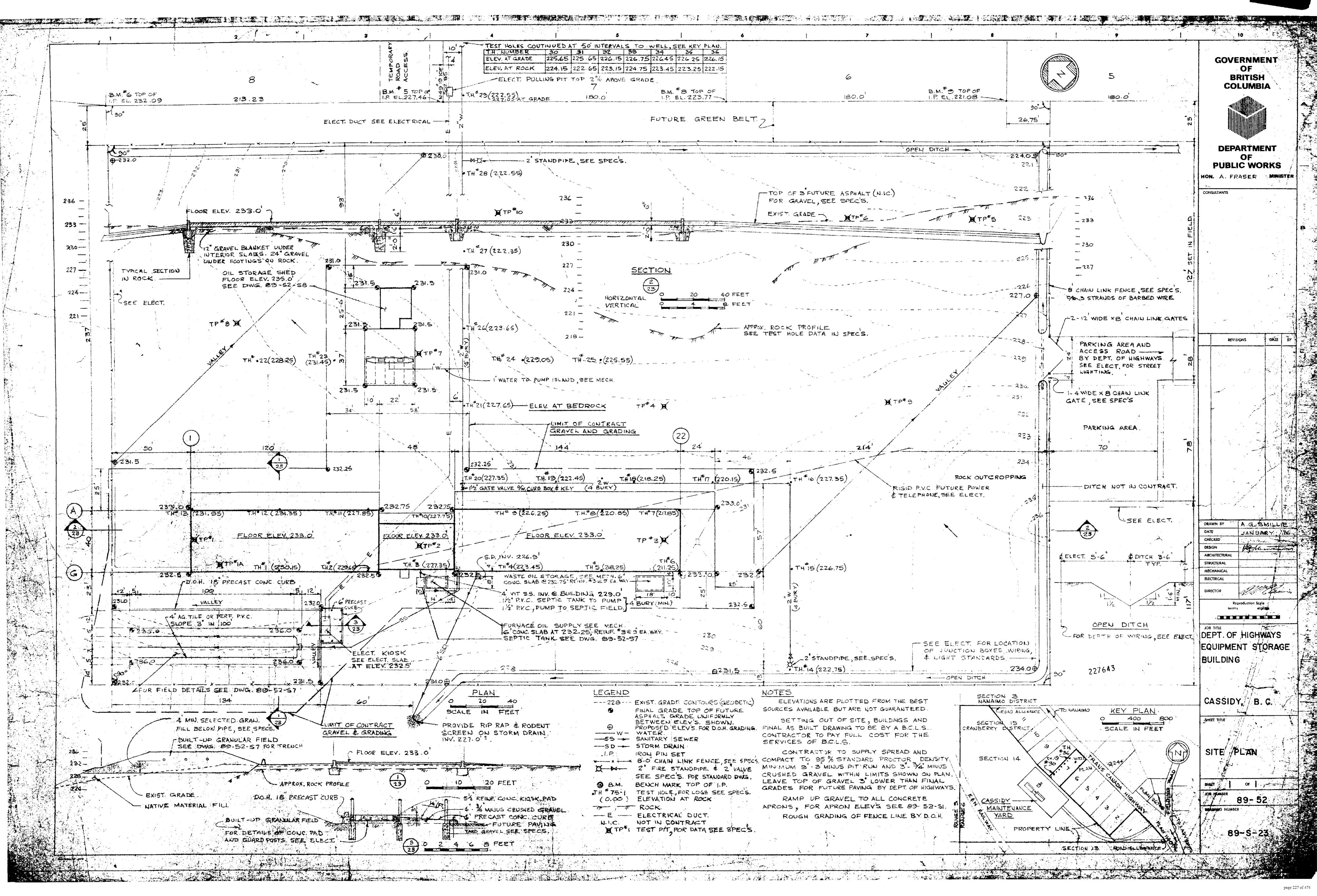
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page 225 of 474







REPORT

SALT INVESTIGATION PROGRAM CASSIDY HIGHWAYS YARD 1329 KIPP ROAD CASSIDY, BC

SEACOR PROJECT NO: 202.01221.003



www.seacorcanada.com



SALT INVESTIGATION PROGRAM CASSIDY HIGHWAYS YARD 1329 KIPP ROAD CASSIDY, BC

SEACOR PROJECT: 202.01221.003

Submitted by SEACOR Environmental Inc.

for British Columbia Buildings Corporation 3151 Barons Road Nanaimo, BC V9T 5W5

January 9, 2004

Prepared by:

Tara Siemens, M.E.T.

Environmental Toxicologist

Reviewed by:

Brad Halsey, B.Sc.

John H. Wiens, Ph.D., P.Ag.

Project Manager For Technical Director, Site Assessment

CONFIDENTIAL

Distribution:

5 copies - British Columbia Buildings Corporation

1 copy – SEACOR Environmental Inc.



EXECUTIVE SUMMARY

SEACOR Environmental Inc. (SEACOR) was retained by the British Columbia Buildings Corporation (BCBC) to conduct a salt investigation program at the Cassidy Highways Yard located at 1329 Kipp Road in Cassidy, BC. The purpose of the salt investigation program was to delineate chloride and sodium-impacted soil and groundwater on the highways yard property. The site works were conducted between June 12 and 16, 2003.

SEACOR, along with Drillwell Enterprises Ltd. (Drillwell) of Duncan, BC conducted a drilling investigation at the site on June 12, 2003. Twelve boreholes (BH's 03-4 to 03-15) were advanced to a maximum depth of 2.7 metres below ground surface, with nine of the boreholes (BH's 03-4, 03-5 and 03-9 to 03-15) completed as groundwater monitoring wells. Twenty-six soil samples were submitted to ALS Canada Ltd. (ALS) for analysis of chloride, sodium and/or total metals. The results of the analyses indicated that six of the soil samples exceeded the BC draft Commercial (CL) standard of 50 mg/kg for chloride and that one of the samples exceeded the BC draft CL standard for sodium of 1200 mg/kg. The concentration of chromium in one soil sample was in slight excess of the BC CL standard, however, the concentration was below the regional background chromium concentration (BC WLAP, 1999) and as per BC Ministry of Water, Land and Air Protection definition, is not considered to constitute contamination.

Groundwater was not encountered during the June 2003 investigation; SEACOR returned to the site four days following the installation of the monitoring wells (June 16, 2003) and each of the newly-installed monitoring wells was observed to be dry. Groundwater samples were collected from four pre-existing monitoring wells (BH 99-1, BH 99-3, BH 99-4 and BH 99-10) on June 16, 2003 and submitted for dissolved chloride and/or metals analyses. The groundwater chemistry results indicated that concentrations of aluminum, iron, lead and manganese in BH99-3; barium, manganese, sodium and chloride in BH99-4; and chloride in BH99-1 were in excess of the BC Drinking Water (DW) standards. The concentration of zinc in BH99-3 was in excess of the BC Aquatic Life (AW) standard. In addition, the laboratory detection limits reported for aluminum, antimony, arsenic, cadmium, chromium, cobalt, selenium and thallium for the groundwater sample collected from BH99-3 were in excess of the BC DW and/or AW standards; the detection limits were increased due to matrix interferences encountered during analysis.



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1.0 INTRODUCTION

British Columbia Buildings Corporation (BCBC) retained SEACOR Environmental Inc. (SEACOR) to conduct a salt investigation of the Cassidy Highways Yard located at 1329 Kipp Road in Cassidy, BC. The investigation was conducted to delineate salt-impacts identified in soil and groundwater at the site during an investigation conducted in 1999.

SEACOR conducted a drilling investigation at the site on June 12, 2003 and returned to the site on June 16, 2003 to conduct a groundwater monitoring and sampling event. The scope of work for the investigation included:

- Completion of a site-specific health and safety plan;
- advancement of twelve boreholes (BH's 03-4 to 03-15) to a maximum depth of 2.7 metres below ground surface;
- collection of thirty soil samples from the boreholes,
- completion of nine of the boreholes (BH's 03-4, 03-5 and 03-9 to 03-15) as groundwater monitoring wells;
- completion of a groundwater monitoring and sampling program for the pre-existing and newly-installed monitoring wells, including combustible vapour levels, depth-to-water and end of monitoring well measurements;
- collection of representative groundwater samples from four pre-existing monitoring wells (groundwater was not encountered in the newly installed wells);
- submission of twenty-six soil samples and four groundwater samples to ALS Canada Ltd. (ALS) of Vancouver, BC for chloride, sodium and/or metals analyses; and,
- submission of this report, including data synthesis, photographs and site plans.

The results of the salt investigation program are outlined in the subsequent sections of the report, with site plans and photographs following the text for reference. Data tables are located in Appendix A, borehole logs are included in Appendix B and the analytical chemistry reports are included in Appendix C for reference.



2.0 BACKGROUND

2.1 Site Details

The site location map, topographical map and surrounding land use plans are illustrated on Figures 1 to 3, respectively. Table A below presents the site details.

	TABLE A: SI	E DETAILS	
REGISTERED OWNER	British Columbia Buildin		
SITE ADDRESS	1329 Kipp Road, Cassidy		
LEGAL DESCRIPTION	Lot 1, Section 14, Range		t Plan 40297
PARCEL IDENTIFICATION NO.	000-181-455	o, Clanderry District	i, i ian 40277
LATITUDE/LONGITUDE	N 49° 6′	26 4"	W 123° 54′ 6.6″
ZONING	PU1 – Public Utility (loc		
			onal District of Nahamio)
PROPERTY SIZE	Approximately 3.62 hect	ires	
PERCENT ASPHALT COVER	Approximately 50%	5-2-1-1-	0.1.0.
BUILDING INFORMATION	Structures present at the		on storage summing (summing //s)
	Maintenance Building Maintenance Building		,
TANK DIPODLA TON	Office/storage Building	ig (Building #2)	Cylinder Storage Shed (Shed #3)
TANK INFORMATION	Present:		
	AST#1 – 1500 L, above §		
	AST#2 – 13500 L, above	-	
		-	g oil (installed October 2001)
		ground, steel, heating	g oil (installed October 2001)
	Former:	1 . 1 !! 1	(136 1 1007)
	UST#1 – 13500 L, under	•	
	UST#2 – 13500 L, under	-	,
			ne (removed March 1997)
	UST#4 – 4500 L, underg		,
			oil (removed October 2001)
			oil (removed October 2001)
			il (removed October 2001)
PROTECTION SYSTEMS	Cathodic Protection:	None	
	Monitoring Wells:		alled in 1999, three installed in 2001,
		nine installed in 20	003)
	Catch Basins:	Yes	
	Oil/Water Separator:	Yes	
SURROUNDING LAND USE	North	Undeveloped/fores	
(REFER TO FIGURE 3)	Northeast	Undeveloped/fores	
	East	Undeveloped/fores	
	Southeast		sted, ABC Pre-Cast Concrete Company
	South	Undeveloped/fores	
	Southwest	Undeveloped/fores	
	West	Undeveloped/fores	
	Northwest	Undeveloped/fores	sted
PRECIPITATION*	Annual Rainfall:	1045.0 mm	
	Annual Snowfall:	92.9 cm	
	Annual Precipitation:	1144.4 mm	
STRATIGRAPHY			facing followed by native sandy silt till
	overlying consolidated sa	ndstone bedrock	



	TABLE A: SITE DETAILS (cont)									
TOPOGRAPHY AND	Topography:	Apex of local topography								
HYDROGEOLOGY	Flood potential:	None								
	Groundwater:	0.82 m to 2.32 m below ground surface (June 16, 2003)								
	Groundwater Gradient:	Apex of local topography								
	Surface Water:	Beck Creek, approximately 250 m west; Beck Lake,								
		approximately 1.5 km south								
	Surface Drainage:	Site is flat, general surface drainage to the north								
	Water Wells:	Approximately 247 registered groundwater wells are located								
		within a 1.5 km radius of the site, including a groundwater								
		well to the northeast, providing water to the site								
	Water Supply:	Water well located approximately 100 m northeast of the site								

 *- Precipitation data from Nanaimo Airport, page 82, "Canadian Climate Normals, 1961 - 1990, volume 1", Minister of Supply and Services Canada, 1993

2.2

2.3 Previous Works Conducted

Conor Pacific Environmental Technologies Inc. (Conor Pacific) completed a Stage 1 and 2 Preliminary Site Investigation (PSI) of the Cassidy Highways Yard in November 1998 which included the advancement of nine boreholes across the site, with none completed as groundwater monitoring wells. The results of the analyses indicated the soil sample from BH1 (0.1 - 0.3 m and 1.2 - 1.5 m) exceeded the Canadian Council for the Ministers of the Environment interim criterion of 2000 uS/cm for specific conductance. All soil samples submitted for hydrocarbon and metals analyses were below the Contaminated Sites Regulation (CSR) Commercial standards. Groundwater was not assessed during the Stage 2 PSI, however, Conor Pacific noted that there were seven drinking water wells within a 3 km² area of the site.

SEACOR completed a DSI of the subject site in August 1999. Thirteen boreholes were advanced across the site, with nine boreholes completed as groundwater monitoring wells. Twelve surficial soil samples were also collected to assess surficial soil quality across the site. The soil analytical results during the DSI indicated soil samples SA9 and SA10 (0.03 m), collected in the sandblasting area west of the maintenance building, exceeded the CSR Commercial standard for arsenic, copper and zinc concentrations. The Canadian Council for Ministers of the Environment (CCME) sodium adsorption ratio (SAR) was exceeded in BH99-5 (0.2 m). Based on field observations, surficial soils in the vicinity of UST#7/AST#1 were assumed to exceed the CSR Commercial standard for light and heavy extractable petroleum hydrocarbons (LEPH/HEPH), however, no soil samples were submitted for laboratory analyses. Groundwater was not assessed during the DSI, as a negligible amount of water was present in BH99-7 only; SEACOR elected not to submit a groundwater sample from this monitoring well.

SEACOR was retained by BCBC to conduct a supplemental investigative and subsequent environmental site remediation program at the Cassidy Highways Yard. The field activities were completed between April 23 and December 11, 2001.



The supplemental investigative program was conducted between April 23 and July 6, 2001. Seven areas on the site required additional investigation following review of the preliminary and detailed site investigation (DSI): salt sheds #1 and #2, storage area F, oil shed and grease ramp area, sandblasting area, floor drain effluent sediment sampling, potable water well, removal of burn pile and brine tank water sampling. Soil and/or groundwater samples were collected from each of the seven areas, and submitted to ALS of Vancouver, BC for chemical analyses. The results of the analyses indicated soils in the vicinity of the burn pile and near the outlet of a 200 mm PVC drain pipe exceeded the CSR Commercial standard for several metals parameters; the soil sample collected from the 200 mm PVC drain pipe area also exceeded the CSR Commercial standard for light and heavy extractable petroleum hydrocarbons (LEPH/HEPH). Groundwater samples collected from monitoring wells installed during the DSI indicated metals and chloride concentrations in excess of the CSR Drinking Water standards. A sample collected from a brine tank associated with salt shed #2 indicated sodium and chloride concentrations in excess of the CSR Drinking Water standards.

SEACOR, along with Quantum Remediation Services (Quantum) conducted a remedial program at the Cassidy Highways Yard between October 10 and 23, 2001. Three steel underground storage tanks (USTs), one 5,000 L waste oil, one 9,100 L heating oil and one 22,730 L waste oil, were removed from the site. Approximately 60 m³ of hydrocarbon-impacted soils in excess of the CSR Commercial standards and 45 m³ of metals-impacted soils in excess of the CSR Commercial standards were excavated and transported off-site for disposal/treatment at licensed treatment facilities. Drums and pails located within salt shed #2, consisting of highway paint and paint-related products, and approximately 1000 L of water from a brine tank formerly associated with salt shed #2, were also removed off-site for disposal. Confirmatory soil samples indicated hydrocarbon and metals concentrations below the CSR Commercial standards.

3.0 FIELD METHODOLOGY AND ENVIRONMENTAL STANDARDS

3.1 Introduction

Field project activities conducted during the salt investigation program were performed in accordance with SEACOR's Standard Field Procedures and general environmental standards of practice. The results of the subsurface soil investigation are presented in Section 4.0, with analytical results summarized in Appendix A for reference.

3.2 Soil Sampling And Field-Screening

Soil samples collected during the investigation program were classified according to soil type, structure and colour. Duplicate samples were retained for laboratory analysis with the soil samples placed in 125 ml laboratory-prepared glass jars. The samples were labelled and stored in a cooler with ice or ice-packs. The soil samples were subsequently transported to ALS along with completed chain-of-custody forms.



3.3 Drilling Activities

Boreholes were completed utilizing a truck-mounted, rotary head drill rig with solid stem auger. Representative soil samples were collected during the drilling program directly from the auger flights. Augers flights were steam cleaned between boreholes. All soil samples were field-screened in accordance with the above-described procedures. Prior to implementing the drilling investigation, a site-specific health and safety review was conducted.

3.4 Environmental Standards

The <u>Contaminated Sites Regulation</u> (CSR) of the <u>Waste Management Act</u> came into effect on April 1, 1997 and is the principle document addressing contaminated sites in British Columbia. The CSR provides for both numerical and risk-based approaches to managing site conditions and outlines the procedural requirements for site assessment, remediation and application for environmental closure of a property.

The numerical standards for soil are presented in various schedules. The Schedule 4 generic standards include a variety of inorganic and organic substances and are compared to five classes of land use: Agricultural, Urban Park, Residential, Commercial and Industrial. The Schedule 5 matrix standards address sixteen specific contaminants from both a land use and risk-based receptor perspective. Schedule 7 of the CSR includes soil standards, which determine whether a soil relocation agreement is required to transport soil from a site. The most conservative of the following site-specific factors for Commercial land would apply for determining applicable Matrix Numerical Soil Standards applicable at the site: human intake of contaminated soil, toxicity to soil invertebrates and plants and groundwater flow to surface water used by aquatic life (freshwater). Residential land standards are also provided for reference. In addition, the Commercial land use Generic Numerical Soil Standards are also applicable at the Site. The presence/absence of Special Waste soil at the Site is determined as per the Special Waste Regulation (SWR) and Section 13 of the CSR.

Groundwater quality in the CSR is referenced to four classes of water use (Aquatic Life, Irrigation, Livestock and Drinking Water). Based on the presence of Beck Creek, located approximately 250 m from the site, the Aquatic Life (freshwater) standards are applicable to groundwater at the site. Based on the identification of drinking water wells within 1.5 km of the site, the BC Drinking Water standards are also applicable.

The Second Stage Amendments to the CSR were implemented on February 4, 2002. The amendments included new Schedule 4, Schedule 6, and Schedule 7 standards, and modifications to the Schedule 5 standards including the addition of three new matrix numerical soil standards. Select parameters contained in the Schedule 5 site specific factor of groundwater flow to surface water used by aquatic life and the Schedule 6 Aquatic Life standards were partitioned to address both marine



environments and freshwater environments independently. The second stage amendments also included a new Section 60.1, which requires a person to notify the manager and the owner of a neighbouring site if substances are migrating or likely migrating onto the neighbour's site and causing, or likely causing contamination.

In June 2002, the Applied Research Division of Royal Roads University submitted a report titled *Derivation of Matrix Soil Standards for Salt under the British Columbia Contaminated Sites Regulation* (Bright et al., 2002) to the BC Ministry of Water, Land and Air Protection (BC WLAP), the Ministry of Transportation and Highways, the British Columbia Buildings Corporation and the Canadian Association of Petroleum Producers. The report outlined draft matrix numerical soil standards for sodium and chloride. BC WLAP has posted the above document on their website for comment and review. The draft standards presented in this document have been applied to soil at the site.

3.5 Potential Contaminants Of Concern

Potential contaminants of concern associated with salt storage include chloride, sodium and metals. Soil and groundwater samples retained for analysis were submitted to ALS for selective quantification of one or more of the following parameters:

- Chloride^b leachable or saturated paste extractable chloride (soil), dissolved chloride (water)
- Sodium^b saturated paste extractable sodium (soil), dissolved sodium (groundwater)
- Metals^{a,b} total metals (soil), dissolved metals (water)

4.0 DRILLING INVESTIGATION

Twelve boreholes (BH's 03-4 to 03-15) were advanced across the site to a maximum depth of 2.7 metres below ground surface, with nine of the boreholes (BH03-4, BH03-5 and BH's 03-9 to 03-15) completed as groundwater monitoring wells. Boreholes BH's 03-4 to 03-9 were advanced in the vicinity of salt shed #2, with boreholes BH's 03-10 to 03-15 advanced in the area of salt shed #1. The field observations and chemistry results for soil and groundwater are presented on the following page. Figure 4 illustrates the borehole locations.

^a – indicates a regulated parameter in soil; ^b – indicates a regulated parameter in groundwater



4.1 Soil

4.1.1 Soil Profile

The generalized soil profile encountered during the drilling investigation is summarized in Table B below.

	TABLE B: SOIL PROFILE – DRILLING INVESTIGATION										
Approximate Depth (metres)	Soil Description										
0.0 - 0.05	ASPHALT										
0.05 - 0.3	SAND and GRAVEL										
0.3 - 1.3	SAND – fine to medium, silty, trace to some gravel, brown, moist										
1.3 - 1.5	BEDROCK										

The material and depths varied locally and reference should be made to the borehole logs in Appendix B for specific information. The average encountered depths are presented in Table B.

4.1.2 Soil Chemistry

A total of thirty soil samples were collected during the advancement of the boreholes. Twenty-six of the thirty soil samples were submitted to ALS for analysis of chloride, sodium and/or total metals. The soil chemistry results are presented in Tables 1 and 2 in Appendix A of this report, with the detailed chemistry reports provided in Appendix C. Figure 5 illustrates the soil chemistry.

The soil chemistry results indicated that concentrations of chloride in six of the samples and sodium in one of the samples were in excess of the BC draft CL soil standards. A list of the samples that exceeded the draft standards is as follows:

- BH03-7 SA1 (0.3-0.6 m) exceeded the draft CL standards for chloride and sodium;
- BH03-8 SA1 (0.15-0.6 m) exceeded the draft CL standard for chloride;
- BH03-9 SA1 (0.3-0.75 m) exceeded the draft CL standard for chloride;
- BH03-9 SA2 (0.9-1.35 m) exceeded the draft CL standard for chloride;
- BH03-9 SA3 (1.7-2.2 m) exceeded the draft CL standard for chloride; and,
- BH03-15 SA3 (1.1-1.55 m) exceeded the draft CL standard for chloride.

In addition, the concentration of chromium in BH03-15 SA1 (0.15-0.3 m) was in slight excess of the BC CSR CL standard. It is noted, however, that the chromium concentration in the sample (61 mg/kg) was below the regional background chromium concentration for the Vancouver Island region of 90 mg/kg and as per BC WLAP definition, is not considered to constitute contamination.



4.2 Groundwater

Nine (BH03-4, BH03-5 and BH03-9 to BH03-15) of the twelve boreholes advanced across the site were completed as groundwater monitoring wells. A groundwater monitoring and sampling program was conducted on June 16, 2003, four days following the installation of the monitoring wells. The field observations and chemistry results are summarized below and in Tables 3 and 4, respectively, in Appendix A of this report. The detailed chemistry reports are included in Appendix C for reference.

4.2.1 Groundwater Field Observations

On June 16, 2003, SEACOR monitored combustible vapour levels and depth to groundwater in each of the nine newly installed monitoring wells, as well as for ten pre-existing monitoring wells. Headspace vapour levels ranged from 15 parts per million volumetric (ppmv) in BH01-1 to 770 ppmv in BH03-15. Groundwater was not encountered in any of the newly installed monitoring wells but was present in four (BH99-1, BH99-3, BH99-4 and BH99-10) of the ten pre-existing wells. Depth to groundwater in these wells ranged from 0.82 m below grade in BH99-10 to 2.32 m below grade in BH99-1. Based on the limited available groundwater data, groundwater flow direction at the site has not been inferred.

4.2.2 Groundwater Chemistry

Groundwater samples were collected from BH99-1, BH99-3, BH99-4 and BH99-10 on June 16, 2003 and were submitted to ALS for dissolved chloride and dissolved metals (including sodium) analyses. The groundwater chemistry results indicated that concentrations of aluminum, iron, lead and manganese in BH99-3; barium, manganese, sodium and chloride in BH99-4; and, chloride in BH99-1 were in excess of the BC Drinking Water (DW) standards. The concentration of zinc in BH99-3 was in excess of the BC Aquatic Life (AW) standard. In addition, the laboratory detection limits reported for aluminum, antimony, arsenic, cadmium, chromium, cobalt, selenium and thallium for the groundwater sample collected from BH99-3 were in excess of the BC DW and/or AW standards; ALS reported that the detection limits were increased due to matrix interferences encountered during analysis. It is noted that the hardness of the sample was 1840 mg/L CaCO₃.

5.0 DATA SYNTHESIS

SEACOR was retained by BCBC to conduct a salt investigation program at the Cassidy Highways Yard located at 1329 Kipp Road in Cassidy, BC. The purpose of the salt investigation program was to delineate chloride and sodium-impacted soil and groundwater on the highways yard property. The site works were conducted between June 12 and 16, 2003.

SEACOR, along with Drillwell, conducted a drilling investigation at the site on June 12, 2003. Twelve boreholes (BH's 03-4 to 03-15) were advanced to a maximum depth of 2.7 metres below ground surface, with nine of the boreholes (BH's 03-4, 03-5 and 03-9 to 03-15) completed as



groundwater monitoring wells. Twenty-six soil samples were submitted to ALS for analysis of chloride, sodium and/or total metals analyses. The results of the analyses indicated that six of the soil samples exceeded the BC draft CL standard of 50 mg/kg for chloride and that one of the samples exceeded the BC draft CL standard for sodium of 1200 mg/kg. The concentration of chromium in one soil sample was in slight excess of the BC CL standard, however, the concentration was below the regional background chromium concentration (BC WLAP, 1999) and as per BC WLAP definition, is not considered to constitute contamination.

Groundwater was not encountered during the June 2003 investigation; SEACOR returned to the site four days following the installation of the monitoring wells (June 16, 2003) and each of the newly-installed monitoring wells was observed to be dry. Groundwater samples were collected from four pre-existing monitoring wells (BH 99-1, BH 99-3, BH 99-4 and BH 99-10) on June 16, 2003 and submitted for analysis of dissolved metals. The groundwater chemistry results indicated that concentrations of aluminum, iron, lead and manganese in BH 99-3, barium, manganese, sodium and chloride in BH 99-4 and chloride in BH99-1 were in excess of the BC DW standards. The concentration of zinc in BH 99-3 was in excess of the BC AW standard. In addition, the laboratory detection limits reported for aluminum, antimony, arsenic, cadmium, chromium, cobalt, selenium and thallium for the groundwater sample collected from BH 99-3 were in excess of the BC DW and/or AW standards; the detection limits were increased due to matrix interferences encountered during analysis.

6.0 PROFESSIONAL STATEMENT

The "Salt Investigation Program" report, dated January 9, 2004, prepared by SEACOR Environmental Inc. for the subject property, was prepared in accordance with all requirements in the Waste Management Act and the Contaminated Sites Regulation. The authors of the report, Ms. Tara Siemens, M.E.T., Mr. Brad Halsey, B.Sc., and Mr. John H. Wiens, Ph.D., P.Ag. have over 32 years of combined experience in the assessment and remediation of similar sites and are familiar with the works carried out on the subject property.

7.0 STATEMENT OF LIMITATIONS

This report has been prepared and the work referred to in this report has been undertaken by SEACOR for the British Columbia Buildings Corporation. It is intended for the sole and exclusive use of the British Columbia Buildings Corporation and its authorized agents for the purpose(s) set out in this report. Any use of, reliance on or decision made based on this report by any person other than the British Columbia Buildings Corporation for any purpose, or by the British Columbia Buildings Corporation for a purpose other than the purpose(s) set out in this report, is the sole responsibility of such other person or the British Columbia Buildings Corporation. The British Columbia Buildings Corporation and SEACOR make no representation or warranty to any other person with regard to this report and the work referred to in this report and they accept no duty of



care to any other person or any liability or responsibility whatsoever for any losses, expenses, damages, fines, penalties or other harm that may be suffered or incurred by any other person as a result of the use of, reliance on, any decision made or any action taken based on this report or the work referred to in this report.

The investigation undertaken by SEACOR on which this report was based and any conclusions or recommendations made in this report reflect SEACOR's judgment based on the site conditions observed at the time of the site inspection on the date(s) set out in this report, on information available at the time of preparation of this report, on the interpretation of data collected from the field investigation, and on the results of laboratory analyses, which were limited to the quantification in select samples of those substances specifically identified in this report. This report has been prepared for specific application to this site and it is based, in part upon visual observation of the site, subsurface investigation at discrete locations and depths, and specific analysis of specific chemical parameters and materials during a specific time interval, all as described in this report.

Unless otherwise stated, the findings cannot be extended to previous or future site conditions, portions of the site which were unavailable for direct investigation, subsurface locations which were not investigated directly, or chemical parameters, materials or analysis which were not addressed. Substances other than those addressed by the investigation described in this report may exist within the Site; substances addressed by the investigation may exist in areas of the site not investigated and concentrations of substances addressed which are different than those reported may exist in areas other than the locations from which samples were taken. SEACOR expresses no warranty with respect to the accuracy of the laboratory analyses, methodologies used, or presentation of analytical results by the laboratory. Actual concentrations of the substances identified in the samples submitted may vary according to the extraction and testing procedures used.

As the evaluation and conclusions reported herein do not preclude the existence of other chemical compounds or that variations of conditions within the site may be possible, this report should be used for informational purposes only and should absolutely not be construed as a comprehensive hydrogeological or chemical characterization of the site. If site conditions change or if any additional information becomes available at a future date, modifications to the findings, conclusions and recommendations in this report may be necessary.

Nothing in this report is intended to constitute or provide a legal opinion. SEACOR makes no representation as to the requirements of or compliance with environmental laws, rules, regulations or policies established by federal, provincial or local government bodies. Revisions to the regulatory standards referred to in this report may be expected over time. As a result, modifications to the findings, conclusions and recommendations in this report may be necessary.



Regulatory authorities are authorized to rely on the information contained in this report for the purpose of determining whether the British Columbia Buildings Corporation is fulfilling or has fulfilled its obligations with respect to the applicable environmental statutory or regulatory requirements. Any use or reliance upon this report by any other third party is not authorized and is the sole risk of such third party.

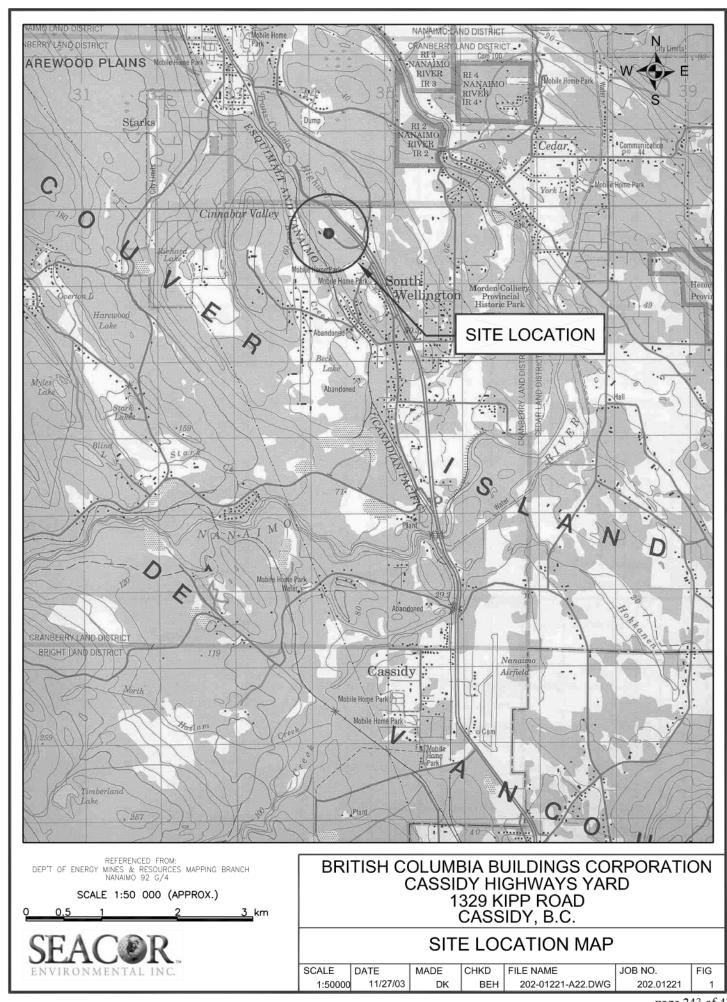
Other than by the British Columbia Buildings Corporation and as set out herein, copying or distribution of this report or use of or reliance on the information contained herein, in whole or in part, is not permitted without the express written permission of SEACOR.

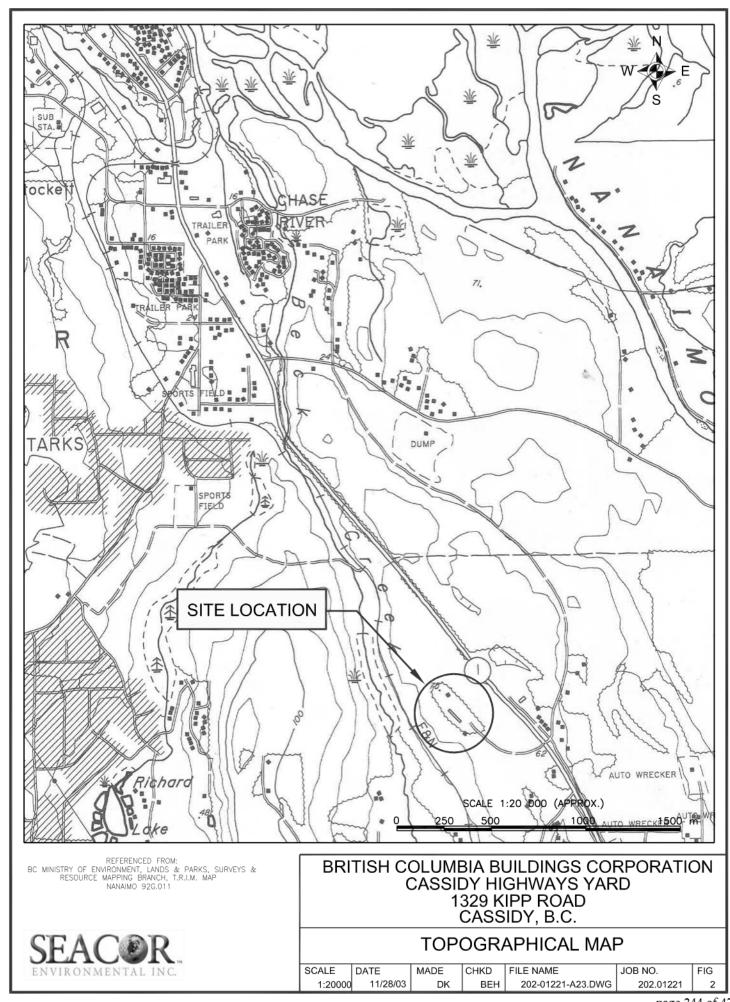
8.0 REFERENCES

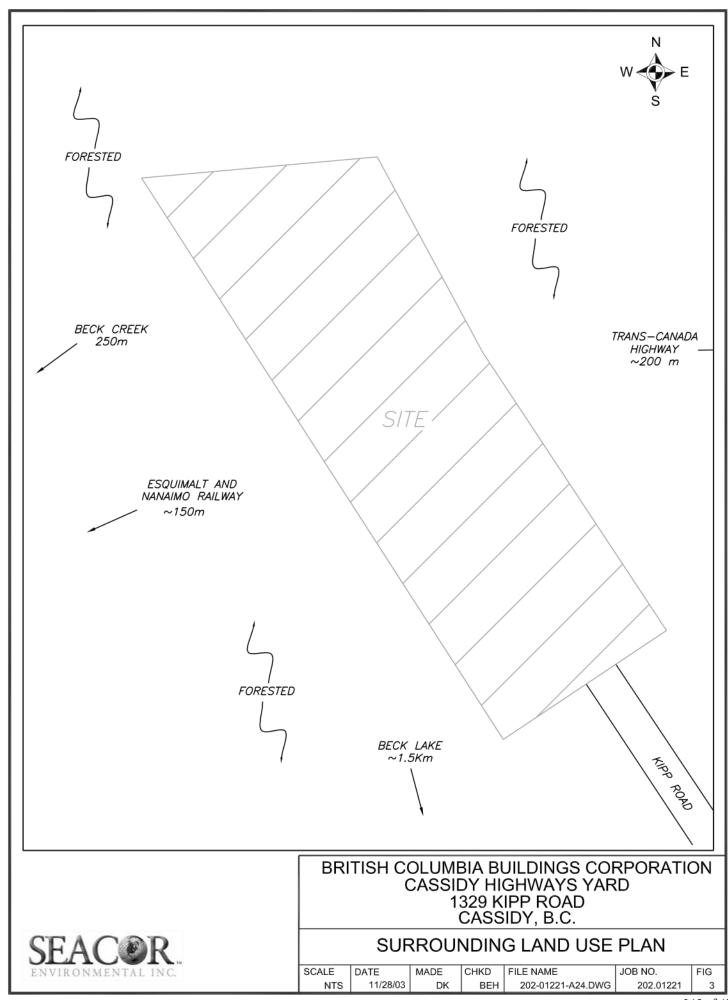
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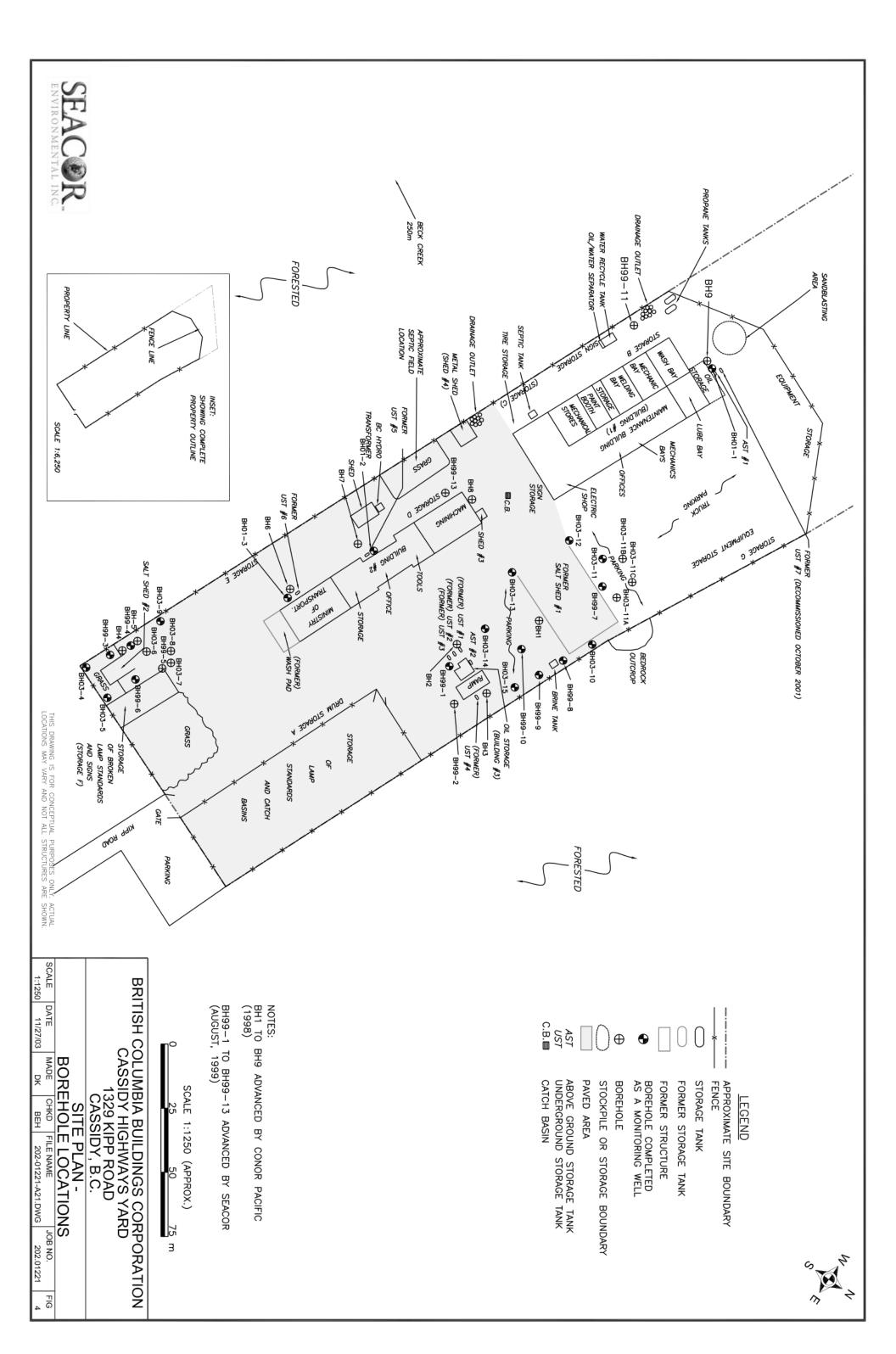
Bright et al., 2002. Doug A. Bright Ph.D. and Jan Addison, Ph.D., June 2002. *Derivation of Matrix Soil Standards for Salt under the British Columbia Contaminated Sites Regulation.*, Applied Research Division, Royal Roads University, Victoria, B.C.

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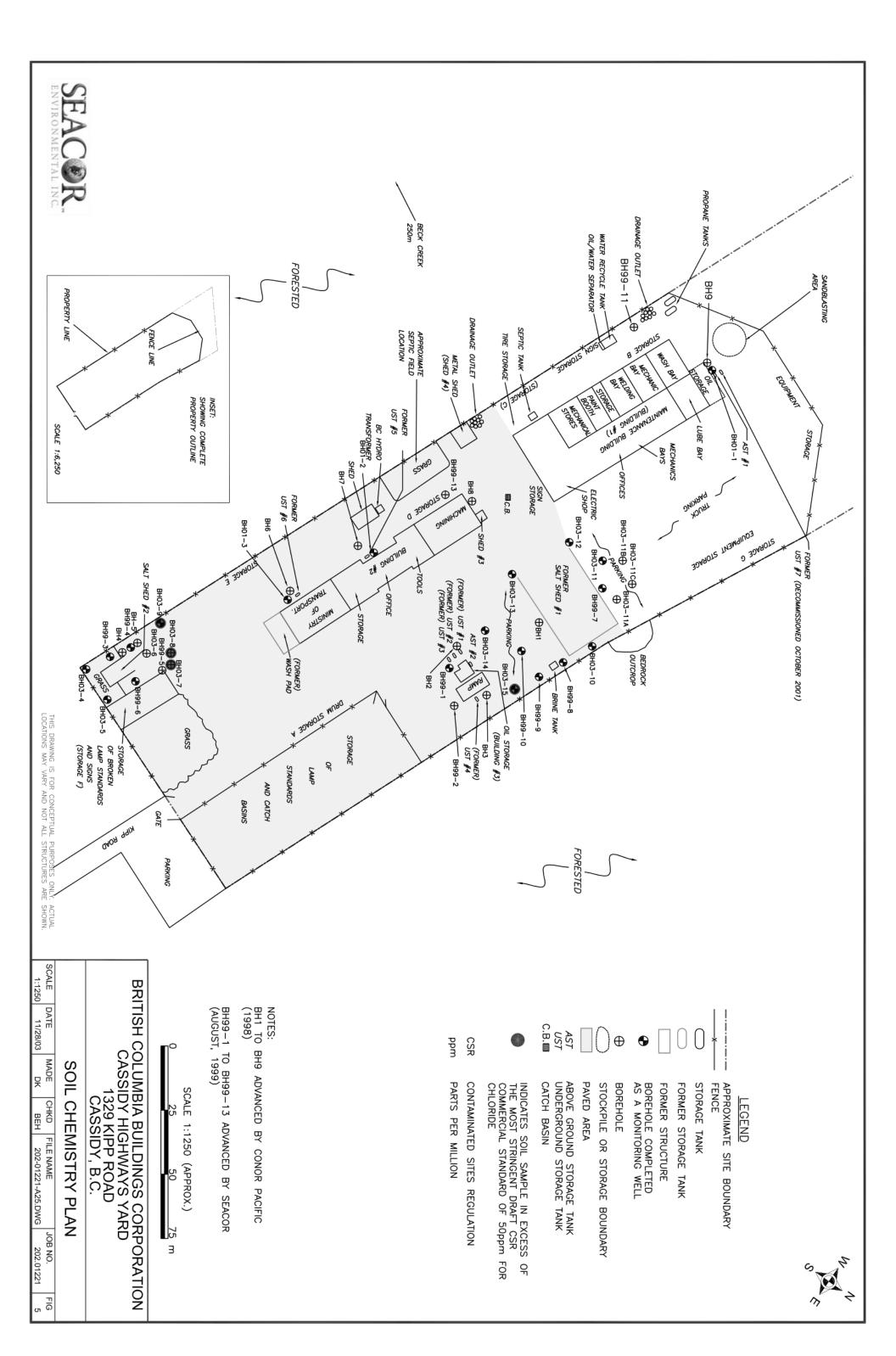




PHOTO 1: Location of BH's 03-11, 03-12, 03-13 and 03-14, facing west-northwest.



PHOTO 2: Location of BH's 99-9, 99-10 and 03-15, facing northeast.

BRITISH COLUMBIA BUILDINGS CORPORATION
CASSIDY HIGHWAYS YARD
1329 KIPP ROAD
CASSIDY, BC



SITE PHOTOGRAPHS											
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APPENDIX A DATA TABLES

British Columbia Buildings Corporation Cassidy Highways Yard 1329 Kipp Road, Cassidy, BC SEACOR Project: 202.01221.003



TAB	LE 1: CHLORIDE AND SOI	DIUM CHEMISTRY - DRILLING	INVESTIGATION - June 12,	2003
Sample ID	Depth	Conventional Analysis	Saturated Paste E	xtractables (mg/kg)
Sample 15	(metres)	Chloride (mg/kg)	Chloride	Sodium
BH03-4 SA1	0.15 - 0.30	9	0.8	14
BH03-5 SA1	0.15 - 0.75	-	1.5	14
BH03-6 SA1	0.30 - 0.60	28	22.8	37
BH03-7 SA1	0.30 - 0.60	4110	3990	2290
BH03-8 SA1	0.15 - 0.60	1770	1800	636
BH03-9 SA1	0.30 - 0.75	1080	1100	607
BH03-9 SA2	0.90 - 1.35	-	1360	743
BH03-9 SA3	1.70 - 2.20	-	382	234
BH03-10 SA1	0.15 - 0.60	7	6.8	4
BH03-10 SA2	0.75 - 1.20	-	5	<4
BH03-11 SA1	0.15 - 0.30	10	-	-
BH03-11 SA2	0.45 - 0.75	9	0.8	13
BH03-11A SA1	0.15 - 0.30	11	-	-
BH03-11B SA1	0.15 - 0.30	11	-	-
BH03-11C SA1	0.15 - 0.30	25	-	-
BH03-12 SA1	0.15 - 0.30	10	-	-
BH03-12 SA2	0.45 - 0.90	10	1.7	<20
BH03-12 SA3	1.05 - 1.55	-	17.2	17
BH03-13 SA1	0.15 - 0.30	10	-	-
BH03-13 SA2	0.45 - 0.90	9	7.6	10
BH03-14-SA1	0.15 - 0.30	10	-	-
BH03-14 SA2	0.30 - 0.75	-	17.6	<10
BH03-14 SA3	0.90 - 1.35	-	12	7
BH03-15 SA1	0.15 - 0.30	56	-	-
BH03-15 SA2	0.25 - 0.55	48	38.4	26
BH03-15 SA3	1.10 - 1.55	-	78	19
CSR Cor	nmercial	n.s.	50 ^a	1200°

- all concentrations expressed as milligrams per litre (ppm parts per million
- · m metres below grade
- < less than the laboratory detection limit indicated
- · n.s. no standard currently listed
- CSR Commercial BC Contaminated Sites Regulation (CSR) Commercial standards
- a Proposed Matrix Numerical Soil standards groundwater used for drinking water. Note: the most conservative standards is presented. Standards is dependent on the coefficient of adsorption and ranges from 50 ppm to 210 ppm for Matrix Numerical Soil standards groundwater used for drinking water.
- b Proposed Matrix Numerical Soil standards toxicity to soil invertebrates and plants
- bold
 indicates concentration in excess of the CSR Commercial draft standard of 50 ppm for chloride or 1200 for sodium



TABLE 2: SOIL METALS CHEMISTRY - DRILLING INVESTIGATION - June 12, 2003									
Sample ID	BH03-4 SA1	BH03-9 SA1	BH03-11ASA1	BH03-13 SA1	BH03-15 SA1				
Depth (m)	0.15 - 0.30	0.30 - 0.75	0.15-0.30	0.15 - 0.30	0.15 - 0.30	CSR Commercial			
Date	12-Jun-03	12-Jun-03	12-Jun-03	12-Jun-03	12-Jun-03				
рН	7.97	4.95	6.49	6.63	6.73	n.s.			
Antimony	<10	<10	<10	<10	<10	40 ^a			
Arsenic	7	8	5	<5	8	15 ^e			
Barium	60	72	102	57	54	2000 ^a			
Beryllium	<0.5	<0.5	<0.5	<0.5	<0.5	8 ^a			
Cadmium	<0.5	<0.5	<0.5	<0.5	<0.5	1.5° @ pH<6.5 2 ^b @ pH=6.5-<7.0 25 ^b @ pH=7.5-<8.0			
Chromium (total)	48	40	37	20	61	60 ^{b,e}			
Cobalt	16	14	11	9	14	300 ^a			
Copper	55	47	55	62	54	90b @ pH<5.0 250 ^c			
Lead	<50	<50	<50	<50	<50	100 ^e @ pH<6.0 250 ^e @ pH=6.0-<6.5 1000 ^d			
Mercury	0.05	0.05	<0.05	<0.05	0.06	40 ^d			
Molybdenum	<4	<4	<4	<4	<4	40 ^a			
Nickel	47	32	30	16	37	500 ^a			
Selenium	<3	<2	<2	<2	<2	10 ^a			
Silver	<2	<2	<2	<2	<2	40 ^a			
Tin	<5	<5	<5	<5	<5	300 ^a			
Vanadium	88	92	82	57	96	n.s.			
Zinc	49	39	60	30	42	150 ^e @ pH<5.0 600 ^c			

m - metres: illigrams per dry kilogram

- < less than analytical detection limit indicated;
- " " sample not analyzed for parameter indicated

CSR - Contaminated Sites Regulation, 1997 (with amendments to 2003)

CSR Commercial - BC CSR - Commercial standards

- ^a CSR, Schedule 4 Generic Numerical Soil Standards
- ^b CSR, Schedule 5 Matrix Numerical Soil Standards groundwater flow to surface water used by aquatic life (freshwater)
- ^c CSR, Schedule 5 Matrix Numerical Soil Standards toxicity to soil invertebrates and plants
- ^d CSR, Schedule 5 Matrix Numerical Soil Standards intake of contaminated soil
- ^e CSR, Schedule 5 Matrix Numerical Soil Standards groundwater used for drinking water
- ^f Standard varies with receiving water hardness (H). H=100-<200 mg/L as CaCO₃ is assumed.

bold indicates concentration in excess of the CSR Commercial standard

n.s. - no standard listed



TABLE 3: GROUNDWATER FIELD OBSERVATIONS - DRILLING INVESTIGATION - June 16, 2003										
Borehole ID	Elevation (m)		Depth to Water (m)		Groundwater	HSVL				
	TOP	Grade	TOP	Grade	Elevation (m)	(ppmv)				
BH99-1	99.44	99.55	2.21	2.32	97.23	145				
BH99-3	101.03	100.84	1.08	0.89	99.96	n/r				
BH99-4	100.70	100.73	0.80	0.83	99.90	185				
BH99-6	100.59	100.63	Dry	Dry	Dry	165				
BH99-7	99.97	100.08	Not located							
BH99-8	99.73	99.86	Dry	Dry	Dry	125				
BH99-9	99.65	99.73	Dry	Dry	Dry	145				
BH99-10	99.82	99.91	0.73	0.82	99.09	25				
BH01-1	99.99	100.06	Dry	Dry	Dry	15				
BH01-2	99.60	99.66	Dry	Dry	Dry	75				
BH01-3	99.68	99.76	Dry	Dry	Dry	140				
BH03-4	100.87	100.76	Dry	Dry	Dry	255				
BH03-5	100.52	100.34	Dry	Dry	Dry	90				
BH03-9	99.90	100.00	Dry	Dry	Dry	320				
BH03-10	100.13	100.19	Dry	Dry	Dry	145				
BH03-11	99.94	100.10	Dry	Dry	Dry	175				
BH03-12	100.03	100.15	Dry	Dry	Dry	235				
BH03-13	100.09	100.17	Dry	Dry	Dry	155				
BH03-14	99.66	99.79	Dry	Dry	Dry	190				
BH03-15	99.61	99.65	Dry	Dry	Dry	770				

- HSVL headspace vapour limit
- ppmv volumetric parts per million
- n.r. not recorded
- m metres below grade



TABLE 4:	GROUNDWAT	ER CHEMISTE	RY - DISSOLV	ED METALS, S	ODIUM AND	CHLORIDE -
			June 16, 2003	3		
Sample ID	BH99-3	BH99-4	BH99-1	BH99-10	CSR DW	CSR AW
Hardness (mg/L) ^H	67.3	1840.0	570	41.4	n.s.	n.s.
Aluminum	900	<500	<50	30	200	n.s.
Antimony	1	<30	<3	<1	6	200
Arsenic	3	<50	<5	<2	25	50
Barium	80	1280	110	20	1000	5000
Beryllium	<5	<20	<5	<5	n.s.	53
Boron	<100	<300	<100	<100	5000	50000
Cadmium	0.2	<3	<0.3	<0.1	5	0.3 @ H=30-<90 0.5 @ H=90-<150 0.6 @ H=150-<210
Calcium (mg/L)	21.8	504	150	10.2	n.s.	n.s.
Chromium	3	<30	<3	<1	50	10
Antimony 1 <30						9
Copper	4	<50	<5	<2	1000	20 @ H<50 30 @ H=50-<75 90 @ H <u>></u> 200
Iron	2520	170	<30	<30	300	n.s.
Lead	15	<50	<5	<2	10	40 @ H<50 50 @ H=50-<100 160 @ H>=300
Lithium	<50	<200	<50	<50	n.s.	n.s.
Magnesium (mg/L)	3.1	142	47.7	3.9	100 mg/L	n.s.
Manganese	550	9040	<10	<10	50	n.s.
Mercury	<0.2	<0.2	<0.2	<0.2	1	1
Molybdenum	3	<50	20	<2	250	10000
Nickel	1	<300	<30	<10	n.s.	250 @ H<60 650 @ H=60-<120 1500 @ H≥180
Selenium	<2	<50	<5	<2	10	10
Silver	0.2	<3	<0.3	<0.1	n.s.	0.5 @ H<100 15 @ H>100
Thallium	<0.4	<10	<1	<0.4	n.s.	3
Titanium	<50	<200	<50	<50	n.s.	1000
Uranium	3.7	<10	3	<0.4	100	1000
Vanadium	<30	<90	<30	<30	n.s.	n.s.
Zinc	<u>172</u>	300	41	16	5000	75 @ H <u><</u> 90
		DISSOLVE	SODIUM ANI	D CHLORIDE		
Sodium	152	2390	180	132	200 mg/L	n.s.
Chloride	5.2	4840	363	191	250 mg/L	n.s.

Notes:

all concentrations expressed as micrograms per litre except where noted

H - hardness in milligrams per litre CaCO3

mg/L - milligrams per litre;

< - less than analytical detection limit indicated

CSR - BC Contaminated Sites Regulation, 1997 (with amendments to 2003)

CSR AW - BC CSR - Aquatic Life standards (freshwater and/or marine)

CSR DW - BC CSR - Drinking Water standards

Bold - indicates concentration in excess of the BC DW standard

<u>Underline</u> - indicates concentration in excess of the BC AW standard

Italics - indicates laboratory detection limit exceeds the BC AW or DW standard

APPENDIX B BOREHOLE LOGS

British Columbia Buildings Corporation Cassidy Highways Yard 1329 Kipp Road, Cassidy, BC SEACOR Project: 202.01221.003

_		TRONMI R JOB NO				CLIENT: British Columbia Buildings Col PROJECT: Cassidy Highways Yard 1329 Kipp Road Cassidy, BC	rp.	SURF	BOREHOL	£ NO: [3H	103	4	LOG	_
DEPTH (m)	SAMPLE TYPE	SAMPLEID	SPT COUNT	SOIL TYPE		SOIL DESCRIPTION			D TEST D C VAPOUI (ppmv)	ATA R LEVE	L 1000	WELL	WATER LEVEL	WELL COMPLETION NOTES	
	4	SA1			Mr. br	ty SAND sdium grained sand, poorly graded, trace to some gr own, moist ce clay near 0.3 m	ravel,		. : . :					roadbox, jptug, cement	_
1-	4	SA2							<u>-</u> -		:			50 mm solid PVC pipe 50 mm 010 slot PVC pipe	
					Er W Sc Ek	d of borehole at 1.7 m ell Completion Details: reened interval from 0.9 m to 1.7 m below surface evation at top of pipe (TOP) = 100.870 m embustible Vapour Level = 255 ppmv oundwater Elevation = Dry								silica sand	
										·					
		LING MET				Stern Auger Drilling Notes: Al	UGER SAN	IPLE							

		LRONM				PROJECT: Cassidy Hi 1329 Kipp i	umbia Buildings (ghways Yard Road	corp.			ENO: B	103	3-5	LOG	
OEPTH (m)	SAMPLE TYPE O	SAMPLE ID GO 20	SPT COUNT	SOIL TYPE SOIL TYPE	21.003	Cassidy, B	Ç		FIEL	C VAPOU	ATA R LEVEL	WELL WELL	-4-	WELL COMPLETION	T
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					Fine dam	to medium grained, trace to	o some gravel, light	brown,			\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	7200	7716.7	bentonite seal	
		SA1												50 mm solid PVC pipe	
					ļ. 									silica sand 50 mm 010 slot PVC pipe	ŀ
1-	4	SA2		<u> </u>	3	of borehole at 1.2 m			– -				+		-
					Well	I Completion Details: sened interval from 0.6 m to ation at top of pipe (TOP) =	1.2 m below surfac 100.520 m	e							
					Corr	nbustible Vapour Level = 90 undwater Elevation = Dry	ρρπν	;				-			
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		LING ME			Solid St	tem Auger Drilling	Notes:	AUGER SA	MPLE	l			1.		-
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		EA(CLIENT: PROJECT:	Cassidy 1329 Kij	Highway pp Road	a Buildings ys Yard	Corp.				LE NO	B			LOG	_
	,	R JOB N			21.003		Cassidy	, BC			FIE	LD T	EST C	DATA		a Š Š	EVEL		
OEPI™ (m)	SAMPLE TYPE	SAMPLEID	SPT COUNT	SOIL TYPE			SOIL DESC	RIPTION			ORGAN		pmv)	IR LE	1000	BOREHOLE COMPLETION	WATER LEVEL	WELL COMPLETION NOTES	
				0	SAN	HALT DAND GRA ium grained		ravel, son	ne silt, dark b	rown, /					. '				
	1	SA1			SANO	ty SILT	grained san	id, trace gr	ravel, light br	own, damp					:			backfilled with drill cuttings	1
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- 1		R JOB NO	3: ZU	2.0124	.003 Cassidy, BC			ACE ELEVA				r <i>-</i>	<u>-</u>
	SAMPLE TYPE	₽	Ę	ш		}		D TEST D	AIA	BOREHOLE COMPLETION	WATER LEVEL		ļ
חו שו	温	SAMPLE ID	SPT COUNT	SOIL TYPE	SOIL DESCRIPTION		ORGANI	C VAPOU	RLEVEL	몽골	ERL	WELL COMPLETION	1
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+	-		-		ASPHALT		<u> </u>	: <u>-</u> -	1	200	Ĺ	}	-+
-]				SAND AND GRAVEL Medium grained sand and gravel, some silt, dark b	rown /		÷					
ĺ					moist	· · · · · · · · · · · · · · · · · · ·			:			backfilled with drill	1
	À				sandy SILT Fine to medium grained sand, trace gravel, light bri	own, damp			;			cuttings	
ł	A	SA1											
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		LING MET EHOLE D			Coild Stem Auger Drilling 0.15 m (OD)	AUGER SA	NIP"I÷E		-				
,	36311	L DATE: .	kme	12 200	LOGGED BY: BH						She	et 1 of 1	

		IRONM R JOB N			1328 KIDD KOAG	s	URF	BOREHOL	ENO: B	H03		LOG	_
DEPTH (m)	SAMPLE TYPE	SAMPLE 10	SPT COUNT	SOIL TYPE	SOIL DESCRIPTION	F	FIEL	D TEST D C VAPOUR (ppmv)		m S	WATER LEVEL	WELL COMPLETION NOTES	
		SA1		C	ASPHALT SAND AND GRAVEL Medium grained sand and gravel, some silt, dark brown, moist SAND Fine to medium grained, some silt, trace gravel, brown, damp		· ·	: : : : : : : : : : : : : : : : : : :		8888888		backfilled with dris- cuttings	
		•••			Auger refusal (bedrock) End of borehole at 0.6 m			:			8		
								÷					
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		ING MET			iolid Stem Auger Drilling Notes: AUGER S	AMPLE			-				

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		TRONM R JOB N				1329 Kipp Ro	ad	SURI	BOREHO						
_	_		T		1	Cassidy, BC	 	<u> </u>	LD TEST		_	_	_		
	SAMPLE TYPE	Ö	COUNT	Ä,	-			,			vrta	WELL	WATERLEVE		
,	MPLE	SAMPLE 1D	2	SOIL TYPE		SOIL DESCRIPTION	ON	ORGAN	IC VAPO: (ppmv)		VEL	± 9	TER ST	WELL COMPLETION NOTES	
	š	<u>\$</u>	SPT	လ				1 .	10	100	100	α <u>¥</u> ε	3 ≸		
				D		SPHALT AND GRAVEL		1						roadbox, jplug, cement	i
				0	Fi	ne to medium sand and gravel, s	ome silt, dark brown, moist						И	bentonite seal	
ł	\neg			0	4			İ		··]	:				
1	1			0						1					
1	I	SA1	1	o									٠.	50 mm solid PVC pipe	
į			1	0.	9					:	. :			pro	
ſ			:		și Fi	ity SAND ne to medium grained sand, trac	e fine gravet light brown								
-	7					oist	o the grater, light broth,		1		~			silica sand	
`	1													3600 3510	
		SA2	1	$ \cdot \cdot $							- :	$ \parallel$	i		
ĺ														}	
1	1													50 mm 010 slot	
1	_				ln.	crease in silt content between 1.5	5 and 2.1 m			ĺ				PVC pipe	
Ī	\neg														
		SA3							-			目			
-		unu							1	<u>.</u>		ΙП			
			\perp	l i	<u> </u>					1	-:		1		
1			ļ Ī		A. Er	iger refusal (bedrock) nd of borehole at 2.1 m			ļ						
1	į				w	ell Completion Details:			İ				1		
	1		;) So	treened interval from 0.9 m to 2.1 evation at top of pipe (TOP) = 99	l m below surface .900 m] {	
	!					, ,,,,,,									
	i		-		Co	ombustible Vapour Level = 320 p roundwater Elevation = Dry	pmv	1							
								1							
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-	VC					51 4 O T		<u> </u>	L			<u></u> _		<u> </u>	
		LING ME EHOLE D				Stem Auger Drilling m (OD)	Notes: AUGER SA	MPLE							
τ	RILI	L DATE:	June	12, 20	63	LOGGED BY: 8H	į				1		Sha	eet 1 of 1	

	S	EAG	Ĉ(D R	.	CLIENT: British Columbia PROJECT: Cassidy Highwa	a Buildings Corp.						LOG	
		MYONIN N BOL N				1329 Kipp Road Cassidy, BC	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	SURF		LE NO: BH ATION: 100.			Ü	
	ΥPE		Ŀ	Ĭ				1	LD TEST [•	Ť	<u> </u>	Ţ	(E)
DEPTH (m)	SAMPLE TYPE	SAMPLEID	SPT COUNT	SOIL TYPE		SOIL DESCRIPTION	ı		IC VAPOU (ppmv)	R LEVEL	WELL	WATER LEVEL	WELL COMPLETION NOTES	ELEVATION (m)
	-		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	0		PHLAT			10 1	1000	1	<u> </u>	roadbox, jolug, cement	ш
	7			0	Med	D AND GRAVEL lium sand and gravel, some silt, d	lark brown, moist	<u> </u>				# ************************************		100
		SA1			SAN Som dam	ne silt, trace gravel, occassional ro	ootlets, light brown,						bentonite seal	
1			!										50 mm solid PVC	-
1-		SA2							 				silica sand	
									·				50 mm 010 slot PVC pipe	_
					BED	PROCK						:	<u>;</u>	-99 -
			-		End	of borehole at 1.5 m					<u> </u>	+		+
					Scre	Completion Details: ened interval from 0.7 m to 1.5 m ation at top of pipe (TOP) = 100.1	n below surface 130 m							
					Com Grou	nbustible Vapour Level = 145 ppn undwater Elevation = Dry	nv					;		
														:
				:										
										<u> </u>				
3DT 1/8/04														
SEACOR CANADA VS 202 01221APPENDIXB GFL SEACOR CANADA VS GDT 1/8/04														
SEACOR C														
NOXB GP J														
1221APPE			-											
A V5 202 0	ļ !									 				
ZANAD	DRIL	LING ME	THOD):	Solid Sta	em Auger Drilling	Notes: AUGER SA	MPIE		<u> </u>		<u> </u>	<u> </u>	Щ
ğ —	BOR	EHOLE 0	IAME	TER:	0 _. 15 m ((OD)	HOLES, CAR AUGEN SA	UNIT LL						!
	URIL	L DATE:	Jane ,	12, 2003	, ~~ ~~~~	LOGGED BY: BH						She	et 1 of 1	

١	S]	EAC)K	<u>.</u>	PROJECT: Cassidy High	mbla Buildings Corp. hways Yard		DADE: -	BORI				LOG	_
		N BOL S				1329 Kipp R Casaldy, BC		SURI		ATION: 100			-	·	
	SAMPLE TYPE	SAMPLE ID	SPT COUNT	SOIL TYPE		SOIL DESCRIPT	TION	ORGAN	LD TEST (IC VAPOL (ppmv)	IR LEVEL	1	OMPLETION	WATER LEVEL	WELL COMPLETION NOTES	
ב	σ		S	0	SAN	ND AND GRAVEL dium sand and gravel, some s	ilt, dark brown, moist	1	10	100 100	<u> </u>			roadbox, jplug, cement	_
		SA1		0)	Med	dy SILT dium grained sand, trace to so wn, moist	ome gravel, trace clay,		:		XX			bentonite seal	
	A	SA2			SILI	T ne medium grained sand, low	plasticity trace to some							50 mm solid PVC pipe	į
1-			i i		grav	vel, trace clay, brown, moist	plasticity,, trace to some							sifica sand 50 mm 010 slot	
	A	SA3								::				PVC pipe	
			+		· ——	of borehole at 1.6 m									_
					Scre	ll Completion Details: sened interval from 0.8 m to 1 vation at top of pipe (TOP) = 9	.6 m below surface 19.940 m								
					Con	nbustible Vapour Leve! = 175 undwater Elevation = Dry	ppmv	1							
.															
										:					
												: } 			!
		LING ME			Solid St 0.15 m	tem Auger Dritting	Notes: AUGER !	SAMPLE		<u> </u>		1		<u> </u>	
		L DATE:				LOGGED BY: BH				}			She	et 1 of 1	

		TRONM				CLIENT: British Columbia PROJECT: Cassidy Highway 1329 Kipp Road	rs Yard	<u>. </u>		LE NO: B	H0	3-1	E LOG	
E	_	N BOL R	O: 20	2.012	21.003 ₁	Cassidy, BC		 		ATION: 100	_			7
	SAMPLE TYPE	SAMPLEID	SPT COUNT	SOIL TYPE		SOIL DESCRIPTION		ORGAN	(ppmv)	DATA IR LEVEL	WELL	COMPLETION		
	4	SA1		9	SAN	PHALT ID AND GRAVEL lium sand and gravel, some silt, da	irk brown, moist				11/2/1/	Wermen	roadbox, jplug, cement	
•		SAZ				to medium grained sand, some gr vn, moist	ravel, trace to some sitt,						bentonite seal	-
													50 mm solid PVC pipe	
		SA3			Incre	ease to some silt between 1.1 and	1.5 m							
						dy SILT to medium grained, low plasticity,	trace to some gravel	-				#	50 mm 010 slot PVC pipe silica sand	
	4	SA4			dark	brown, moist					300	0808	backfilled with drill cuttings	
					Well Scre	of borehole at 2.7 m I Completion Details: sened interval from 0.9 m to 2.4 m l ration at top of pipe (TOP) = 100.03	below surface 30 m					6 ₩		
					Com	nbustible Vapour Level = 235 ppmv undwater Elevation = Dry								
					•									
		LING ME					Notes: AUGER SA	MPLE	L	<u> </u>	<u>l</u>	_ _	<u> </u>	<u> </u> -
		EHOLE L	•	TER: 12, 200	0.15 m	(OD) LOGGED BY: BH								

١	S	EA		O	R	 PROJECT: Cassidy Highwa 	a Buildings Corp. ys Yard				ORE			E LOG	_
•		ARONA OR JOB N				.003 1329 Kipp Road Cassidy, BC		SUR	BOREH FACE ELE					3	
	SAMPLE TYPE			Γ.	TYPE	SOIL DESCRIPTION		FIE	LD TEST	DAT	A			WELL	
DEPTH (m)	SAMPL	SAMPLEID	SPT COUNT		SOIL			ļ	(ppmv 10		100	WELL	COMP.	COMPLETION NOTES	
		SA1		a	0	ASPHALT SAND AND GRAVEL Medium sand and gravel, some silt, d	ark brown, moist	/					[Karata	cement	+
						silty SAND Fine to medium grained sand, trace to brown, moist	o some gravel, light					Ì		bentonite sesi	
		SA2												50 mm solid PVC pipe	}
										-				50 mm 010 słot PVC pipe	-
,		SA3											.	silica sand	
_					<u> </u>	Auger refusal (bedrock) End of borehole at 1.5 m									+
						Well Completion Details: Screened interval from 0.7 m to 1.5 m Elevation at top of pipe (TOP) = 100.0	t below surface 090 гл							 	Ì
				:		Combustible Vapour Level = 155 ppm Groundwater Elevation = Dry	nv .	;						<u>}</u>	
.	<u> </u> 														
										Ì					
												!			
		 						ļ							
	וופת	LLING MI	FTHO	<u> </u>		olid Stem Auger Drilling	Notes: AUGER S	SAMPLE.			Т				
		REHOLE :				osa Stem Auger Drilling .15 m (OD)	Notes: AUGER 5	DAMPLE							

SEACO AD NO 202 0122 1003 Cassidy, BC SURPACE ELEVATION 979 m FIELD TEST DATA ORGANIC VAPOUR LEVEL (ppmm) 100 100 80 FIELD TEST DATA ORGANIC VAPOUR LEVEL (ppmm) 100 100 80 FIELD TEST DATA ORGANIC VAPOUR LEVEL (ppmm) 100 100 80 FIELD TEST DATA ORGANIC VAPOUR LEVEL (ppmm) 100 100 80 FIELD TEST DATA ORGANIC VAPOUR LEVEL (ppmm) 100 100 80 FIELD TEST DATA ORGANIC VAPOUR LEVEL (ppmm) 100 100 80 FIELD TEST DATA ORGANIC VAPOUR LEVEL (ppmm) 100 100 80 FIELD TEST DATA ORGANIC VAPOUR LEVEL (ppmm) 100 100 80 FIELD TEST DATA ORGANIC VAPOUR LEVEL (ppmm) 100 100 80 FIELD TEST DATA ORGANIC VAPOUR LEVEL (ppmm) 100 100 80 FIELD TEST DATA ORGANIC VAPOUR LEVEL (ppmm) 100 100 80 FIELD TEST DATA ORGANIC VAPOUR LEVEL (ppmm) 100 100 80 FIELD TEST DATA 100 100 80 FIELD TEST DATA ORGANIC VAPOUR LEVEL (ppmm) 100 100 80 FIELD TEST DATA ORGANIC VAPOUR LEVEL (ppmm) 100 100 80 FIELD TEST DATA ORGANIC VAPOUR LEVEL (ppmm) 100 100 80 FIELD TEST DATA ORGANIC VAPOUR LEVEL (ppmm) 100 100 80 FIELD TEST DATA ORGANIC VAPOUR LEVEL (ppmm) 100 100 80 FIELD TEST DATA 100 100 80			IRONM R JOB N			.003	į	ECT:	Cassid 1329 K	Colum Iy High (ipp Ro W BC	ways Y	/ard	•		SI 12		BOREHO	ЭLE	NO: 1	3H	03		LOG 4	
ASPHALT Fine to medium sand and gravel, some silt, dark brown, moist ality SAND Fine to medium grained sand, trace to some gravel, wood fragments, black/brown, moist bentonite seal bentonite seal bentonite seal clayer SILT Medium plascticity, trace fine sand, rootlets, oxidation, moist ality SAND Fine grained sand, trace gravel, rootlets, till-like, light brown, moist occassional gravel near 2.3 m Auger refusal (bedrock) End of borehole al 2.7 m Well Completion Datails, Screened interval from 0.9 m to 2.7 m below surface Elevation at top of pipe (TCP) = 99 660 m Combustible Vapour Level = 190 pomy	(E)	·11		COUNT	, L		!		·		ON				FIE	IIC	TEST VAPO	DA UR				WATER LEVEL	WELL COMPLETION NOTES	 V
Fine to medium grained sand, trace to some gravel, wood fragments, black/brown, moist Increase in silt content below 0.9 m clayer SILT Medium plascticity, trace fine sand, rootlets, oxidation, moist silty SAND Fine grained sand, trace gravel, rootlets, till-like, light brown, moist SA4 Auger refusal (bedrock) End of borehole at 2.7 m Well Completion Details. Screened interval from 0.9 m to 2.7 m below surface Elevation at top of pipe (TOP) = 99.660 m Combustible Vapour Level = 190 ppmy	ם.	6				SAN Fine	to med	lium sai				t, dark b	rown, n			10		300	<u> </u>	1000		\ \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	roadbox, plug.	
Increase in sift content below 0.9 m clayey SILT Medium plascticity, trace fine sand, rootlets, exidation, moist sifty SAND Fine grained sand, trace gravel, rootlets, till-like, light brown, moist SA4 Occassional gravel near 2.3 m Auger refusal (bedrock) End of borehole at 2.7 m Well Completion Details: Screened interval from 0.9 m to 2.7 m below surface Elevation at top of pipe (TOP) = 99.660 m Combustible Vapour Level = 190 ppmy			SA2			Fine	to med	lium gra	iined sa own, m	and, trac loist	e to son	ne grave	el, wood	 									bentonite seal	
Auger refusal (bedrock) End of borehole at 2.7 m Well Completion Details: Screened interval from 0.9 m to 2.7 m below surface Elevation at top of pipe (TOP) = 99.660 m Combustible Vapour Level = 190 ppmy	1					Incre	ease in	silt con	tent bek	ow 0.9 n	n					1					Diffi			
SA4 SA4 Since grained sand, trace gravel, rootlets, till-like, light brown, moist So mm 010 slot PVC pipe sitica sand Auger refusal (bedrock) End of borehole at 2.7 m Well Completion Details: Screened interval from 0.9 m to 2.7 m below surface Elevation at top of pipe (TOP) = 99.660 m Combustible Vapour Level = 190 ppmy			SA3			clay Med	ey SILT lium pla	scticity,	trace fi	ne sand	, rootlet	s, oxida	 tion, mo	oist .									 	
Auger refusal (bedrock) End of borehole at 2.7 m Well Completion Details: Screened interval from 0.9 m to 2.7 m below surface Elevation at top of pipe (TOP) = 99.660 m Combustible Vapour Level = 190 ppmy				•		Fine	graine	d sand,	trace g	ravel, ro	otlets, ti	ill-like, iii	ght brov	vn,										
End of borehole at 2.7 m Well Completion Details: Screened interval from 0.9 m to 2.7 m below surface Elevation at top of pipe (TOP) = 99.660 m Combustible Vapour Level = 190 ppmy	2-		SA4			Осса	assiona	l gravel	near 2.	.3 m				; ;		***				* **** **** *** *** *** *** ***			silica sand	
Combustible Vapour Level = 190 ppmv Groundwater Elevation = Dry	•					End Well Scre	of bore Comptend in	hole at letion D iterval f	2.7 m etails: rom 0.9	m to 2.7 OP) = 99	7 m bek 9.660 m	ow surfa	ce							Ì				
						Com Grou	nbustible undwate	e Vapor er Eleva	ur Level dion = C	l = 190 p Ory	ppmv													
																								1
				:	: 1									:										
			LING ME EHOLE D			olid 5t .15 m	lem Auge (OD)	r Drilling			No	les:		B SAM ER SA						1				

EN	VIRONM	LENI	AL D	NC.	PROJECT: British C PROJECT: Cassidy 1329 Kiş	Columbia Buildings Corp. Highways Yard	-	BOREH	OLE NO:				<u>LOG</u> 5	_
	OR JOB N				3 Cassidy		SUR	ACE ELE						
DEPTH (m) SAMPLE TYPE	SAMPLEID	SPT COUNT	SOIL TYPE		SOIL DESC	RIPTION	Ţ 15	LD TEST IC VAPO (ppmv)	DATA UR LEVI	EL 1000	ILL MPLETION	WATER LEVEL	WELL COMPLETION NOTES	
8 8	Š	<u>გ</u>	သ		PHALT		1 1	10 T	100	1000	\$8	\$	madbóx, jplug:	
	SA1		0	SA	ND AND GRAVEL dium grained sand and gr	ravel, some silt, dark brown,] : 				777.247	cement	
	SA2			Sti	T me medium sand, trace g	ravel, dark brown, moist							bentonite seal	
1	1			sar	ndy SILT	··· · · · · · · · · · · · · · · · · ·		<u> </u> 		}			50 mm solid PVC pipe	
	SA3	!		Fin	e to medium grained, trad	æ grave l , light brown, moist								
								İ				, ;	50 mm 010 slot PVC pipe	
2.	SA4													
				<u></u>	ger refusal (bedrock)					1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 			backfilled with drill cuttings	
				We Scr	of borehole at 2.6 m If Completion Details: Deened interval from 0.9 m Valion at top of pipe (TOP)	to 2.4 m below surface				; ; 				
				Cox	mbustible Vapour Level = bundwater Elevation = Dry	770 ppmv								
!														
											;			
	LLING ME				Stem Auger Drilling	Notes: GRAB S	SAMPLE SAMPLE	· · · · · · · · · · · · · · · · · · ·	<u> </u>	. j 				_

APPENDIX C ANALYTICAL CHEMISTRY REPORTS

British Columbia Buildings Corporation Cassidy Highways Yard 1329 Kipp Road, Cassidy, BC SEACOR Project: 202.01221.003

ALS Environmental



CHEMICAL ANALYSIS REPORT

Date: July 15, 2003

ALS File No. S9345r

Report On: 202.01221.003 Soil Analysis

BCBC

Report To: SEACOR Environmental Inc.

#9 - 6421 Applecross Rd.

Nanaimo, BC V9V 1N1

Attention: Mr. Brad Halsey

Received: June 14, 2003

ALS ENVIRONMENTAL

per:

Joanne Patrick, B.Sc. - Project Chemist Leanne Harris, B.Sc. - Project Chemist

REMARKS



Please note that the detection limits for Selenium and Extractable Sodium were increased for some samples due to matrix interferences encountered during analysis.

RESULTS OF ANALYSIS - Sediment/Soil



Sample ID		BH03-4 SA1	BH03-5 SA1	BH03-6 SA1	BH03-7 SA1	BH03-8 SA1
Sample Date ALS ID		03 06 12 1	03 06 12 <i>2</i>	03 06 12 <i>3</i>	03 06 12 4	03 06 12 <i>5</i>
Physical Test	<u>s</u>	7.97	-	-	-	-
<u>Dissolved Ani</u> Chloride	ions Cl	0.8	1.5	22.8	3990	1800
Extractable M Sodium	<u>etals</u> Na	14	14	37	2290	636
Total Metals Antimony Arsenic Barium Beryllium Cadmium	T-Sb T-As T-Ba T-Be T-Cd	<10 7 60 <0.5 <0.5	- - - -	- - - -	- - - -	- - - -
Chromium Cobalt Copper Lead Mercury	T-Cr T-Co T-Cu T-Pb T-Hg	48 16 55 <50 0.05	- - - -	- - - -	- - - -	- - - -
Molybdenum Nickel Selenium Silver Sodium	T-Mo T-Ni T-Se T-Ag T-Na	<4 47 <3 <2 2280	- - - -	- - - -	- - - -	- - - -
Tin Vanadium Zinc	T-Sn T-V T-Zn	<5 88 49	-	-	-	- - -

RESULTS OF ANALYSIS - Sediment/Soil



Sample ID		BH03-9 SA1	BH03-9 SA2	BH03-10 SA1	BH03-10 SA2	BH03-11 SA2
Sample Date ALS ID		03 06 12 <i>6</i>	03 06 12 7	03 06 12 <i>8</i>	03 06 12 <i>9</i>	03 06 12 <i>10</i>
Physical Test	<u>s</u>	4.95	-	-	-	-
Dissolved Ani Chloride	ions Cl	1100	1360	6.8	5.0	0.8
Extractable M Sodium	<u>etals</u> Na	607	743	4	<4	13
Total Metals Antimony Arsenic Barium Beryllium Cadmium	T-Sb T-As T-Ba T-Be T-Cd	<10 8 72 <0.5 <0.5	- - -	- - - -		- - - -
Chromium Cobalt Copper Lead Mercury	T-Cr T-Co T-Cu T-Pb T-Hg	40 14 47 <50 0.05	- - -	- - -	- - -	- - - -
Molybdenum Nickel Selenium Silver Sodium	T-Mo T-Ni T-Se T-Ag T-Na	<4 32 <2 <2 1500	- - - -	- - - -	- - - -	- - - -
Tin Vanadium Zinc	T-Sn T-V T-Zn	<5 92 39	-	-	-	-





Sample ID	BH03-12	BH03-12	BH03-13	BH03-14	BH03-14
	SA2	SA3	SA2	SA2	SA3
Sample Date	03 06 12	03 06 12	03 06 12	03 06 12	03 06 12
ALS ID	11	<i>12</i>	<i>13</i>	<i>14</i>	<i>15</i>
Dissolved Anions Chloride Cl	1.7	17.2	7.6	17.6	12.0
Extractable Metals Sodium Na	<20	17	10	<10	7

RESULTS OF ANALYSIS - Sediment/Soil



Sample ID		BH03-15 SA2	BH03-11A SA1	BH03-13 SA1	BH03-15 SA1
Sample Date ALS ID		03 06 12 <i>16</i>	03 06 12 <i>17</i>	03 06 12 <i>18</i>	03 06 12 <i>19</i>
Physical Test	<u>s</u>	-	6.49	6.63	6.73
<u>Dissolved An</u> Chloride	ions Cl	38.4	-	-	-
Extractable M Sodium	<mark>letals</mark> Na	26	-	-	-
Total Metals Antimony Arsenic Barium Beryllium Cadmium	T-Sb T-As T-Ba T-Be T-Cd	- - - -	<10 5 102 <0.5 <0.5	<10 <5 57 <0.5 <0.5	<10 8 54 <0.5 <0.5
Chromium Cobalt Copper Lead Mercury	T-Cr T-Co T-Cu T-Pb T-Hg	- - - -	37 11 55 <50 <0.05	20 9 62 <50 <0.05	61 14 54 <50 0.06
Molybdenum Nickel Selenium Silver Sodium	T-Mo T-Ni T-Se T-Ag T-Na	- - - -	<4 30 <2 <2 496	<4 16 <2 <2 345	<4 37 <2 <2 394
Tin Vanadium Zinc	T-Sn T-V T-Zn	-	<5 82 60	<5 57 30	<5 96 42

RESULTS OF ANALYSIS - Sediment/Soil



Sample ID		BH03-4 SA2	BH03-9 SA3	BH03-15 SA3
Sample Date ALS ID		03 06 12 <i>20</i>	03 06 12 <i>21</i>	03 06 12 22
Dissolved Ani Chloride	ions Cl	-	382	78.0
Extractable M Sodium	<u>etals</u> Na	-	234	19
Total Metals Antimony Arsenic Barium Beryllium Cadmium	T-Sb T-As T-Ba T-Be T-Cd	- - - -	- - - -	- - - -
Chromium Cobalt Copper Lead Mercury	T-Cr T-Co T-Cu T-Pb T-Hg	- - - -	- - - -	- - - -
Molybdenum Nickel Selenium Silver Sodium	T-Mo T-Ni T-Se T-Ag T-Na	- - - - 1350	- - - -	- - - -
Tin Vanadium Zinc	T-Sn T-V T-Zn	- -	:	:

Appendix 1 - QUALITY CONTROL - Replicates



Sediment/Soil	BH03-8 SA1	BH03-8 SA1	BH03-14 SA2	BH03-14 SA2
	03 06 12	QC # 340343	03 06 12	QC # 340344
Dissolved Anions Chloride Cl	1800	1820	17.6	17.1
Extractable Metals Sodium Na	636	682	<10	<10

Appendix 2 - METHODOLOGY



Outlines of the methodologies utilized for the analysis of the samples submitted are as follows

pH in Soil

This analysis is carried out in accordance with procedures described in "Soil Sampling and Methods of Analysis" (CSSS). The procedure involves mixing the air-dried sample with deionized/distilled water. The pH of the solution is then measured using a standard pH probe. A one to two ratio of sediment to water is used for mineral soils and a one to ten ratio is used for highly organic soils.

Paste Salinity in Sediment/Soil

This analysis is adapted from the methods outlined in "Soil Sampling and Methods of Analysis" (Canadian Society of Soil Science). In summary, 200 -500 dry grams of sample is extracted for a minimum of 4 hours with an amount of deionized water required to create a saturated paste. The resulting extract is then filtered or decanted and analysed for the requested parameters by methods adapted from "Methods for Chemical Analysis of Water and Wastes" (USEPA), "Manual for the Chemical Analysis of Water, Wastewaters, Sediments and Biological Tissues" (BCMOE), and/or "Standard Methods for the Examination of Water and Wastewater" (APHA). The Sodium Adsorption Ratio (SAR) is calculated from the Na, Ca and Mg results. Further details are available upon request.

Recommended Holding Time:

Sample/Extract: not applicable

Metals in Sediment/Soil

This analysis is carried out using procedures from CSR Analytical Method 8"Strong Acid Leachable Metals (SALM) in Soil", BC Ministry of Environment, Lands and Parks, 26 June 2001, and procedures adapted from "Test Methods for Evaluating Solid Waste", SW-846 Method 3050B or Method 3051, United States Environmental Protection Agency (EPA). The sample is manually homogenized, dried at 60 degrees Celsius, sieved through a 2 mm (10 mesh) sieve, and a representative subsample of the dry material is weighed. The sample is then digested at 90 degrees Celsius for 2 hours by either hotplate or block digester using a 1:1 ratio of concentrated nitric and hydrochloric acids. Instrumental analysis is by atomic absorption/fluorescence spectrophotometry (EPA Method 7000 series), inductively coupled plasma - optical emission spectrophotometry (EPA Method 6010B), and/or inductively coupled plasma - mass spectrometry (EPA Method 6020).

Method Limitation: This method is not a total digestion technique. It is a very strong acid digestion that is intended to dissolve those metals that may be environmentally available. By design, elements bound in silicate structures are not normally dissolved by this procedure as they are not usually mobile in the environment.

Appendix 2 - METHODOLOGY - Continued



Recommended Holding Time:

Sample: 6 months (Hg = 28 days)

6 months (Hg = 28 days, Sb & Sn = 7 days) Extract: Reference:

BCMELP

For more detail see ALS Environmental "Collection & Sampling Guide"

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End of Report

ALS Environmental



CHEMICAL ANALYSIS REPORT

Date: July 17, 2003

ALS File No. S9346r

Report On: 202.01221.003 Soil Analysis

BCBC

Report To: SEACOR Environmental Inc.

#9 - 6421 Applecross Rd.

Nanaimo, BC V9V 1N1

Attention: Mr. Brad Halsey

Received: June 14, 2003

ALS ENVIRONMENTAL

per:

Joanne Patrick, B.Sc. - Project Chemist Leanne Harris, B.Sc. - Project Chemist

RESULTS OF ANALYSIS - Sediment/Soil



Sample ID	BH03-4	BH03-6	BH03-9	BH03-10	BH03-11
	SA1	SA1	SA1	SA1	SA1
Sample Date	03 06 12	03 06 12	03 06 12	03 06 12	03 06 12
ALS ID	1	2	<i>3</i>	<i>4</i>	<i>5</i>
Physical Tests Moisture %	9.4	13.9	15.4	10.5	9.7
Dissolved Anions Chloride Cl	9	28	1080	7	10

RESULTS OF ANALYSIS - Sediment/Soil



Sample ID	BH03-11A	BH03-11B	BH03-11C	BH03-12	BH03-12
	SA1	SA1	SA1	SA1	SA2
Sample Date	03 06 12	03 06 12	03 06 12	03 06 12	03 06 12
ALS ID	<i>6</i>	7	<i>8</i>	<i>9</i>	<i>10</i>
Physical Tests Moisture %	15.5	17.8	5.9	12.8	6.9
<u>Dissolved Anions</u> Chloride CI	11	11	25	10	10

RESULTS OF ANALYSIS - Sediment/Soil



Sample ID	BH03-13 SA1	BH03-13 SA2	BH03-14 SA1	BH03-15 SA1	BH03-15 SA2
Sample Date ALS ID	03 06 12 11	03 06 12 <i>12</i>	03 06 12 <i>13</i>	03 06 12 <i>14</i>	03 06 12 <i>15</i>
Physical Tests Moisture %	2.7	15.8	4.9	10.4	17.5
Dissolved Anions Chloride CI	10	9	10	56	48
<u>Total Metals</u> Sodium T-Na	-	-	-	-	354





Sample ID	BH03-7 SA1	BH03-8 SA1
Sample Date ALS ID	03 06 12 16	03 06 12 17
Physical Tests Moisture %		
Moisture 70	13.4	10.4

Appendix 1 - QUALITY CONTROL - Replicates



Sediment/Soil	BH03-11 SA1	BH03-11 SA1	BH03-15 SA2	BH03-15 SA2
	03 06 12	QC # 340351	03 06 12	QC # 340352
Physical Tests Moisture %	9.7	7.9	17.5	15.6
<u>Dissolved Anions</u> Chloride Cl	10	10	48	49

Appendix 2 - METHODOLOGY



Outlines of the methodologies utilized for the analysis of the samples submitted are as follows

Moisture in Sediment/Soil

This analysis is carried out gravimetrically by drying the sample at 103 Cfor a minimum of six hours.

Recommended Holding Time:

Sample: 14 days Reference: Puget

For more detail see ALS Environmental "Collection & Sampling Guide"

Conventional Parameters in Sediment/Soil

These analyses are carried out on a leachable basis. The procedure involves mixing the sample with reagent grade water in a one to ten ratio and leaching for several hours. The leachate is filtered and analyzed in accordance with procedures described in "Methods for Chemical Analysis of Water and Wastes" (USEPA), "Manual for the Chemical Analysis of Water, Wastewaters, Sediments and Biological Tissues" (BCMOE), and/or "Standard Methods for the Examination of Water and Wastewater" (APHA). Further details are available on request.

Metals in Sediment/Soil

This analysis is carried out using procedures from CSR Analytical Method 8"Strong Acid Leachable Metals (SALM) in Soil", BC Ministry of Environment, Lands and Parks, 26 June 2001, and procedures adapted from "Test Methods for Evaluating Solid Waste", SW-846 Method 3050B or Method 3051, United States Environmental Protection Agency (EPA). The sample is manually homogenized, dried at 60 degrees Celsius, sieved through a 2 mm (10 mesh) sieve, and a representative subsample of the dry material is weighed. The sample is then digested at 90 degrees Celsius for 2 hours by either hotplate or block digester using a 1:1 ratio of concentrated nitric and hydrochloric acids. Instrumental analysis is by atomic absorption/fluorescence spectrophotometry (EPA Method 7000 series), inductively coupled plasma - optical emission spectrophotometry (EPA Method 6010B), and/or inductively coupled plasma - mass spectrometry (EPA Method 6020).

Method Limitation: This method is not a total digestion technique. It is a very strong acid digestion that is intended to dissolve those metals that may be environmentally available. By design, elements bound in silicate structures are not normally dissolved by this procedure as they are not usually mobile in the environment.

Recommended Holding Time:

Sample: 6 months (Hg = 28 days)

Extract: 6 months (Hg = 28 days, Sb & Sn = 7 days)

Reference: BCMELP

For more detail see ALS Environmental "Collection & Sampling Guide"

Appendix 2 - METHODOLOGY - Continued



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ALS Environmental



CHEMICAL ANALYSIS REPORT

Date: June 26, 2003

ALS File No. S9410

Report On: 202.01221.003 Water Analysis

BCBC

Report To: SEACOR Environmental Inc.

#9 - 6421 Applecross Rd.

Nanaimo, BC V9V 1N1

Attention: Mr. Brad Halsey

Received: June 17, 2003

ALS ENVIRONMENTAL

per:

Leanne Harris, B.Sc. - Project Chemist Joanne Patrick, B.Sc. - Project Chemist

File No. S9410

REMARKS



Please note that the detection limits for certain Dissolved Metals were increased due to matrix interferences encountered during analysis.

File No. S9410

RESULTS OF ANALYSIS - Water



Sample ID		BH 99- 3	BH 99- 4	BH 99- 1	BH 99- 10
Sample Date		03 06 16	03 06 16	03 06 16	03 06 16
ALS ID		1	<i>2</i>	<i>3</i>	4
Physical Tests Hardness	CaCO3	67.3	1840	570	41.4
<u>Dissolved Ani</u> Chloride	ons Cl	5.2	4840	363	191
Dissolved Met Aluminum Antimony Arsenic Barium Beryllium	als D-Al D-Sb D-As D-Ba D-Be	0.90 0.001 0.003 0.08 <0.005	<0.5 <0.03 <0.05 1.28 <0.02	<0.05 <0.003 <0.005 0.11 <0.005	0.03 <0.001 <0.002 0.02 <0.005
Boron	D-B	<0.1	<0.3	<0.1	<0.1
Cadmium	D-Cd	0.0002	<0.003	<0.0003	<0.0001
Calcium	D-Ca	21.8	504	150	10.2
Chromium	D-Cr	0.003	<0.03	<0.003	<0.001
Cobalt	D-Co	0.003	<0.03	<0.003	<0.001
Copper	D-Cu	0.004	<0.05	<0.005	<0.002
Iron	D-Fe	2.52	0.17	<0.03	<0.03
Lead	D-Pb	0.015	<0.05	<0.005	<0.002
Lithium	D-Li	<0.05	<0.2	<0.05	<0.05
Magnesium	D-Mg	3.1	142	47.7	3.9
Manganese	D-Mn	0.55	9.04	<0.01	<0.01
Mercury	D-Hg	<0.0002	<0.0002	<0.0002	<0.0002
Molybdenum	D-Mo	0.003	<0.05	0.020	<0.002
Nickel	D-Ni	<0.01	<0.3	<0.03	<0.01
Selenium	D-Se	<0.002	<0.05	<0.005	<0.002
Silver	D-Ag	0.0002	<0.003	<0.0003	<0.0001
Sodium	D-Na	152	2390	180	132
Thallium	D-TI	<0.0004	<0.01	<0.001	<0.0004
Titanium	D-Ti	<0.05	<0.2	<0.05	<0.05
Uranium	D-U	0.0037	<0.01	0.003	<0.0004
Vanadium	D-V	<0.03	<0.09	<0.03	<0.03
Zinc	D-Zn	0.172	0.30	0.041	0.016

File No. S9410

Appendix 1 - METHODOLOGY



Outlines of the methodologies utilized for the analysis of the samples submitted are as follows

Conventional Parameters in Water

These analyses are carried out in accordance with procedures described in "Methods for Chemical Analysis of Water and Wastes" (USEPA), "Manual for the Chemical Analysis of Water, Wastewaters, Sediments and Biological Tissues" (BCMOE), and/or "Standard Methods for the Examination of Water and Wastewater" (APHA). Further details are available on request.

Chloride in Water

This analysis is carried out using procedures adapted from APHA Method 4500"Chloride". Chloride is determined using the ferricyanide colourimetric method.

Recommended Holding Time:

Sample: 28 days Reference: APHA

For more detail see ALS Environmental "Collection & Sampling Guide"

Metals in Water

This analysis is carried out using procedures adapted from "StandardMethods for the Examination of Water and Wastewater" 20th Edition 1998 published by the American Public Health Association, and with procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846 published by the United States Environmental Protection Agency (EPA). The procedures may involve preliminary sample treatment by acid digestion, using either hotplate or microwave oven, or filtration (EPA Method 3005A). Instrumental analysis is by atomic absorption/emission spectrophotometry (EPA Method 7000 series), inductively coupled plasma - optical emission spectrophotometry (EPA Method 6010B), and/or inductively coupled plasma - mass spectrometry (EPA Method 6020).

Recommended Holding Time:

Sample: 6 months Reference: EPA

For more detail see: ALS "Collection & Sampling Guide"

Mercury in Water

This analysis is carried out using procedures adapted from "Standard Methods for the Examination of Water and Wastewater" 20th Edition 1998 published by the American Public Health Association, and with procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846 published by the United States Environmental Protection Agency (EPA). The procedure involves a cold-oxidation of the acidified sample using bromine monochloride prior to reduction of the sample with stannous chloride. Instrumental analysis is by cold vapour atomic absorption and/or fluorescence spectrophotometry (EPA Method 7470A/7471A/245.7).

File No. S9410

Appendix 1 - METHODOLOGY - Continued



Recommended Holding Time:

Sample: 28 days
Reference: EPA

For more detail see ALS Environmental "Collection & Sampling Guide"

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End of Report



April 22, 2002

9 - 6421 Applecross Road Nanaimo, BC Canada V9V 1N1

Tel: (250) 390-5050 Fax: (250) 390-5042 www.seacorcanada.com

British Columbia Buildings Corporation 527 Michigan Street Victoria, BC V8V 1S1

Attention:

Mr. Jim Cuthbert

Project Superintendent - Environment

RE:

SITE REMEDIAL PROGRAM
CASSIDY HIGHWAYS YARD
1329 KIPP ROAD, CASSIDY, BC
SEACOR PROJECT NO.: 202.01221.003

Dear Sir:

Please find enclosed five (5) copies of above-mentioned report, as well as a CD-ROM version of the report, for your review.

All works described in this site remediation report have been completed in compliance with the <u>Waste Management Act</u> and the <u>Contaminated Sites Regulation</u> (CSR). Based on the site works completed, the site has been remediated to meet the CSR *Commercial* soil standards for LEPH/HEPH and total metals. Dissolved BETX/VPHw and LEPHw complied with the CSR *Drinking Water* standards, however, dissolved benzo(a)pyrene concentrations equaled the CSR *Drinking Water* standard and several dissolved metals parameters and dissolved chloride concentrations exceeded the CSR *Drinking Water* and/or the CSR *Aquatic Life* standard. Additionally, elevated chloride concentrations in soil remain on-site and may require remediation.

Based on the results of the remedial program, and that chloride soil standards have not been implemented by the BC Ministry of Water, Land and Air Protection at this time, and considering that there is no economically viable remediation technology for dissolved metal constituents, SEACOR recommends that a hydrogeologic assessment be conducted to determine the migration time of impacted groundwater to the nearest drinking water wells and/or aquatic receptors. A risk assessment would subsequently be conducted to assess the long-term impacts of the chloride, sodium and metals-impacted groundwater on the drinking water wells and/or aquatic receptors. Should the results of the hydrogeologic evaluation indicate migration times of less than 100 years to the nearest drinking water well, or the risk assessment indicate unfavorable long-term impacts to nearby drinking water wells, SEACOR would provide recommendations to BCBC for additional on-site remedial works.



We trust the information presented meets your current requirements at this time. If you have any questions or concerns, please do not hesitate to contact the undersigned at your convenience.

Sincerely,

SEACOR Environmental Inc.

Robert Chaisson, C.Tech.

Manager, Vancouver Island

RC/dw

C:\PROJECTS\BCBC\202.01221.003\202.01221.003recommendations-ltr.doc

SITE REMEDIAL PROGRAM CASSIDY HIGHWAYS YARD 1329 KIPP ROAD CASSIDY, BC

FOR

BRITISH COLUMBIA BUILDINGS CORPORATION 527 MICHIGAN STREET VICTORIA, BC V8V 1S1

SEACOR PROJECT NUMBER: 202.01221.003

APRIL 22, 2002

CONFIDENTIAL



9 - 6421 Applecross Road Nanaimo, BC Canada

V9V 1N1

Tel: (250) 390-5050 Fax: (250) 390-5042 www.seacorcanada.com

SITE REMEDIAL PROGRAM CASSIDY HIGHWAYS YARD 1329 KIPP ROAD CASSIDY, BC

SEACOR PROJECT NO: 202.01221.003

Submitted by SEACOR Environmental Inc.

For British Columbia Buildings Corporation 527 Michigan Street Victoria, BC V8V 1S1

April 22, 2002

Prepared by:

Brad Halsey, B.Sc. Environmental Scientist

Bud Holsey

Reviewed by And Technology 16475

16475

Robert Chaisson, C. Technology Validouver Sland

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SITE REMEDIAL PROGRAM CASSIDY HIGHWAYS YARD 1329 KIPP ROAD CASSIDY, BC

SEACOR PROJECT NO: 202.01221.003

Submitted by SEACOR Environmental Inc.

For British Columbia Buildings Corporation 527 Michigan Street Victoria, BC V8V 1S1

April 22, 2002

Prepared by: Reviewed by:

Brad Halsey, B.Sc. Environmental Scientist Robert Chaisson, C.Tech. Manager, Vancouver Island

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Distribution: 5 copies - British Columbia Buildings Corporation

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EXECUTIVE SUMMARY

SEACOR Environmental Inc. (SEACOR) was retained by the British Columbia Buildings Corporation (BCBC) to conduct a supplemental investigative and subsequent environmental site remediation program at the Cassidy Highways Yard, located at 1329 Kipp Road in Cassidy, BC. The field activities were completed between April 23 and December 11, 2001.

The supplemental investigative program was conducted between April 23 and July 6, 2001. Seven areas on the site required additional investigation following review of the preliminary and detailed site investigation (DSI): salt sheds #1 and #2, storage area F, oil shed and grease ramp area, sandblasting area, floor drain effluent sediment sampling, potable water well, removal of burn pile and brine tank water sampling. Soil and/or groundwater samples were collected from each of the six areas, and submitted to ALS Environmental (ALS) of Vancouver, BC for chemical analyses. The results of the analyses indicated soils in the vicinity of the burn pile and near the outlet of a 200 mm PVC drain pipe exceeded the Contaminated Sites Regulation (CSR) Commercial standard for several metals parameters; the soil sample collected from the 200 mm PVC drain pipe area also exceeded the CSR Commercial standard for light and heavy extractable petroleum hydrocarbons (LEPH/HEPH). Groundwater samples collected from monitoring wells installed during the DSI indicated metals and chloride concentrations in excess of the CSR Drinking Water standards. A sample collected from a brine tank associated with salt shed #2 indicated sodium and chloride concentrations in excess of the CSR Drinking Water standards.

SEACOR, along with Quantum Remediation Services (Quantum) conducted a remedial program at the Cassidy Highways Yard between October 10 and 23, 2001. Three steel underground storage tanks (USTs), one 5,000 L waste oil, one 9,100 L heating oil and one 22,730 L waste oil, were removed from the site. Approximately 60 m³ of hydrocarbon-impacted soils in excess of the CSR *Commercial* standards and 45 m³ of metals-impacted soils in excess of the <u>Transportation of Dangerous Goods</u> (TDG) standards were excavated and transported off-site for disposal/treatment at licensed treatment facilities. Drums and pails located within salt shed #2, consisting of highway paint and paint-related products, and approximately 1000 L of water from a brine tank formerly associated with salt shed #2, were also removed off-site for disposal. Confirmatory soil samples collected from the UST excavation limits and sandblast materials excavation limits indicated hydrocarbon and metals concentrations below the CSR *Commercial* standards.

SEACOR, along with Drillwell Enterprises Ltd. (Drillwell) of Duncan, BC conducted a post-remediation groundwater assessment at the site on December 7, 2001. Three boreholes were advanced, one within each former UST location, and completed as groundwater monitoring wells. A groundwater monitoring and sampling event was conducted on December 11, 2001; one groundwater sample was collected from the well advanced within the former 22,730 L waste oil UST excavation. The results of the analyses indicated the groundwater sample exceeded the CSR *Drinking Water* standard for manganese.



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PHOTOGRAPHS

APPENDICES

Appendix A	Borehole and Test Pit Logs
Appendix B	ASL/ALS Analytical Chemistry Reports
Appendix C	Supplemental Information
Appendix D	Notification of Independent Remediation Letters
Appendix E	Protocol 5 Documentation



1.0 INTRODUCTION

SEACOR Environmental Inc. (SEACOR) was retained by the British Columbia Buildings Corporation (BCBC) to provide engineering consulting services during a supplemental investigative and environmental remediation program at the Cassidy Highways Yard, located at 1329 Kipp Road in Cassidy, BC.

SEACOR initiated a supplemental investigative program at the Cassidy Highways Yard on April 23, 2001. Seven areas on the site, as determined following review of the Stage 1 and 2 Preliminary Site Investigation (PSI) and Detailed Site Investigation (DSI), were targeted for additional investigation:

- Target Area #1 Salt Sheds #1 and #2, Storage Area F
- Target Area #3 Oil Shed and Grease Ramp Area
- Target Area #4 Sandblasting Area
- Target Area #5 Floor Drain
- Target Area #6 Potable Water Well
- Target Area #9 Removal of burn pile
- Target Area #11 Brine tank water sampling

SEACOR, along with Quantum Remediation Services (Quantum) conducted a site remedial program between October 10 and 23, 2001. Three steel underground storage tanks (USTs), one 5,000 L waste oil, one 9,100 L heating oil and one 22,730 L waste oil, were removed from the site. Approximately 60 m³ of hydrocarbon-impacted soils in excess of the Contaminated Sites Regulation (CSR) Commercial standards and 45 m³ of metals-impacted soils in excess of the Transportation of Dangerous Goods (TDG) standards were excavated and transported off-site for disposal/treatment at licensed treatment facilities. Approximately 0.1 m³ of soil was excavated off-site adjacent to a 200 mm PVC drain pipe, and test pits were also advanced adjacent to the washdown slab. Drums and pails located within salt shed #2, consisting of paint and paint-related products, and approximately 1000 L of water from a brine tank formerly associated with salt shed #2, were also removed off-site for disposal.

A post-remediation assessment program was conducted between December 7 and 11, 2001. Three boreholes were advanced, one within each former UST location, and all were completed as groundwater monitoring wells. Groundwater samples were submitted for dissolved hydrocarbon, metals and chloride analyses.

The results of the supplemental investigative and remedial activities are outlined in the subsequent sections of this report. Site plans and photographs are presented for reference following the text. Borehole and test pit logs are included in Appendix A, analytical chemistry reports are included in Appendix B, supplemental information is provided in Appendix C, the notification of independent remediation and BC Environment response letter are included in Appendix D and the Protocol 5 documentation in included in Appendix E for reference.



2.0 BACKGROUND

2.1 SITE DETAILS

The site location map, topographical map and surrounding land use plan are illustrated on Figures 1 to 3, respectively. The site details are summarized in Table 1 below.

	TABLE 1:	SITE DETAILS					
REGISTERED OWNER	REGISTERED OWNER British Columbia Buildings Corporation						
SITE ADDRESS	1329 Kipp Road, Cassidy, BC						
LEGAL DESCRIPTION	Lot 1, Section 14, Range	Lot 1, Section 14, Range 6, Cranberry District, Plan 40297					
PARCEL IDENTIFICATION NO	000-181-455	•					
LATITUDE/LONGITUDE	N 49°6'	11"	W 123°54'49"				
ZONING	PU1 - Public Utility (loca	ated within the Regiona	ll District of Nanaimo)				
PROPERTY SIZE	3.622 hectares						
PERCENTAGE ASPHALT COVER	Approximately 50% (1.8	hectares)					
BUILDING INFORMATION	Structures at the site inclu Maintenance Build Office/Storage Build	ing (Building #1)	 Oil Storage Building (Building #3) Salt Shed (Shed #1) Cylinder Storage Shed (Shed #3) 				
TANK INFORMATION	Present: AST#1 - 1500 L, above ground, steel, waste oil AST#2 - 13500 L, above ground, steel, diesel AST#3 - 1100 L, above ground, steel, heating oil (installed October 2001) AST#4 - 1100 L, above ground, steel, heating oil (installed October 2001) Former: UST#1 - 13500 L, underground, steel, diesel (removed March 1997) UST#2 - 13500 L, underground, steel, diesel (removed March 1997) UST#3 - 13500 L, underground, steel, gasoline (removed March 1997) UST#4 - 4500 L, underground, steel, waste oil (removed March 1997) UST#5 - 9100 L, underground, steel, heating oil (removed October 2001) UST#6 - 22730 L, underground, steel, waste oil (removed October 2001)						
PROTECTION SYSTEMS	Cathodic Protection: Monitoring Wells: Catch Basins: Oil/Water Separator:	itoring Wells: Nine h Basins: Yes					
SURROUNDING LAND USE (REFER TO FIGURE 3)	North Northeast East Southeast South Southwest West Northwest	Undeveloped/forested Undeveloped/forested Undeveloped/forested Undeveloped/forested, ABC Pre-Cast Concrete Company Undeveloped/forested Undeveloped/forested Undeveloped/forested Undeveloped/forested Undeveloped/forested					
PRECIPITATION STRATIGRAPHY	Annual Rainfall: 1045.0 mm Annual Snowfall: 92.9 cm Annual Precipitation: 1144.4 mm Sand and gravel fill and/or asphalt road surfacing followed by native sandy silt till overlying						
SIKAHUKAPHI	consolidated sandstone be		ig followed by flative sandy silt till overlying				



TABLE 1: SITE DETAILS (cont.)								
TOPOGRAPHY AND	Topography:	Apex of local topography						
HYDROGEOLOGY	Flood potential:	None						
	Groundwater:	0.6 m to 2.5 m below ground surface (April 23, 2001)						
	Groundwater Gradient: Apex of local topography							
	Surface Water: Beck Creek, approximately 250 m west; Beck approximately 1.5 km south							
	Surface Drainage:	Site is flat; general surface drainage to the north.						
	Water Wells: Approximately 247 registered groundwater wells are loca							
	within a 1.5 km radius of the site, including a groundwater w							
		northeast, providing water to the site.						
	Water Supply:	Water well located approximately 100 m northeast of the site						

Notes:

 Precipitation data from Nanaimo Airport, page 82, "Canadian Climate Normals, 1961 - 1990, volume 1", Minister of Supply and Services Canada, 1993

2.2 PREVIOUS WORKS CONDUCTED

Conor Pacific Environmental Technologies Inc. (Conor Pacific) completed a Stage 1 and 2 PSI of the Cassidy Highways Yard in November 1998 which included the advancement of nine boreholes across the site, with none completed as groundwater monitoring wells. The soil analytical results during the Stage 2 PSI indicated BH1 (0.1 - 0.3 m and 1.2 - 1.5 m), advanced east of salt shed #1 and BH4 (0 - 0.3 m and 0.6 - 0.9 m), advanced south of salt shed #2, exceeded the Vancouver Island Regional Background concentration (RBC) of 33 parts per million (ppm) for dissolved chloride concentrations. BH1 (0.1 - 0.3 m and 1.2 - 1.5 m) also exceeded the Canadian Council for the Ministers of the Environment interim criterion of 2000 uS/cm for specific conductance. All soil samples submitted for hydrocarbon and metals analyses were below the Contaminated Sites Regulation (CSR) Commercial standards. Groundwater was not assessed during the Stage 2 PSI, however, Conor Pacific noted that there were seven drinking water wells within a 3 km² area of the site.

SEACOR completed a DSI of the subject site in August 1999. Thirteen boreholes were advanced across the site, with nine boreholes completed as groundwater monitoring wells. Twelve surficial soil samples were also collected to assess surficial soil quality across the site. The soil analytical results during the DSI indicated soil samples SA9 and SA10 (0.03 m), collected in the sandblasting area west of the maintenance building, exceeded the CSR *Commercial* standard for arsenic, copper and zinc concentrations. Concentrations of dissolved chloride in soil from BH99-7 (0.2 m) advanced west of salt shed #1, sample SA5 (0.1 m) collected west of salt shed #1, BH99-8 (1.5 m) and BH99-10 (1.8 m) advanced east of salt shed #1 and BH99-4 (0.8 m) and BH99-5 (0.2 m) advanced west of salt shed #2 exceeded the Vancouver Island RBC. Sodium concentrations in excess of the Vancouver Island RBC of 750 ppm were exceeded in BH99-5 (0.2 m) and soil sample SA3 (0.1 m) collected in storage area F; the Canadian Council for Ministers of the Environment (CCME) sodium adsorption ratio (SAR) was also exceeded in BH99-5 (0.2 m). Based on field observations, surficial soils in the vicinity of UST#7/AST#1 were assumed to exceed the CSR *Commercial* standard for light and heavy extractable petroleum hydrocarbons (LEPH/HEPH), however, no soil samples were submitted for laboratory analyses. Groundwater was not assessed during the DSI, as a negligible amount of water was present in BH99-7 only; SEACOR elected not to submit a groundwater sample from this monitoring well.

The results of the PSI and DSI suggested that approximately 30 m³ of metals-impacted soil and 5 m³ of hydrocarbon-impacted soil would require remediation.



2.3 POTENTIAL CONTAMINANTS OF CONCERN

Based on the PSI and DSI programs, potential contaminants of concern (PCOC) identified at the site included benzene, ethylbenzene, toluene xylenes (BETX), volatile petroleum hydrocarbons (VPH), LEPH, polycyclic aromatic hydrocarbons (PAH) related to fuels, LEPH, HEPH and PAH related to, motor oils, lubricants and hydraulic fluids and heavy metals related to fill soils and sandblast grit. Figure 4 illustrates the locations and PCOC's identified on the Cassidy Highways Yard.

2.4 REMEDIAL ACTION PLAN

SEACOR submitted a remedial action plan entitled "Environmental Remedial Action Plan, Cassidy Highways Yard", dated July 9, 2001 (the RAP) to BCBC outlining the proposed methods for remediation of the specific target areas as outlined in the document entitled "Request for Proposal - Remediation, Cassidy Highways Yard", February 15, 2001 (the RFP). The RAP was a compilation of the recommendations for remediation within the RFP, and following review of the PSI and DSI reports, additional recommendations for further investigation/remediation. The remedial action plan is summarized below and on the following pages.

2.4.1 Request for Proposal

Four target areas were identified by BCBC in the RFP at the Cassidy Highways Yard requiring further investigation and/or remediation to less than CSR *Commercial* standards for soil and CSR *Drinking Water* standards for groundwater. The locations of the target areas are illustrated on Figure 5. These areas included:

Target Area #1 - Salt Sheds #1 and #2, Storage Area F - groundwater monitoring and sampling program. As the seasonal groundwater table was not encountered during the DSI works in August 1999, groundwater quality was not assessed in the area of the salt sheds #1 and #2. SEACOR recommended that a groundwater monitoring and sampling program be conducted for seven groundwater monitoring wells (BH99-3, BH99-4, BH99-6, BH99-7, BH99-8, BH99-9 and BH99-10) installed adjacent to the salt sheds and storage area F, during a period of seasonal groundwater accumulation at the bedrock interface.

Target Area #2 - AST #1 and UST #7 Area - Due to the limited volume of soils requiring remediation, SEACOR recommended excavation and off-site disposal of approximately 5 m³ of hydrocarbon-impacted soils and completion of a groundwater monitoring and sampling program.



- Target Area #3 Oil Shed and Grease Ramp Area groundwater monitoring and sampling program. As the seasonal groundwater table was not intersected during the DSI works in August 1999, groundwater quality could not be assessed in the area of the oil shed and grease ramp. SEACOR recommended that a groundwater monitoring and sampling program be conducted for the groundwater monitoring well (BH99-1) installed adjacent to the oil shed/grease ramp area, during a period of seasonal groundwater accumulation at the bedrock interface.
- Target Area #4 Sandblasting Area as no cost-effective methodologies were available for remediation of heavy metals-impacted soils (specifically, arsenic, copper and zinc), SEACOR recommended ex-situ excavation and off-site disposal of approximately 30 m³ of metals-impacted soils and disposal at a licensed/permitted facility.

It was SEACOR's understanding that BCBC required a Certificate of Compliance (COC) for the site. Due to the increased time and costs involved in the implementation of an in-situ remedial system, SEACOR recommended that on-site contamination be remediated by means of ex-situ remedial technologies. The areas to be excavated were limited in size and volume, and ex-situ remediation could be accomplished in a period of days to weeks versus months to years with an in-situ remedial system.

2.4.2 Supplemental Investigative/Remedial Works

As requested by BCBC during a site meeting on April 11, 2001, SEACOR provided recommendations for further investigative/remedial work necessary to complete remediation planning for the subject site. Accordingly, SEACOR recommended supplemental works for the following additional target areas as outlined below, with proposed investigative procedures and remedial options, if deemed necessary following the investigation.

- Target Area #5 Floor Drain Effluent Sampling due to the possibility for discharge of impacted groundwater from the wash bay, paint booth and mechanic bays to the environment, SEACOR recommended all floor drains and associated subsurface piping be located, along with the effluent discharge points.
- **Target Area #6 -Potable Water Well** it was noted during the Stage 1 and 2 PSI and DSI works that the potable water well, supplying water to the site, had not been sampled. SEACOR recommended sampling of the potable water well through collection of samples from an outside tap, and submitted for dissolved hydrocarbon, chloride and metals analyses.
- **Target Area #7 Site Reconnaissance -** location of surficially hydrocarbon impacted areas as heavy equipment was utilized on the site in the past, there was a possibility that surficially stained areas may be present on the site that were not identified during the Stage 1 and 2 PSI or DSI work programs.



- Target Area #8 Decommissioning of Underground Storage Tanks BCBC indicated during the April 2001 site meeting two USTs no longer in use (one 4,550 L waste oil and one 13,700 L waste oil, decommissioned in 1997 and filled with sand) were present on-site. Additionally, one active 9,100 L heating oil UST was utilized for heating of Building #2. SEACOR recommended that all three USTs be decommissioned and soil samples collected from the base and walls of the UST nests to determine the presence/absence of hydrocarbon contamination.
- Target Area #9 Removal of Burn Pile it was noted during the April 2001 on-site meeting that a burn pile, consisting of charred metal and wood debris, was present near the west end of the site adjacent to the sandblasting area. SEACOR recommended removal of the debris pile to the local landfill for disposal, and collection of representative soil sample from beneath the burn pile to determine the presence/absence of contamination resulting from waste incineration.
- Target Area #10 Removal of Drums and Pails during the April 2001 site reconnaissance, it was noted that six 205 L drums and nine 20 L pails, of unknown origin or contents, were noted to be temporarily stored in salt shed #2. SEACOR recommended that the contents of the drums/pails be identified, in order to determine proper disposal methods, and that the drums then be removed off-site to a licensed/permitted treatment facility for recycling or disposal of the drums/pails contents.
- Target Area #11 Brine Tank Water Sampling two brine tanks, one associated with each of the two salt shed, were present on the site and full of water. SEACOR recommended that water samples be collected from each of the two brine tanks and submitted for dissolved chloride and metals analysis.

In addition to the above-noted areas, three areas not included within the original remedial action plan were also targeted for supplemental investigation/remediation:

- Washdown Slab at BCBC's request, two test pits were advanced southwest of the washdown slab area.
- **Burn Pile** removal of a small burn pile near salt shed #2, and excavation of impacted soils.
- Grease Ramp removal of ancillary and vent piping between the grease ramp and a former
 waste oil tank, and assessment of soils.



3.0 SOIL SAMPLING METHODOLOGY AND REGULATORY STANDARDS

3.1 SOIL SAMPLING AND FIELD SCREENING METHODOLOGY

Soil sampling and field screening procedures were performed in accordance with the SEACOR's Standard Field Procedures and general environmental standards of practice.

Soil samples collected during the site remedial program were classified according to soil type, structure and colour. All samples were field-screened for the presence of combustible organic vapours using a fixed-volume headspace technique with a Gastech Model 1238ME with the methane elimination feature activated. The Gastech was calibrated each day to two points prior to field use: 43% lower explosive limit (LEL) and 443 parts per million volumetric (ppmv) of hexane. A ziploc bag was partially filled with soil prior to puncturing the bag and analyzing the headspace. The detector recorded the concentration of combustible organic vapours in ppmv. Duplicate samples were retained for laboratory analyses; the soil samples were placed in laboratory-prepared glass jars (125 mL), which were labeled and stored in an ice-filled cooler. The samples and a completed chain-of-custody form were subsequently transported to ALS for chemical analyses.

3.2 DRILLING METHODOLOGY AND GROUNDWATER SAMPLING

The post remediation groundwater quality assessment activities included the advancement of one borehole within each of the UST excavation areas. Boreholes were completed utilizing a truck-mounted rotary head drill rig. Boreholes were advanced utilizing hollow stem auger, with select boreholes drilled to a maximum depth of 4.3 m below grade. Representative soil samples were collected during the drilling from split spoon sampling tubes. All soil samples were field-screened in accordance with the above-described procedures. Prior to implementing the drilling investigation, a site-specific health and safety review was conducted.

Fifty-millimetre diameter, #010 slot polyvinyl chloride (PVC) monitoring wells were installed in the three boreholes to allow characterization of groundwater quality and to determine the presence or absence of any free-phase product. The annulus surrounding the screened section of each monitoring well was backfilled with silica sand and a bentonite seal was installed above the screened section to prevent cross-contamination; all monitoring wells were capped with lockable well caps and steel roadboxes, installed flush with surface grade. Reference should be made to Appendix A for borehole logs and specific monitoring well construction details.



3.3 ANALYTICAL TESTING AND REGULATORY STANDARDS

The <u>Contaminated Sites Regulation</u> (CSR) of the <u>Waste Management Act</u> is the principal document addressing contaminated sites in British Columbia. The CSR came into effect on April 1, 1997 and was amended on July 19, 1999 and February 4, 2002. The CSR provides for both numerical and risk-based approaches to managing site contamination and outlines the procedural requirements for site assessment, remediation and application for environmental closure of a property.

The numerical standards for soils are presented in two schedules. The Schedule 4 Generic Numerical Soil Standards include a variety of inorganic and organic substances and are compared to five classes of land use: Agricultural, Urban Park, Residential, Commercial and Industrial. The Schedule 5 Matrix Numerical Soil Standards address a number of contaminants from both a land use and risk-based receptor perspective. On the basis of present land use defined for the Cassidy Highways Yard, Commercial Generic Numerical Soil Standards apply and the most conservative of the following site-specific factors for Commercial land use were assumed to apply for determining applicable Matrix Numerical Soil Standards: human intake of contaminated soil, toxicity to soil invertebrates and plants, groundwater flow to surface water used by aquatic life (freshwater), and groundwater used for drinking water. The presence/absence of Special Waste soil at the site is determined as per the Special Waste Regulation and Section 13 of the CSR.

Groundwater quality in the CSR is referenced to four classes of water use (*Aquatic Life, Irrigation, Livestock* and *Drinking Water*). Based on the potential for groundwater transport to the Beck Creek, located approximately 250 m southwest of the site and groundwater wells within the default radius of 1.5 km, SEACOR has assumed that the *Aquatic Life* standards to protect freshwater aquatic life, and *Drinking Water* standards, as referenced in the CSR, would apply at the site. On the basis of current land use, *Irrigation* and *Livestock* standards would not apply at this site.

The First Stage Amendments to the CSR came into effect on July 19, 1999. The amendments included the new Schedule 6 water quality standards which were discussed in a supplemental document titled Regulation of Petroleum Hydrocarbons in Water under the Contaminated Sites and Special Waste Regulations (Protocol 7). The Schedule 6 water quality standards for volatile hydrocarbons and extractable hydrocarbons (VH_w and EH_w, respectively) apply at all sites in BC irrespective of water use. Under the advisement of the BC Ministry of Water, Land and Air Protection (MWLAP) regarding similar sites, and for the purpose of this investigation and remedial program, SEACOR has not compared analytical data to the Special Waste Regulation Leachate Quality standards.

The Second Stage Amendments to the CSR were implemented on February 4, 2002. The amendments included new generic numerical soil (Schedule 4) and water (Schedule 6) standards, standards for triggering contaminated soil relocation agreements (Schedule 7), and modifications to the existing matrix numerical soil standards including the addition of three new matrix numerical soil standards (Schedule 5). Select parameters contained in the Schedule 5 site specific factor of groundwater flow to surface water used by aquatic life and



the Schedule 6 Aquatic Life standards were partitioned to address both marine environments and freshwater environments independently.

Soil and groundwater samples retained for analyses were submitted to ALS for selective quantification of one or more of the following parameters:

- BETX^{a,b} benzene, ethylbenzene, toluene, xylenes
- VPH^a volatile petroleum hydrocarbons, exclusive of BETX constituents
- VPHw^b volatile petroleum hydrocarbons in water
- LEPH^a/HEPH^a light and heavy extractable petroleum hydrocarbons
- LEPHw^b light extractable petroleum hydrocarbons in water
- PAH^{a.b} polycyclic aromatic hydrocarbons
- EPH extractable petroleum hydrocarbons, C₁₀₋₁₉ and C₁₉₋₃₂
- PCB^a polychlorinated biphenyls
- Metals^{a,b} total heavy metals (soil), dissolved metals (water)
- Dis.Cl.^b dissolved chloride (water)
- SWEP Special Waste Extraction Procedure
- TCLP Toxicity Characteristic Leachate Procedure

It should be noted that soil samples may have been submitted for EPH analysis in place of LEPH/HEPH analysis; EPH results are, by definition, more conservative than LEPH/HEPH results for the purpose of gross parameter testing.

^a - indicates a regulated parameter in soil ^b - indicates a regulated parameter in groundwater



4.0 SUPPLEMENTAL INVESTIGATIVE PROGRAM

SEACOR initiated the supplemental investigative program on April 23, 2001. A total of seven additional areas were targeted for additional investigation/remediation:

- Target Area #1 Salt Sheds #1 and #2, Storage Area F
- Target Area #3 Oil Shed and Grease Ramp Area
- Target Area #4 Sandblasting Area
- Target Area #5 Floor Drain Effluent Sampling
- Target Area #6 Potable Water Well
- Target Area #9 Removal of Burn Pile
- Target Area #11 Brine Tank Water Sampling

Soil and/or water samples were collected from each of aforementioned target areas and submitted to ALS for analysis. Target areas with hydrocarbon and/or metals concentrations in excess of the CSR *Commercial* standards were subsequently remediated to < CSR *Commercial* standards. The works conducted during the supplemental investigative program are summarized below and in the following sections. Figure 5 illustrates the target area locations.

4.1 SOIL FIELD OBSERVATIONS

Seven soil samples were collected during the supplemental investigative programs conducted on April 27 and July 6, 2001. A summary of field observations recorded during sample collection are presented in Table 2 below. Figure 6 illustrates the soil sample locations and soil chemistry.

TABI	TABLE 2: SOIL OBSERVATIONS - SUPPLEMENTAL INVESTIGATIVE PROGRAMS - April 27 and July 6, 2001									
Sample ID	Depth Below Grade (metres)	Location	Combustible Vapour Level (ppmv)	Analytical Schedule						
		Target Area #4 - Sandblasting Area	April 27, 2001							
SA1	0.03	Sandblasting area	n/r	SWEP						
SA2	0.03	Sandblasting area	n/r	SWEP						
	Ta	arget Area #5 - Floor Drain Configuration and ef	fluent sampling - July	6, 2001						
SA1	0.05	Off-site at outlet of 200 mm PVC drain pipe	n/r	EPH, Metals						
		Target Area #9 - Burn Pile - Ju	ly 6, 2001							
SA2	0.03	Burn pile	n/r	LEPH/HEPH, PAH, Metals						
SA3	0.03	Burn pile	n/r	-						
SA4	0.03	Burn pile	n/r	-						
SA5	0.03	Burn pile	n/r	LEPH/HEPH, PAH, Metals						

Notes:

- ppmv parts per million volumetric
- n/r not recorded
- SWEP Special Waste Extraction Procedure; EPH extractable petroleum hydrocarbons; LEPH light
 extractable petroleum hydrocarbons; HEPH heavy extractable petroleum hydrocarbons; PAH polycyclic
 aromatic hydrocarbons
- "-" not analyzed



Soil samples were collected in the sandblast area, in the vicinity of the burn pile at the west end of Building #1, and below the discharge point of a 200 mm PVC drain pipe off-site. Samples were submitted to ALS for SWEP, EPH, LEPH, HEPH, PAH and total metals analyses.

4.2 SOIL CHEMISTRY RESULTS

Soil samples collected on April 27 and July 6, 2001 were submitted to ALS for hydrocarbon and metals analyses. The results of the analyses are summarized in the sections below, with the analytical chemistry reports included in Appendix B for reference.

4.2.1 Target Area #4 - Sandblasting Area - SWEP Chemistry Results

Two samples were submitted to ALS for SWEP analyses, to determine whether the sandblast materials contained leachable metals in excess of the *Special Waste* Leachate Quality standards. The results of the analyses, along with the applicable environmental standards, are summarized in Table 3 below.

TABLE 3: TARGET AREA #4 - SPECIAL WASTE EXTRACTION PROCEDURE CHEMISTRY (ppm) - April 27, 2001								
Parameter	SA1	SA2	SWEP					
Arsenic	<0.2	<0.2	5					
Barium	< 0.05	< 0.05	100					
Boron	< 0.1	<0.1	500					
Cadmium	< 0.01	< 0.01	0.5					
Chromium	< 0.01	< 0.01	5					
Copper	0.29	0.15	100					
Lead	< 0.05	< 0.05	50					
Mercury	< 0.00005	< 0.00005	0.1					
Selenium	<0.2	<0.2	1					
Silver	< 0.01	< 0.01	5					
Zinc	0.32	0.23	500					

Notes:

- all results expressed as milligrams per litre (ppm parts per million)
- < less than the laboratory detection limit
- SWEP Special Waste Regulation; Schedule 4, Table 1, Leachate Quality Standards

The results of the analyses indicated both samples were below the *Special Waste* Leachate Quality standards for extractable metals parameters.



4.2.2 <u>Target Areas #5 and #9 - Floor Drain Effluent Sampling and Burn Pile - Hydrocarbon Chemistry Results</u>

Three soil samples were submitted to ALS for EPH, LEPH, HEPH and/or PAH analyses and the results of the analyses, along with the applicable environmental standards, are summarized in Table 4 below.

TABLE 4: TARGET AREAS #5 AND #9 - SOIL HYDROCARBON CHEMISTRY (ppm) - July 6, 2001						
	Target Area #5	Target Area #9		BC Standards		
Parameter	SA1	SA2	SA5	DC Star	idards	
	DAI	SAZ	SAS	CSR Residential	CSR Commercial	
EPH (C ₁₀₋₁₉)	<u>5340</u>	<200	<200	*1000 ^a	*2000a	
EPH (C ₁₉₋₃₂)	<u>70300</u>	669	<200	*2000 ^a	*5000 ^a	
LEPH	-	<200	<200	1000 ^a	2000 ^a	
НЕРН	-	669	<200	2000 ^a	5000 ^a	
		Polycyclic Aroma	tic Hydrocarbons			
Acenaphthene	-	< 0.05	< 0.05	n.s.	n.s.	
Acenaphthylene	-	< 0.05	< 0.05	n.s.	n.s.	
Anthracene	-	< 0.05	< 0.05	n.s.	n.s.	
Benz(a)anthracene	-	< 0.05	< 0.05	1ª	10 ^a	
Benzo(a)pyrene	-	< 0.05	< 0.05	1 ^b	10 ^b	
Benzo(b)fluoranthene	-	0.06	< 0.05	1 ^a	10 ^a	
Benzo(g,h,i)perylene	-	0.06	< 0.05	n.s.	n.s.	
Benzo(k)fluoranthene	-	< 0.05	< 0.05	1 ^a	10 ^a	
Chrysene	-	0.06	< 0.05	n.s.	n.s.	
Dibenz(a,h)anthracene	-	< 0.05	< 0.05	1 ^a	10 ^a	
Fluoranthene	-	< 0.05	< 0.05	n.s.	n.s.	
Fluorene	-	< 0.05	< 0.05	n.s.	n.s.	
Indeno(1,2,3-c,d)pyrene	-	< 0.05	< 0.05	1 ^a	10 ^a	
Naphthalene	-	< 0.05	< 0.05	5 ^a	50 ^a	
Phenanthrene	-	< 0.05	< 0.05	5 ^a	50 ^a	
Pyrene	-	0.11	< 0.05	10 ^a	100 ^a	

Notes:

- all results expressed as milligrams per dry kilogram (ppm parts per million)
- EPH extractable petroleum hydrocarbons; LEPH/HEPH light/heavy extractable petroleum hydrocarbons
- CSR Residential BC Contaminated Sites Regulation (CSR) Residential standards
- CSR Commercial BC CSR Commercial standards
- a Generic Numerical Soil Standards
- b Matrix Numerical Soil Standards toxicity to soil invertebrates and plants
- * soil samples were submitted for EPH analysis in place of LEPH/HEPH analysis; EPH results include PAH constituents and are, by definition, more conservative than LEPH/HEPH results for the purpose of gross parameter testing
- **bold** indicates concentration in excess of the CSR *Residential* standard
- bold and underlined indicates concentration in excess of the CSR Commercial standard

The results of the analyses indicated soil sample SA1, collected below the discharge point of the 200 mm PVC drain pipe, exceeded the comparable CSR *Commercial* standard for EPH (C_{10-19}) and EPH (C_{19-32}).



4.2.3 <u>Target Areas #5 and #9 - Floor Drain Effluent Sampling and Burn Pile - Metals Chemistry Results</u>

Three soil samples were submitted to ALS for total metals analyses and the results of the analyses, along with the applicable environmental standards, are summarized in Table 5 below.

TABLE 5: TARGET AREAS #5 AND #9 - SOIL METALS CHEMISTRY (ppm) - July 6, 2001								
	Target Area #5		Area #9	BC Standards				
Parameter	Target Area #5	Target	Alea #9	CSR	CSR			
	SA1	SA2	SA5	Residential	Commercial			
pН	6.14	8.76	8.58	n.s.	n.s.			
Antimony	<10	39	<10	20 ^a	40 ^a			
Arsenic	8	40 268	6	15 ^b	15 ^b			
Barium	104	268	67	500 ^a	2000 ^a			
Beryllium	< 0.5	< 0.5	< 0.5	4 ^a	8 ^a			
Cadmium	<u>2.1</u>	0.6	< 0.5	1.5 @ pH <6.5 ^b , 35 ^c	1.5 @ pH <6.5 ^b , 100 ^c			
Chromium	<u>112</u>	39	32	60 ^b	60 ^b			
Cobalt	14	12	9	50 ^a	300 ^a			
Copper	279	<u>1150</u>	122	150 ^d	250 ^d			
Lead	279 143	218	< 50	250 @pH6.0-<6.5 ^b , 500 ^c	250 @ pH 6.0-< 6.5 ^b , 1000 ^c			
Mercury	< 0.05	< 0.05	< 0.05	15°	40°			
Molybdenum	14	6	<4	10 ^a	40 ^a			
Nickel	66	19	18	100 ^a	500 ^a			
Selenium	<3	<2	<2	3 ^a	10 ^a			
Silver	<2	<2	<2	20 ^a	40 ^a			
Tin	12	10	<5	50 ^a	300 ^a			
Vanadium	72	59	57	200 ^a	n.s.			
Zinc	<u>620</u>	<u>3130</u>	318	300 @ pH 6.0-<6.5°, 450 ^d	300 @ pH 6.0-<6.5°, 600°			

Notes:

- all results expressed as milligrams per kilogram (ppm parts per million)
- < less than the laboratory detection limit
- n.s. no standard currently exists
- pH used to determine some standards
- CSR Residential BC Contaminated Sites Regulation (CSR) Residential standards
- CSR Commercial BC CSR Commercial
- a Generic Numerical Soil Standards
- b Matrix Numerical Soil Standards groundwater used for drinking water
- c Matrix Numerical Soil Standards intake of contaminated soil
- d Matrix Numerical Soil Standards toxicity to soil invertebrates and plants
- e Matrix Numerical Soil Standards groundwater flow to surface water used by aquatic life (freshwater)
- bold indicates concentration in excess of CSR Residential standard
- bold and underlined indicates concentration in excess of the CSR Commercial standard

The results of the analyses indicated SA1 exceeded the CSR *Commercial* standards for cadmium, chromium, copper and zinc, and the CSR *Residential* standard for molybdenum. SA2, collected from the area of the burn pile, exceeded the CSR *Commercial* standards for arsenic, copper and zinc, and the CSR *Residential* standard for antimony.



4.3 GROUNDWATER MONITORING AND SAMPLING PROGRAM

A groundwater monitoring and sampling program was conducted on April 23 and 24, 2001 for the groundwater monitoring wells installed during the DSI conducted in 1999. Figure 7 illustrates the monitoring well locations and groundwater chemistry results.

4.3.1 Groundwater Field Observations - April 23, 2001

Table 6 below summarizes the monitoring well vapour levels and depth to groundwater observed during the monitoring program.

TABLE 6: GROUNDWATER FIELD OBSERVATIONS - April 23, 2001								
Monitoring Well ID	Screened Interval From Grade		ation tres)	Groun	oth to ndwater (metres)	Groundwater Elevation (metres)	Apparent Free-Phase Product Thickness (millimetres)	Monitoring Well Vapour Level
	(metres)	T.O.P	Grade	T.O.P.	Grade	(inches)	(minimetres)	(ppmv)
BH99-1	0.6 - 2.8	99.44	99.55	2.18	2.29	97.26	none	110
BH99-3	0.5 - 1.5	100.78	100.84	0.79	0.85	99.99	none	40
BH99-4	0.3 - 1.2	100.64	100.73	0.54	0.63	100.10	none	90
BH99-6	0.5 - 1.4	100.59	100.63	1.83	1.87	98.76	none	150
BH99-7	0.5 - 1.4	99.97	100.08	0.99	1.10	98.98	none	190
BH99-8	0.5 - 2.3	99.73	99.86	Dry	Dry	Dry	none	95
BH99-9	0.6 - 2.7	99.86	99.73	2.63	2.50	97.23	none	105
BH99-10	0.6 - 2.1	99.82	99.91	0.52	0.61	99.30	none	55
BH99-12	0.4 - 2.3	100.06	100.20	Dry	Dry	Dry	none	55

Notes:

ppmv - parts per million volumetric

LTDL - less that the detection limit of the field instrument

• T.O.P. - top of piezometer

Depth to groundwater ranged from 0.61 m below ground surface in BH99-10 to 2.50 m below ground surface in BH99-9. Monitoring well combustible vapour levels ranged from 40 ppmv in BH99-3 to 190 ppmv in BH99-7.



4.3.2 Target Areas #1 and #3 - Salt Sheds #1 and #2, AST#1/UST#7 Area - Groundwater Chemistry - April 24, 2001

One groundwater sample was collected from BH99-1, advanced in the vicinity of the former USTs, and submitted to ALS for dissolved hydrocarbon analyses. The results of the analyses, along with the applicable environmental standards, are summarized in Table 7 below. The analytical chemistry reports are included in Appendix B for reference.

TABLE 7: TARGET AREA #3: GROUNDWATER HYDROCARBON CHEMISTRY (ppb) - April 24, 2001							
Parameters	BH99-1	BC Star					
rarameters	БП99-1	CSR Drinking Water	CSR Aquatic Life				
Benzene	<0.5	5	4000				
Ethylbenzene	<0.5	2.4	2000				
Toluene	<0.5	24	390				
Xylenes	<1.0	3000	n.s.				
VHw	<100	n.s.	15000				
VPHw	<100	n.s.	1500				
EPH (C ₁₀₋₁₉)	<300	n.s.	500*				
EPH (C ₁₉₋₃₂)	<1000	n.s.	n.s.				
LEPHw	<300	n.s.	500				
НЕРН	<1000	n.s.	n.s.				
	Polycyclic Aromatic Hydrocarbons						
Acenaphthene	< 0.05	n.s.	60				
Acenaphthylene	< 0.05	n.s.	n.s.				
Acridine	< 0.05	n.s.	0.5				
Anthracene	< 0.05	n.s.	1				
Benz(a)anthracene	< 0.05	n.s.	1				
Benzo(a)pyrene	0.01	0.01	0.1				
Benzo(b)fluoranthene	< 0.05	n.s.	n.s.				
Benzo(g,h,i)perylene	< 0.05	n.s.	n.s.				
Benzo(k)fluoranthene	< 0.05	n.s.	n.s.				
Chrysene	< 0.05	n.s.	1				
Dibenz(a,h)anthracene	< 0.05	n.s.	n.s.				
Fluoranthene	< 0.05	n.s.	2				
Fluorene	< 0.05	n.s.	120				
Indeno(1,2,3-c,d)pyrene	< 0.05	n.s.	n.s.				
Naphthalene	< 0.05	n.s.	10				
Phenanthrene	< 0.05	n.s.	3				
Pyrene	< 0.05	n.s.	0.2				

Notes:

- all results expressed as micrograms per litre (ppb parts per billion)
- < less than the laboratory detection limit
- n.s. no standard listed
- VHw volatile hydrocarbons in water; VPHw volatile petroleum hydrocarbons in water; EPH extractable petroleum hydrocarbons; LEPHw light extractable petroleum hydrocarbons in water; HEPH heavy extractable petroleum hydrocarbons
- CSR Drinking Water BC Contaminated Sites Regulation (CSR) Drinking Water standards
- CSR Aquatic Life BC CSR Aquatic Life standards
- * groundwater samples were submitted for EPH analysis in place of LEPH/HEPH analysis; EPH results include PAH constituents and are, by definition, more conservative than LEPH/HEPH results for the purpose of gross parameter testing
- **bold** indicates concentration equal to the CSR *Drinking Water* standard

The results of the analyses indicated that BH99-1 equaled the CSR *Drinking Water* standard for benzo(a)pyrene. All remaining analyzed hydrocarbon parameters were below the CSR *Drinking Water* standards.



Five groundwater samples were submitted to ALS for dissolved metals and chloride analyses and the results of the analyses, along with the applicable environmental standards, are summarized in Table 8 below.

TABLE 8: TARGET AREAS #1 AND #3 - GROUNDWATER DISSOLVED METALS AND CHLORIDE CHEMISTRY (ppb) - April 24, 2001							
	Target	Target Area #1			``	BC Standards	
Parameter	Area #3					CSR Drinking	CSD Amount Life
	BH99-1	BH99-3	BH99-4	BH99-7	BH99-10	Water	CSR Aquatic Life
Hardness (mg/L)	1180	21	1720	609	7.4	n.s.	n.s.
Aluminum	80	4310	100	80	95	200	n.s.
Antimony	<200	<200	<1000	<200	<200	6	300
Arsenic	<1	3	<1	2	<1	25	500
Barium	240	20	1960	240	10	1000	10,000
Beryllium	<5	<5	<30	<5	<5	n.s.	53
Boron	<100	<100	< 500	<100	<100	5000	n.s.
Cadmium	<2	<2	<2	<2	<2	5	0.1 @ H = < 30
Calcium	31600	6930	524000	162000	1940	n.s.	n.s.
Chromium	<10	<10	<50	<10	<10	50	10 or 90
Cobalt	<10	<10	<50	20	<10	n.s.	9
Copper	<10	10	<50	<10	<10	1000	20 @ H < 50; 90 @ H >200
Iron	60	460	<200	50	410	300	n.s.
Lead	<10	<10	<10	20	<10	10	40 @ H < 50; 160 @ H > 300
Magnesium*	95.1	0.9	101	49.5	0.6	100*	n.s.
Manganese	586	158	1960	5790	12	50	n.s.
Mercury	< 0.05	< 0.05	< 0.05	< 0.05	< 0.05	1	1
Molybdenum	<30	<30	<200	<30	<30	250	10,000
Nickel	< 50	< 50	<300	< 50	<5	n.s.	250 @ H < 60; 1,500 @ H >180
Selenium	<10	<10	<10	<10	<10	10	10
Silver	<1	<1	<1	<1	<1	n.s.	0.5 @H=< 100; 15
Sodium*	452	90	4030	373	45	200*	n.s.
Thallium	1	<1	<1	2	1	n.s.	3
Uranium	3.4	6.2	2	1.2	< 0.1	100	3000
Zinc	384	62	610	235	<u>82</u>	5000	75 @H=<90
Dissolved Anions							
Chloride*	-	9.7	10300	834	31.3	250*	n.s.

Notes:

- all results expressed as micrograms per litre (ppb parts per billion) unless otherwise noted
- < less than the laboratory detection limit
- * measured in milligrams per litre (mg/L)
- . n.s. no standard listed
- H hardness used to determine some standards (measured in mg/L of CaCO₃)
- CSR Drinking Water BC Contaminated Sites Regulation (CSR) Drinking Water standards
- CSR Aquatic Life CSR Aquatic Life standards
- **bold** indicates concentration in excess of the CSR *Drinking Water* standard
- **bold and underlined** indicates concentration in excess of the CSR *Aquatic Life* standard

The results of the analyses indicated BH99-1 exceeded the CSR *Drinking Water* standard for manganese and sodium, BH99-3 exceeded the CSR *Drinking Water* standard for aluminum, iron and manganese, and BH99-4 exceeded the CSR *Drinking Water* standard for barium, magnesium, manganese, sodium and dissolved chloride. BH99-7 exceeded the CSR *Drinking Water* standard for lead, manganese, sodium and dissolved chloride and the CSR *Aquatic Life* for cobalt and BH99-10 exceeded the CSR *Drinking Water* standard for iron and the CSR *Aquatic Life* standard for zinc.



4.4 TARGET AREA #6 - POTABLE WATER WELL CHEMISTRY

One sample was collected from the on-site potable water well and submitted to ALS for total metals and dissolved chloride analyses. The results of the analyses, along with the applicable environmental standards, are summarized in Table 9 below. The analytical chemistry report is included in Appendix B for reference.

TABLE 9: TARGET AREA #6 - TOTAL METALS AND DISSOLVED CHLORIDE CHEMISTRY (ppb) POTABLE WATER WELL - April 24, 2001					
Parameter	Potable Water Well	BC Standards			
Farameter	Fotable water wen	CSR Drinking Water	CSR Aquatic Life		
Hardness (mg/L)	133	n.s.	n.s.		
Aluminum	<50	200	n.s.		
Antimony	<200	6	300		
Arsenic	<1	25	500		
Barium	60	1000	10,000		
Beryllium	<5	n.s.	53		
Boron	200	5000	n.s.		
Cadmium	<2	5	0.5		
Calcium	44700	n.s.	n.s.		
Chromium	<10	50	10 or 90		
Cobalt	<10	n.s.	9		
Copper	30	1000	60		
Iron	<30	300	n.s.		
Lead	<10	10	60		
Magnesium*	5.3	100*	n.s.		
Manganese	<5	50	n.s.		
Mercury	< 0.05	1	1		
Molybdenum	<30	250	10,000		
Nickel	<50	n.s.	1100		
Selenium	<10	10	10		
Silver	<1	n.s.	15		
Sodium*	145	200*	n.s.		
Thallium	<1	n.s.	3		
Uranium	2	100	3000		
Zinc	103	5000	900		
Dissolved Anions					
Chloride*	21.3	250*	n.s.		

Notes:

- all results expressed as micrograms per litre (ppb parts per billion) unless otherwise noted
- < less than the laboratory detection limit
- * measured in milligrams per litre (mg/L)
- . n.s. no standard listed
- H hardness, used to determine some standards (measured in mg/L of CaCo₃)
- CSR Drinking Water BC Contaminated Sites Regulation (CSR) Drinking Water standards
- CSR Aquatic Life BC CSR Aquatic Life standards

The results of the analyses indicated dissolved metals and chloride concentrations below the CSR *Drinking Water* standards and/or CSR *Aquatic Life* standards.



One sample was collected from the potable water well and submitted to ALS for hydrocarbon analyses. The results of the analyses, along with the applicable environmental standards, are summarized in Table 10 below.

TABLE 10: TARGET AREA #6: GROUNDWATER HYDROCARBON ANALYSES (ppb) POTABLE WATER WELL - April 24, 2001						
Parameters	Potable Water Well	BC Standards				
Parameters	Potable water well	CSR Drinking Water	CSR Aquatic Life			
Benzene	< 0.5	5	4000			
Ethylbenzene	<0.5	2.4	2000			
Toluene	<0.5	24	390			
Xylenes	<1.0	300	n.s.			
VHw	<100	n.s.	15000			
VPHw	<100	n.s.	1500			
EPH (C ₁₀₋₁₉)	<300	n.s.	500*			
EPH (C ₁₉₋₃₁)	<1000	n.s.	n.s.			
LEPHw	<300	n.s.	500			
НЕРН	<1000	n.s.	n.s.			
	Polycyclic Aromatic Hydrocarbons					
Acenaphthene	< 0.05	n.s.	60			
Acenaphthylene	< 0.05	n.s.	n.s.			
Acridine	< 0.05	n.s.	0.5			
Anthracene	< 0.05	n.s.	1			
Benz(a)anthracene	< 0.05	n.s.	1			
Benzo(a)pyrene	< 0.01	0.01	0.1			
Benzo(b)fluoranthene	< 0.05	n.s.	n.s.			
Benzo(g,h,i)perylene	< 0.05	n.s.	n.s.			
Benzo(k)fluoranthene	< 0.05	n.s.	n.s.			
Chrysene	< 0.05	n.s.	1			
Dibenz(a,h)anthracene	< 0.05	n.s.	n.s.			
Fluoranthene	< 0.05	n.s.	2			
Fluorene	< 0.05	n.s.	120			
Indeno(1,2,3-c,d)pyrene	< 0.05	n.s.	n.s.			
Naphthalene	< 0.05	n.s.	10			
Phenanthrene	< 0.05	n.s.	3			
Pyrene	< 0.05	n.s.	0.2			

Notes:

- all results expressed as micrograms per litre (ppb parts per billion)
- < less than the laboratory detection limit
- n.s. no standard listed
- VHw volatile hydrocarbons; VPHw volatile petroleum hydrocarbons in water; EPH extractable petroleum hydrocarbons; LEPHw - light extractable petroleum hydrocarbons in water; HEPH - heavy extractable petroleum hydrocarbons
- CSR Drinking Water BC Contaminated Sites Regulation (CSR) Drinking Water standards
- CSR Aquatic Life BC CSR Aquatic Life standards
- * groundwater samples were submitted EPH analysis in place of LEPH/HEPH analysis; EPH results
 include PAH constituents and are, by definition, more conservative than LEPH/HEPH results for the
 purpose of gross parameter testing

The results of the analyses indicated dissolved hydrocarbon concentrations below the laboratory analytical detection limit and the CSR *Drinking Water* standards and/or CSR *Aquatic Life* standards.



4.5 TARGET AREA #11 - BRINE TANKS WATER CHEMISTRY

Water samples were collected from each of the two brine tanks associated with the former on-site salt storage sheds and submitted to ALS for dissolved metals and chloride analyses. The results of the analyses, along with the applicable environmental standards, are summarized in Table 11 below. The analytical chemistry report is included in Appendix B for reference.

TABLE 11: TARGET AREA #11 – DISSOLVED METALS AND CHLORIDE CHEMISTRY (ppb) BRINE TANKS #1 AND #2 - July 6, 2001					
			BC Standards		
Parameter	Brine Tank #1	Brine Tank #2	CSR Drinking Water	CSR Aquatic Life	
Hardness	96	65.0	n.s.	n.s.	
Aluminum	160	69	200	n.s.	
Antimony	<400	<200	6	300	
Arsenic	<400	<200	25	500	
Barium	<20	30	1000	10,000	
Beryllium	<10	<5	n.s.	53	
Boron	<200	<100	5000	n.s.	
Cadmium	<2	<2	5	0.3 @H=30-<90; 0.5 @H=90-<150	
Calcium	16100	22200	n.s.	n.s.	
Chromium	<20	<10	50	10 or 90	
Cobalt	<20	<10	n.s.	9	
Copper	<20	<10	1000	30 @H=50-<75; 40 @H=75-<100	
Iron	240	30	300	n.s.	
Lead	<10	<1	10	50	
Magnesium*	13.5	2.3	100*	n.s.	
Manganese	30	10	50	n.s.	
Mercury	< 0.05	< 0.05	1	1	
Molybdenum	<60	<30	250	10,000	
Nickel	<100	< 50	n.s.	1100	
Selenium	<10	<1	10	10	
Silver	<1	< 0.1	n.s.	0.5	
Sodium*	1740	73	200*	n.s.	
Thallium	2	0.2	n.s.	3	
Uranium	<0.1	0.02	100	3000	
Zinc	<u>190</u>	45	5000	75 @H=<90; 150 @H=90-<100	
Dissolved Anions					
Chloride*	3210	123	250*	n.s.	

Notes:

- all results expressed as micrograms per litre (ppb parts per million) unless otherwise noted
- < less than the laboratory detection limit
- * measured in milligrams per litre (mg/L)
- n.s. no standard listed
- H hardness, used to determine some standards (measured in mg/L of CaCO₃)
- CSR Drinking Water BC Contaminated Sites Regulation (CSR) Drinking Water standards
- CSR Aquatic Life BC CSR Aquatic Life standards
- **bold** indicates concentration in excess of the CSR *Drinking Water* standard
- **bold and underlined** indicates concentration in excess of the CSR *Aquatic Life* standard

The results of the analyses indicated water contained within brine tank #1 (adjacent to salt shed #2) exceeded the CSR *Drinking Water* standards for dissolved sodium and chloride and the CSR *Aquatic Life* standard for zinc.



4.6 SUPPLEMENTAL INVESTIGATIVE PROGRAM SUMMARY

A summary of the results of the supplemental investigative program for the select target areas is provided below.

Target Area #1 - Salt Sheds #1 and #2, Storage Area F

Groundwater samples were collected from BH99-3, BH99-4, BH99-7 and BH99-10 and submitted for dissolved metals and chloride analyses. The results of the analyses indicated concentrations of select dissolved metals and/or chloride in excess of the CSR *Drinking Water* and/or the CSR *Aquatic Life* standards in all four groundwater monitoring wells.

Target Area #3 - Oil Shed and Grease Ramp Area

One groundwater sample was collected from BH99-1 and submitted for dissolved hydrocarbon and metals analyses. The results of the analyses indicated dissolved manganese and sodium concentrations in excess of the CSR *Drinking Water* standard, with concentrations of benzo(a)pyrene equal to the CSR *Drinking Water* standard.

Target Area #4 - Sandblasting Area

Two soil samples were collected from the sandblasting area and submitted for SWEP analyses. The results of the analyses indicated both samples were below the Special Waste *Leachate Quality* standards for extractable metals.

Target Area #5 - Floor Drain and Effluent Sampling

As effluent was not present during the site visit, one soil sample was collected at the discharge location and submitted for EPH and metals analyses. The results of the analyses indicated EPH concentrations in excess of the comparable LEPH/HEPH CSR *Commercial* standards, with select metals concentrations also in excess of the CSR *Commercial* standards.

Target Area #6 - Potable Water Well

One groundwater sample was collected from an outside tap and submitted for dissolved hydrocarbon, total metals and dissolved chloride analyses. The results of the analyses indicated concentrations below the CSR *Drinking Water* standards for all constituents.

Target Area #9 - Removal of Burn Pile

Four soil samples were collected from the perimeter of a burn pile at the western end of Building #1 and submitted for hydrocarbon and metals analyses. The results of the analyses indicated arsenic, copper and zinc concentrations in excess of the CSR *Commercial* standards.



Target Area #11 - Brine Tank Water Sampling

One groundwater sample was collected from each of two brine tanks located on the site and submitted for dissolved metals and chloride analyses. The results of the analyses indicated dissolved sodium and chloride concentrations in excess of the CSR *Drinking Water* standard and dissolved zinc concentrations in excess of the CSR *Aquatic Life* standard in Brine Tank #1, located at the southwestern corner of the site.

Based on the results of the supplemental investigative program, remedial works were required in Target Areas #5, #9 and #11.



5.0 SITE REMEDIAL PROGRAM

SEACOR, along with Quantum conducted a site remedial program at the Cassidy Highways Yard between October 10 and 23, 2001. The works conducted during the remedial program are summarized in the sections below and on the following pages.

5.1 SOIL FIELD OBSERVATIONS

Six excavated soil samples, twenty-nine confirmatory soil samples and two soil samples of the imported backfill materials were collected during the remedial activities. In addition, one soil sample was collected of the sandblast material to determine disposal options and four samples were collected from two test pits advanced east of the washdown slab. A summary of the field observations recorded during sample collection are presented in Table 12 below. Figures 8 through 13 illustrate the confirmatory soil sample locations and soil chemistry. Test pit logs are included in Appendix A for reference.

TABLE 12: SOIL FIELD OBSERVATIONS - October 9 - 18, 2001							
Sample ID	Depth Below Grade (metres)	Location	Combustible Vapour Level (ppmv)	Analytical Schedule			
	TCLP - October 9, 2001						
SA1	0.03	Sandblast area	n/r	TCLP			
		EXCAVATED - Octob					
		Target Area #2 - AST#1 and UST#		01			
SA4	0.3	Adjacent to AST#1	LTDL	EPH			
SA5	0.3	Adjacent to AST#1	5	-			
		Target Area #8 - 22,730 L Waste Oil U	JST - October 12 and 15,				
SA24	1.9	West wall	n/r	EPH			
SA32	n/a	Stockpile	n/r	EPH			
SA33	n/a	Stockpile	n/r	EPH			
SA34	n/a	Stockpile	n/r	ЕРН			
		CONFIRMATORY - Oct					
		Target Area #4 - Sandblasting Area - Oct		igure 8)			
SA1	0.1	Sandblast area adjacent to Building #1	n/r	-			
SA2	0.1	Sandblast area adjacent to Building #1	n/r	Metals			
SA3	0.2	Sandblast area adjacent to Building #1	n/r	-			
		arget Area #8 - 5,000 L Waste Oil UST - 0	October 10, 2001 (refer to	Figure 9)			
SA6	1.0	East wall	5	-			
SA7	1.0	East wall	5	BETX/VPH, LEPH/HEPH, PAH,			
				PCB			
SA8	1.0	East wall	LTDL				
SA9	1.0	South wall	5	EPH			
SA10	1.0	Southwest corner wall	5	-			
SA11	1.0	West wall	5	ЕРН			
SA12	1.0	Northwest corner wall	10	- EDII			
SA13 1.0 North wall 5 EPH							
Target Area #8 - 9,100 L Heating Oil UST - October 11 and 13, 2001 (refer to Figure 10) SA14 3.5 Base (tank nest sands on bedrock base) 15 EPH							
SA14 SA16	3.5 1.0	Northeast corner wall	5	EPH EPH			
SA16 SA17	0.9	N. wall beneath former supply lines	5	EPH EPH			
SA17	0.9	North wall	10	Ern -			
SA19	0.8	West wall adjacent to septic tank	15	EPH			
SA20	1.1	Southwest corner wall	15	-			
SA21	1.1	South wall	20	EPH			
SA22	1.1	South wan	5	-			
SA23	1.1	East wall	LTDL	-			
SA25	0.3	Beneath supply lines near bldg.	LTDL	EPH			
		footing					



TABLE 12 (cont.): SOIL FIELD OBSERVATIONS - October 9 - 18, 2001						
Sample ID	Depth Below Grade (metres)	Location	Combustible Vapour Level (ppmv)	Analytical Schedule		
	Ta	rget Area #8 - 22,730 L Waste Oil UST - 0	October 13, 2001 (refer to	Figure 11)		
SA26	3.0	South wall	35	-		
SA27	2.0	East wall	65	BETX/VPH, LEPH/HEPH, PAH		
				PCB, Metals		
SA28	3.0	South wall	30	EPH		
SA29	3.0	South wall	20	-		
SA30	2.2	West wall	25	EPH		
	Target Area #5 - October 16, 2001 (refer to Figure 12)					
SA35	0.5	Off-site below 200mm PVC drain pipe	n/r	LEPH/HEPH, PAH, Metals		
		Grease Ramp - October 16, 20	01 (refer to Figure 12)			
SA36	0.1	Below former fill pipe	n/r	EPH		
	Burn pile near Salt Shed #2 - October 18, 2001 (refer to Figure 12)					
SA37 0.2 Centre base		n/r	Metals			
	IMPORTED BACKFILL - October 11 and 15, 2001					
SA15	n/a	Imported backfill	n/r	-		
SA31	n/a	Imported backfill	n/r	EPH, Metals		
TEST PITS - October 16, 2001 (refer to Figure 13)						
TP1-SA1	0.8	East of washdown slab	35	-		
TP1-SA2	1.5	East of washdown slab	10	EPH, Metals		
TP2-SA1	0.8	East of washdown slab	15	-		
TP2-SA2	1.5	East of washdown slab	40	-		

Notes:

- ppmv parts per million volumetric LTDL less than detection limit of field instrument
- n/r not recorded
- TCLP Toxicity Characteristic Leachate Procedure
 EPH extractable petroleum hydrocarbons; BETX/VPH benzene, ethylbenzene, toluene, xylenes, volatile petroleum hydrocarbons
- LEPH light extractable petroleum hydrocarbons; HEPH heavy extractable petroleum hydrocarbons; PAH - polycyclic aromatic hydrocarbons
- PCB polychlorinated biphenyls
- "-" not analyzed

Combustible vapour levels ranged from less than the detection limit of the field instrument in SA4, SA8, SA23 and SA25 to 65 ppmv in SA27. Soil samples were collected at depths ranging from 0.1 m to 3.5 m below ground surface. Soil samples were not collected at the base of the UST excavations due to the presence of bedrock subcrops.



5.2 SOIL CHEMISTRY RESULTS

5.2.1 Target Area #4 - Sandblasting Area - TCLP Analyses

One sample was collected from the sandblast material and submitted to ALS for TCLP analyses, as the soils were to be transported to Alberta for disposal. The results of the analyses, along with the applicable environmental standards, are summarized in Table 13 below. The analytical chemistry report is included in Appendix B for reference.

TABLE 13: TARGET AREA #4 - TOXIC CHARACTERISTIC LEACHATE PROCEDURE CHEMISTRY (ppm) October 9, 2001				
Parameter	SA1	TCLP		
Antimony	<1	5.0		
Arsenic	<1	6.0		
Barium	<3	4.0		
Beryllium	< 0.03	5.0		
Boron	<0.5	500		
Cadmium	< 0.05	1.0		
Chromium	<0.3	5.0		
Cobalt	< 0.05	100		
Copper	< 0.05	100		
Iron	191	1000		
Lead	<0.3	5.0		
Mercury	< 0.00005	0.2		
Nickel	<0.3	5.0		
Selenium	<1	1.0		
Silver	<0.3	5.0		
Thallium	<1	5.0		
Vanadium	<0.2	100		
Zinc	11.2	500		

Notes: •

- all results expressed as milligrams per litre (ppm parts per million)
- < less than the laboratory detection limit
- TCLP Alberta User Guide for Waste Managers, Part 4, Table 2, Regulatory Levels

The results of the analyses indicated the sample was below the TCLP standards, as regulated in the Province of Alberta. No CSR standards are applicable for this analysis.



5.2.2 Target Areas #2 and #8 - AST#1/UST#7 and Decommissioning of USTs - Excavated Soil Samples

Five samples collected of the excavated soils were submitted to ALS for EPH analyses and the results of the analyses, along with the applicable environmental standards, are summarized in Table 14 below. The analytical chemistry reports are included in Appendix B for reference.

TABLE 14: TARGET AREAS #2 and #8 - SOIL EPH CHEMISTRY (ppm) EXCAVATED SOIL SAMPLES - October 10 and 15, 2001						
Sample ID	EPH (C ₁₀₋₁₉)	EPH (C ₁₉₋₃₂)				
	Target Area #2					
SA4	<200	<200				
Target Area #8						
SA24	<200	<200				
SA32	<200	<200				
SA33	<u>4990</u>	<u>12400</u>				
SA34	<200	<200				
CSR Residential	1000*	1000*				
CSR Commercial	2000*	5000*				

Notes:

- all results expressed as milligrams per dry kilogram (ppm parts per million)
- < less than the laboratory analytical detection limit specified
- EPH extractable petroleum hydrocarbons
- CSR Residential BC Contaminated Sites Regulation (CSR) Residential standards
- CSR Commercial BC CSR Commercial standards
- * soil samples were submitted for extractable petroleum hydrocarbon (EPH) analysis in place of LEPH/HEPH analysis; EPH results include PAH constituents and are, by definition, more conservative than LEPH/HEPH results for the purpose of gross parameter testing
- **bold** indicates concentration in excess of the CSR *Residential* standard
- **bold and underlined** indicates concentration in excess of the CSR *Commercial* standard

The results of the analyses indicated soil sample SA33 exceeded the CSR *Commercial* standard for LEPH and HEPH. All remaining soil samples were below the CSR *Residential* standards for analyzed hydrocarbon parameters.



5.2.3 <u>Target Areas #4, #5 and #8 - Sandblasting Area, Floor Drain Effluent Sampling and Decommissioning of USTs, and Grease Ramp Area - Confirmatory Soil Samples</u>

Fifteen confirmatory soil samples collected during the remedial activities were submitted to ALS for hydrocarbon and metals analyses and the results, along with the applicable environmental standards, are summarized in Table 15 below. The analytical chemistry reports are included in Appendix B for reference.

TABLE 15: TARGET AREAS #5, #8 AND GREASE RAMP AREA - SOIL HYDROCARBON CHEMISTRY									
		CONFIRMAT							
Sample ID	Benzene	Ethylhongono	Toluene	Xylenes	VPH	EPH	EPH	LEPH	НЕРН
	Belizelle	Ethylbenzene	Toluene	Aylenes	VFII	(C_{10-19})	(C_{19-32})	LEFT	перп
	Target Area #5 - Floor Drain Effluent Sampling								
SA35	-	-	-	-	-	1350	1380	1350	1380
		Tar	get Area #8 -	5,000 L Wa	ste Oil US	Γ			
SA7	< 0.04	< 0.05	< 0.05	< 0.10	<200	< 200	<200	<200	< 200
SA9	-	-	-	-	-	< 200	<200	-	-
SA11	-	-	-	-	-	<200	<200	-	-
SA13	-	-	-	-	-	<200	<200	-	-
		Targ	et Area #8 -	9,100 L Hea	ting Oil US	T			
SA14	-	-	-	-	-	<200	<200	-	-
SA16	-	-	-	-	-	<200	<200	-	-
SA17	-	-	-	-	-	< 200	<200	-	-
SA19	-	-	-	-	-	<200	<200	-	-
SA21	-	-	-	-	-	<200	<200	-	-
SA25	-	-	-	-	-	<200	<200	-	-
		Targ	et Area #8 -	22,730 L W	aste Oil US	T			
SA27	< 0.04	< 0.05	< 0.05	< 0.10	<200	<200	<200	<200	< 200
SA28	-	-	-	-	-	< 200	<200	-	-
SA30	-	-	-	-	-	<200	<200	-	-
			Gr	ease Ramp					
SA36	-	-	-	-	-	<200	<200	-	-
CSR Residential	0.04 ^a	1 ^b	1.5 ^b	5 ^b	200°	*1000°	*1000°	1000°	1000°
CSR Commercial	0.04 ^a	7 ^a	2.5 ^a	20 ^a	200°	*2000°	*5000°	2000°	5000°

Notes:

- all results expressed as milligrams per dry kilogram (ppm parts per million)
- VPH volatile petroleum hydrocarbons
- EPH extractable petroleum hydrocarbons
- LEPH and HEPH light and heavy extractable petroleum hydrocarbons
- < less than laboratory detection limit indicated
- "-" indicates sample not analyzed for specified parameter
- CSR Residential BC Contaminated Sites Regulation (CSR) Residential standards
- CSR Commercial BC CSR Commercial standards
- a Matrix Numerical Soil Standards groundwater used for drinking water
- ^b Matrix Numerical Soil Standards toxicity to soil invertebrates and plants
- ^c Generic Numerical Soil Standards
- * indicates comparable standards for LEPH and HEPH which are defined as EPH (C₁₀₋₁₉) specific PAHs and EPH (C₁₉₋₃₂) specific PAHs, respectively; EPH is not a regulated parameter in soil
- bold indicates concentration in excess of the CSR Residential standard

The results of the analyses indicated soil sample SA35 exceeded the CSR *Residential* standard for LEPH and HEPH, however, was below the site-specific CSR *Commercial* standards. All remaining soil samples were below the laboratory analytical detection limit and the CSR *Residential* standard for analyzed hydrocarbon parameters.



Three confirmatory soil samples were submitted to ALS for PAH and/or PCB analyses and the results of the analyses, along with the applicable environmental standards, are summarized in Table 16 below.

TABLE 16: TARGET AREA #5 & #8 - SOIL PAH & PCB CHEMISTRY - CONFIRMATORY SOIL SAMPLES (ppm) October 10 - 18, 2001							
	Target .	Area #8	Toward Area #5	BC Standards			
Damana atau	5,000 L Waste Oil UST	22,730 L Waste Oil UST	Target Area #5				
Parameter	SA7	SA27	SA35	CSR	CSR		
	SA/	SA27	5A33	Residential	Commercial		
Acenaphthene	< 0.01	< 0.01	< 0.01	n.s.	n.s.		
Acenaphthylene	< 0.01	< 0.01	< 0.02	n.s.	n.s.		
Anthracene	< 0.01	< 0.01	< 0.01	n.s.	n.s.		
Benz(a)anthracene	< 0.01	< 0.01	< 0.01	1 ^a	10 ^a		
Benzo(a)pyrene	< 0.01	< 0.01	< 0.01	1 ^b	10 ^b		
Benzo(b)fluoranthene	< 0.01	< 0.01	< 0.01	1 ^a	10 ^a		
Benzo(g,h,i)perylene	< 0.01	< 0.01	0.02	n.s.	n.s.		
Benzo(k)fluoranthene	< 0.01	< 0.01	< 0.01	1 ^a	10 ^a		
Chrysene	< 0.01	< 0.01	< 0.02	n.s.	n.s.		
Dibenz(a,h)anthracene	< 0.01	< 0.01	< 0.01	1 ^a	10 ^a		
Fluoranthene	< 0.01	< 0.01	< 0.3	n.s.	n.s.		
Fluorene	< 0.01	< 0.01	< 0.02	n.s.	n.s.		
Indeno(1,2,3-c,d)pyrene	< 0.01	< 0.01	< 0.01	1 ^a	10 ^a		
Naphthalene	< 0.01	< 0.01	0.02	5 ^a	10 ^a		
Phenanthrene	< 0.01	< 0.01	< 0.04	5 ^a	10 ^a		
Pyrene	< 0.01	< 0.01	0.28	10 ^a	10 ^a		
PCBs	< 0.05	< 0.05	-	5°	15°		

Notes: •

- all results expressed as milligrams per dry kilogram (ppm parts per million)
- PAH polycyclic aromatic hydrocarbons; PCB polychlorinated biphenyls
- < less than the laboratory analytical detection limit specified
- "-" sample not analyzed for specified parameter
- n.s. no standard listed
- CSR Residential BC Contaminated Sites Regulation (CSR) Residential standards
- CSR Commercial BC CSR Commercial standards
- a Generic Numerical Soil Standards
- b Matrix Numerical Soil Standards toxicity to soil invertebrates and plants
- c Matrix Numerical Soil Standards intake of contaminated soil

The results of the analyses indicated all three soil samples were below the CSR *Residential* standards for all regulated PAH and/or PCBs.



Four soil samples were submitted to ALS for metals analyses and the results of the analyses, along with the applicable environmental standards, are summarized in Table 17 below.

	TABLE 17: TARGET AREAS #4, #5 and #8 - SOIL METALS CHEMISTRY (ppm) CONFIRMATORY SOIL SAMPLES - October 10 - 18, 2001							
Parameter	Target Area #4	Target Area #5	Target Area #8 (22,730 L Waste Oil UST)	Burn pile near SS#2	BC Standards			
	SA2	SA35	SA27	SA37	CSR Residential	CSR Commercial		
pН	7.36	6.26	6.06	6.06	n.s.	n.s.		
Antimony Arsenic Barium Beryllium	<10 <5 47 <0.5	<10 6 67 <0.5	<10 6 89 <0.5	<10 7 45 <0.5	20 ^a 15 ^b 500 ^a 4 ^a	$40^{a} \\ 15^{b} \\ 2000^{a} \\ 8^{a}$		
Cadmium	< 0.5	< 0.5	< 0.5	< 0.5	1.5 @ pH <6.5 ^b ,	1.5 @ pH <6.5 ^b ,		
Chromium Cobalt Copper Lead	18 9 53 <50	39 13 53 <50	37 13 48 <50	61 19 66 <50	2.5 @ pH 7.0-<7.5° 60° 50° 150° 250 @pH6.0-<6.5°, 500°	2.5 @ pH 7.0-<7.5° 60 ^b 300 ^a 250 ^d 250 @ pH 6.0-<6.5 ^b , 1000°		
Mercury	< 0.05	0.11	< 0.05	0.11	15 ^e	40 ^e		
Molybdenum	<4	<4	<4	<4	10^{a}	40 ^a		
Nickel	15	36	31	62	100 ^a	500 ^a		
Selenium	<4	<3	<2	<3	3 ^a	10 ^a		
Silver	<2	<2	<2	<2	20 ^a	40 ^a		
Tin	<5	<5	<5	<5	50 ^a	300 ^a		
Vanadium	57	82	86	123	200 ^a	n.s.		
Zinc	45	74	50	46	300 @pH 6.0-<6.5°, 450 ^d	300 @ pH 6.0<6.5°, 600 ^d		

Notes:

- all results expressed as milligrams per dry kilogram (ppm parts per million)
- < less than the laboratory detection limit
- · n.s. no standard listed
- pH used to determine some standards
- CSR Residential BC Contaminated Sites Regulation (CSR) Residential standards
- CSR Commercial BC CSR Commercial standards
- a Generic Numerical Standards
- b Matrix Numerical Soil Standards groundwater used for drinking water
- c Matrix Numerical Soil Standards groundwater flow to surface water used by aquatic life (freshwater)
- d Matrix Numerical Soil Standards toxicity to soil invertebrates and plants
- e Matrix Numerical Soil Standards intake of contaminated soil
- SS#2 Salt Shed #2, located near southwestern corner of the site

The results of the analyses indicated soil sample SA37, collected from the base of a former small burn area near salt shed #2, exceeded the CSR *Commercial* standard for chromium; the sample was, however, below the Vancouver Island Regional Background concentration of 90 parts per million for chromium.



5.2.4 Imported Backfill

One sample collected from imported soils required to backfill the tank excavations was submitted to ALS for hydrocarbon analysis. The results of the analysis, along with the applicable environmental standards, are summarized in Table 18 below. The analytical chemistry report is included in Appendix B for reference.

TABLE 18: IMPORTED BACKFILL EPH CHEMISTRY - October 15, 2001					
Sample ID	EPH (C ₁₀₋₁₉)	EPH (C ₁₉₋₃₂)			
SA31	<200	<200			
CSR Residential	*1000	*1000			
CSR Commercial	*2000	*5000			

Notes:

- all results expressed as milligrams per dry kilogram (ppm parts per million)
- < less than the laboratory analytical detection limit specified
- EPH extractable petroleum hydrocarbons
- CSR Residential BC Contaminated Sites Regulation (CSR) Residential standards
- CSR Commercial BC CSR Commercial standards
- * soil samples were submitted for extractable petroleum hydrocarbon (EPH) analysis in place of LEPH/HEPH analysis; EPH results include PAH constituents and are, by definition, more conservative than LEPH/HEPH results for the purpose of gross parameter testing

The results of the analyses indicated soil sample SA31 was below the comparable CSR *Residential* standards for EPH (C_{10-19}) and EPH (C_{19-32}).



One soil sample was submitted to ALS for total metals analyses and the results of the analyses, along with the applicable environmental standards, are summarized in Table 19 below.

TAB	TABLE 19: IMPORTED BACKFILL METALS CHEMISTRY - October 15, 2001						
Parameter	SA31	BC Standards					
Parameter	SASI	CSR Residential	CSR Commercial				
pН	7.08	n.s.	n.s.				
Antimony	<10	20ª	40 ^a				
Arsenic	<5	15 ^b	15 ^b				
Barium	48	500 ^a	2000^{a}				
Beryllium	<0.5	4^{a}	8 ^a				
Cadmium	<0.5	2.5°	2.5°				
Chromium	14	60 ^b	60 ^b				
Cobalt	7	50 ^a	$300^{\rm a}$				
Copper	46	150 ^d	250^{d}				
Lead	<50	500e	1000 ^e				
Mercury	< 0.05	15 ^e	40 ^e				
Molybdenum	<4	10 ^a	40^{a}				
Nickel	11	100 ^a	500 ^a				
Selenium	<2	3 ^a	10^{a}				
Silver	<2	20 ^a	40^{a}				
Tin	<5	50 ^a	300^{a}				
Vanadium	56	200 ^a	n.s.				
Zinc	26	450 ^d	600 ^d				

Notes:

- all results expressed as milligrams per dry kilogram (ppm parts per million)
- < less than the laboratory detection limit
- n.s. no standard listed
- pH used to determine some standards
- CSR Residential BC Contaminated Sites Regulation (CSR) Residential standards
- CSR Commercial BC CSR Commercial standards
- a Generic Numerical Standards
- b Matrix Numerical Soil Standards groundwater used for drinking water
- c Matrix Numerical Soil Standards groundwater flow to surface water used by aquatic life (freshwater)
- d Matrix Numerical Soil Standards toxicity to soil invertebrates and plants
- e Matrix Numerical Soil Standards intake of contaminated soil

The results of the analyses indicated soil sample SA31 was below the CSR *Residential* standards for all regulated total metals parameters.



5.2.5 Washdown Slab

One sample collected during from test pits advanced adjacent to the washdown slab was submitted to ALS for hydrocarbon analyses and the results of the analyses, along with the applicable environmental standards, are summarized in Table 20 below. Test pit logs are included in Appendix A, and the analytical chemistry report is included in Appendix B for reference.

TABLE 20: SOIL EPH CHEMISTRY (ppm) - Washdown Slab - October 16, 2001					
Sample ID	EPH (C ₁₀₋₁₉)	EPH (C ₁₉₋₃₂)			
TP1-SA2	<200	<200			
CSR Residential	1000*	1000*			
CSR Commercial	2000*	5000*			

Notes:

- all results expressed as milligrams per dry kilogram (ppm parts per million)
- < less than the laboratory analytical detection limit specified
- EPH extractable petroleum hydrocarbons
- CSR Residential BC Contaminated Sites Regulation (CSR) Residential standards
- CSR Commercial BC CSR Commercial standards
- * soil samples were submitted for extractable petroleum hydrocarbon (EPH) analysis in place of LEPH/HEPH analysis; EPH results include PAH constituents and are, by definition, more conservative than LEPH/HEPH results for the purpose of gross parameter testing

The results of the analyses indicated that sample TP1-SA2 was below the comparable CSR *Residential* standard for EPH (C_{10-19}) and EPH (C_{19-32}).



One soil sample was submitted to ALS for total metals analysis and the results of the analyses, along with the applicable environmental standards, are summarized in Table 21 below.

TABLE 21: SOIL METAL	TABLE 21: SOIL METALS CHEMISTRY (ppm) - WASHDOWN SLAB - October 16, 2001						
Parameter	TP1-SA2	BC Standards					
Parameter	IFI-SAZ	CSR Residential	CSR Commercial				
pН	7.43	n.s.	n.s.				
Antimony	<10	20 ^a	40ª				
Arsenic	<5	15 ^b	15 ^b				
Barium	63	500 ^a	2000 ^a				
Beryllium	<0.5	4 ^a	8 ^a				
Cadmium	<0.5	2.5°	2.5°				
Chromium	20	60 ^b	60 ^b				
Cobalt	8	50 ^a	300 ^a				
Copper	59	150 ^d	250 ^d				
Lead	<50	500 ^e	1000 ^e				
Mercury	< 0.05	15 ^e	40 ^e				
Manganese	<4	10^{a}	40 ^a				
Molybdenum	16	100 ^a	500 ^a				
Nickel	<3	3 ^a	10 ^a				
Selenium	<2	20 ^a	40 ^a				
Silver	<5	50 ^a	300 ^a				
Vanadium	52	200 ^a	n.s.				
Zinc	57	450 ^d	600 ^d				

Notes:

- all results expressed as milligrams per dry kilogram (ppm parts per million)
- < less than the laboratory detection limit
- n.s. no standard listed
- pH used to determine some standards
- CSR Residential BC Contaminated Sites Regulation (CSR) Residential standards
- CSR Commercial BC CSR Commercial standards
- a Generic Numerical Standards
- b Matrix Numerical Soil Standards groundwater used for drinking water
- c Matrix Numerical Soil Standards groundwater flow to surface water used by aquatic life (freshwater)
- d Matrix Numerical Soil Standards toxicity to soil invertebrates and plants
- e Matrix Numerical Soil Standards intake of contaminated soil

The results of the analyses indicated the soil sample TP1-SA2 was below the CSR *Residential* standards for all regulated total metals parameters.



5.2.6 Accumulated Groundwater

Approximately 4,383 litres of groundwater was removed from the former 22,730 L waste oil UST excavation and temporarily stored within a 22,730 L above-ground storage tank (AST) prior to removal off-site to Peninsula Waste Water Services in Victoria, BC for treatment. One water sample was collected from the AST prior to disposal and submitted to ALS for hydrocarbon analyses. The results of the analyses, along with the applicable environmental standards, are summarized in Table 22 below. The analytical chemistry report is included in Appendix B for reference.

TABLE 22: TANK EXCAVATION WATER CHEMISTRY - October 15, 2001						
Sample ID Tank Water CSR Drinking Water CSR Aquatic Life						
EPH (C ₁₀₋₁₉)	<300	n.s.	500*			
EPH (C ₁₉₋₃₂)	1000	n.s.	n.s.			
MOG	<5000	n.s.	n.s.			

Notes:

- all results expressed as micrograms per litre (ppb parts per billion)
- < less than the laboratory detection limit
- . n.s. no standard listed
- EPH extractable petroleum hydrocarbons; MOG mineral oil and grease
- CSR Drinking Water BC Contaminated Sites Regulation (CSR) Drinking Water standards
- CSR Aquatic Life BC CSR Aquatic Life standards
- * groundwater samples were submitted for EPH analysis in place of LEPH/HEPH analysis; EPH results include PAH constituents and are, by definition, more conservative than LEPH/HEPH results for the purpose of gross parameter testing

The results of the analyses indicated the water sample was below the comparable CSR *Aquatic Life* standard for EPH (C_{10-19}).

5.3 REMEDIAL PROGRAM SUMMARY

A summary of the remedial works completed within each target area is summarized in the sections below and on the following page.

Target Area #2 - AST#1 and UST#7 Area

Approximately 3 m³ of hydrocarbon-impacted soils in excess of the CSR *Commercial* standards was excavated and transported off-site for disposal at WSTC Highlands Disposal Facility (WSTC) in Langford, BC. A confirmatory soil sample collected from the excavation base of the surficial stained area and submitted for analysis indicated EPH concentrations below the comparable CSR *Commercial* standards.

Target Areas #4 and #9 - Sandblasting Area and Removal of Burn Pile

Approximately 43 m³ of metals-impacted soils in excess of the TDG Special Waste standard for arsenic was excavated from the sandblast area and adjacent burn pile and transported off-site to Canadian Waste in Edmonton, AB for disposal. Due to the presence of cold patch/asphalt directly beneath the sandblast area and burn pile, confirmatory soil samples could not be collected from the majority of the excavation, however, soil



samples collected from the base of a small excavated area of sandblast grit adjacent to Building #1 indicated metals concentrations below the CSR *Commercial* standards.

Target Area #5 - Floor Drain Effluent Sampling

A soil sample collected during the site investigation program indicated hydrocarbon and metals concentrations in excess of the CSR *Commercial* standards below a 200 mm PVC drain pipe adjacent to the southwestern fence of the site. Approximately 0.1 m³ of soil was excavated from this area and transported off-site for disposal at the Canadian Waste facility in Edmonton, AB. The confirmatory soil sample results indicated metals and LEPH/HEPH concentrations below the CSR *Commercial* soil standards.

Target Area #7 - Site Reconnaissance

A site reconnaissance was conducted to identify additional surficially hydrocarbon-stained areas requiring remediation. Approximately 0.1 m³ of surficially-stained soils were excavated and disposed off-site at WSTC.

Target Area #8 - Decommissioning of Underground Storage Tanks

Three USTs, one 5,000 L steel waste oil UST, one 9,100 L heating oil UST and one 22,730 waste oil UST were decommissioned during the site remedial works. Approximately 57 m³ of hydrocarbon-impacted soils in excess of the CSR *Commercial* standards was excavated from the 22,730 L waste oil UST excavation and transported off-site for disposal at WSTC. Confirmatory soil samples collected from the three excavation limits indicated hydrocarbon, metals and PCB concentrations below the CSR *Residential* soil standards.

Target Area #10 - Removal of Drums and Pails

Six 205 L drums and nine 20 L pails of paint and paint-related products stored within salt shed #2 were removed during the remedial works and transported off-site to the Canada West Environmental Services Inc. disposal facility in Surrey, BC.

Target Area #11 - Brine Tank Water Sampling

Approximately 1,000 L of water within a brine tank formerly associated with salt shed #2 at the southwestern corner of the property was removed and transported off-site to the Peninsula Waste Water Services Ltd. facility in Victoria, BC for treatment and disposal.



Additional Works

Three additional areas on the site not previously identified as requiring further investigation/remediation were also investigated during the remedial program and a summary of the works conducted in each area is summarized below.

- Two test pits were advanced adjacent to the washdown slab, and a soil sample submitted for analysis indicated hydrocarbon and metals concentrations below the CSR Residential standards.
- A small burn pile near salt shed #2 was removed, with approximately 2 m³ of metals-impacted soils transported off-site for disposal. A soil sample collected from the excavation base and submitted for analysis indicated chromium concentrations slightly exceeding the CSR Commercial standard but below the Vancouver Island RBC for chromium.
- Ancillary piping between the grease ramp and a former waste oil tank, as well as vent piping,
 was removed, and a soil sample collected beneath the former piping just prior to connection
 with the grease ramp indicated hydrocarbon concentrations below the CSR Residential soil
 standards.



6.0 POST-REMEDIATION GROUNDWATER ASSESSMENT

The post-remediation groundwater assessment was initiated on December 7, 2001 to confirm soil and groundwater conditions following the UST decommissioning activities. Three boreholes were advanced, one within each of the three former UST nest excavations, and completed as groundwater monitoring wells. The locations of the monitoring wells are illustrated on Figure 14.

Fifty-millimetre diameter, #010 slot polyvinyl chloride (PVC) monitoring wells were installed to allow characterization of groundwater quality and to determine the presence or absence of any phase-separated product. The annulus surrounding the screened section of each monitoring well was backfilled with silica sand and a bentonite seal was installed above the screened section to prevent cross-contamination; all well were completed with flush-mount roadboxes and lockable well caps. Reference should be made to Appendix A for specific borehole logs and monitoring well construction details.

6.1 SOIL INVESTIGATION RESULTS

Table 23 below summarizes the generalized soil profile encountered during the post-remediation drilling activities.

TABLE 23: GENERALIZED SOIL PROFILE - POST-REMEDIATION GROUNDWATER ASSESSMENT					
Approximate Depth (metres)	Soil Description				
0.05 - 4.3	SAND AND GRAVEL (Fill) - fine to coarse grained sand, fine to coarse gravel, trace silt, brown, damp to moist				

The material and depths varied locally and reference should be made to the borehole logs in Appendix A for specific information.

6.1.1 Soil Field Observations

A summary of the soil combustible vapour levels encountered during the drilling investigation and the analytical schedule is presented in Table 24 below.

TABLI	TABLE 24: SOIL FIELD OBSERVATIONS - POST-REMEDIATION GROUNDWATER ASSESSMENT								
	December 7, 2001								
Borehole ID Completion Depth Maximum Combustible Vapour Level and Depth Analytical Schedule									
Borchole 1D	(metres)	Level (ppmv) Depth (metres)		Analytical Schedule					
BH01-1	2.1	50	0.6 - 1.2	Metals					
BH01-2	3.5	5	2.1 - 2.7	Metals					
BH01-3	4.3	30	3.7 - 4.3	Metals					

Note: • ppmv - parts per million volumetric

Maximum combustible vapour levels ranged from 5 ppmv in a soil sample collected from BH01-2 to 50 ppmv in a soil sample collected from BH01-1.



6.1.2 Soil Chemistry Results

One sample was submitted from each of the three boreholes to ALS for total metals analyses and the results of the analyses, along with the applicable environmental standards, are summarized in Table 25 below. The analytical chemistry reports are included in Appendix B for reference.

TABLE 25: SOIL	TABLE 25: SOIL METALS CHEMISTRY - POST REMEDIATION GROUNDWATER ASSESSMENT (ppm) December 7, 2001							
Parameter	BH01-1 SA2	BH01-2 SA3	BH01-3 SA3	BC Sta	ındards			
rarameter	1.5 m - 2.1 m	2.1 m - 2.7 m	2.1 m - 2.7 m	CSR Residential	CSR Commercial			
pН	7.14	7.58	7.65	n.s.	n.s.			
Antimony	<10	<10	<10	20°	40 ^a			
Arsenic	<5	<5	6	15 ^b	15 ^b			
Barium	67	41	67	500 ^a	2000 ^a			
Beryllium	< 0.5	< 0.5	< 0.5	4 ^a .	8 ^a			
Cadmium	< 0.5	< 0.5	< 0.5	2.5 @pH7.0-<7.5 ^b , 25 @pH7.5-<8.0 ^c 60 ^b	2.5 @pH7.0-<7.5 ^b ,			
				25 @pH7.5-<8.0°	25 @pH7.5-<8.0°			
Chromium	25	19	28	60 ^b	60°			
Cobalt	8	8	10	50 ^a	300°			
Copper	82	42	63	150 ^d	250 ^d			
Lead	< 50	< 50	< 50	500 ^e	1000 ^e			
Mercury	< 0.05	< 0.05	< 0.05	15°	40 ^e			
Molybdenum	<4	<4	<4	10 ^a	40 ^a			
Nickel	19	16	21	100 ^a	500 ^a			
Selenium	<4	<3	<5	3 ^a	10 ^a			
Tin	<2	<3 <2 <5	<2 <5	20 ^a	40^{a}			
Silver	<5	<5	<5	50 ^a	300 ^a			
Vanadium	60	64	72	200°	n.s.			
Zinc	72	31	44	450 ^d	600 ^d			

Notes:

- all results expressed as milligrams per dry kilogram (ppm parts per million)
- < less than the laboratory detection limit
- n.s. no standard listed; pH used to determine some standards
- CSR Residential BC Contaminated Sites Regulation (CSR) Residential standards
- CSR Commercial BC CSR Commercial standards
- a Generic Numerical Standards
- b Matrix Numerical Soil Standards groundwater used for drinking water
- c Matrix Numerical Soil Standards groundwater flow to surface water used by aquatic life (freshwater)
- d Matrix Numerical Soil Standards toxicity to soil invertebrates and plants
- e Matrix Numerical Soil Standards intake of contaminated soil

The results of the analyses indicated all three soil samples were below the CSR *Residential* standards for all regulated total metals parameters.

6.2 GROUNDWATER MONITORING PROGRAM

All boreholes were completed as groundwater monitoring wells during the post-remediation assessment program. A basic level survey was completed to obtain relative well head elevations and to subsequently provide an elevation reference for free-surface groundwater levels. An assumed elevation of 100.00 m was assigned to the northeast corner of the staff room and all calculated groundwater levels/elevations were referenced to this benchmark.



6.2.1 Groundwater Field Observations

On December 11, 2001, all three newly installed groundwater monitoring wells were monitored for vapour levels, depth to groundwater, and the presence/absence of hydrocarbon product/sheen, if any. The results of the monitoring program are summarized in Table 26 below.

TABLE 26	TABLE 26: GROUNDWATER FIELD OBSERVATIONS - POST-REMEDIATION GROUNDWATER ASSESSMENT December 11, 2001									
Monitoring Well	Screen Interval	Elevation (m)		Phase-separated Product	Depth to Groundwater (m)		Groundwater		Monitoring Well Vapour	
ID	From Grade (m)	Top of Well Casing	Grade	Thickness (cm)	Top of Well Casing	Grade	(m)	Level (ppmv)		
BH01-1	0.9 - 2.1	100.17	100.20	none	Dry	Dry	Dry	40		
BH01-2	1.4 - 3.5	99.78	99.84	none	Dry	Dry	Dry	55		
BH01-3	1.5 - 3.7	99.86	99.94	none	2.48	2.56	97.38	125		

Notes:

- m metres
- cm centimetres
- ppmv parts per million volumetric

Combustible vapour levels ranged from 40 ppmv in BH01-1 to 125 ppmv in BH01-3. BH01-1 and BH01-2, both advanced to bedrock, were dry; the groundwater level in BH01-3 was 2.56 m below ground surface.



6.2.2 Groundwater Chemistry Results

A groundwater sample was collected from BH01-3 and submitted to ALS for hydrocarbon and dissolved metals and chloride analyses. The results of the analyses, along with the applicable environmental standards, are summarized in Table 27 below and Table 28 on the following page. The analytical chemistry reports are included in Appendix B for reference.

TABLE 27: POST-REMEDIATION GROUNDWATER ASSESSMENT GROUNDWATER HYDROCARBON CHEMISTRY (ppb) - December 11, 2001					
Parameters	BH01-3	BC Star	ndards		
Farameters	BH01-3	CSR Drinking Water	CSR Aquatic Life		
Benzene	<0.5	5	4000		
Ethylbenzene	<0.5	2.4	2000		
Toluene	<0.5	24	390		
Xylenes	<1.0	3000	n.s.		
VHw	<100	n.s.	15000		
VPHw	<100	n.s.	1500		
	Extractables				
EPH (C ₁₀₋₁₉)	<300	n.s.	500*		
EPH (C ₁₉₋₃₂)	<1000	n.s.	n.s.		
LEPHw	<300	n.s.	500		
НЕРН	<1000	n.s.	n.s.		
	Polycyclic Aromatic Hydrocarbons				
Acenaphthene	< 0.05	n.s.	60		
Acenaphthylene	< 0.05	n.s.	n.s.		
Acridine	< 0.05	n.s.	0.5		
Anthracene	< 0.05	n.s.	1		
Benz(a)anthracene	< 0.05	n.s.	1		
Benzo(a)pyrene	< 0.01	0.01	0.1		
Benzo(b)fluoranthene	< 0.05	n.s.	n.s.		
Benzo(g,h,i)perylene	< 0.05	n.s.	n.s.		
Benzo(k)fluoranthene	< 0.05	n.s.	n.s.		
Chrysene	< 0.05	n.s.	1		
Dibenz(a,h)anthracene	< 0.05	n.s.	n.s.		
Fluoranthene	< 0.05	n.s.	2		
Fluorene	< 0.05	n.s.	120		
Indeno(1,2,3-c,d)pyrene	< 0.05	n.s.	n.s.		
Naphthalene	< 0.05	n.s.	10		
Phenanthrene	< 0.05	n.s.	3		
Pyrene	< 0.05	n.s.	0.2		

Notes:

- all results expressed as micrograms per litre (ppb parts per billion)
- < less than the laboratory detection limit
- n.s. no standard listed
- VHw volatile hydrocarbons in water; VPHw volatile petroleum hydrocarbons in water; EPH extractable petroleum hydrocarbons; LEPHw light extractable petroleum hydrocarbons in water; HEPH heavy extractable petroleum hydrocarbons
- CSR Drinking Water BC Contaminated Sites Regulation (CSR) Drinking Water standards
- CSR Aquatic Life BC CSR Aquatic Life standards
- * groundwater samples were submitted for EPH analysis in place of LEPH/HEPH analysis; EPH results include PAH constituents and are, by definition, more conservative than LEPH/HEPH results for the purpose of gross parameter testing

The results of the analyses indicated the groundwater sample collected from BH01-3 was below the CSR *Drinking Water* standards for all analyzed hydrocarbon parameters.



One groundwater sample from BH01-3 was submitted to ALS for dissolved metals and chloride analyses and the results of the analyses, along with the applicable environmental standards, are summarized in Table 28 below.

	TABLE 28: POST-REMEDIATION DISSOLVED METALS AND CHLORIDI		
	BH01-3		Standards
Parameter	BH01-3	CSR Drinking Water	CSR Aquatic Life
Hardness (mg/L)	83.9	n.s.	n.s.
Aluminum	40	200	n.s.
Antimony	<10	6	300
Arsenic	<1	25	500
Barium	80	1000	10,000
Beryllium	<5	n.s.	53
Boron	<100	5000	n.s.
Cadmium	< 0.2	5	0.3
Calcium	26400	n.s.	n.s.
Chromium	<10	50	10 or 90
Cobalt	<10	n.s.	9
Copper	5	1000	40
Iron	<30	300	n.s.
Lead	<1	10	50
Magnesium*	4400	100*	n.s.
Manganese	320	50	n.s.
Mercury	< 0.2	1	1
Molybdenum	<1	250	10,000
Nickel	<50	n.s.	1100
Selenium	<1	10	10
Silver	< 0.1	n.s.	0.5
Sodium*	48	200*	n.s.
Thallium	< 0.2	n.s.	3
Uranium	< 0.2	100	3000
Vanadium	<30	n.s.	n.s.
Zinc	<50	5000	75
	Dissolve	d Anions	
Chloride*	34.6	250*	n.s.

Notes:

- all results expressed as micrograms per litre (ppb parts per billion) unless otherwise noted
- < less than the laboratory detection limit
- * measured in milligrams per litre (mg/L)
- n.s. no standard listed
- H hardness used to determine some standards (measured in mg/L of CaCO₃)
- CSR Drinking Water BC Contaminated Sites Regulation (CSR) Drinking Water standards
- CSR Aquatic Life CSR Aquatic Life standards
- **bold** indicates concentration in excess of the CSR *Drinking Water* standard

The results of the analyses indicated BH01-3 exceeded the CSR *Drinking Water* standard for dissolved manganese concentrations.



7.0 SUPPLEMENTAL INFORMATION

7.1 SITE REGISTRY SEARCH

Based on the assessment requirements, a supplemental review of historical records on file with the BC MWLAP Site Registry was undertaken. The site registry review included a search of contaminated properties within a 0.5 km radius of the Cassidy Highways Yard site which may adversely impact the subject site. A search using the coordinates N 49° 6' 11" and W 123° 54' 49" was conducted on January 17, 2002; no sites were located within a 0.5 km radius of the site, however, the site itself was included on the Site Registry, and a copy of the detail report is included in Appendix C for reference.

7.2 GROUNDWATER WELL DATABASE SEARCH

SEACOR conducted a search of the BC MWLAP Groundwater Well Database to determine the presence/absence of groundwater wells within a 1.5 km radius of the site. The results of the groundwater database search indicated a minimum of 247 groundwater wells within a 1.5 km radius of the Cassidy Highways Yard.

7.3 LAND TITLES

A copy of the most recent land title for the Cassidy Highways Yard is included in Appendix C for reference.

7.4 LEGAL LOT PLAN

A copy of the legal lot plan illustrating Lot 1, Section 14, Range 6, Cranberry District, Plan 40297 has been included in Appendix C for reference.

7.5 NOTIFICATION OF INDEPENDENT REMEDIATION

A copy of the notification of independent remediation submitted to BC MWLAP on October 5, 2001, as well the response letter dated October 16, 2001, has been included in Appendix D for reference.



8.0 PROTOCOL 5 DOCUMENTATION

SEACOR has summarized the site remediation results, as well as results from the previous works conducted, in the format outlined in Protocol 5 of the CSR. The Protocol 5 documentation has been provided in Appendix E.



9.0 DATA SYNTHESIS

SEACOR was retained by BCBC to conduct a supplemental investigative and subsequent environmental site remediation program at the Cassidy Highways Yard, located at 1329 Kipp Road in Cassidy, BC. The field activities were completed between April 23 and December 11, 2001.

The supplemental investigative program was conducted between April 23 and July 6, 2001. Seven areas on the site required additional investigation following review of the preliminary and detailed site investigation: salt sheds #1 and #2, storage area F, oil shed and grease ramp area, sandblasting area, floor drain effluent sediment sampling, potable water well, removal of burn pile and brine tank water sampling. Soil and/or groundwater samples were collected from each of the six areas, and submitted to ALS for chemical analyses. The results of the analyses indicated soils in the vicinity of the burn pile and near the outlet of a 200 mm PVC drain pipe exceeded the CSR *Commercial* standard for several metals parameters; the soil sample collected from the 200 mm PVC drain pipe area also exceeded the CSR *Commercial* standard for LEPH and HEPH. Groundwater samples collected from monitoring wells installed during the DSI indicated metals and chloride concentrations in excess of the CSR *Drinking Water* standards. A sample collected from a brine tank associated with salt shed #2 indicated sodium and chloride concentrations in excess of the CSR *Drinking Water* standards.

SEACOR, along with Quantum, conducted a remedial program at the Cassidy Highways Yard between October 10 and 23, 2001. Three USTs, one 5,000 L waste oil, one 9,100 L heating oil and one 22,730 L waste oil, were removed from the site. Approximately 60 m³ of hydrocarbon-impacted soils in excess of the CSR *Commercial* standards and 45 m³ of metals-impacted soils in excess of the TDG standards were excavated and transported off-site for disposal/treatment at licensed treatment facilities. Drums and pails located within salt shed #2, consisting of paint and paint-related products, and approximately 1000 L of water from a brine tank formerly associated with salt shed #2, were also removed off-site for disposal. Confirmatory soil samples collected from the UST excavation limits and sandblast materials excavation limits indicated hydrocarbon and metals concentrations below the CSR *Commercial* standards.

SEACOR, along with Drillwell, conducted a post-remediation groundwater assessment at the site on December 7, 2001. Three boreholes were advanced, one within each former UST location, and completed as groundwater monitoring wells. A groundwater monitoring and sampling event was conducted on December 11, 2001; one groundwater sample was collected from the well advanced within the former 22,730 L waste oil UST excavation. The results of the analyses indicated the groundwater sample exceeded the CSR *Drinking Water* standard for manganese.



10.0 CONCLUSIONS

All works described in this site remediation report have been completed in compliance with the <u>Waste Management Act</u> and the <u>Contaminated Sites Regulation</u>. Based on the site works completed, the site has been remediated to meet the CSR *Commercial* soil standards for LEPH/HEPH and total metals. Dissolved BETX/VPHw and LEPHw complied with the CSR *Drinking Water* standards, however, dissolved benzo(a)pyrene concentrations equaled the CSR *Drinking Water* standard and several dissolved metals parameters and dissolved chloride concentrations exceeded the CSR *Drinking Water* and/or the CSR *Aquatic Life* standard. Additionally, elevated chloride concentrations in the soil remain on-site and may require remediation.



11.0 CLOSURE

The assessment and conclusions in this document are based on the <u>interpretation</u> of data collected from the field investigation and the results of the laboratory analyses, which were limited to the quantification of common hydrocarbon indicators and metals in select samples. SEACOR expresses no warranty with respect to the accuracy of the laboratory analyses, methodologies used, or presentation of analytical results by the laboratory. Actual hydrocarbon and metal concentrations in the samples submitted may vary according to the extraction and testing procedures used. The evaluation and conclusions reported herein do not preclude the existence of other chemical compounds and/or that variations of conditions within the site may be possible. Hence, this document should be used for informational purposes only and should not be construed as a comprehensive hydrogeological or chemical characterization of the site. Revisions in the regulatory standards may be expected over time and thus SEACOR should be provided with the opportunity to review the conclusions of this document accordingly.

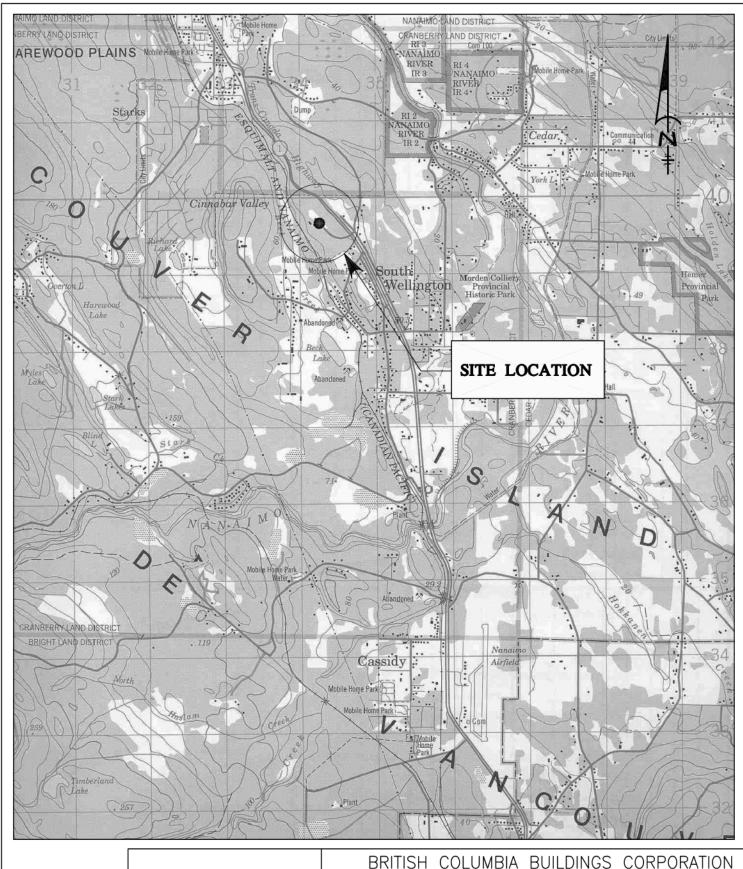
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12.0 PROFESSIONAL STATEMENT

The "Site Remedial Program, Cassidy Highways Yard, 1329 Kipp Road, Cassidy, BC" report, dated April 22, 2002, prepared by SEACOR Environmental Inc. for the subject site, was prepared in accordance with all requirements in the Waste Management Act and the Contaminated Sites Regulation. The authors of the report, Mr. Brad Halsey, B.Sc. and Mr. Robert Chaisson, C.Tech., have over 15 years of combined experience in the assessment and remediation of similar sites and are familiar with the works carried out on the subject site.

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REFERENCED
FROM
DEP'T OF ENERGY
MINES & RESOURCES
MAPPING BRANCH
NANAIMO
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SEACOR ENVIRONMENTAL INC.

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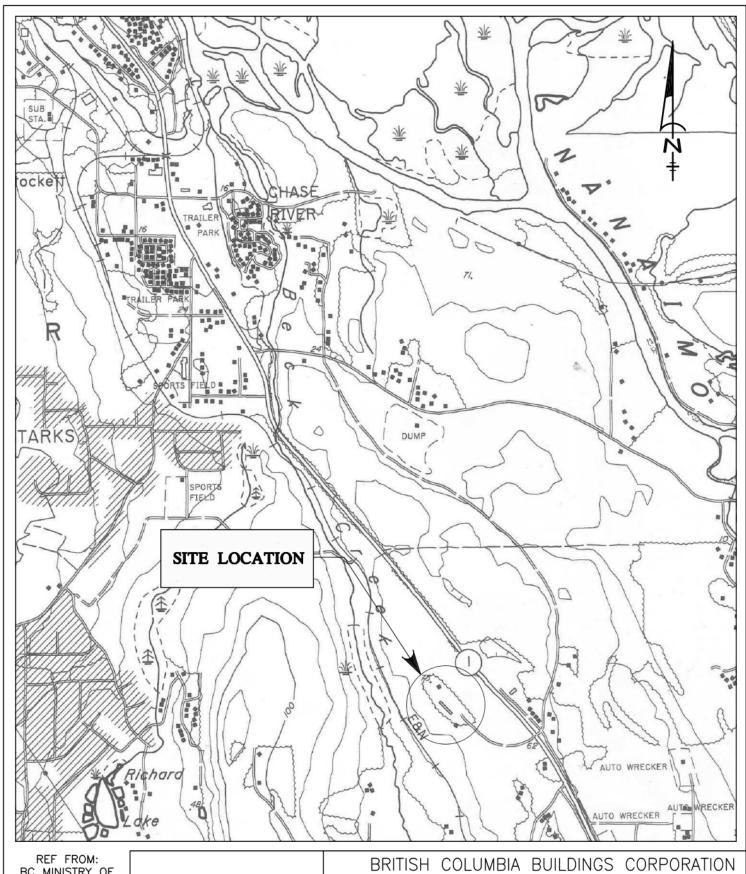
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BC Buildings COLUMBIA BUILDINGS CORPORATION CASSIDY HIGHWAYS YARD 1329 KIPP ROAD CASSIDY, B.C.

SITE LOCATION MAP

FILE NAME MADE CHKD JOB NO. N0003-063 FIG 202-01221-A1.DWG TMS BEH 202-01221 1



REF FROM:
BC MINISTRY OF
ENVIRONMENT, LANDS
& PARKS, SURVEYS
& RESOURCE
MAPPING BRANCH,
T.R.I.M. MAP

NANAIMO 92G.011 SEACOR ENVIRONMENTAL INC.

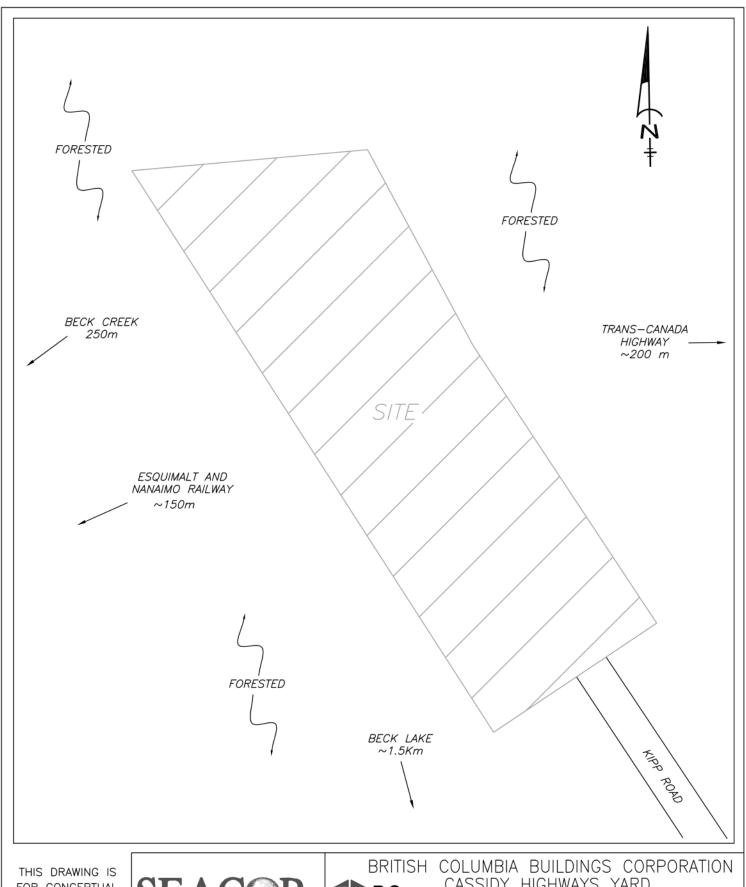
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TOPOGRAPHICAL MAP

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 2



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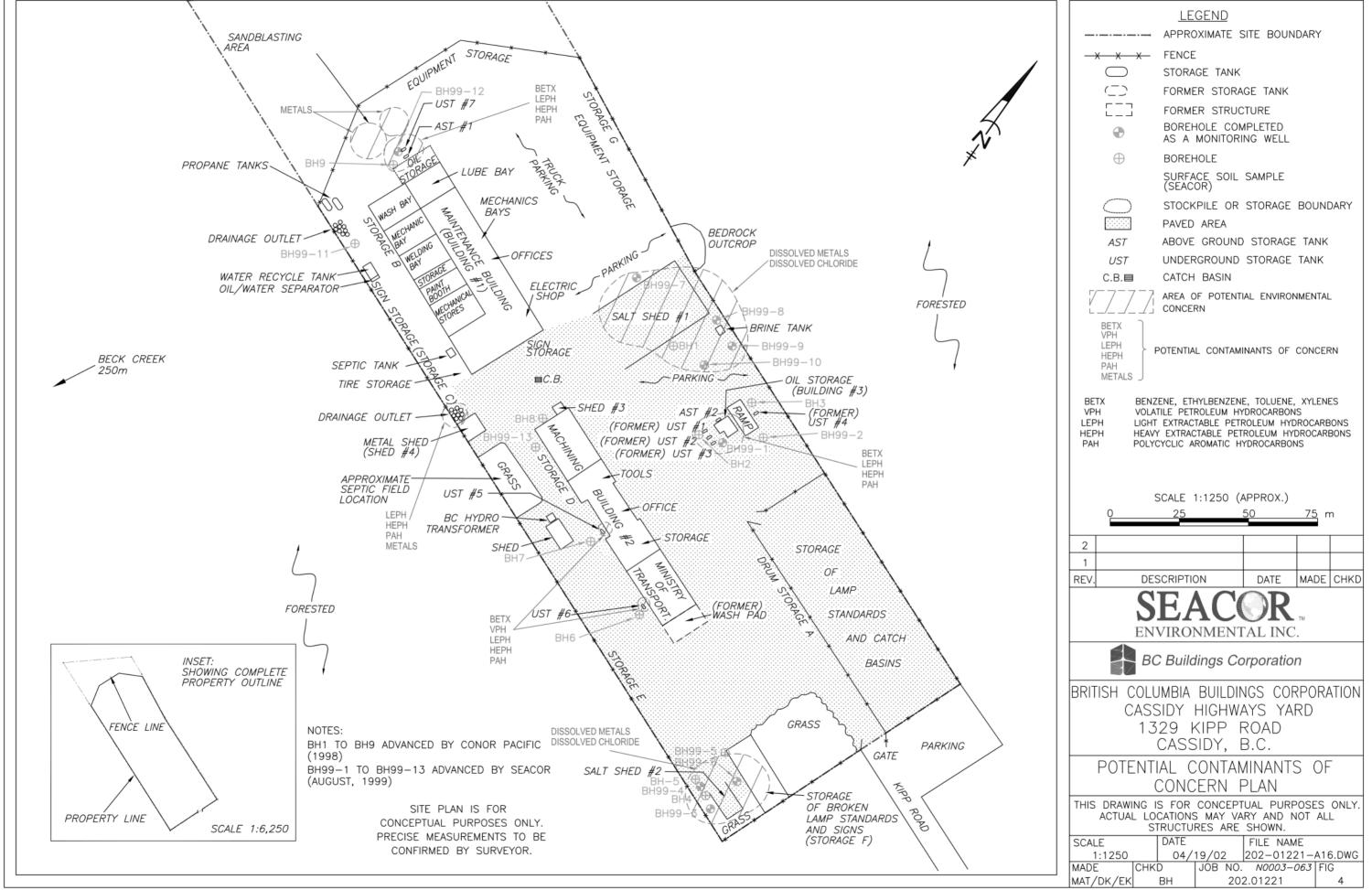
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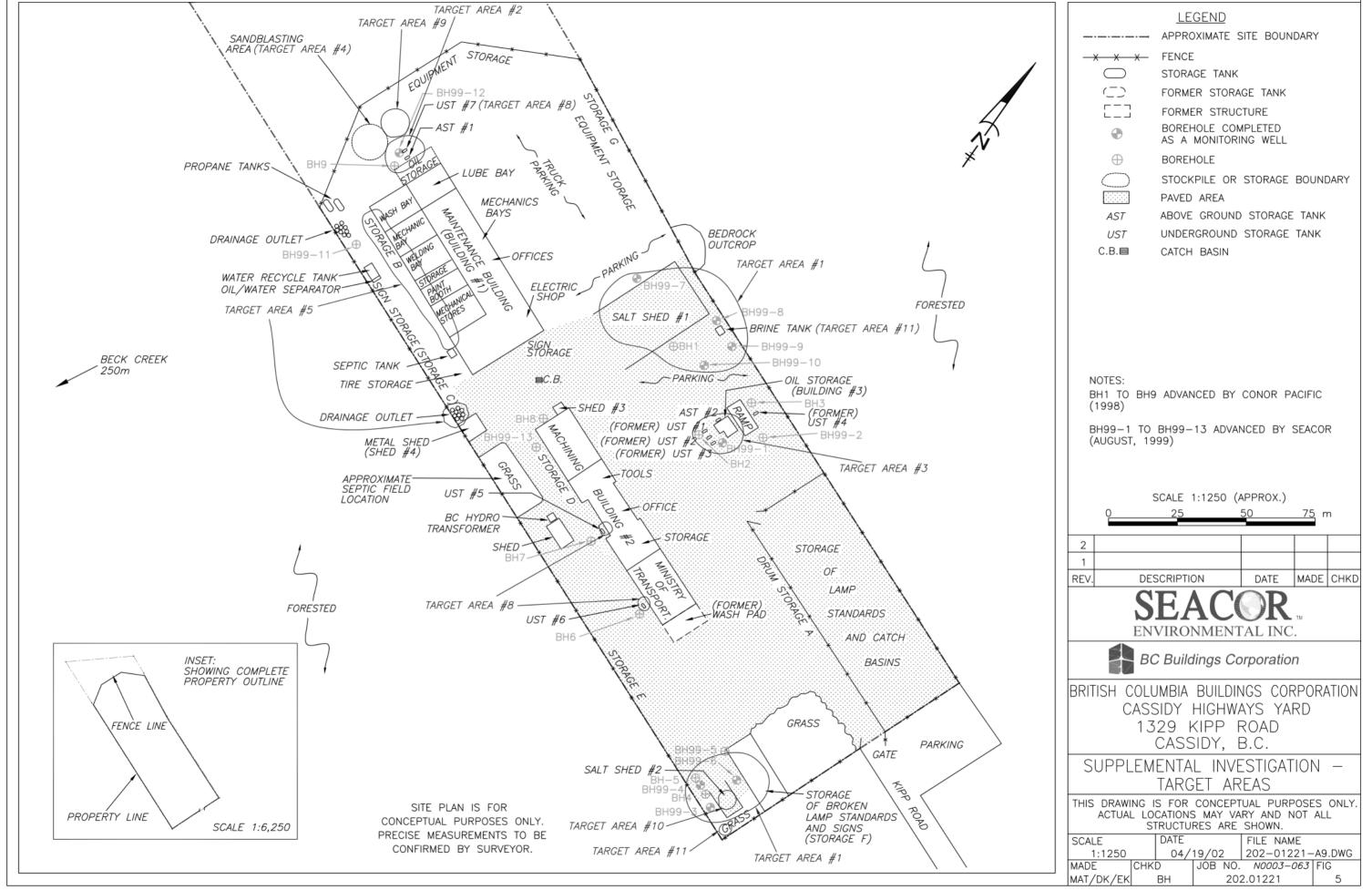
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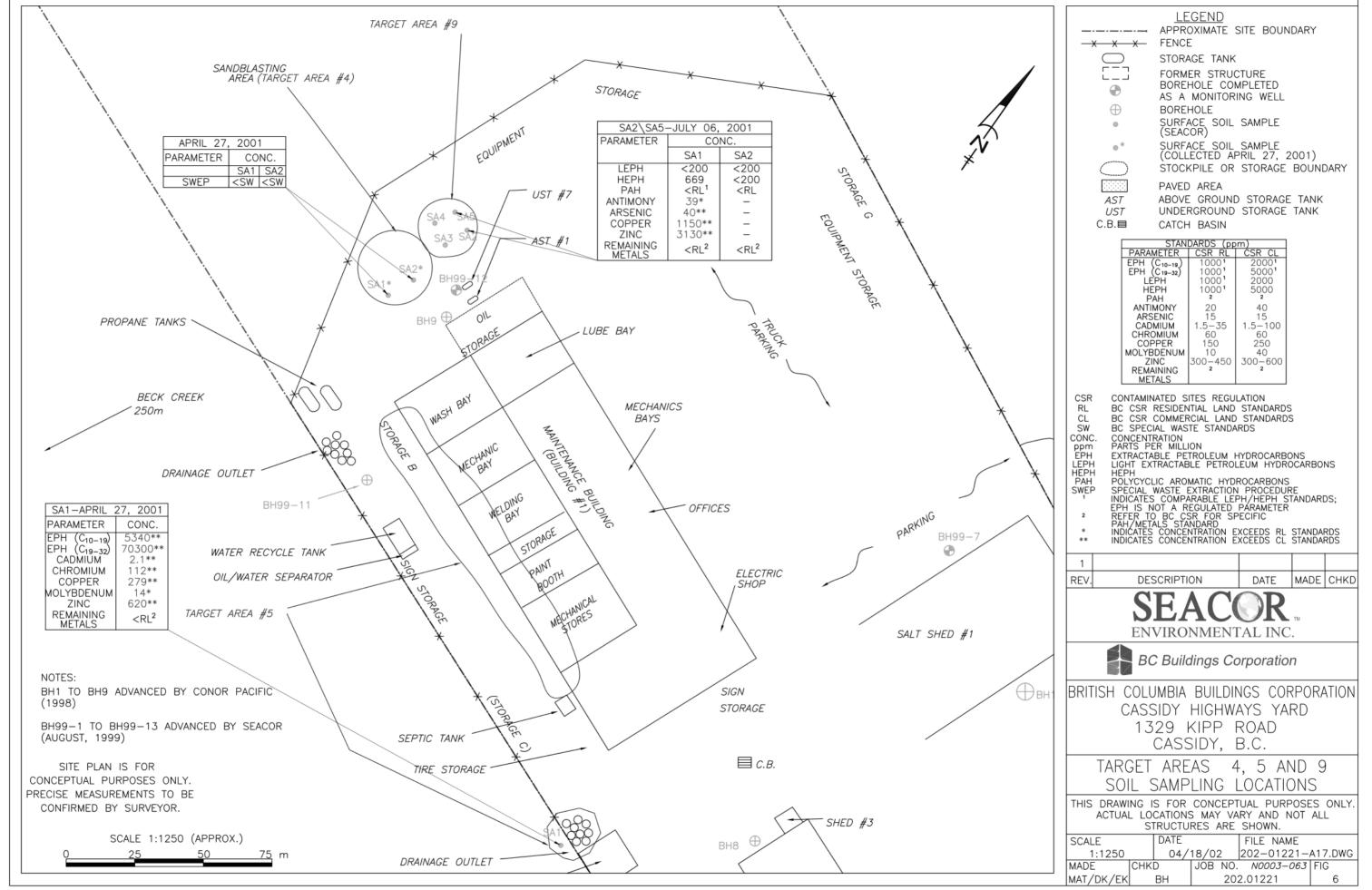
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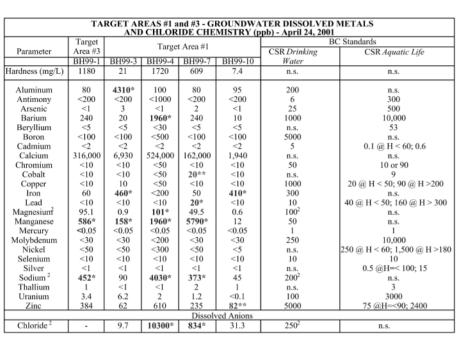
SURROUNDING LAND USE PLAN

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TARGET AREA #3: GROUNDWATER HYDROCARBON CHEMISTRY (ppb) - April 2

BH99-1

< 0.5

< 0.5

<1.0

<100

<100

<1000

< 300

< 0.05

< 0.05

< 0.05

0.01*

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< 0.05

< 0.05

< 0.05

< 0.05

< 0.05

< 0.05

< 0.05

<1000

Polycyclic

Ethylbenzene

Toluene

VHw

VPHw

EPH (C10-19)

EPH (C₁₉₋₃₂)

LEPHW

HEPH

Acenaphthene

Acenaphthylene

Acridine

Anthracene

Benzo(a)pyrene

Benzo(b)fluoranthene

Benzo(g,h,i)perylene

Benzo(k)fluoranthene

Chrysene

Fluoranthene

Fluorene

Phenanthrene

Pyrene

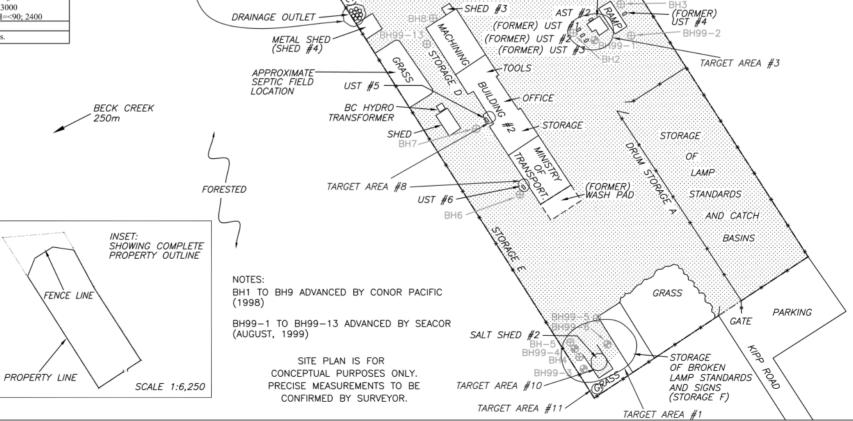
Dibenz(a,h)anthracene

deno(1,2,3-c,d)pyrene

Benz(a)anthracen

		n.s.
pril 24, 200	4	
Aquatic Lif	2	
4000		
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TARGET AREA #2

STORAGE

LUBE BAY

- AST #1

- UST #7 (TARGET AREA #8)

MECHANICS

-OFFICES

SIGN STORAGE

≡C.B.

SHED #3

BEDROCK

OUTCROP

SALT SHED #1

~ PARKING ~

TARGET AREA #1

-BH99-9

-BH99-10

OIL STORAGE

(BUILDING #3)

BRINE TANK (TARGET AREA #11)

FORESTED

BAYS

TARGET AREA #9 /

SANDBLASTING

PROPANE TANKS

DRAINAGE OUTLET -

WATER RECYCLE TANK

OIL/WATER SEPARATOR

TARGET AREA #5

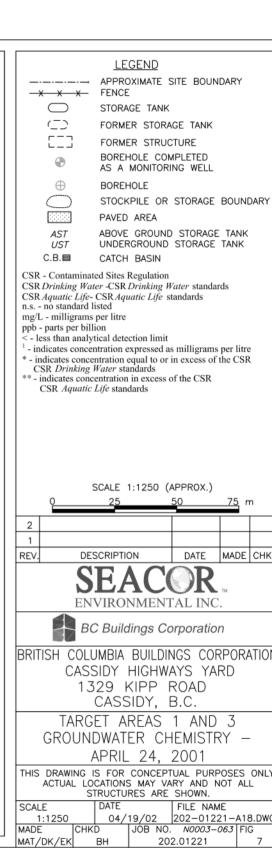
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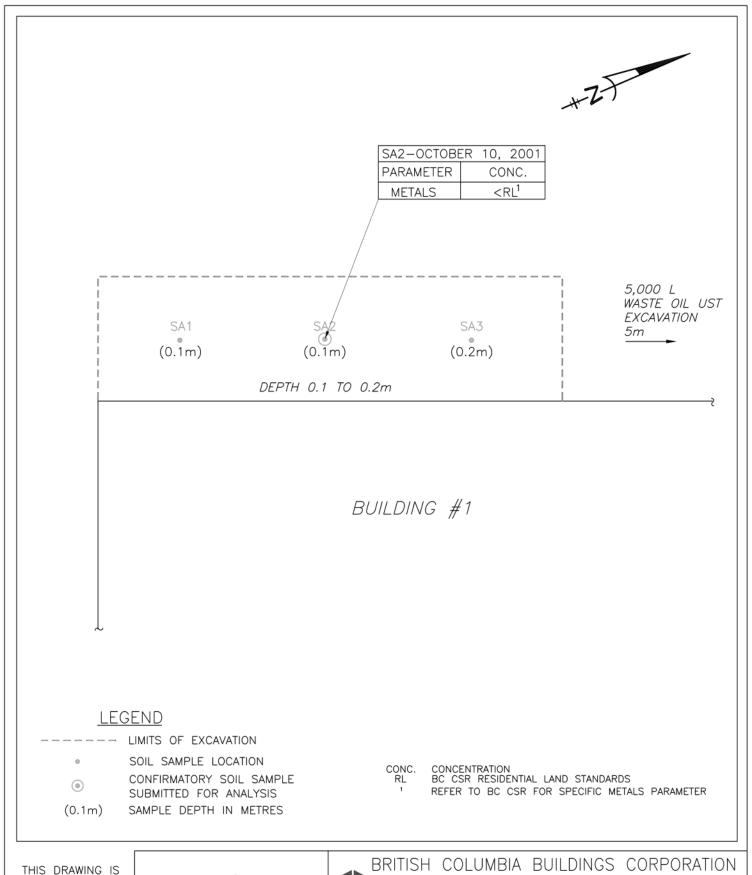
SEPTIC TANK

DRAINAGE OUTLET

TIRE STORAGE

AREA (TARGET AREA #4)





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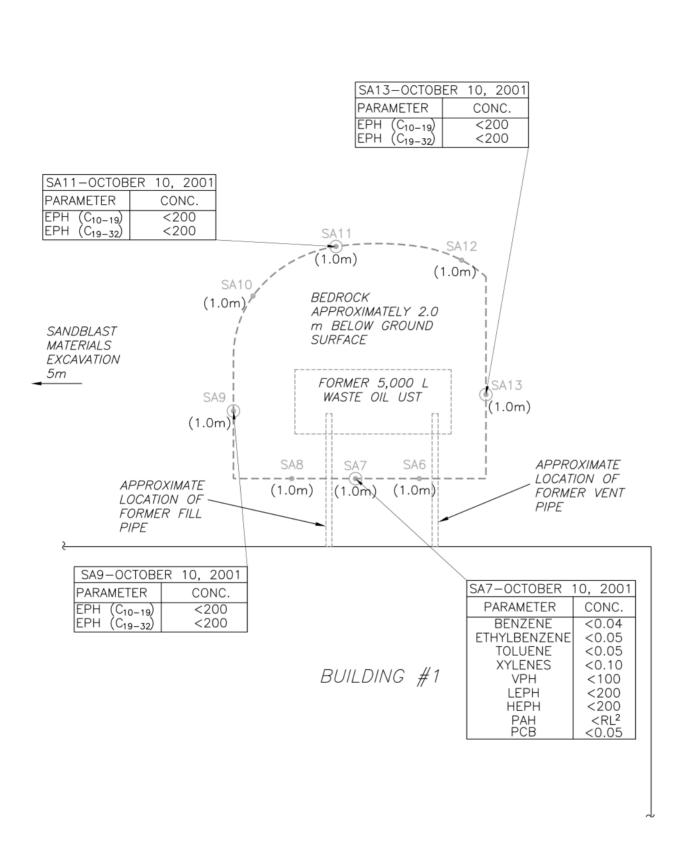
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CONFIRMATORY SOIL SAMPLE LOCATIONS SANDBLAST MATERIALS EXCAVATION

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LEGEND

LIMITS OF EXCAVATION

(0)

RL

SOIL SAMPLE LOCATION

CONFIRMATORY SOIL SAMPLE SUBMITTED FOR ANALYSIS

SAMPLE DEPTH IN METRES (1.0m)

STANDARDS (ppm)						
PARAMETER	CSR RL	ĆSR CL				
BENZENE	0.04	0.04				
ETHYLBENZENE	1	7				
TOULENE	1.5	2.5				
XYLENES	5	20				
VPH .	200	200				
EPH (C ₁₀₋₁₉)	10001	2000!				
EPH (C19-32)	1000	5000¹				
LEPH	10001	2000				
HEPH	10001	5000				
PAH	2 -	2				
PCB	5	15				
CHROMIUM	60	60				
REMAINING	2	2				
I METALS						

CONTAMINATED SITES REGULATION BC ENVIRONMENT CSR RESIDENTIAL LAND STANDARDS BC ENVIRONMENT CSR COMMERCIAL LAND STANDARDS CONC. CONCENTRATION PARTS PER MILLION VOLATILE PETROLEUM HYDROCARBONS EXTRACTABLE PETROLEUM HYDROCARBONS LEPH HEPH PAH LIGHT EXTRACTABLE PETROLEUM HYDROCARBONS POLYCYCLIC AROMATIC HYDROCARBONS POLYCHLORINATED BIPHENYLS

PCB INDICATES COMPARABLE LEPH/HEPH STANDARDS; EPH IS NOT A REGULATED PARAMETER REFER TO BC CSR FOR SPECIFIC PAH/METALS STANDARD

REV. DATE MADE CHKD DESCRIPTION

ENVIRONMENTAL INC.



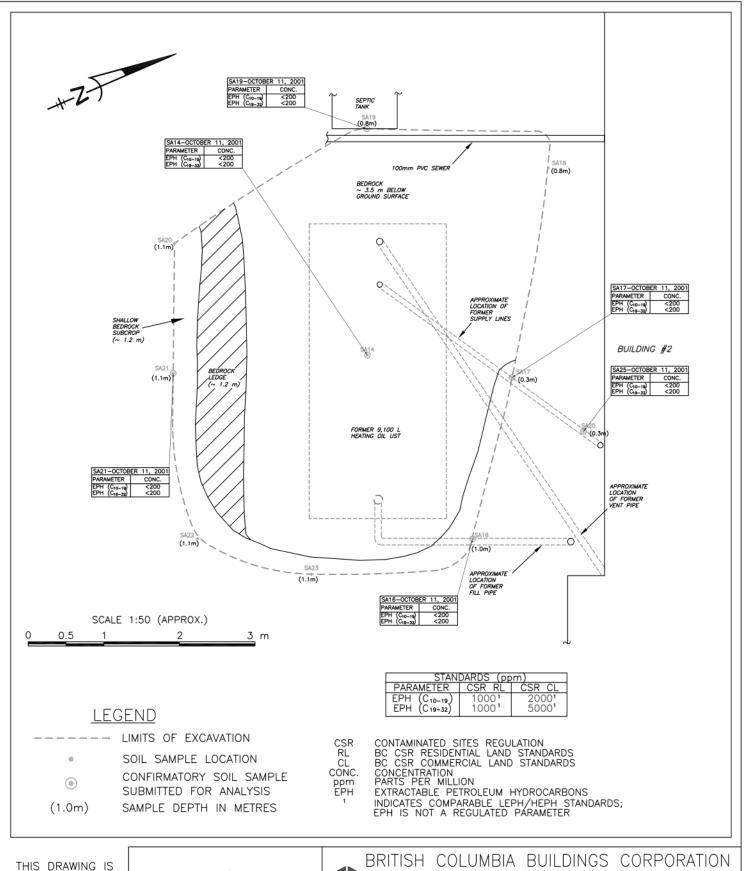
BC Buildings Corporation

IBRITISH COLUMBIA BUILDINGS CORPORATION CASSIDY HIGHWAYS YARD 1329 KIPP ROAD CASSIDY, B.C.

CONFIRMATORY SOIL SAMPLE LOCATIONS 5,000 L WASTE OIL UST EXCAVATION

THIS DRAWING IS FOR CONCEPTUAL PURPOSES ONLY. ACTUAL LOCATIONS MAY VARY AND NOT ALL STRUCTURES ARE SHOWN.

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ENVIRONMENTAL INC.

SCALE

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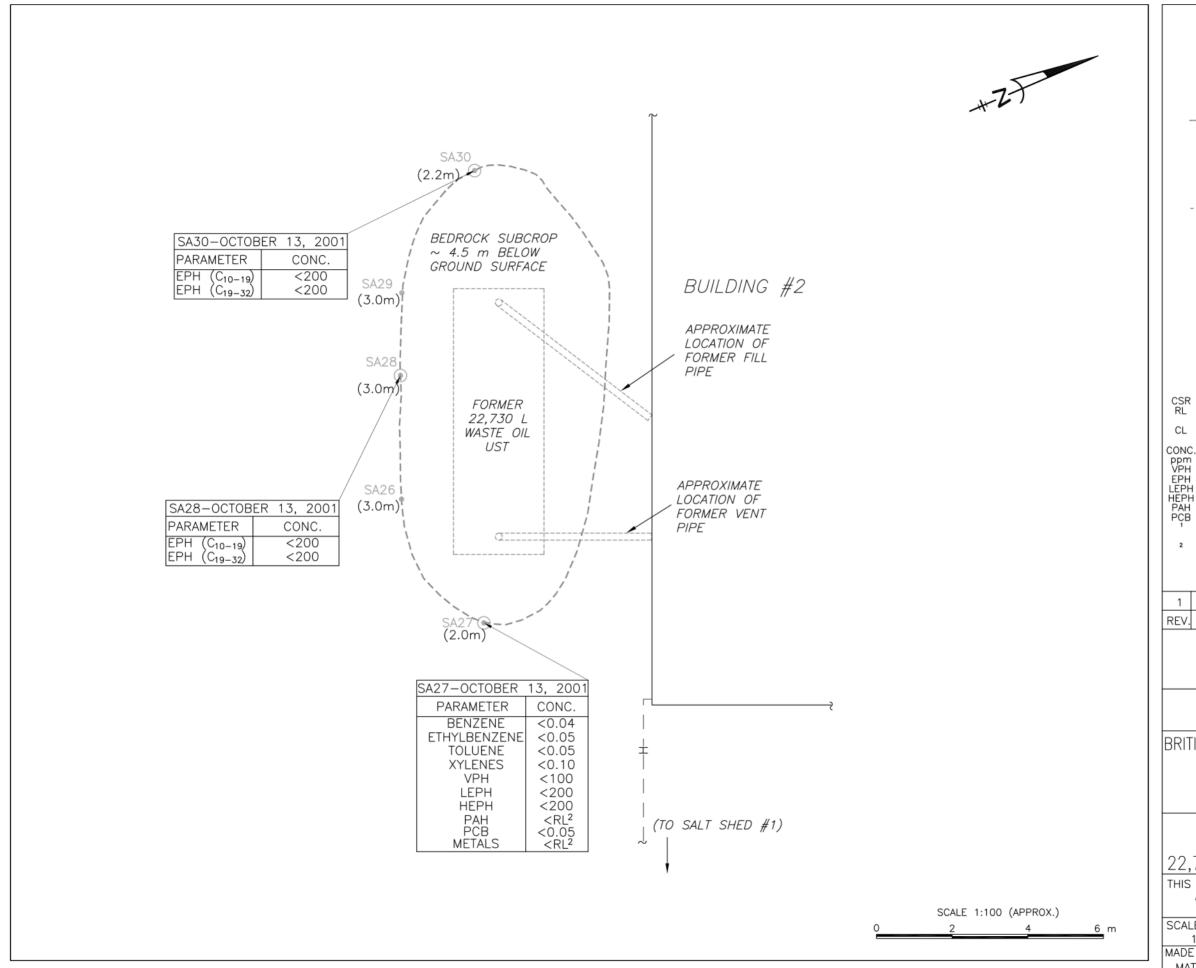
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CASSIDY HIGHWAYS YARD 1329 KIPP ROAD, CASSIDY, B.C.

CONFIRMATORY SOIL SAMPLE LOCATIONS 9,100 L HEATING OIL UST EXCAVATION

CHKD JOB NO. MADE FILE NAME 202-01221-A12.DWG 202.01221 BEH 10



LEGEND

---- LIMITS OF EXCAVATION

SOIL SAMPLE LOCATION

CONFIRMATORY SOIL SAMPLE (0) SUBMITTED FOR ANALYSIS

SAMPLE DEPTH IN METRES (3.0m)

- — H— — HYDRO LINE (SUBSURFACE)

STANDARDS (ppm)						
PARAMETER	CSR RL	ĆSR CL				
BENZENE	0.04	0.04				
ETHYLBENZENE	1	7				
TOULENE	1.5	2.5				
XYLENES	5	20				
VPH .	200	200				
EPH (C ₁₀₋₁₉)	10001	20001				
EPH (C ₁₉₋₃₂)	1000	50001				
LEPH	10001	2000				
HEPH	10001	5000				
PAH	2 _	2				
PCB	5	15				
CHROMIUM	60	60				
REMAINING	2	2				
METALS						

CONTAMINATED SITES REGULATION BC ENVIRONMENT CSR RL RESIDENTIAL LAND STANDARDS

BC ENVIRONMENT CSR COMMERCIAL LAND STANDARDS

CONCENTRATION PARTS PER MILLION

VOLATILE PETROLEUM HYDROCARBONS

EXTRACTABLE PETROLEUM HYDROCARBONS LIGHT EXTRACTABLE PETROLEUM HYDROCARBONS

LEPH HEPH PAH POLYCYCLIC AROMATIC HYDROCARBONS POLYCHLORINATED BIPHENYLS

INDICATES COMPARABLE LEPH/HEPH STANDARDS; EPH IS NOT A REGULATED PARAMETER REFER TO BC CSR FOR SPECIFIC PAH/METALS STANDARD

REV. DESCRIPTION DATE MADE CHKD

ENVIRONMENTAL INC.



BC Buildings Corporation

BRITISH COLUMBIA BUILDINGS CORPORATION CASSIDY HIGHWAYS YARD 1329 KIPP ROAD CASSIDY, B.C.

CONFIRMATORY

SOIL SAMPLE LOCATIONS

22,730 L WASTE OIL UST EXCAVATION

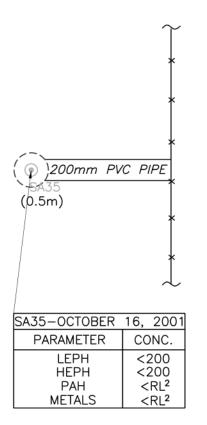
THIS DRAWING IS FOR CONCEPTUAL PURPOSES ONLY. ACTUAL LOCATIONS MAY VARY AND NOT ALL STRUCTURES ARE SHOWN. DATE

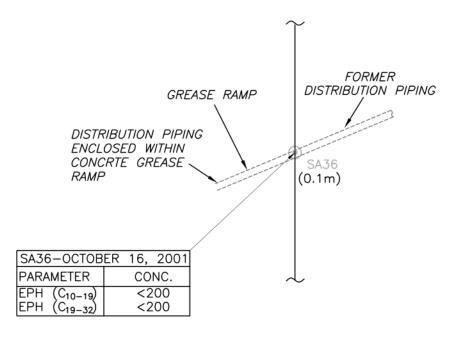
SCALE	I '	DAIL			FILE	NAME		
1:100		04/	19/0	2	202-	01221-	A13.[)WC
MADE	CHKD		JOB	NO.	NOC	03-063	FIG	
MAT/DK	E	3H		202	2.012	21	1	1



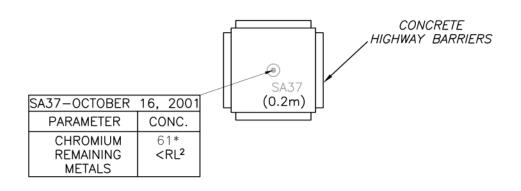
TARGET AREA #5 EXCAVATION - OCTOBER 16, 2001

GREASE RAMP - OCTOBER 16, 2001





BURN PILE NEAR SALT SHED #1 - OCTOBER 16, 2001



SCALE 1:100 (APPROX.)
0 2 4 6 m

<u>LEGEND</u>

---- LIMITS OF EXCAVATION

SOIL SAMPLE LOCATION

© CONFIRMATORY SOIL SAMPLE SUBMITTED FOR ANALYSIS

(0.5m) SAMPLE DEPTH IN METRES

- X— X— X— FENCE

STANDARDS (ppm)						
PARAMETER	CSR RL	CSR CL				
EPH (C ₁₀₋₁₉)	10001	2000¹				
EPH (C19-32)	10001	5000 ¹				
LEPH	1000 '	2000				
HEPH	1000 ¹	5000				
PAH	2	2				
CHROMIUM	60	60				
REMAINING	2	2				
METALS						

CSR CONTAMINATED SITES REGULATION
RL BC CSR RESIDENTIAL LAND STANDARDS
CL BC CSR COMMERCIAL LAND STANDARDS
CONC. CONCENTRATION
ppm PARTS PER MILLION
EPH EXTRACTABLE PETROLEUM HYDROCARBONS
LEPH LIGHT EXTRACTABLE PETROLEUM HYDROCARBONS
HEPH PAH POLYCYCLIC AROMATIC HYDROCARBONS
SWEP SPECIAL WASTE EXTRACTION PROCEDURE
INDICATES COMPARABLE LEPH/HEPH STANDARDS;
EPH IS NOT A REGULATED PARAMETER
2 REFER TO BC CSR FOR SPECIFIC
PAH/METALS STANDARD
1 INDICATES CONCENTRATION EXCEEDS RL STANDARDS

1 REV. DESCRIPTION DATE MADE CHKD

SEACOR ENVIRONMENTAL INC.



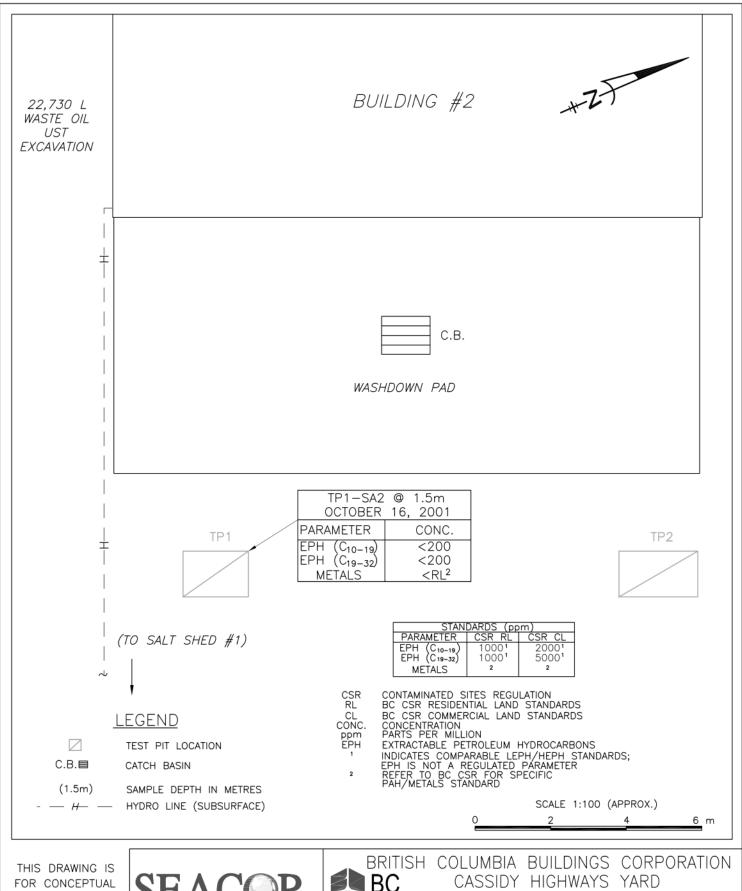
BC Buildings Corporation

BRITISH COLUMBIA BUILDINGS CORPORATION CASSIDY HIGHWAYS YARD
1329 KIPP ROAD
CASSIDY, B.C.

TARGET AREA 5, GREASE RAMP AND BURN PILE SOIL SAMPLING LOCATIONS

THIS DRAWING IS FOR CONCEPTUAL PURPOSES ONLY.
ACTUAL LOCATIONS MAY VARY AND NOT ALL
STRUCTURES ARE SHOWN.

SCALE		DATE				NAME		
1:100		04/	19/0	2	202-	01221-	A20.DV	۷G
MADE	CHK	D	JOB	NO.	NOC	03-063	FIG	
DK	l	BH		201	2.012	21	1 12	



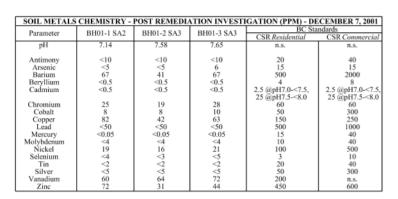
PURPOSES ONLY. ACTUAL LOCATIONS MAY VARY AND NOT ALL STRUCTURES ARE SHOWN.

ENVIRONMENTAL INC.

1329 KIPP ROAD, CASSIDY, B.C.

TEST PIT LOCATION PLAN

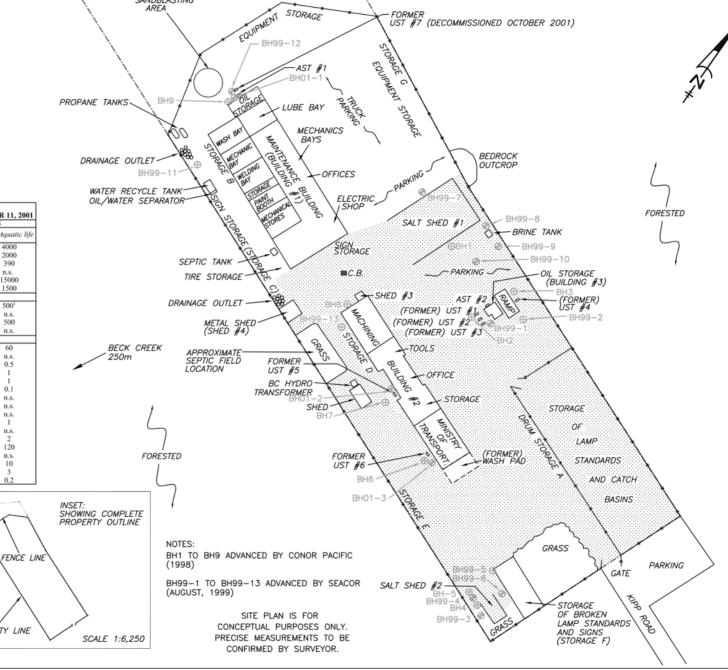
JOB NO. DATE MADE CHKD FIG **SCALE** FILE NAME 04/19/02 202-01221-A15.DWG 202.01221 13 1:100 ΕK BEH



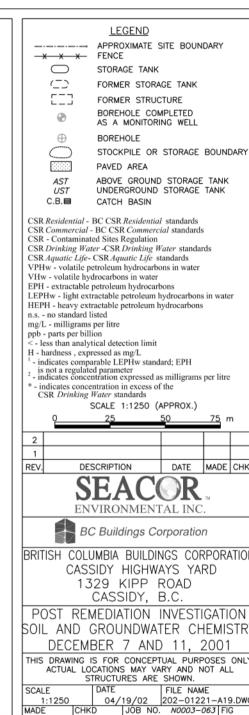
		BC STANDARDS		
Parameter	BH01-3	CSR Drinking water	CSR Aquatic life	
Hardness (mg/L)	83.9	n.s.	n.s.	
Aluminum	40	200	n.s.	
Antimony	<10	6	300	
Arsenic	<1	25	500	
Barium	80	1000	10,000	
Beryllium	<5	n.s.	53	
Boron	<100	5000	n.s.	
Cadmium	< 0.2	5	0.3	
Calcium	26400	n.s.	n.s.	
Chromium	<10	50	10	
Cobalt	<10	n.s.	9	
Copper	5	1000	40	
Iron	<30	300	n.s.	
Lead	<1	10	50	
Magnesium ²	4400	100 ²	n.s.	
Manganese	320*	50	n.s.	
Mercury	< 0.2	1	1	
Molybdenum	<1	250	10,000	
Nickel	< 50	n.s.	1100	
Selenium	<1	10	10	
Silver	< 0.1	n.s.	0.5	
Sodium ²	48	200 ²	n.s.	
Thallium	< 0.2	n.s.	3	
Uranium	< 0.2	100	3000	
Vanadium	<30	n.s.	n.s.	
Zinc	<50	5000	75	

		BC STAN	DARDS
Parameters	BH01-3	CSRDrinking water	CSR Aquatic life
Benzene	< 0.5	5	4000
Ethylbenzene	< 0.5	2.4	2000
Toluene	< 0.5	24	390
Xylenes	<1.0	3000	n.s.
VHw	<100	n.s.	15000
VPHw	<100	n.s.	1500
•	Extractables		
EPH (C ₁₀₋₁₉)	<300	n.s.	500 ¹
EPH (C ₁₉₋₃₂)	<1000	n.s.	n.s.
LEPHw	<300	n.s.	500
HEPH	<1000	n.s.	n.s.
Poly	ycyclic Aromatic H	ydrocarbons	
Acenaphthene	< 0.05	n.s.	60
Acenaphthylene	< 0.05	n.s.	n.s.
Acridine	< 0.05	n.s.	0.5
Anthracene	< 0.05	n.s.	1
Benz(a)anthracene	< 0.05	n.s.	1
Benzo(a)pyrene	< 0.01	0.01	0.1
Benzo(b)fluoranthene	< 0.05	n.s.	n.s.
Benzo(g,h,i)perylene	< 0.05	n.s.	n.s.
Benzo(k)fluoranthene	< 0.05	n.s.	n.s.
Chrysene	< 0.05	n.s.	1
Dibenz(a,h)anthracene	< 0.05	n.s.	n.s.
Fluoranthene	< 0.05	n.s.	2
Fluorene	< 0.05	n.s.	120
Indeno(1,2,3-c,d)pyrene	< 0.05	n.s.	n.s.
Naphthalene	< 0.05	n.s.	10
Phenanthrene	< 0.05	n.s.	3
Pyrene	< 0.05	n.s.	0.2

PROPERTY LINE



SANDBLASTING AREA



MADE MAT/DK

202.01221



PHOTO 1: Decommissioning of 5,000 L waste oil UST (October 10, 2001). Note proximity of top of tank to ground surface (approximately 0.3 m).



PHOTO 2: Concrete slab below 5,000 L waste oil UST. Note bedrock subcrop directly beneath concrete slab.

BRITISH COLUMBIA BUILDINGS CORPORATION CASSIDY HIGHWAYS YARD 1329 KIPP ROAD CASSIDY, BC



SITE PHOTOGRAPHS						
DATE		MADE	CHKD	JOB NO.	PAGE	
	April 2002	D.W.	R.C.	202.01221	1 OF 6	



PHOTO 3: Sandblast materials and burn pile excavation areas, facing west.



PHOTO 4: Re-instatement of 5,000 L waste oil UST excavation area with new concrete slab, facing southeast.



SITE PHOTOGRAPHS					
DATE		MADE	CHKD	JOB NO.	PAGE
	April 2002	D.W.	R.C.	202.01221	2 OF 6



PHOTO 5: Removal of 9,100 heating oil UST (October 11, 2001).



PHOTO 6: Re-instatement of 9,100 heating oil UST excavation area, prior to asphalting, facing northwest.



SITE PHOTOGRAPHS					
DATE		MADE	CHKD		PAGE
Aı Aı	oril 2002	D.W.	R.C.	202.01221	3 OF 6



PHOTO 7: Debris, including concrete and asphalt, encountered directly beneath asphalt, during initiation of 22,730 L waste oil UST excavation (October 11, 2001).



PHOTO 8: Hole cut in top of 22,730 L waste oil UST, encountered 1.8 m below ground surface. Note extensive groundwater and hydrocarbon sheen within UST.



SITE PHOTOGRAPHS						
DATE		MADE	CHKD	JOB NO.	PAGE	
April	2002	D.W.	R.C.	202.01221	4 OF 6	



PHOTO 9: Removal of 22,730 L UST (October 12, 2001). Note former vent pipe in foreground.



PHOTO 10: Remains of 22,730 L waste oil UST loaded onto flatbed for off-site disposal. Tank was extensively damaged during removal due to logistical difficulties.



SITE PHOTOGRAPHS						
DATE		MADE	CHKD	JOB NO.	PAGE	
	April 2002	D.W.	R.C.	202.01221	5 OF 6	



PHOTO 11: Re-instatement of 22,730 waste oil UST excavation area, prior to asphalting.



PHOTO 12: Excavation of impacted soils adjacent to 200 mm PVC drain pipe southwest of site (October 16, 2001).

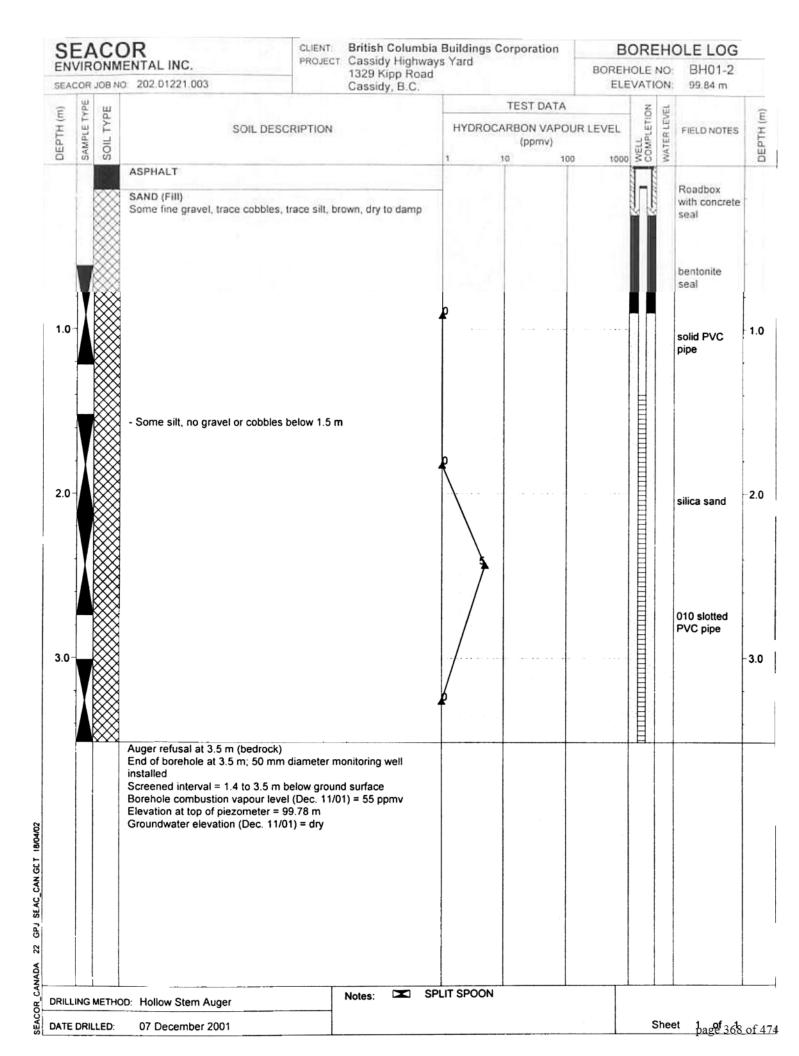


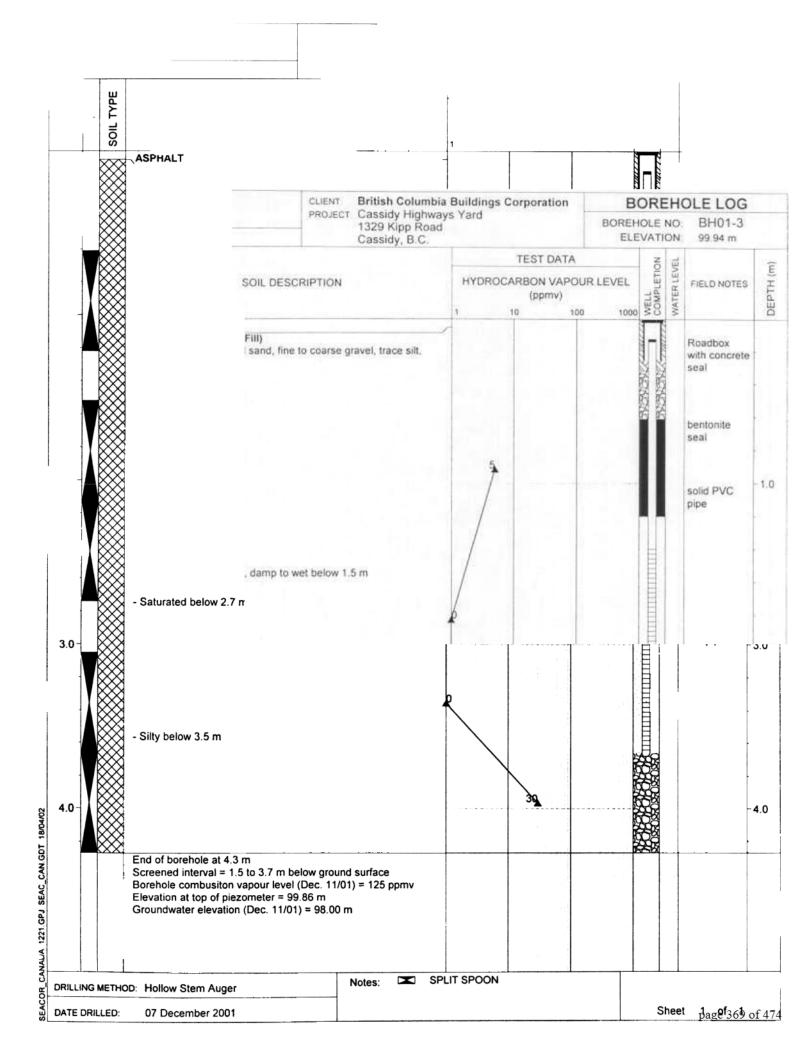
SITE PHOTOGRAPHS					
DATE		MADE	CHKD	JOB NO.	PAGE
	April 2002	D.W.	R.C.	202.01221	6 OF 6

APPENDIX A BOREHOLE AND TEST PIT LOGS

SEACOR CLIENT: British Columbia Buildings Corporation BOREHOLE LOG PROJECT Cassidy Highways Yard ENVIRONMENTAL INC. BOREHOLE NO: BH01-1 1329 Kipp Road ELEVATION: SEACOR JOB NO. 202.01221.003 100.20 m Cassidy, B.C. TEST DATA WELL COMPLETION SAMPLE TYPE SOIL TYPE DEPTH (m) HYDROCARBON VAPOUR LEVEL SOIL DESCRIPTION DEPTH FIELD NOTES (ppmv) SAND AND GRAVEL (FIII) Fine to coarse grained sand, fine to coarse grained gravel, trace Roadbox cobbles, trace silt, brown and grey, dry to damp with concrete seal bentonite seal PVC pipe 1.0 1:0 010 slotted PVC pipe 2.0 2.0 silica sand Auger refusal at 2.1 m (bedrock) End of borehole at 2.1 m; 50 mm diameter monitoring well Screened interval = 0.9 to 2.1 m below ground surface Borehole combustible vapour level (Dec. 11/01) = 40 ppmv Elevation at top of piezometer = 100.17 m Groundwater elevation (Dec. 11/01) = dry SPLIT SPOON Notes: DRILLING METHOD: Hollow Stem Auger DATE DRILLED 07 December 2001 page 367 of 474

CANADA 1221 GPJ SEAC_CAN GDT 18/04/02





SEACOR ENVIRONMENTAL INC. **British Columbia Buildings Corporation** CLIENT: **TEST PIT LOG** PROJECT: Cassidy Highways Yard 1329 Kipp Road TP1 TEST PIT NO: SEACOR JOB NO: 202.01221.003 ELEVATION: n/a m Cassidy, B.C. SAMPLE TYPE **TEST DATA** WELL COMPLETION SOIL TYPE WATER LEVEL DEPTH (m) Ξ HYDROCARBON VAPOUR LEVEL SOIL DESCRIPTION FIELD NOTES DEPTH (ppmv) 10 1000 SAND AND GRAVEL (Fill) Medium grained sand, rounded gravel, trace silt, brown, damp SILT (Native) Trace sand, trace gravel, brown, damp 1.0 1.0 Backfilled End of test pit at 1.8 m (bedrock) **GRAB SAMPLE** Notes: DRILLING METHOD: Excavator DATE DRILLED: 16 October 2001 Sheet bage 370 of 474

SE	EAC	OR IENTAL INC.	CLIENT: British Columbia	Buildings Corporation		TEST	PIT LOG	
		IENTAL INC. 10: 202.01221.003	PROJECT: Cassidy Highway 1329 Kipp Road Cassidy, B.C.	ys raid		PIT N		
	ш		Cussiay, D.C.	TEST DATA				T -
DEPTH (m)	SAMPLE TYPE	SOIL DESC	CRIPTION	HYDROCARBON VAPOU (ppmv)		WELL	FIELD NOTES	DEPTH (m)
۵	ω v	SAND AND GRAVEL (Fill)		1 10 100	1000	30	3	-
1.0	* * * * * * * * * * * * * * * * * * *	Medium grained sand, rounded g SILT (Native) Trace sand, trace gravel, brown,		15.			Backfilled	-1.0
	×	End of test pit at 1.8 m (bedrock)						
				11.3				
					- -			
RILLIN	NG METHO	DD: Excavator	Notes: GF	RAB SAMPLE				
		16 October 2001			- 1		neet plage 0571	

APPENDIX B ASL/ALS ANALYTICAL CHEMISTRY REPORTS





CHEMICAL ANALYSIS REPORT

Date: May 4, 2001

ALS File No. M9012

Report On: 202.01221.003 Water Analysis

BCBC

Report To: **SEACOR Environmental Inc.**

#9 - 6421 Applecross Rd.

Nanaimo, BC V9V 1N1

Attention: Mr. Brad Halsey

Received: April 25, 2001

ALS ENVIRONMENTAL

per:

Can Dang, B.Sc. - Project Chemist Joanne Patrick, B.Sc. - Project Chemist

REMARKS



The detection limits were increased for some of the dissolved metals for the sample "BH99-4" due to the elevated sodium in this sample.

RESULTS OF ANALYSIS - Water



Sample ID		BH99-1	BH99-3	BH99-4	BH99-7	BH99-10
Sample Date Sample Time ALS ID		01 04 24 1	01 04 24 <i>2</i>	01 04 24 3	01 04 24 <i>4</i>	01 04 24 5
Physical Tests Hardness	CaCO3	1180	21.0	1720	609	7.4
Dissolved Anions Chloride	<u>s</u> Cl		9.7	10300	834	31.3

RESULTS OF ANALYSIS - Water



Sample ID		BH99-1	BH99-3	BH99-4	BH99-7	BH99-10 /
Sample Date Sample Time ALS ID		01 04 24 1	01 04 24 2	01 04 24 3	01 04 24 4	01 04 24 5
Dissolved Me Aluminum Antimony Arsenic Barium Beryllium	tals D-Al D-Sb D-As D-Ba D-Be	0.08 <0.2 <0.001 0.24 <0.005	4.31 <0.2 0.003 0.02 <0.005	0.10 <1 <0.001 1.96 <0.03	0.08 <0.2 0.002 0.24 <0.005	0.95 <0.2 <0.001 0.01 <0.005
Boron Cadmium Calcium Chromium Cobalt	D-B D-Cd D-Ca D-Cr D-Co	<0.1 <0.002 316 <0.01 <0.01	<0.1 <0.002 6.93 <0.01 <0.01	<0.5 <0.002 524 <0.05 <0.05	<0.1 <0.002 162 <0.01 0.02	<0.1 <0.002 1.94 <0.01 <0.01
Copper Iron Lead Magnesium Manganese	D-Cu D-Fe D-Pb D-Mg D-Mn	<0.01 0.06 <0.01 95.1 0.586	0.01 0.46 <0.01 0.9 0.158	<0.05 <0.2 <0.01 101 1.96	<0.01 0.05 0.02 49.5 5.79	<0.01 0.41 <0.01 0.6 0.012
Mercury Molybdenum Nickel Selenium Silver	D-Hg D-Mo D-Ni D-Se D-Ag	<0.00005 <0.03 <0.05 <0.01 <0.001	<0.00005 <0.03 <0.05 <0.01 <0.001	<0.00005 <0.2 <0.3 <0.01 <0.001	<0.00005 <0.03 <0.05 <0.01 <0.001	<0.00005 <0.03 <0.05 <0.01 <0.001
Sodium Thallium Uranium Zinc	D-Na D-TI D-U D-Zn	452 0.001 0.0034 0.384	90 <0.001 0.0062 0.062	4030 <0.001 0.0020 0.61	373 0.002 0.0012 0.235	45 0.001 <0.0001 0.082
Non-halogena Benzene Ethylbenzene Toluene meta- & para-> ortho-Xylene		<0.0005 <0.0005 <0.0005 <0.0005 <0.0005				
Volatile Hydrod VPH	carbons (VH6-10)	<0.1 <0.1				

Indeno(1,2,3-c,d)pyrene Naphthalene

Extractable Hydrocarbons

Phenanthrene

Pyrene

EPH10-19

EPH19-32

LEPH

HEPH

RESULTS OF ANALYSIS - Water



Sample ID	BH99-1	
Sample Date Sample Time ALS ID	01 04 24 1	
Polycyclic Aromatic Hydrocarbon	s	
Acenaphthene	<0.0005	
Acenaphthylene	<0.00005	
Acridine	<0.00005	
Anthracene	<0.00005	
Benz(a)anthracene	<0.00005	
Benzo(a)pyrene	0.00001	
Benzo(b)fluoranthene	<0.0005	
Benzo(g,h,i)perylene	<0.0005	
Benzo(k)fluoranthene	< 0.00005	
Chrysene	<0.00005	
Dibenz(a,h)anthracene	<0.00005	
Fluoranthene	<0.00005	
Fluorene	< 0.00005	
• • • • • • •		

< 0.00005 < 0.00005

< 0.00005

< 0.00005

< 0.3

< 0.3

<1

<1

RESULTS OF ANALYSIS - Water



Sample ID Sample Date Sample Time ALS ID		Potable Water Well 01 04 24
Physical Test Hardness	ts CaCO3	133
<u>Dissolved An</u> Chloride	ions Cl	21.3
Total Metals Aluminum Antimony Arsenic Barium Beryllium	T-AI T-Sb T-As T-Ba T-Be	<0.05 <0.2 <0.001 0.06 <0.005
Boron	T-B	0.2
Cadmium	T-Cd	<0.002
Calcium	T-Ca	44.7
Chromium	T-Cr	<0.01
Cobalt	T-Co	<0.01
Copper	T-Cu	0.03
Iron	T-Fe	<0.03
Lead	T-Pb	<0.01
Magnesium	T-Mg	5.3
Manganese	T-Mn	<0.005
Mercury	T-Hg	<0.00005
Molybdenum	T-Mo	<0.03
Nickel	T-Ni	<0.05
Selenium	T-Se	<0.01
Silver	T-Ag	<0.001
Sodium	T-Na	145
Thallium	T-TI	<0.001
Uranium	T-U	0.0002
Zinc	T-Zn	0.103

RESULTS OF ANALYSIS - Water



Sample ID Sample Date Sample Time ALS ID	Potable Water Well 01 04 24	
Non-halogenated Volatiles Benzene Ethylbenzene Toluene meta- & para-Xylene ortho-Xylene	<0.0005 <0.0005 <0.0005 <0.0005 <0.0005	
Volatile Hydrocarbons (VH6-10) VPH	<0.1 <0.1	

RESULTS OF ANALYSIS - Water



Sample ID	Potable Water
Sample Date Sample Time	Well 01 04 24
ALS ID	6

Polycyclic Aromatic Hydrocarbons Acenaphthene Acenaphthylene Acridine Anthracene Benz(a)anthracene	<0.00005 <0.00005 <0.00005 <0.00005
Benzo(a)pyrene Benzo(b)fluoranthene Benzo(g,h,i)perylene Benzo(k)fluoranthene Chrysene	<0.00001 <0.00005 <0.00005 <0.00005
Dibenz(a,h)anthracene Fluoranthene Fluorene Indeno(1,2,3-c,d)pyrene Naphthalene	<0.00005 <0.00005 <0.00005 <0.00005
Phenanthrene Pyrene	<0.00005 <0.00005
Extractable Hydrocarbons EPH10-19 EPH19-32 LEPH HEPH	<0.3 <1 <0.3 <1

Appendix 1 - QUALITY CONTROL - Replicates



Water		BH99-4	BH99-4
		01 04 24	QC # 237932
Physical Tes Hardness	ts CaCO3	1720	1770
Dissolved Me Aluminum Antimony Arsenic Barium Beryllium	etals D-Al D-Sb D-As D-Ba D-Be	0.10 <1 <0.001 1.96 <0.03	<0.05 <1 <0.001 2.03 <0.03
Boron	D-B	<0.5	<0.5
Cadmium	D-Cd	<0.002	<0.002
Calcium	D-Ca	524	540
Chromium	D-Cr	<0.05	<0.05
Cobalt	D-Co	<0.05	<0.05
Copper	D-Cu	<0.05	<0.05
Iron	D-Fe	<0.2	<0.2
Lead	D-Pb	<0.01	<0.01
Magnesium	D-Mg	101	104
Manganese	D-Mn	1.96	2.02
Mercury	D-Hg	<0.00005	<0.00005
Molybdenum	D-Mo	<0.2	<0.2
Nickel	D-Ni	<0.3	<0.3
Selenium	D-Se	<0.01	<0.01
Silver	D-Ag	<0.001	<0.001
Sodium	D-Na	4030	4160
Thallium	D-TI	<0.001	<0.001
Uranium	D-U	0.0020	0.0019
Zinc	D-Zn	0.61	0.61

Appendix 2 - METHODOLOGY



Outlines of the methodologies utilized for the analysis of the samples submitted are as follows

Conventional Parameters in Water

These analyses are carried out in accordance with procedures described in "Methods for Chemical Analysis of Water and Wastes" (USEPA), "Manual for the Chemical Analysis of Water, Wastewaters, Sediments and Biological Tissues" (BCMOE), and/or "Standard Methods for the Examination of Water and Wastewater" (APHA). Further details are available on request.

Metals in Water

This analysis is carried out using procedures adapted from "Standard Methods for the Examination of Water and Wastewater" 20th Edition 1998 published by the American Public Health Association, and with procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846 published by the United States Environmental Protection Agency (EPA). The procedures may involve preliminary sample treatment by acid digestion, using either hotplate or microwave oven, or filtration (EPA Method 3005A). Instrumental analysis is by atomic absorption/emission spectrophotometry (EPA Method 7000 series), inductively coupled plasma - optical emission spectrophotometry (EPA Method 6010B), and/or inductively coupled plasma - mass spectrometry (EPA Method 6020).

Recommended Holding Time:

Sample: 6 months Reference: EPA

For more detail see ALS Environmental "Collection & Sampling Guide"

Mercury in Water

This analysis is carried out using procedures adapted from "Standard Methods for the Examination of Water and Wastewater" 20th Edition 1998 published by the American Public Health Association, and with procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846 published by the United States Environmental Protection Agency (EPA). The procedure involves a cold-oxidation of the acidified sample using bromine monochloride prior to reduction of the sample with stannous chloride. Instrumental analysis is by cold vapour atomic absorption spectrophotometry (EPA Method 7470A/7471A).

Recommended Holding Time:

Sample: 28 days Reference: EPA

For more detail see ALS Environmental "Collection & Sampling Guide"

Volatile Organic Compounds and Volatile Hydrocarbons in Water

This procedure involves the purge and trap extraction of the sample prior to analysis for Volatile Hydrocarbons (VH) by capillary column gas chromatography with flame-ionization detection (GC/FID) and for specific Volatile Organic Compounds (VOC) by capillary column gas chromatography with mass spectrometric detection (GC/MS). The VH analysis is carried out in accordance with the British Columbia Ministry of Environment, Lands and Parks (BCMELP) Analytical Method for Contaminated Sites "Volatile"

Appendix 2 - METHODOLOGY - Continued



Hydrocarbons in Water by GC/FID" (Version 2.1, July 1999). The VOC analysis is carried out using procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846, Method 8260, published by the United States Environmental Protection Agency (EPA).

Recommended Holding Time:

Sample: 7 days Extract: NA

Reference: BCMELP

For more detail see ALS Environmental "Collection & Sampling Guide"

Volatile Petroleum Hydrocarbons (VPH) in Water

These results are determined according to the British Columbia Ministry of Environment, Lands, and Parks Analytical Method for Contaminated Sites "Calculation of Volatile Petroleum Hydrocarbons in Solids or Water" (Version 2.1, July 20, 1999). According to this method, the concentrations of specific Monocyclic Aromatic Hydrocarbons (Benzene, Toluene, Xylenes) are subtracted from the collective concentration of Volatile Hydrocarbons (VH) that elute between n-hexane (nC6) and n-decane (nC10). Analysis of Volatile Hydrocarbons adheres to all prescribed elements of BCMELP method "Volatile Hydrocarbons in Water by GC/FID" (Version 2.1, July 20, 1999).

Recommended Holding Time: Not Applicable

Polycyclic Aromatic Hydrocarbons in Water

This analysis is carried out using procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846, Methods 3510, 3630 & 8270, published by the United States Environmental Protection Agency (EPA). The procedure involves extraction of the entire water sample with dichloromethane. The extract is then solvent exchanged to toluene prior to analysis by capillary column gas chromatography with mass spectrometric detection (GC/MS).

Recommended Holding Time:

Sample: 7 days Extract: 40 days

Reference: EPA

For more detail see ALS Environmental "Collection & Sampling Guide"

Extractable Hydrocarbons in Water

This analysis is carried out in accordance with the British Columbia Ministry of Environment, Lands and Parks (BCMELP) Analytical Method for Contaminated Sites "Extractable Petroleum Hydrocarbons in Water by GC/FID" (Version 2.1, July 1999). The procedure involves extraction of the entire water sample with dichloromethane. The extract is then solvent exchanged to toluene and analysed by capillary column gas chromatography with flame ionization detection (GC/FID). EPH results include Polycyclic Aromatic Hydrocarbons (PAH) and are therefore not equivalent to Light and Heavy Extractable Petroleum Hydrocarbons (LEPH/HEPH).

Recommended Holding Time:

Sample: 7 days Extract: 40 days

Reference: BCMELP

For more detail see ALS Environmental "Collection & Sampling Guide"

Appendix 2 - METHODOLOGY - Continued



Light and Heavy Extractable Petroleum Hydrocarbons in Water

These results are determined according to the British Columbia Ministry of Environment, Lands, and Parks Analytical Method for Contaminated Sites "Calculation of Light and Heavy Extractable Petroleum Hydrocarbons in Solids or Water". According to this method, LEPH and HEPH are calculated by subtracting selected Polynuclear Aromatic Hydrocarbon results from Extractable Petroleum Hydrocarbon results. To calculate LEPH, the individual results for Acenaphthene, Acridine, Anthracene, Fluorene, Naphthalene, and Phenanthrene are subtracted from EPH(C10-19). To calculate HEPH, the individual results for Benz(a)anthracene, Benzo(a)pyrene, Fluoranthene, and Pyrene are subtracted from EPH(C19-32). Analysis of Extractable Petroleum Hydrocarbons adheres to all prescribed elements of the BCMELP method "Extractable Petroleum Hydrocarbons in Water by GC/FID" (Version 2.1, July 20, 1999).

Recommended Holding Time: Not Applicable

Chloride in Water

This analysis is carried out using procedures adapted from APHA Method 4500 "Chloride". Chloride is determined using the ferricyanide colourimetric method.

Recommended Holding Time:

Sample: 28 days Reference: APHA

For more detail see ALS Environmental "Collection & Sampling Guide"

End Of Report





CHEMICAL ANALYSIS REPORT

May 4, 2001 Date:

ALS File No. M9100

Report On: 202.01221.003 Soil Analysis

BCBC

Report To: SEACOR Environmental Inc.

#9 - 6421 Applecross Rd.

Nanaimo, BC V9V 1N1

Attention: Mr. Brad Halsey

Received: April 28, 2001

ALS ENVIRONMENTAL

per:

Joanne Patrick, B.Sc. - Project Chemist Can Dang, B.Sc. - Project Chemist

RESULTS OF ANALYSIS - Solid



Sample ID		SA1	
Sample Date ALS ID		01 04 27 1	01 04 27 2
Physical Tes Moisture Initial SWEP Final SWEP	% pH	0.1 5.34 5.35	0.2 5.86 5.49
Extractable Marsenic Barium Boron Cadmium Chromium	<u>Metals</u> As Ba B Cd Cr	<0.2 <0.05 <0.1 <0.01 <0.01	<0.2 <0.05 <0.1 <0.01 <0.01
Copper Lead Mercury Selenium Silver	Cu Pb Hg Se Ag	0.29 <0.05 <0.00005 <0.2 <0.01	0.15 <0.05 <0.00005 <0.2 <0.01
Zinc	Zn	0.32	

Results are expressed as milligrams per litre, as per the requirements of the Special Waste Regulations, B.C. Reg.63/88. <= Less than the detection limit indicated.

Appendix 1 - METHODOLOGY



Outlines of the methodologies utilized for the analysis of the samples submitted are as follows

Moisture in Sediment/Soil

This analysis is carried out gravimetrically by drying the sample at 103 C for a minimum of six hours.

Recommended Holding Time:

Sample: 14 days Reference: Puget

For more detail see ALS Environmental "Collection & Sampling Guide"

Special Waste/Leachate Extraction Procedure (SWEP/LEP) for Metals

This analysis is carried out in accordance with the extraction procedure outlined in the Waste Management Act, British Columbia Special Waste Regulation - Schedule Reg. 63/88, February 29, 1988. In summary the sample is extracted for a 24 hour period using 0.5 N acetic acid to maintain the pH of the extract at 5.0. The resulting extract is then filtered through a 0.45 micron membrane filter and analysed by atomic absorption spectrophotometry (EPA Method 7000 series), inductively coupled plasma - optical emission spectrophotometry (EPA Method 6010B & APHA 3120), and/or inductively coupled plasma - mass spectrometry (EPA Method 6020 & APHA Method 3125).

Recommended Holding Time:

Sample: 6 months (Mercury = 28 days) Extract: 6 months (Mercury = 28 days)

Reference: EPA

For more detail see ALS Environmental "Collection & Sampling Guide"

End Of Report





CHEMICAL ANALYSIS REPORT

Date: July 18, 2001

ALS File No. N2908

Report On: 201.01221.003 Water Analysis

BCBC

Report To: SEACOR Environmental Inc.

#9 - 6421 Applecross Rd.

Nanaimo, BC V9V 1N1

Attention: Mr. Brad Halsey

Received: July 9, 2001

ALS ENVIRONMENTAL

per:

Joanne Patrick, B.Sc. - Project Chemist

REMARKS



The detection limits were increased for some of the metals due to sample matrix interferences (high sodium).

RESULTS OF ANALYSIS - Water



			(703)
Sample ID		Brine Tank #1	Brine Tank #2
Sample Date ALS ID		01 07 06 1	01 07 06 2
Physical Test Hardness	CaCO3	96	65.0
<u>Dissolved An</u> Chloride	ions Cl	3210	123
Dissolved Me Aluminum Antimony Arsenic Barium Beryllium Boron Cadmium Calcium Chromium Cobalt	tals D-Al D-Sb D-As D-Ba D-Be D-B D-Cd D-Ca D-Cr D-Co	0.16 <0.4 <0.4 <0.02 <0.01 <0.2 <0.002 16.1 <0.02 <0.02	0.069 <0.2 <0.2 0.03 <0.005 <0.1 <0.0002 22.2 <0.01 <0.01
Copper Iron Lead Magnesium Manganese	D-Cu D-Fe D-Pb D-Mg D-Mn	<0.02 0.24 <0.01 13.5 0.03	<0.01 0.03 <0.001 2.3 0.010
Mercury Molybdenum Nickel Selenium Silver	D-Hg D-Mo D-Ni D-Se D-Ag	<0.00005 <0.06 <0.1 <0.01 <0.001	<0.00005 <0.03 <0.05 <0.001 <0.0001
Sodium Thallium Uranium Zinc	D-Na D-Tl D-U D-Zn	1740 0.002 <0.0001 0.19	73 0.0002 0.00002 0.045

Remarks regarding the analyses appear at the beginning of this report. Results are expressed as milligrams per litre except where noted. < = Less than the detection limit indicated.

Appendix 1 - METHODOLOGY



Outlines of the methodologies utilized for the analysis of the samples submitted are as follows

Conventional Parameters in Water

These analyses are carried out in accordance with procedures described in "Methods for Chemical Analysis of Water and Wastes" (USEPA), "Manual for the Chemical Analysis of Water, Wastewaters, Sediments and Biological Tissues" (BCMOE), and/or "Standard Methods for the Examination of Water and Wastewater" (APHA). Further details are available on request.

Chloride in Water

This analysis is carried out using procedures adapted from APHA Method 4500 "Chloride" Chloride is determined using the ferricyanide colourimetric method.

Recommended Holding Time:

Sample: 28 days Reference: APHA

For more detail see ALS Environmental "Collection & Sampling Guide"

Metals in Water

This analysis is carried out using procedures adapted from "Standard Methods for the Examination of Water and Wastewater" 20th Edition 1998 published by the American Public Health Association, and with procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846 published by the United States Environmental Protection Agency (EPA). The procedures may involve preliminary sample treatment by acid digestion, using either hotplate or microwave oven, or filtration (EPA Method 3005A). Instrumental analysis is by atomic absorption/emission spectrophotometry (EPA Method 7000 series), inductively coupled plasma - optical emission spectrophotometry (EPA Method 6010B), and/or inductively coupled plasma - mass spectrometry (EPA Method 6020).

Recommended Holding Time:

Sample: 6 months Reference: EPA

For more detail see: ALS "Collection & Sampling Guide"

Mercury in Water

This analysis is carried out using procedures adapted from "Standard Methods for the Examination of Water and Wastewater" 20th Edition 1998 published by the American Public Health Association, and with procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846 published by the United States Environmental Protection Agency (EPA). The procedure involves a cold-oxidation of the acidified sample using bromine monochloride prior to reduction of the sample with stannous chloride. Instrumental analysis is by cold vapour atomic absorption and/or fluorescence spectrophotometry (EPA Method 7470A/7471A/245.7).

Recommended Holding Time:

Sample: 28 days

Appendix 1 - METHODOLOGY - Continued



Reference: EPA

For more detail see ALS Environmental "Collection & Sampling Guide"

End Of Report





CHEMICAL ANALYSIS REPORT

Date: July 18, 2001

ALS File No. N2907

Report On: 202.01221.003 Soil Analysis

BCBC

Report To: SEACOR Environmental Inc.

#9 - 6421 Applecross Rd.

Nanaimo, BC V9V 1N1

Attention: Mr. Brad Halsey

Received: July 9, 2001

ALS ENVIRONMENTAL

per:

Can Dang B.Sc. - Project Chemist Joanne Patrick, B.Sc. - Project Chemist

RESULTS OF ANALYSIS - Sediment/Soil



Sample ID		SA1	SA2	SA5
Sample Date		01 07 06	01 07 06	01 07 06
ALS ID		1	2	5
Physical Tes Moisture pH	<u>ts</u> %	14.9 6.14	1.4 8.76	0.8 8.58
Total Metals Antimony Arsenic Barium Beryllium Cadmium	T-Sb	<10	39	<10
	T-As	8	40	6
	T-Ba	104	268	67
	T-Be	<0.5	<0.5	<0.5
	T-Cd	2.1	0.6	<0.5
Chromium	T-Cr	112	39	32
Cobalt	T-Co	14	12	9
Copper	T-Cu	279	1150	122
Lead	T-Pb	143	218	<50
Mercury	T-Hg	<0.05	<0.05	<0.05
Molybdenum Nickel Selenium Silver Tin	T-Mo T-Ni T-Se T-Ag T-Sn	14 66 <3 <2 12	6 19 <2 <2 <10	<4 18 <2 <2 <2 <5
Vanadium	T-V	72	59	57
Zinc	T-Zn	620	3130	318

Results are expressed as milligrams per dry kilogram except where noted. <= Less than the detection limit indicated. EPH = Extractable Petroleum Hydrocarbons. LEPH & HEPH = Light and Heavy Extractable Petroleum Hydrocarbons.

RESULTS OF ANALYSIS - Sediment/Soil



Sample ID	SA1	SA2	SA5
Sample Date ALS ID	01 07 06 1	01 07 06 2	01 07 06 5
Polycyclic Aromatic Hydrocarbons Acenaphthene Acenaphthylene Anthracene Benz(a)anthracene Benzo(a)pyrene		<0.05 <0.05 <0.05 <0.05 <0.05	<0.05 <0.05 <0.05 <0.05 <0.05
Benzo(b)fluoranthene Benzo(g,h,i)perylene Benzo(k)fluoranthene Chrysene Dibenz(a,h)anthracene		0.06 0.06 <0.05 0.06 <0.05	<0.05 <0.05 <0.05 <0.05 <0.05
Fluoranthene Fluorene Indeno(1,2,3-c,d)pyrene Naphthalene Phenanthrene		<0.05 <0.05 <0.05 <0.05 <0.05	<0.05 <0.05 <0.05 <0.05 <0.05
Pyrene		0.11	<0.05
Extractable Hydrocarbons EPH10-19 EPH19-32 LEPH HEPH	5340 70300 -	<200 669 <200 669	<200 <200 <200 <200

Results are expressed as milligrams per dry kilogram except where noted. <= Less than the detection limit indicated. EPH = Extractable Petroleum Hydrocarbons. LEPH & HEPH = Light and Heavy Extractable Petroleum Hydrocarbons.

Appendix 1 - METHODOLOGY



Outlines of the methodologies utilized for the analysis of the samples submitted are as follows

Moisture in Sediment/Soil

This analysis is carried out gravimetrically by drying the sample at 103 C for a minimum of six hours.

Recommended Holding Time:

Sample: 14 days Reference: Puget

For more detail see ALS Environmental "Collection & Sampling Guide"

pH in Soil

This analysis is carried out in accordance with procedures described in "Soil Sampling and Methods of Analysis" (CSSS). The procedure involves mixing the air-dried sample with deionized/distilled water. The pH of the solution is then measured using a standard pH probe. A one to two ratio of sediment to water is used for mineral soils and a one to ten ratio is used for highly organic soils.

Metals in Sediment/Soil

This analysis is carried out using procedures from CSR Analytical Method 8 "Strong Acid Leachable Metals (SALM) in Soil", BC Ministry of Environment, Lands and Parks, 26 June 2001, and procedures adapted from "Test Methods for Evaluating Solid Waste", SW-846 Method 3050B or Method 3051, United States Environmental Protection Agency (EPA). The sample is manually homogenized, dried at 60 degrees Celcius, sieved through a 2 mm (10 mesh) sieve, and a representative subsample of the dry material is weighed. The sample is then digested at 90 degrees Celcius for 2 hours by either hotplate or block digestor using a 1:1 ratio of concentrated nitric and hydrochloric acids. Instrumental analysis is by atomic absorption spectrophotometry (EPA Method 7000 series) and/or inductively coupled plasma optical emission spectrophotometry (EPA Method 6010B).

Method Limitation: This method is not a total digestion technique. It is a very strong acid digestion that is intended to dissolve those metals that may be environmentally available. By design, elements bound in silicate structures are not normally dissolved by this procedure as they are not usually mobile in the environment.

Recommended Holding Time:

Sample: 6 months (Hg = 28 days)

Extract: 6 months (Hg = 28 days, Sb & Sn = 7 days)

Reference: BCMELP

Extractable Hydrocarbons in Sediment/Soil

This analysis is carried out in accordance with the British Columbia Ministry of Environment, Lands and Parks (BCMELP) Analytical Method for Contaminated Sites "Extractable Petroleum Hydrocarbons in Solids by GC/FID, Version 2.1 July 1999". The procedure uses an automated system (Accelerated Solvent Extractor - ASE) to extract a subsample of the sediment/soil with a 1:1 mixture of hexane and acetone at high temperature and pressure. The extract is then solvent exchanged to toluene and

Appendix 1 - METHODOLOGY - Continued



analysed by capillary column gas chromatography with flame ionization detection (GC/FID). EPH results include Polycyclic Aromatic Hydrocarbons (PAH) and are therefore not equivalent to Light and Heavy Extractable Petroleum Hydrocarbons (LEPH/HEPH).

Recommended Holding Time:

Sample: 14 days Extract: 40 days

Reference: BCMELP

For more detail see ALS Environmental "Collection & Sampling Guide"

Polycyclic Aromatic Hydrocarbons in Sediment/Soil

This analysis is carried out using procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846, Methods 3545, 3630 & 8270, published by the United States Environmental Protection Agency (EPA). The procedure uses an automated system (Accelerated Solvent Extractor - ASE) to extract a subsample of the sediment/soil with a 1:1 mixture of hexane and acetone. The extract is then solvent exchanged to toluene and undergoes a silica gel clean-up to remove sample components that could potentially interfere with the analysis. The final extract is analysed by capillary column gas chromatography with mass spectrometric detection (GC/MS).

Recommended Holding Time:

Sample: 14 days Extract: 40 days

Reference: EPA

For more detail see ALS Environmental "Collection & Sampling Guide"

Light and Heavy Extractable Petroleum Hydrocarbons in Solids

These results are determined according to the British Columbia Ministry of Environment, Lands, and Parks Analytical Method for Contaminated Sites "Calculation of Light and Heavy Extractable Petroleum Hydrocarbons in Solids or Water". According to this method, LEPH and HEPH are calculated by subtracting selected Polycyclic Aromatic Hydrocarbon results from Extractable Petroleum Hydrocarbon results. To calculate LEPH, the individual results for Naphthalene and Phenanthrene are subtracted from EPH(C10-19). To calculate HEPH, the individual results for Benz(a)anthracene, Benzo(b)fluoranthene, Benzo(k)fluoranthene, Benzo(a)pyrene, Dibenz(a,h)anthracene, Indeno(1,2,3-c,d)pyrene, and Pyrene are subtracted from EPH(C19-32). Analysis of Extractable Petroleum Hydrocarbons adheres to all prescribed elements of the BCMELP method "Extractable Petroleum Hydrocarbons in Solids by GC/FID" (Version 2.1, July 20, 1999).

Recommended Holding Time: Not Applicable

End Of Report

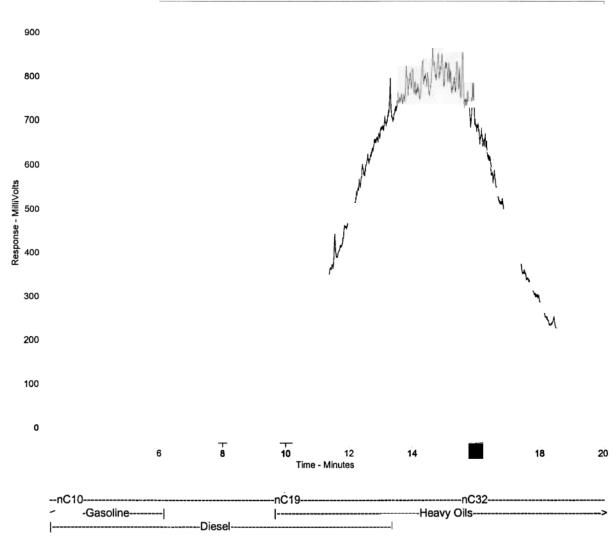
ALS Environmental - Hydrocarbon Distribution Report

Client Sample ID:

ALS Sample ID:

N2907-T--1 10X

File Name: m:\Chrom\gc12\data\gc12_14julB.0013.RAW Run Information: Acquired on GC12, 7/14/01 12:30:06 PM



Sample Amount = 10.0 (g or mL)

Dilution Factor = 100.0

The Hydrocarbon Distribution Report is intended to assist you in characterizing hydrocarbon products that may be present in your sample. The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products, and of three n-alkane hydrocarbon marker compounds. Comparison of this report with those of reference standards may also assist in characterizing hydrocarbons present in the sample. A current library of reference products is available upon request.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor, and the scale at left.

Printed on 7/16/01 5:13:44 PM

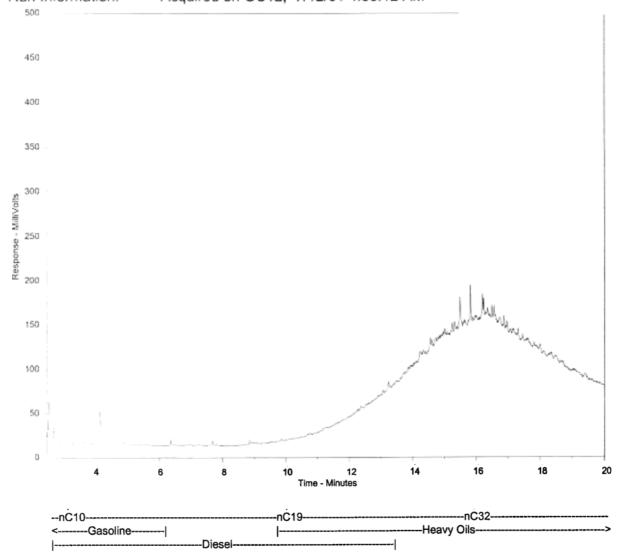
ALS Environmental - Hydrocarbon Distribution Report

Client Sample ID:

ALS Sample ID:

N2907-1--2

File Name: Run Information: m:\Chrom\gc12\data\gc12_11julB.0023.RAW Acquired on GC12, 7/12/01 4:33:12 AM



Sample Amount = 10.4 (g or mL)

Dilution Factor = 10.0

The Hydrocarbon Distribution Report is intended to assist you in characterizing hydrocarbon products that may be present in your sample. The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products, and of three n-alkane hydrocarbon marker compounds. Comparison of this report with those of reference standards may also assist in characterizing hydrocarbons present in the sample. A current library of reference products is available upon request.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor, and the scale at left.





CHEMICAL ANALYSIS REPORT

Date: October 16, 2001

ALS File No. N6601

Report On: 202.01221.003 Soil Analysis

BCBC

Report To: SEACOR Environmental Inc.

#9 - 6421 Applecross Rd.

Nanaimo, BC

V9V 1N1

Attention: Mr. Brad Halsey

Received: October 10, 2001

ALS ENVIRONMENTAL

per:

Joanne Patrick, B.Sc. - Project Chemist Can Dang, B.Sc. - Project Chemist

REMARKS



The detection limits for some extractable metals were increased due to sample matrix interferences.

RESULTS OF ANALYSIS - Sediment/Soil



Sample ID		SA ⁻
Sample Date ALS ID		01 10 09 1
Physical Tes 1st Prelimina 2nd Prelimina TCLP Extract Final TCLP p	ry TCLP pH ary TCLP pH tion Fluid pH	7.81 1.09 4.89 5.14
Extractable M Antimony Arsenic Barium Beryllium Boron	Metals Sb As Ba Be B	<1 <1 <3 <0.03 <0.5
Cadmium Calcium Chromium Cobalt Copper	Cd Ca Cr Co Cu	<0.05 211 <0.3 <0.05 <0.05
Iron Lead Magnesium Mercury Nickel	Fe Pb Mg Hg Ni	191 <0.3 8.8 <0.00005 <0.3
Selenium Silver Thallium Vanadium Zinc	Se Ag TI V Zn	<1 <0.3 <1 <0.2 11.2

Remarks regarding the analyses appear at the beginning of this report. Results are expressed as milligrams per litre, as per the requirements of the Toxicity Characteristic Leaching Procedure (TCLP). < = Less than the detection limit indicated.

Appendix 1 - METHODOLOGY



Outlines of the methodologies utilized for the analysis of the samples submitted are as follows

Toxicity Characteristic Leaching Procedure (TCLP) for Metals

This analysis is carried out in accordance with the extraction procedure outlined in "Test Methods for Evaluating Solid Waste - Physical/Chemical Methods Volume 1C" SW-846 EPA Method 1311, published by the United States Environmental Protection Agency (EPA). In summary, the sample is extracted at a 20:1 liquid to solids ratio for 16 to 20 hours using either extraction fluid #1 (glacial acetic acid, water and sodium hydroxide) or extraction fluid #2 (glacial acetic acid), depending on the pH of the original sample. The extract is then filtered through a 0.6 to 0.8 micron glass fibre filter and analysed using atomic absorption spectrophotometry (EPA Method 7000 series) and/or inductively coupled plasma - optical emission spectrophotometry (EPA Method 6010B).

Recommended Holding Time:

Sample: 6 months (Mercury = 28 days) Extract: 6 months (Mercury = 28 days)

Reference: EPA

For more detail see ALS Environmental "Collection & Sampling Guide"

End Of Report





CHEMICAL ANALYSIS REPORT

Date: October 20, 2001

ALS File No. N6795

Report On: 202.0122 .003 Soil Analysis

BCBC

Report To: SEACOR Environmental Inc.

#9 - 6421 Applecross Rd.

Nanaimo, BC V9V 1N1

Attention: Mr. Brad Halsey

Received: October 16, 2001

ALS ENVIRONMENTAL

per:

Joanne Patrick, B.Sc. - Project Chemist Can Dang, B.Sc. - Project Chemist

RESULTS OF ANALYSIS - Sediment/Soil



Sample ID	SA32	SA33	SA34
Sample Date	01 10 15	01 10 15	01 10 15
ALS ID		2	3
Physical Tests Moisture %	8.7	13.4	8.1
Extractable Hydrocarbons EPH10-19 EPH19-32	<200	4990	<200
	<200	12400	<200

Results are expressed as milligrams per dry kilogram except where noted. <= Less than the detection limit indicated. EPH = Extractable Petroleum Hydrocarbons.

Appendix 1 - METHODOLOGY



Outlines of the methodologies utilized for the analysis of the samples submitted are as follows

Moisture in Sediment/Soil

This analysis is carried out gravimetrically by drying the sample at 103 C for a minimum of six hours.

Recommended Holding Time:

Sample: 14 days Reference: Puget

For more detail see ALS Environmental "Collection & Sampling Guide"

Extractable Hydrocarbons in Sediment/Soil

This analysis is carried out in accordance with the British Columbia Ministry of Environment, Lands and Parks (BCMELP) Analytical Method for Contaminated Sites "Extractable Petroleum Hydrocarbons in Solids by GC/FID, Version 2.1 July 1999". The procedure uses an automated system (Accelerated Solvent Extractor - ASE) to extract a subsample of the sediment/soil with a 1:1 mixture of hexane and acetone at high temperature and pressure. The extract is then solvent exchanged to toluene and analysed by capillary column gas chromatography with flame ionization detection (GC/FID). EPH results include Polycyclic Aromatic Hydrocarbons (PAH) and are therefore not equivalent to Light and Heavy Extractable Petroleum Hydrocarbons (LEPH/HEPH).

Recommended Holding Time:

Sample: 14 days Extract: 40 days

Reference: BCMELP

For more detail see ALS Environmental "Collection & Sampling Guide"

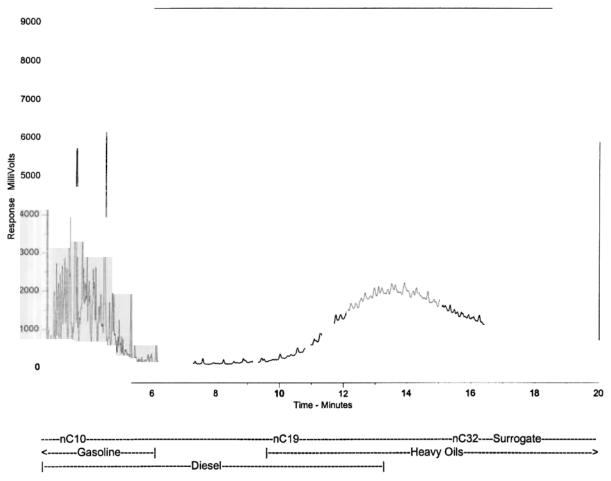
End Of Report

ALS Environmental - Hydrocarbon Distribution Report

Client Sample ID:

ALS Sample ID: N6795-T--2

File Name: i:\Chrom\gc18\data\gc18_18octB.0006.RAW Run Information: Acquired on GC18, 10/18/01 8:46:06 PM



Sample Amount = 10.0 (g or mL)

Dilution Factor = 10.0

The Hydrocarbon Distribution Report is intended to assist you in characterizing hydrocarbon products that may be present in your sample. The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products, and of three n-alkane hydrocarbon marker compounds. Comparison of this report with those of reference standards may also assist in characterizing hydrocarbons present in the sample. A current library of reference products is available upon request.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor, and the scale at left.

A C35 surrogate compound is added to all samples by the laboratory as a component of quality control. Depending on the amount of heavy hydrocarbons present in the sample, this peak may or may not be visible near the end of the chromomatogram where indicated





CHEMICAL ANALYSIS REPORT

Date: October 26, 2001

ALS File No. N6896

Report On: 202.01221.003 Soil Analysis

BCBC

Report To: SEACOR Environmental Inc.

#9 - 6421 Applecross Rd.

Nanaimo, BC

V9V 1N1

Attention: Mr. Brad Halsey

Received: October 16, 2001

ALS ENVIRONMENTAL

per:

Leanne Harris, B.Sc. - Project Chemist Joanne Patrick, B.Sc. - Project Chemist

REMARKS



Detection limit for Selenium for the sample identified as "SA2" was increased due to matrix interferences encountered during analysis.

RESULTS OF ANALYSIS - Sediment/Soil



Sample ID		SA2 0.1	SA4 0.3	SA7 1.0	SA9 1.0	SA11 1.0
Sample Date ALS ID		01 10 10 1	01 10 10 2	01 10 10 3	01 10 10 <i>4</i>	01 10 10 <i>5</i>
Physical Test Moisture pH	<u>ss</u> %	- 7.36	4.3 -	2.7	3.8	4.5
Total Metals Antimony Arsenic Barium Beryllium Cadmium	T-Sb T-As T-Ba T-Be T-Cd	<10 <5 47 <0.5 <0.5				
Chromium Cobalt Copper Lead Mercury	T-Cr T-Co T-Cu T-Pb T-Hg	18 9 53 <50 <0.05				
Molybdenum Nickel Selenium Silver Tin	T-Mo T-Ni T-Se T-Ag T-Sn	<4 15 <4 <2 <5				
Vanadium Zinc	T-V T-Zn	57 45				
Non-Halogena Benzene Ethylbenzene Styrene Toluene meta- & para-	-			<0.04 <0.05 <0.05 <0.05 <0.05		
ortho-Xylene Volatile Hydro VPH	carbons (VH6-10)			<0.05 <100 <100		

RESULTS OF ANALYSIS - Sediment/Soil



Sample ID	SA4 0.3	SA7 1.0	SA9 1.0	SA11 1.0
Sample Date ALS ID	01 10 10 2	01 10 10 3	01 10 10 <i>4</i>	01 10 10 5
Polycyclic Aromatic Hydrocarbons Acenaphthene Acenaphthylene Anthracene Benz(a)anthracene Benzo(a)pyrene		<0.01 <0.01 <0.01 <0.01 <0.01		
Benzo(b)fluoranthene Benzo(g,h,i)perylene Benzo(k)fluoranthene Chrysene Dibenz(a,h)anthracene		<0.01 <0.01 <0.01 <0.01 <0.01		
Fluoranthene Fluorene Indeno(1,2,3-c,d)pyrene Naphthalene Phenanthrene		<0.01 <0.01 <0.01 <0.01 <0.01		
Pyrene		<0.01		
Extractable Hydrocarbons EPH10-19 EPH19-32 LEPH HEPH	<200 <200 -	<200 <200 <200 <200	<200 <200	<200 <200
Polychlorinated Biphenyls Total Polychlorinated Biphenyls		<0.05		

RESULTS OF ANALYSIS - Sediment/Soil



Sample ID	SA13	SA14	SA16	SA17	SA19
	1.0	3.5	1.0	0.9	0.8
Sample Date	01 10 10	01 10 1	01 10 11	01 10 1	01 10 11
ALS ID	<i>6</i>		8	<i>9</i>	<i>10</i>
Physical Tests Moisture % pH	3.0	12.6	8.9	15.9	13.5

RESULTS OF ANALYSIS - Sediment/Soil



Sample ID	SA13	SA14	SA16	SA17	SA19
	1.0	3.5	1.0	0.9	0.8
Sample Date	01 10 10	01 10 11	01 10	01 10 11	01 10 1
ALS ID	<i>6</i>	7	8	<i>9</i>	10
Extractable Hydrocarbons EPH10-19 EPH19-32 LEPH HEPH	<200 <200 -	<200 <200	<200 <200 -	<200 <200 -	<200 <200 -

RESULTS OF ANALYSIS - Sediment/Soil



Sample ID		SA21 1.1	SA24 1.1	SA25 0.3	SA27 2.0	SA28 3.0
Sample Date ALS ID		01 10 11 11	01 10 12 <i>12</i>	01 10 12 <i>13</i>	01 10 12 <i>14</i>	01 10 12 <i>15</i>
Physical Test Moisture pH	<u>ts</u> %	18.2	14.8	4.3	15.4 6.06	12.1
Total Metals Antimony Arsenic Barium Beryllium Cadmium	T-Sb T-As T-Ba T-Be T-Cd				<10 6 89 <0.5 <0.5	
Chromium Cobalt Copper Lead Mercury	T-Cr T-Co T-Cu T-Pb T-Hg				37 13 48 <50 <0.05	
Molybdenum Nickel Selenium Silver Tin	T-Mo T-Ni T-Se T-Ag T-Sn				<4 31 <2 <2 <5	
Vanadium Zinc	T-V T-Zn				86 50	
Non-Halogena Benzene Ethylbenzene Styrene Toluene meta- & para-					<0.04 <0.05 <0.05 <0.05 <0.05	
ortho-Xylene Volatile Hydro VPH	carbons (VH6-10)				<0.05 <100 <100	

RESULTS OF ANALYSIS - Sediment/Soil



Sample ID	SA21 1.1	SA24 1.1	SA25 0.3	SA27 2.0	SA28 3.0
Sample Date ALS ID	01 10 11 11	01 10 12 <i>12</i>	01 10 12 <i>13</i>	01 10 12 14	01 10 12 <i>15</i>
Polycyclic Aromatic Hydrocarbons Acenaphthene Acenaphthylene Anthracene Benz(a)anthracene Benzo(a)pyrene				<0.01 <0.01 <0.01 <0.01 <0.01	
Benzo(b)fluoranthene Benzo(g,h,i)perylene Benzo(k)fluoranthene Chrysene Dibenz(a,h)anthracene				<0.01 <0.01 <0.01 <0.01 <0.01	
Fluoranthene Fluorene Indeno(1,2,3-c,d)pyrene Naphthalene Phenanthrene				<0.01 <0.01 <0.01 <0.01 <0.01	
Pyrene				<0.01	
Extractable Hydrocarbons EPH10-19 EPH19-32 LEPH HEPH	<200 <200	<200 <200 -	<200 <200	<200 <200 <200 <200	<200 <200 -
Polychlorinated Biphenyls Total Polychlorinated Biphenyls				<0.05	

RESULTS OF ANALYSIS - Sediment/Soil



Sample ID		SA30 2.2	SA31
Sample Date		01 10 12	01 10 15
ALS ID		<i>16</i>	<i>17</i>
Physical Tes Moisture pH	<u>ts</u> %	12.0	7.1 7.08
Total Metals Antimony Arsenic Barium Beryllium Cadmium	T-Sb T-As T-Ba T-Be T-Cd		<10 <5 48 <0.5 <0.5
Chromium	T-Cr		14
Cobalt	T-Co		7
Copper	T-Cu		46
Lead	T-Pb		<50
Mercury	T-Hg		<0.05
Molybdenum	T-Mo		<4
Nickel	T-Ni		<2
Selenium	T-Se		<2
Silver	T-Ag		<2
Tin	T-Sn		<5
Vanadium	T-V		56
Zinc	T-Zn		26

RESULTS OF ANALYSIS - Sediment/Soil



Sample ID	SA30 2.2	SA31	
Sample Date ALS ID	01 10 12 <i>16</i>	01 10 15 <i>17</i>	
Extractable Hydrocarbons	.000	000	
EPH10-19	<200	<200	
EPH19-32	<200	<200	
LEPH	-	-	
HEPH	-		

Appendix 1 - QUALITY CONTROL - Replicates



Sediment/Soil	SA14	SA14	SA24	SA24
	3.5	3.5	1.1	1.1
	01 10 1	QC # 261917	01 10 12	QC # 261918
Physical Tests Moisture %	12.6	12.4	14.8	14.
Extractable Hydrocarbons EPH10-19 EPH19-32	<200	<200	<200	<200
	<200	<200	<200	<200

Appendix 2 - METHODOLOGY



Outlines of the methodologies utilized for the analysis of the samples submitted are as follows

pH in Soil

This analysis is carried out in accordance with procedures described in "Soil Sampling and Methods of Analysis" (CSSS). The procedure involves mixing the air-dried sample with deionized/distilled water. The pH of the solution is then measured using a standard pH probe. A one to two ratio of sediment to water is used for mineral soils and a one to ten ratio is used for highly organic soils.

Metals in Sediment/Soil

This analysis is carried out using procedures from CSR Analytical Method 8 "Strong Acid Leachable Metals (SALM) in Soil", BC Ministry of Environment, Lands and Parks, 26 June 2001, and procedures adapted from "Test Methods for Evaluating Solid Waste", SW-846 Method 3050B or Method 3051, United States Environmental Protection Agency (EPA). The sample is manually homogenized, dried at 60 degrees Celcius, sieved through a 2 mm (10 mesh) sieve, and a representative subsample of the dry material is weighed. The sample is then digested at 90 degrees Celcius for 2 hours by either hotplate or block digestor using a 1:1 ratio of concentrated nitric and hydrochloric acids. Instrumental analysis is by atomic absorption spectrophotometry (EPA Method 7000 series) and/or inductively coupled plasma optical emission spectrophotometry (EPA Method 6010B).

Method Limitation: This method is not a total digestion technique. It is a very strong acid digestion that is intended to dissolve those metals that may be environmentally available. By design, elements bound in silicate structures are not normally dissolved by this procedure as they are not usually mobile in the environment.

Recommended Holding Time:

Sample: 6 months (Hg = 28 days)

Extract: 6 months (Hg = 28 days, Sb & Sn = 7 days)

Reference: BCMELP

Moisture in Sediment/Soil

This analysis is carried out gravimetrically by drying the sample at 103 C for a minimum of six hours.

Recommended Holding Time:

Sample: 14 days Reference: Puget

For more detail see ALS Environmental "Collection & Sampling Guide"

Extractable Hydrocarbons in Sediment/Soil

This analysis is carried out in accordance with the British Columbia Ministry of Environment, Lands and Parks (BCMELP) Analytical Method for Contaminated Sites "Extractable Petroleum Hydrocarbons in Solids by GC/FID, Version 2.1 July 1999". The procedure uses an automated system (Accelerated Solvent Extractor - ASE) to extract a subsample of the sediment/soil with a 1:1 mixture of hexane and acetone at high temperature and pressure. The extract is then solvent exchanged to toluene and

Appendix 2 - METHODOLOGY - Continued



analysed by capillary column gas chromatography with flame ionization detection (GC/FID). EPH results include Polycyclic Aromatic Hydrocarbons (PAH) and are therefore not equivalent to Light and Heavy Extractable Petroleum Hydrocarbons (LEPH/HEPH).

Recommended Holding Time:

Sample: 14 days Extract: 40 days

Reference: BCMELP

For more detail see ALS Environmental "Collection & Sampling Guide"

Volatile Organic Compounds and Volatile Hydrocarbons in Sediment/Soil

This analysis involves the extraction of a subsample of the sediment/soil with methanol. Aliquots of the methanol extract are then analyzed for Volatile Hydrocarbons (VH) by capillary column gas chromatography with flame-ionization detection (GC/FID) and for specific Volatile Organic Compounds (VOC) by capillary column gas chromatography with mass spectrometric detection (GC/MS). The methanol extraction and VH analysis are carried out in accordance with the British Columbia Ministry of Environment, Lands and Parks (BCMELP) Analytical Method for Contaminated Sites "Volatile Hydrocarbons in Solids by GC/FID" (Version 2.1 July 1999). The VOC analysis is carried out using procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846, Method 8260, published by the United States Environmental Protection Agency (EPA).

Recommended Holding Time:

Sample: 7 days Extract: 40 days

Reference: BCMELP

For more detail see ALS Environmental "Collection & Sampling Guide"

Volatile Petroleum Hydrocarbons (VPH) in Solids

These results are determined according to the British Columbia Ministry of Environment, Lands, and Parks Analytical Method for Contaminated Sites "Calculation of Volatile Petroleum Hydrocarbons in Solids or Water" (Version 2.1, July 20, 1999). According to this method, the concentrations of specific Monocyclic Aromatic Hydrocarbons (Benzene, Toluene, Xylenes and Styrene) are subtracted from the collective concentration of Volatile Hydrocarbons (VH) that elute between n-hexane (nC6) and n-decane (nC10). Analysis of Volatile Hydrocarbons adheres to all prescribed elements of BCMELP method "Volatile Hydrocarbons in Solids by GC/FID" (Version 2.1, July 20, 1999).

Recommended Holding Time: Not Applicable

Polycyclic Aromatic Hydrocarbons in Sediment/Soil

This analysis is carried out using procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846, Methods 3545, 3630 & 8270, published by the United States Environmental Protection Agency (EPA). The procedure uses an automated system (Accelerated Solvent Extractor - ASE) to extract a subsample of the sediment/soil with a 1:1 mixture of hexane and acetone. The extract is then solvent exchanged to toluene and undergoes a silica gel clean-up to remove sample components that could potentially interfere with the analysis. The final extract is analysed by capillary column gas chromatography with mass spectrometric detection (GC/MS).

Appendix 2 - METHODOLOGY - Continued



Recommended Holding Time:

Sample: 14 days Extract: 40 days

Reference: EPA

For more detail see ALS Environmental "Collection & Sampling Guide"

Light and Heavy Extractable Petroleum Hydrocarbons in Solids

These results are determined according to the British Columbia Ministry of Environment, Lands, and Parks Analytical Method for Contaminated Sites "Calculation of Light and Heavy Extractable Petroleum Hydrocarbons in Solids or Water". According to this method, LEPH and HEPH are calculated by subtracting selected Polycyclic Aromatic Hydrocarbon results from Extractable Petroleum Hydrocarbon results. To calculate LEPH, the individual results for Naphthalene and Phenanthrene are subtracted from EPH(C10-19). To calculate HEPH, the individual results for Benz(a)anthracene, Benzo(b)fluoranthene, Benzo(k)fluoranthene, Benzo(a)pyrene, Dibenz(a,h)anthracene, Indeno(1,2,3-c,d)pyrene, and Pyrene are subtracted from EPH(C19-32). Analysis of Extractable Petroleum Hydrocarbons adheres to all prescribed elements of the BCMELP method "Extractable Petroleum Hydrocarbons in Solids by GC/FID" (Version 2.1, July 20, 1999).

Recommended Holding Time: Not Applicable

Polychlorinated Biphenyls in Sediment/Soil

This analysis is carried out using procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846, Methods 3500, 3620, 3630, 3660, 3665 & 8082, published by the United States Environmental Protection Agency (EPA). The procedure involves a solid-liquid extraction of a subsample of the sediment/soil using a mixture of hexane and acetone. Water is added to the extract and the resulting hexane extract undergoes one or more of the following clean-up procedures (if required): florisil clean-up, silica gel clean-up, sulphur clean-up and/or sulphuric acid clean-up. The final extract is analysed by capillary column gas chromatography with electron capture detection (GC/ECD).

Recommended Holding Time:

Sample: 14 days Extract: 40 days

Reference: EPA

For more detail see ALS Environmental "Collection & Sampling Guide"

End Of Report

ALS Environmental



CHEMICAL ANALYSIS REPORT

Date: October 30, 2001

ALS File No. N7036

Report On: 202.01221.003 Soil Analysis

BCBC

Report To: SEACOR Environmental Inc.

#9 - 6421 Applecross Rd.

Nanaimo, BC V9V 1N1

Attention: Mr. Brad Halsey

Received: October 20, 2001

ALS ENVIRONMENTAL

per:

Joanne Patrick, B.Sc. - Project Chemist Can Dang, B.Sc. - Project Chemist

REMARKS



The detection limit for Selenium was increased due to matrix interferences encountered during analysis.

RESULTS OF ANALYSIS - Sediment/Soil



Sample ID

Sample Date	01 10 18
ALS ID	1

Physical Tests рΗ **Total Metals** <10 7 Antimony T-Sb Arsenic T-As 45 Barium T-Ba Beryllium T-Be < 0.5 T-Cd Cadmium < 0.5 Chromium T-Cr 61 Cobalt T-Co 19 T-Cu Copper 66 <50 T-Pb Lead Mercury T-Hg 0.11 Molybdenum Nickel T-Mo <4 62 3 2 5 T-Ni Selenium T-Se Silver T-Ag T-Sn Tin Vanadium T-V 123 Zinc T-Zn 46

Remarks regarding the analyses appear at the beginning of this report. Results are expressed as milligrams per dry kilogram except where noted. < = Less than the detection limit indicated.

Appendix 1 - METHODOLOGY



Outlines of the methodologies utilized for the analysis of the samples submitted are as follows

pH in Soil

This analysis is carried out in accordance with procedures described in "Soil Sampling and Methods of Analysis" (CSSS). The procedure involves mixing the air-dried sample with deionized/distilled water. The pH of the solution is then measured using a standard pH probe. A one to two ratio of sediment to water is used for mineral soils and a one to ten ratio is used for highly organic soils.

Metals in Sediment/Soil

This analysis is carried out using procedures from CSR Analytical Method 8 "Strong Acid Leachable Metals (SALM) in Soil", BC Ministry of Environment, Lands and Parks, 26 June 2001, and procedures adapted from "Test Methods for Evaluating Solid Waste", SW-846 Method 3050B or Method 3051, United States Environmental Protection Agency (EPA). The sample is manually homogenized, dried at 60 degrees Celcius, sieved through a 2 mm (10 mesh) sieve, and a representative subsample of the dry material is weighed. The sample is then digested at 90 degrees Celcius for 2 hours by either hotplate or block digestor using a 1:1 ratio of concentrated nitric and hydrochloric acids. Instrumental analysis is by atomic absorption spectrophotometry (EPA Method 7000 series) and/or inductively coupled plasma optical emission spectrophotometry (EPA Method 6010B).

Method Limitation: This method is not a total digestion technique. It is a very strong acid digestion that is intended to dissolve those metals that may be environmentally available. By design, elements bound in silicate structures are not normally dissolved by this procedure as they are not usually mobile in the environment.

Recommended Holding Time:

Sample: 6 months (Hg = 28 days)

Extract: 6 months (Hg = 28 days, Sb & Sn = 7 days)

Reference: BCMELP

End Of Report

ALS Environmental



CHEMICAL ANALYSIS REPORT

Date: October 31, 2001

ALS File No. N6919

Report On: 202.01221.003 Water Analysis

BCBC

Report To: SEACOR Environmental Inc.

#9 - 6421 Applecross Rd.

Nanaimo, BC V9V 1N1

Attention: Mr. Brad Halsey

Received: October 18, 2001

ALS ENVIRONMENTAL

per:

Joanne Patrick, B.Sc. - Project Chemist Can Dang, B.Sc. - Project Chemist

RESULTS OF ANALYSIS - Water



Sample ID	Tank Water		
Sample Date ALS ID	01 10 15 1		
Extractable Hydrocarbons EPH10-19 EPH19-32	<0.3 1		
Extractables Mineral Oil & Grease	<5		

Results are expressed as milligrams per litre except where noted. EPH = Extractable Petroleum Hydrocarbons. EPH10-19 is equivalent to EHw10-19.

Appendix 1 - METHODOLOGY



Outlines of the methodologies utilized for the analysis of the samples submitted are as follows

Extractable Hydrocarbons in Water

This analysis is carried out in accordance with the British Columbia Ministry of Environment, Lands and Parks (BCMELP) Analytical Method for Contaminated Sites "Extractable Petroleum Hydrocarbons in Water by GC/FID" (Version 2.1, July 1999). The procedure involves extraction of the entire water sample with dichloromethane. The extract is then solvent exchanged to toluene and analysed by capillary column gas chromatography with flame ionization detection (GC/FID). EPH results include Polycyclic Aromatic Hydrocarbons (PAH) and are therefore not equivalent to Light and Heavy Extractable Petroleum Hydrocarbons (LEPH/HEPH).

Recommended Holding Time:

Sample: 7 days Extract: 40 days

Reference: BCMELP

For more detail see ALS Environmental "Collection & Sampling Guide"

Mineral Oil and Grease in Water

This analysis is carried out using procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846, Methods 3510 & 9071, published by the United States Environmental Protection Agency (EPA), "Standard Methods for the Examination of Water and Wastewater", 20th ed., Method 5520, published by the American Public Health Association, and "BC Environmental Laboratory Manual for the Analysis of Water, Wastewater, Sediment and Biological Materials," 5th ed., published by the B.C. Ministry of Environment, Lands & Parks, 1994. The procedure involves an extraction of the entire water sample with hexane followed by a silica gel clean-up, to remove most naturally occurring non-petrogenic organic compounds. This extract is then evaporated to dryness, and the residue weighed to determine Mineral Oil and Grease.

Recommended Holding Time:

Sample: 28 days Extract: 40 days

Reference: Puget Sound Protocols

For more detail see ALS Environmental "Collection & Sampling Guide"

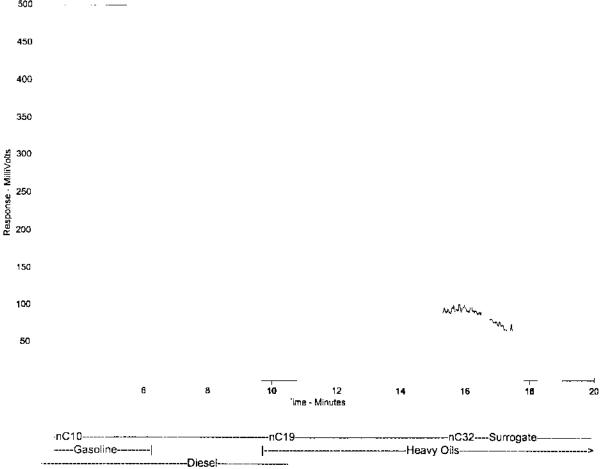
End Of Report

ALS Environmental - Hydrocarbon Distribution Report

Client Sample ID:

ALS Sample ID: N6919-T--1

File Name: i:\Chrom\gc12\data\gc12_25octB.0018.RAW
Run Information: Acquired on GC12, 10/26/01 10:14:33 AM



Dilution Factor = 1.0

The Hydrocarbon Distribution Report is intended to assist you in characterizing hydrocarbon products that may be present in your sample. The scale at the bottom of the chromatogram indicates the approximate retention times of common petroleum products, and of three n-alkane hydrocarbon marker compounds. Comparison of this report with those of reference standards may also assist in characterizing hydrocarbons present in the sample. A current library of reference products is available upon request.

Peak heights in this report are a function of the sample concentration, the sample amount extracted, the sample dilution factor, and the scale at left.

A C35 surrogate compound is added to all samples by the laboratory as a component of quality control. Depending on the amount of heavy hydrocarbons present in the sample, this peak may or may not be visible near the end of the chromomatogram where indicated.

ALS

ALS Environmental

CHEMICAL ANALYSIS REPORT

Date: November 10, 2001

ALS File No. N7042r

Report On: 202.01221.003 Soil Analysis

BCBC

Report To: SEACOR Environmental Inc.

#9 - 6421 Applecross Rd.

Nanaimo, BC V9V 1N1

Attention: Mr. Brad Halsey

Received: October 17, 2001

ALS ENVIRONMENTAL

per: /

Can Dang, B.Sc. - Project Chemist Leanne Harris, B.Sc. - Project Chemist

File No. N7042r

REMARKS



This report, N7042r, supercedes previously issued report N7042 and now contains results for analysis added to the sample identified as "TP1 SA2 1.5m".

The sample, "TP1 SA2 1.5m", was originally submitted to ALS Environmental on October 17, 2001. Extractable Hydrocarbons analysis was requested on this sample on November 5, 2001. The sample had exceeded the ALS recommended holding time of analysis within 14 days after collection. This point should be considered when reviewing the data.

File No. N7042r



RESULTS OF ANALYSIS - Sediment/Soil

Sample ID		SA35	SA36	TP1 SA2 1.5m
Sample Date		01 10 16	01 10 16	01 10 16
ALS ID		1	2	<i>3</i>
Physical Test Moisture pH	<u>s</u> %	13.4 6.26	4.3	15.4 7.43
Total Metals Antimony Arsenic Barium Beryllium Cadmium	T-Sb T-As T-Ba T-Be T-Cd	<10 6 67 <0.5 <0.5		<10 <5 63 <0.5 <0.5
Chromium	T-Cr	39		20
Cobalt	T-Co	13		8
Copper	T-Cu	53		59
Lead	T-Pb	<50		<50
Mercury	T-Hg	0.11		<0.05
Molybdenum	T-Mo	<4		<4
Nickel	T-Ni	36		16
Selenium	T-Se	<3		<3
Silver	T-Ag	<2		<2
Tin	T-Sn	<5		<5
Vanadium	T-V	82		52
Zinc	T-Zn	74		57

Remarks regarding the analyses appear at the beginning of this report.
Results are expressed as milligrams per dry kilogram except where noted.
LEPH & HEPH = Light and Heavy Extractable Petroleum Hydrocarbons.
< = Less than the detection limit indicated.
EPH = Extractable Petroleum Hydrocarbons.

File No. N7042r

RESULTS OF ANALYSIS - Sediment/Soil



Sample ID	SA35	SA36	TP1 SA2 1.5m
Sample Date ALS ID	01 10 16 1	01 10 16 <i>2</i>	01 10 16 3
Polycyclic Aromatic Hydrocarbons Acenaphthene Acenaphthylene Anthracene Benz(a)anthracene Benzo(a)pyrene Benzo(b)fluoranthene Benzo(g,h,i)perylene Benzo(k)fluoranthene Chrysene Dibenz(a,h)anthracene Fluoranthene Fluorene Indeno(1,2,3-c,d)pyrene Naphthalene Phenanthrene	<0.01 <0.02 <0.01 <0.01 <0.01 <0.01 <0.02 <0.01 <0.02 <0.01 <0.02 <0.01 <0.3 <0.02 <0.01 0.02 <0.01		
Pyrene			
Extractable Hydrocarbons EPH10-19 EPH19-32 LEPH HEPH	1350 1380 1350 1380	<200 <200 -	<200 <200 -

Remarks regarding the analyses appear at the beginning of this report. Results are expressed as milligrams per dry kilogram except where noted. LEPH & HEPH = Light and Heavy Extractable Petroleum Hydrocarbons. < = Less than the detection limit indicated. EPH = Extractable Petroleum Hydrocarbons.

File No. N7042r

Appendix 1 - METHODOLOGY



Outlines of the methodologies utilized for the analysis of the samples submitted are as follows

Moisture in Sediment/Soil

This analysis is carried out gravimetrically by drying the sample at 103 C for a minimum of six hours.

Recommended Holding Time:

Sample: 14 days Reference: Puget

For more detail see ALS Environmental "Collection & Sampling Guide"

pH in Soil

This analysis is carried out in accordance with procedures described in "Soil Sampling and Methods of Analysis" (CSSS). The procedure involves mixing the air-dried sample with deionized/distilled water. The pH of the solution is then measured using a standard pH probe. A one to two ratio of sediment to water is used for mineral soils and a one to ten ratio is used for highly organic soils.

Metals in Sediment/Soil

This analysis is carried out using procedures from CSR Analytical Method 8 "Strong Acid Leachable Metals (SALM) in Soil", BC Ministry of Environment, Lands and Parks, 26 June 2001, and procedures adapted from "Test Methods for Evaluating Solid Waste", SW-846 Method 3050B or Method 3051, United States Environmental Protection Agency (EPA). The sample is manually homogenized, dried at 60 degrees Celcius, sieved through a 2 mm (10 mesh) sieve, and a representative subsample of the dry material is weighed. The sample is then digested at 90 degrees Celcius for 2 hours by either hotplate or block digestor using a 1:1 ratio of concentrated nitric and hydrochloric acids. Instrumental analysis is by atomic absorption spectrophotometry (EPA Method 7000 series) and/or inductively coupled plasma optical emission spectrophotometry (EPA Method 6010B).

Method Limitation: This method is not a total digestion technique. It is a very strong acid digestion that is intended to dissolve those metals that may be environmentally available. By design, elements bound in silicate structures are not normally dissolved by this procedure as they are not usually mobile in the environment.

Recommended Holding Time:

Sample: 6 months (Hg = 28 days)

Extract: 6 months (Hg = 28 days, Sb & Sn = 7 days)

Reference: BCMELP

Polycyclic Aromatic Hydrocarbons in Sediment/Soil

This analysis is carried out using procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846, Methods 3545, 3630 & 8270, published by the United States Environmental Protection Agency (EPA). The procedure uses an automated system (Accelerated Solvent Extractor - ASE) to extract a subsample of the sediment/soil with a 1:1 mixture of hexane and acetone. The extract is then solvent exchanged to toluene and undergoes a silica gel clean-up to remove sample components that could potentially interfere with

File No. N7042r

Appendix 1 - METHODOLOGY - Continued



the analysis. The final extract is analysed by capillary column gas chromatography with mass spectrometric detection (GC/MS).

Recommended Holding Time:

Sample: 14 days Extract: 40 days

Reference: EPA

For more detail see ALS Environmental "Collection & Sampling Guide"

Extractable Hydrocarbons in Sediment/Soil

This analysis is carried out in accordance with the British Columbia Ministry of Environment, Lands and Parks (BCMELP) Analytical Method for Contaminated Sites "Extractable Petroleum Hydrocarbons in Solids by GC/FID, Version 2.1 July 1999". The procedure uses an automated system (Accelerated Solvent Extractor - ASE) to extract a subsample of the sediment/soil with a 1:1 mixture of hexane and acetone at high temperature and pressure. The extract is then solvent exchanged to toluene and analysed by capillary column gas chromatography with flame ionization detection (GC/FID). EPH results include Polycyclic Aromatic Hydrocarbons (PAH) and are therefore not equivalent to Light and Heavy Extractable Petroleum Hydrocarbons (LEPH/HEPH).

Recommended Holding Time:

Sample: 14 days Extract: 40 days

Reference: BCMELP

For more detail see ALS Environmental "Collection & Sampling Guide"

Light and Heavy Extractable Petroleum Hydrocarbons in Solids

These results are determined according to the British Columbia Ministry of Environment, Lands, and Parks Analytical Method for Contaminated Sites "Calculation of Light and Heavy Extractable Petroleum Hydrocarbons in Solids or Water". According to this method, LEPH and HEPH are calculated by subtracting selected Polycyclic Aromatic Hydrocarbon results from Extractable Petroleum Hydrocarbon results. To calculate LEPH, the individual results for Naphthalene and Phenanthrene are subtracted from EPH(C10-19). To calculate HEPH, the individual results for Benz(a)anthracene, Benzo(b)fluoranthene, Benzo(k)fluoranthene, Benzo(a)pyrene, Dibenz(a,h)anthracene, Indeno(1,2,3-c,d)pyrene, and Pyrene are subtracted from EPH(C19-32). Analysis of Extractable Petroleum Hydrocarbons adheres to all prescribed elements of the BCMELP method "Extractable Petroleum Hydrocarbons in Solids by GC/FID" (Version 2.1, July 20, 1999).

Recommended Holding Time: Not Applicable

End Of Report



ALS Environmental

CHEMICAL ANALYSIS REPORT

Date: February , 2002

ALS File No. N8851r

Report On: 202.0122 .003 Soil Analysis

BCBC

Report To: SEACOR Environmental Inc.

#9 - 6421 Applecross Rd.

Nanaimo, BC V9V 1N1

Attention: Ms. Suzanne Durnin

Received: December 8, 2001

ALS ENVIRONMENTAL

per:

Leanne Harris, B.Sc. - Project Chemist Can Dang, B.Sc. - Project Chemist

File No. N8851r

REMARKS



This report, N8851r replaces and supercedes previously issued report N8851 and contains changes to sample descriptions.

File No. N8851r

RESULTS OF ANALYSIS - Sediment/Soil



Sample ID		BH01- SA2	BH01-2 SA3	BH01-3 SA3
ALS ID		1	2	3
Physical Test pH	<u>ts</u>	7.14	7.58	7.65
Total Metals Antimony Arsenic Barium Beryllium Cadmium	T-Sb	<10	<10	<10
	T-As	<5	<5	6
	T-Ba	67	41	67
	T-Be	<0.5	<0.5	<0.5
	T-Cd	<0.5	<0.5	<0.5
Chromium	T-Cr	25	19	28
Cobalt	T-Co	8	8	10
Copper	T-Cu	82	42	63
Lead	T-Pb	<50	<50	<50
Mercury	T-Hg	<0.05	<0.05	<0.05
Molybdenum	T-Mo	<4	<4	<4
Nickel	T-Ni	19	16	21
Selenium	T-Se	<4	<3	<5
Silver	T-Ag	<2	<2	<2
Tin	T-Sn	<5	<5	<5
Vanadium	T-V	60	64	72
Zinc	T-Zn	72	31	44

Remarks regarding the analyses appear at the beginning of this report. Results are expressed as milligrams per dry kilogram except where noted. < = Less than the detection limit indicated.

File No. N8851r

Appendix 1 - METHODOLOGY



Outlines of the methodologies utilized for the analysis of the samples submitted are as follows

pH in Soil

This analysis is carried out in accordance with procedures described in "Soil Sampling and Methods of Analysis" (CSSS). The procedure involves mixing the air-dried sample with deionized/distilled water. The pH of the solution is then measured using a standard pH probe. A one to two ratio of sediment to water is used for mineral soils and a one to ten ratio is used for highly organic soils.

Metals in Sediment/Soil

This analysis is carried out using procedures from CSR Analytical Method 8 "Strong Acid Leachable Metals (SALM) in Soil", BC Ministry of Environment, Lands and Parks, 26 June 2001, and procedures adapted from "Test Methods for Evaluating Solid Waste", SW-846 Method 3050B or Method 3051, United States Environmental Protection Agency (EPA). The sample is manually homogenized, dried at 60 degrees Celcius, sieved through a 2 mm (10 mesh) sieve, and a representative subsample of the dry material is weighed. The sample is then digested at 90 degrees Celcius for 2 hours by either hotplate or block digestor using a 1:1 ratio of concentrated nitric and hydrochloric acids. Instrumental analysis is by atomic absorption spectrophotometry (EPA Method 7000 series) and/or inductively coupled plasma optical emission spectrophotometry (EPA Method 6010B).

Method Limitation: This method is not a total digestion technique. It is a very strong acid digestion that is intended to dissolve those metals that may be environmentally available. By design, elements bound in silicate structures are not normally dissolved by this procedure as they are not usually mobile in the environment.

Recommended Holding Time:

Sample: 6 months (Hg = 28 days)

Extract: 6 months (Hg = 28 days, Sb & Sn = 7 days)

Reference: BCMELP

End Of Report





CHEMICAL ANALYSIS REPORT

Date: February 1, 2002

ALS File No. N8963r

Report On: 202.01221.003 Water Analysis

BCBC

Report To: SEACOR Environmental Inc.

#9 - 6421 Applecross Rd.

Nanaimo, BC V9V 1N1

Attention: Ms. Suzanne Durnin

Received: December 12, 2001

ALS ENVIRONMENTAL

per:

Leanne Harris, B.Sc. - Project Chemist Can Dang, B.Sc. - Project Chemist

REMARKS



This report, N8963r replaces and supercedes previously issued report N8963 and contains changes to sample descriptions.

RESULTS OF ANALYSIS - Water



Sample ID		BH01-3
Sample Date ALS ID		01 12 1 1
Physical Test Hardness	<u>s</u> CaCO3	83.9
Dissolved An Chloride	ions Cl	34.6
Dissolved Me Aluminum Antimony Arsenic Barium Beryllium	tals D-Al D-Sb D-As D-Ba D-Be	0.04 <0.01 <0.001 0.08 <0.005
Boron Cadmium Calcium Chromium Cobalt	D-B D-Cd D-Ca D-Cr D-Co	<0.1 <0.0002 26.4 <0.01 <0.01
Copper Iron Lead Lithium Magnesium	D-Cu D-Fe D-Pb D-Li D-Mg	0.005 <0.03 <0.001 <0.05 4.4
Manganese Mercury Molybdenum Nickel Selenium	D-Mn D-Hg D-Mo D-Ni D-Se	0.32 <0.0002 <0.001 <0.05 <0.001
Silver Sodium Thallium Uranium Vanadium	D-Ag D-Na D-TI D-U D-V	<0.0001 48 <0.0002 <0.0002 <0.03
Zinc	D-Zn	<0.05

Remarks regarding the analyses appear at the beginning of this report.
Results are expressed as milligrams per litre except where noted.
<= Less than the detection limit indicated.
VPH = Volatile Petroleum Hydrocarbons.
EPH = Extractable Petroleum Hydrocarbons.
EPH10-19 is equivalent to EHw10-19.
LEPH & HEPH = Light and Heavy Extractable Petroleum Hydrocarbons.

RESULTS OF ANALYSIS - Water



Sample ID	BH01-3
Sample Date	01 12 11
ALS ID	1
Non-Halogenated Volatiles Benzene Ethylbenzene Toluene meta- & para-Xylene ortho-Xylene	<0.0005 <0.0005 <0.0005 <0.0005 <0.0005
Volatile Hydrocarbons (VH6-10)	<0.1
VPH	<0.1
Polycyclic Aromatic Hydrocarbons Acenaphthene Acenaphthylene Acridine Anthracene Benz(a)anthracene	<0.00005 <0.00005 <0.00005 <0.00005 <0.00005
Benzo(a)pyrene	<0.00001
Benzo(b)fluoranthene	<0.00005
Benzo(g,h,i)perylene	<0.00005
Benzo(k)fluoranthene	<0.00005
Chrysene	<0.00005
Dibenz(a,h)anthracene	<0.00005
Fluoranthene	<0.00005
Fluorene	<0.00005
Indeno(1,2,3-c,d)pyrene	<0.00005
Naphthalene	<0.00005
Phenanthrene	<0.00005
Pyrene	<0.00005
Extractable Hydrocarbons EPH10-19 EPH19-32 LEPH HEPH	<0.3 <1 <0.3 <1

Appendix 1 - METHODOLOGY



Outlines of the methodologies utilized for the analysis of the samples submitted are as follows

Conventional Parameters in Water

These analyses are carried out in accordance with procedures described in "Methods for Chemical Analysis of Water and Wastes" (USEPA), "Manual for the Chemical Analysis of Water, Wastewaters, Sediments and Biological Tissues" (BCMOE), and/or "Standard Methods for the Examination of Water and Wastewater" (APHA). Further details are available on request.

Chloride in Water

This analysis is carried out using procedures adapted from APHA Method 4500 "Chloride" Chloride is determined using the ferricyanide colourimetric method.

Recommended Holding Time:

Sample: 28 days Reference: APHA

For more detail see ALS Environmental "Collection & Sampling Guide"

Metals in Water

This analysis is carried out using procedures adapted from "Standard Methods for the Examination of Water and Wastewater" 20th Edition 1998 published by the American Public Health Association, and with procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846 published by the United States Environmental Protection Agency (EPA). The procedures may involve preliminary sample treatment by acid digestion, using either hotplate or microwave oven, or filtration (EPA Method 3005A). Instrumental analysis is by atomic absorption/emission spectrophotometry (EPA Method 7000 series), inductively coupled plasma - optical emission spectrophotometry (EPA Method 6010B), and/or inductively coupled plasma - mass spectrometry (EPA Method 6020).

Recommended Holding Time:

Sample: 6 months Reference: EPA

For more detail see: ALS "Collection & Sampling Guide"

Mercury in Water

This analysis is carried out using procedures adapted from "Standard Methods for the Examination of Water and Wastewater" 20th Edition 1998 published by the American Public Health Association, and with procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846 published by the United States Environmental Protection Agency (EPA). The procedure involves a cold-oxidation of the acidified sample using bromine monochloride prior to reduction of the sample with stannous chloride. Instrumental analysis is by cold vapour atomic absorption and/or fluorescence spectrophotometry (EPA Method 7470A/7471A/245.7).

Recommended Holding Time:

Sample: 28 days

Appendix 1 - METHODOLOGY - Continued



Reference: EPA

For more detail see ALS Environmental "Collection & Sampling Guide"

Volatile Organic Compounds and Volatile Hydrocarbons in Water

This procedure involves the purge and trap extraction of the sample prior to analysis for Volatile Hydrocarbons (VH) by capillary column gas chromatography with flame-ionization detection (GC/FID) and for specific Volatile Organic Compounds (VOC) by capillary column gas chromatography with mass spectrometric detection (GC/MS). The VH analysis is carried out in accordance with the British Columbia Ministry of Environment, Lands and Parks (BCMELP) Analytical Method for Contaminated Sites "Volatile Hydrocarbons in Water by GC/FID" (Version 2.1, July 1999). The VOC analysis is carried out using procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846, Method 8260, published by the United States Environmental Protection Agency (EPA).

Recommended Holding Time:

Sample: 7 days Extract: NA

Reference: BCMELP

For more detail see ALS Environmental "Collection & Sampling Guide"

Volatile Petroleum Hydrocarbons (VPH) in Water

These results are determined according to the British Columbia Ministry of Environment, Lands, and Parks Analytical Method for Contaminated Sites "Calculation of Volatile Petroleum Hydrocarbons in Solids or Water" (Version 2.1, July 20, 1999). According to this method, the concentrations of specific Monocyclic Aromatic Hydrocarbons (Benzene, Toluene, Ethylbenzene, and Xylenes) are subtracted from the collective concentration of Volatile Hydrocarbons (VH) that elute between n-hexane (nC6) and n-decane (nC10). Analysis of Volatile Hydrocarbons adheres to all prescribed elements of BCMELP method "Volatile Hydrocarbons in Water by GC/FID" (Version 2.1, July 20, 1999).

Recommended Holding Time: Not Applicable

Polycyclic Aromatic Hydrocarbons in Water

This analysis is carried out using procedures adapted from "Test Methods for Evaluating Solid Waste" SW-846, Methods 3510, 3630 & 8270, published by the United States Environmental Protection Agency (EPA). The procedure involves extraction of the entire water sample with dichloromethane. The extract is then solvent exchanged to toluene prior to analysis by capillary column gas chromatography with mass spectrometric detection (GC/MS).

Recommended Holding Time:

Sample: 7 days Extract: 40 days

Reference: EPA

For more detail see ALS Environmental "Collection & Sampling Guide"

Appendix 1 - METHODOLOGY - Continued



Extractable Hydrocarbons in Water

This analysis is carried out in accordance with the British Columbia Ministry of Environment, Lands and Parks (BCMELP) Analytical Method for Contaminated Sites "Extractable Petroleum Hydrocarbons in Water by GC/FID" (Version 2.1, July 1999). The procedure involves extraction of the entire water sample with dichloromethane. The extract is then solvent exchanged to toluene and analysed by capillary column gas chromatography with flame ionization detection (GC/FID). EPH results include Polycyclic Aromatic Hydrocarbons (PAH) and are therefore not equivalent to Light and Heavy Extractable Petroleum Hydrocarbons (LEPH/HEPH).

Recommended Holding Time:

Sample: 7 days Extract: 40 days

Reference: BCMELP

For more detail see ALS Environmental "Collection & Sampling Guide"

Light and Heavy Extractable Petroleum Hydrocarbons in Water

These results are determined according to the British Columbia Ministry of Environment, Lands, and Parks Analytical Method for Contaminated Sites "Calculation of Light and Heavy Extractable Petroleum Hydrocarbons in Solids or Water". According to this method, LEPH and HEPH are calculated by subtracting selected Polynuclear Aromatic Hydrocarbon results from Extractable Petroleum Hydrocarbon results. To calculate LEPH, the individual results for Acenaphthene, Acridine, Anthracene, Fluorene, Naphthalene, and Phenanthrene are subtracted from EPH(C10-19). To calculate HEPH, the individual results for Benz(a)anthracene, Benzo(a)pyrene, Fluoranthene, and Pyrene are subtracted from EPH(C19-32). Analysis of Extractable Petroleum Hydrocarbons adheres to all prescribed elements of the BCMELP method "Extractable Petroleum Hydrocarbons in Water by GC/FID" (Version 2.1, July 20, 1999).

Recommended Holding Time: Not Applicable

End Of Report

APPENDIX C SUPPLEMENTAL INFORMATION

As of: MAR 10, 2002 BC Online: Site Registry 02-03-12

For: PC54841 SEACOR ENVIRONMENTAL ENGINEERING I 18:06:51

Folio: Page 1

Detail Report

SITE LOCATION

Site ID: 7528 Latitude: 49d 06m 25.3s Victoria File: Longitude: 123d 54m 06.2s

Regional File: 26250-20/7528

Region: NANAIMO, VANCOUVER ISLAND

Site Address: 1329 KIPP ROAD

City: CASSIDY Prov/State: BC

Postal Code:

Registered: OCT 26, 2001 Updated: NOV 16, 2001 Detail Removed: NOV 02, 2001

Notations: 1 Participants: 3 Associated Sites: 0 Documents: 0 Susp. Land Use: 0 Parcel Descriptions: 2

Location Description: FORMER CASSIDY HIGHWAYS YARD

Record Status: ACTIVE - UNDER REMEDIATION

Fee category: UNRANKED

NOTATIONS

Notation Type: NOTICE OF INDEPENDENT REMEDIATION INITIATION SUBMITTED (WMA

28(2))

Notation Class: WASTE MANAGEMENT ACT: CONTAMINATED SITES NOTATIONS

Initiated: OCT 05, 2001 Approved:

Ministry Contact: COLLISON-BAKER, JOHN

Notation Participants Notation Roles SEACOR ENVIRONMENTAL ENGINEERING INC. (NANAIMO, SUBMITTED BY

BC (APPLECROSS ROAD))

SITE PARTICIPANTS

Participant: BC BUILDINGS CORPORATION (VICTORIA, BC)

Role(s): PROPERTY OWNER

Participant: COLLISON-BAKER, JOHN

Role(s): MAIN BC ENVIRONMENT CONTACT

Start Date: OCT 05, 2001 End Date:

Participant: SEACOR ENVIRONMENTAL ENGINEERING INC. (NANAIMO, BC

(APPLECROSS ROAD))

Role(s): ENVIRONMENTAL CONSULTANT/CONTRACTOR

PARCEL DESCRIPTIONS

Date Added: OCT 16, 2001 Crown Land PIN#:

As of: MAR 10, 2002 BC Online: Site Registry 02-03-12

For: PC54841 SEACOR ENVIRONMENTAL ENGINEERING I 18:06:51

Folio: PARCEL DESCRIPTIONS

LTO PID#: 000181455 Crown Land File#:

Land Desc: LOT 1, SECTION 14, RANGE 6, CRANBERRY DISTRICT, PLAN 40297

Date Added: NOV 01, 2001 Crown Land PIN#:
LTO PID#: 003932109 Crown Land File#:

Land Desc: LOT 3, SECTION 14, RANGE 6, QUAMICHAN DISTRICT, PLAN 17289

No activities were reported for this site

End of Detail Report

Date: 02/01/16 TITLE SEARCH PRINT - VICTORIA Time: 08:35:21 Requestor: (PC54841) SEACOR ENVIRONMENTAL ENGINEERING INC. Page: 001

TITLE - N20630

VICTORIA LAND TITLE OFFICE

TITLE NO: N20630

FROM TITLE NO: M99669

CROWN GRANT

APPLICATION FOR REGISTRATION RECEIVED ON: 12 MARCH, 1984

ENTERED: 13 MARCH, 1984

REGISTERED OWNER IN FEE SIMPLE:

BRITISH COLUMBIA BUILDINGS CORPORATION

BOX 1112

VICTORIA, B.C.

V8W 2T4

TAXATION AUTHORITY:

NANAIMO/COWICHAN ASSESSMENT AREA

DESCRIPTION OF LAND:

PARCEL IDENTIFIER: 000-181-455

LOT 1, SECTION 14, RANGE 6, CRANBERRY DISTRICT, PLAN 40297

LEGAL NOTATIONS:

FOR PROVISOS, SEE CROWN GRANT N20630

CHARGES, LIENS AND INTERESTS:

NATURE OF CHARGE

CHARGE NUMBER DATE TIME

U & OTHER EX & RES RE GRANT N20630

N20879 1984-03-12 10:58

REGISTERED OWNER OF CHARGE:

HER MAJESTY THE QUEEN IN RIGHT OF THE PROVINCE

OF BRITISH COLUMBIA

N20879

REMARKS: DD N20630 SECTION 47 LAND ACT

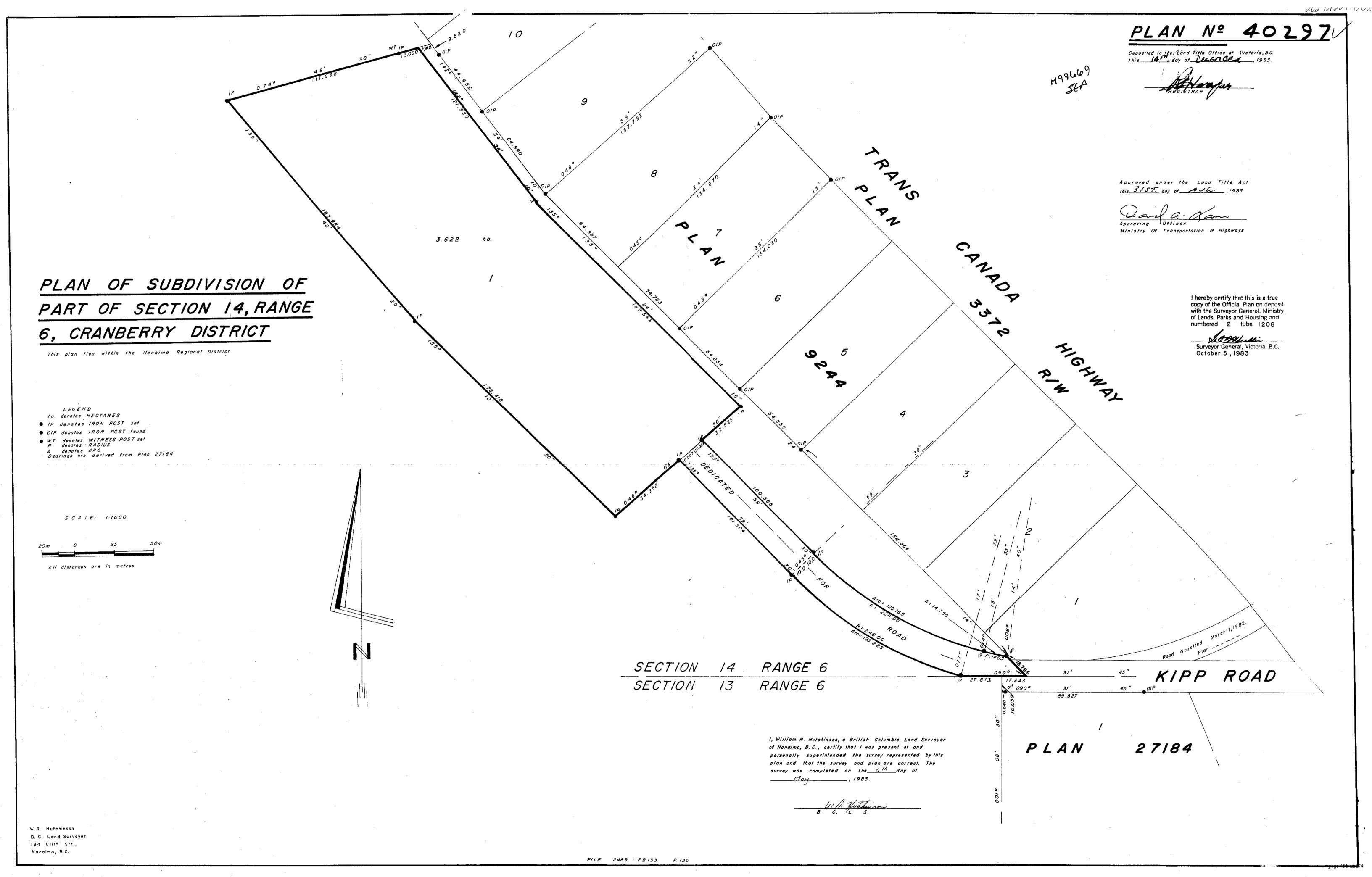
"CAUTION - CHARGES MAY NOT APPEAR IN ORDER OF PRIORITY. SEE SECTION 28, L.T.A."

DUPLICATE INDEFEASIBLE TITLE: NONE OUTSTANDING

TRANSFERS: NONE

PENDING APPLICATIONS: NONE

CORRECTIONS: NONE







FILE COPY

9 - 6421 Applecross Road Nanaimo, BC Canada V9V 1N1

Tel: (250) 390-5050 Fax: (250) 390-5042 www.seacorcanada.com

October 5, 2001

Ministry of Water, Land and Air Protection 2080-A Labieux Road Nanaimo, B.C. V9T 6J9

Attention:

Mr. Ron Bollans, P.Eng.

Assistant Regional Waste Manager

Head, Industrial Section

RE:

NOTIFICATION OF INDEPENDENT REMEDIATION

CASSIDY HIGHWAYS YARD 1329 KIPP ROAD, CASSIDY, B.C. SEACOR PROJECT NO.: 202.01221.003

Dear Sir:

SEACOR Environmental Inc. (SEACOR), on behalf of the British Columbia Buildings Corporation (BCBC) is providing Notification of Independent Remediation to BC Environment for the above-referenced site as required under the Waste Management Act, Contaminated Sites Regulation (CSR), BC Reg. 375/96. In addition, SEACOR has completed a site-specific Notification of Independent Remediation form as provided by BC Environment.

Approximately 10m³ of Commercial and 30m³ of Transportation of Dangerous Goods (TDG) Special Waste metals-impacted soils were encountered in a burn pile and sandblasting area, respectively and would require remediation; additionally, approximately 18 m³ Special Waste Section 41.1 hydrocarbon-impacted soils located on-site would also require remediation. All soils would be excavated and transported off-site by Quantum Remediation Services Ltd. to licensed facilities for disposal and/or treatment. The site-specific Notification of Independent Remediation details are summarized in the table on the following page.



Robert Chaisson, C.Tech.

Manager, Vancouver Island

N	NOTIFICATION OF INDEPENDENT REMEDIATION				
CSR Section	Site Information				
Section 57(1)(a) Verbal Notification	Verbal notification was provided to Mr. Mike Guther of the Ministry of Water, Land and Air Protection on October 5, 2001				
Section 57(1)(b)(I) Site Identification	Civic address: 1329 Kipp Road, Cassidy, B.C. Parcel Identifier: 000-181-455 Latitude/Longitude N 49° 6' 11" W 123° 54' 49" Legal Description: Lot 1, Section 14, Range 6, Cranberry District, Plan 40297				
Section 57(1)(b)(ii) Property Owner	British Columbia Buildings Corporation 527 Michigan Street Victoria, B.C. V8V 1S1				
Section 57(1)(b)(iii) Site Contact	Mr. Jim Cuthbert, Project Superintendent - Environment (250) 888-1724				
Section 57(1)(b)(iv) Site Details	The site is a former highways maintenance yard. SEACOR has conducted previous environmental works on this property, including soils and groundwater investigations.				

Pursuant to Section 20.8(2)(b) of the <u>Waste Management (Amendment) Act</u> 1993, notification of completion will be submitted to BC Environment within 90 days of completion of the remedial works.

SEACOR trusts that the information contained herein meets your current needs, however, should you have any questions or require additional information, please do not hesitate to contact the undersigned at your convenience.

Sincerely,

Attachment:

SEACOR Environmental Inc.

Brad Halsey, B.Sc.

Environmental Scientist

BC Environment Notification of Independent Remediation Form

c: Mr. Jim Cuthbert, British Columbia Buildings Corporation, Victoria, B.C.

C:\PROJECTS\BCBC\1001\202.01221.003INDREM-LTR.DOC



SEACOR - Nanaimo

OCT 18 2001

October 16, 2001

File: 26250-20/7528

Seacor Environmental Inc. #9 - 6421 Applecross Road Nanaimo British Columbia V9V 1N1

ATTENTION: Brad Halsey

Dear Brad Halsey:

Re: Independent Remediation at [PID: 000-181-455] 1329 Kipp Road, Cassidy

I have received your letter dated October 5, 2001, indicating that the land owner intends to pursue independent remediation at the above-noted site, under the authority of Section 57 of the Contaminated Sites Regulation and Section 28 of the *Waste Management Act*.

I understand that the site will be cleaned up in the near future. Pollution Prevention Program staff may monitor and inspect the remediation activities from time to time to ensure compliance with the Contaminated Sites Regulation and the *Waste Management Act*. In addition, the regional waste manager may impose requirements where necessary.

If there is evidence that contamination may have migrated past the property boundary, I will require an application for an approval in principle of a proposed plan to remediate any offsite contamination.

Please note that contaminated effluent must not be discharged from the remediation operation to the environment unless prior authorization is received from this office. Contaminated groundwater, if encountered, should be stored onsite, tested, and data submitted to this office for review prior to release of the effluent to the environment. Similarly, authorization will be required to discharge air contaminants from any air stripping system.

Please advise in writing within 90 days of completing remediation. Should the land owner request a certificate of compliance at the completion of remediation, the regional waste manager may request reports and require associated fees in order to verify compliance with applicable provincial standards.

Should you have any questions regarding the above, please contact John Collison-Baker at 250 751-7351.

. . . /2

Yours truly,

SEACOR - Nanaimo

OCT 18 2001

R. A. Bollans, P.Eng.

Assistant Regional Waste Manager

Vancouver Island Region

cc: Jim Cuthbert, BC Buildings Corporation, 527 Michigan Street, Victoria, BC, V8V 1S1

APPENDIX D NOTIFICATION OF INDEPENDENT REMEDIATION LETTERS



Ministry of Environment, Lands and Parks Pollution Prevention Program

Notification of Independent Remediation

Da	ite: October 5, 2001		MELP SITE Number (if known):
Pa	rt 1: Required information	[See Contaminated Sites Regulation	, Section 57]
1.	Date of verbal notification	n to manager [CSR Section 57 (1)(a)]	Mr. Mike Guther, October 5, 2001
2.	Legal Land description [CS	SR Section 57 (1)(b)(i)]:	
	PID	000-181-455	PIN
	Legal Description	Lot 1, Section 14, Range 6,	Cranberry District, Plan 40297
	Latitude and Longitude	N 49° 6' 11" W 123° 54' 4	9"
	Civic Address	1329 Kipp Road, Cassidy, B	. <u>C.</u>
3.	1		
	Name	British Columbia Buildings	Corporation
	Address	527 Michigan Street	
		Victoria, B.C. V8V 1S1	
	Phone	(250) 888-1724	Fax (250) 952-8150
4.	Agent contact [CSR Section 57	(1)(b)(iii)]:	
	Name	Mr. Jim Cuthbert	
	Firm Name	British Columbia Buildings	Corporation
	Address	527 Michigan Street	
		Victoria, B.C. V8V 1S1	
	Phone	(250) 888-1724	Fax (250) 952-8150

5.	Soil investigations [CSR Section 57 (1)(b)(iv)]:
	The following contaminants were found are expected:
	List contaminants (and maximum concentrations if known) Attach additional information if necessary.
	Arsenic - 160 ppm Lead - 592 ppm Copper - 4660 ppm Zinc - 9490 ppm
	Surficially hydrocarbon-stained soils were assumed to be > Special Waste for mineral oil and grease (30,000 ppm)
	Contamination is greater than (CSR Schedules 4 & 5):
	□ >AL □ >PL □ >RL □ >IL □ >Special Waste
	Volume of contaminated soil: 10 m ³ > Commercial metals; 30 m ³ > Special Waste TDG metals; 18 m ³ > Special Waste Section 41.1 hydrocarbon-impacted soils
	Soil remediation strategy: <u>Excavation and disposal by Quantum Remediation Services Ltd. to licensed treatment facilities</u>
6.	Groundwater investigation [CSR Section 57 (1)(b)(iv)]:
	Has a groundwater investigation been undertaken? ☐ Yes ☐ No ☐ To be investigated
	Result: ☐ No GW encountered ☐ Contaminated ☐ Not contaminated
	List contaminants (and maximum concentrations): Attach additional information if necessary.
	Sodium - 4030 ppm Chloride - 10300 ppm Iron - 460 ppb Manganese - 5790 ppb Zinc - 610 ppb
	Contamination is greater than (CSR Schedule 6):
	$\square > AW$ $\square > IW$ $\square > LW$ $\boxtimes > DW$ $\square > Special Waste$
	Groundwater remediation strategy <u>To be determined</u>

Part 2: Additional information

7. WI	is the current land use?
[Agricultural Park Residential Commercial Industrial
I	cription of operation <u>former highways yard</u>
8. Is a	nange in zoning or land use expected?
	Change in zoning
F	m To
9. Is a	nange of ownership expected following remediation? Yes No
	iption of work to be completed: (construction/demolition/upgrade etc.) val of > Commercial soils on-site and removal of three underground storage tanks
11. Ar	ere offsite impacts? Yes \square No \boxtimes To be investigated
I	be investigated, the probability off-site impacts are □ Low □ High
E	ent of offsite impacts:
N	nes/addresses of affected property owners:
-	
_	
- H	e affected property owners been notified?
12. Co	nents:

APPENDIX E PROTOCOL 5 DOCUMENTATION

Summary of Report Participants

BCE SITE ID#: 7528

1. This report was

commissioned by:

company:

British Columbia Buildings

Corporation

contact name/position:

Mr. Jim Cuthbert, Project

Superintendent - Environment

527 Michigan Street, Victoria BC

V8V 1S1

telephone:

address:

(250) 888-1724

2. Report author(s): name(s):

address:

Mr. Robert Chaisson, C.Tech. Manager, Vancouver Island 9 - 6421 Applecross Road,

Nanaimo, B.C. V9V 1N1

(250) 390-5050

name(s):

telephone:

Mr. Brad Halsey, B.Sc. **Environmental Scientist** 9 - 6421 Applecross Road

address:

telephone:

Nanaimo, B.C. V9V 1N1

(250) 390-5050

3. Contributors to report:

name/position:

Ministry policy considers that a regional pollution prevention manager has no duty to consider an application for an Approval in Principle, a Certificate of Compliance, a Conditional Certificate of Compliance or an approval of a preliminary or detailed site investigation until an applicant or the applicant's agent provides a written signed statement that the documentation prepared in support of any application has been carried out in accordance with all requirements in the Waste Management Act and the regulations thereto, and certifies that the person signing the statement has demonstrable experience in remediation of the type of contamination at the site for which the statement applies and is familiar with the remediation carried out on the site.

In consideration of the above policy, please detail below the relevant qualifications and experience of the main author(s) of the subject report.

Robert Chaisson, C.Tech., Manager, Vancouver Island - over eleven years experience, has completed more than 175 Stage 1, 2 and 3 environmental site assessments and remediation projects. Brad Halsey, B.Sc., Environmental Scientist - over four years experience, has completed numerous environmental site assessments and remediation projects.

Signed

Signed

Bud Halsey

Appendix C - Report Summary

Site Information Summary

Common name of site (if applicable)	Cassid	Cassidy Highways Yard			SITE ID#:	7528
Civic address of site street:	1329 Kipp	1329 Kipp Road				
city/postal code:	Cassidy, Bo	Cassidy, BC				
Owner of site name:	British Col	umbia Bu	ildings Corpor	ation		
Owner's address street:	3350 Doug	las Street				
City, prov/state, postal code, country:	Victoria, B	C V8Z 3F	R1			
Site occupant(s) (if different than owner)	VMAC					
Latitude (NAD 83 ± 0.5 seconds)	Degrees:	49	Minutes:	6	Seconds:	11
Longitude (NAD 83 ± 0.5 seconds)	Degrees:	123	Minutes:	54	Seconds:	49
PIDs/PINs of site	000-181-455					
(attach separate page if necessary)						
Legal description or meets and bounds:	Lot 1, Section 14, Range 6, Cranberry District, Plan 40297					
(attach separate page if necessary)						
Company official & address re sending	Mr. Jim Cuthbert, Superintendent - Environment					
AiP/Certificates by Registered Mail:	527 Michigan Street, Victoria, BC V8V 1S1					

Report Names	"Site Remedial Program"
Consultant's Name	SEACOR Environmental Inc.
Consultant's file number	202.01221.003

Summary of Actions Taken (Current Status)		
Actions Proposed (if applicable)		

Page 1 of 12

Site Data		
Total area of site (m ²)	36220	
Total area of building(s) (m ²)	Approximately 3500	
Total paved surface area (m2)	Approximately 18000	
Current land use	Partially occupied by VMAC/MoT	
Proposed land use	Unknown	
Suspect land uses	As above	
Contaminant source(s)	UST's, surficial staining, sandblast materials	
Presence of free product	LNAPL (Y/N) N DNAPL (Y/N) N	
Number of soil contaminant zones	3	
No. of groundwater contaminant plumes	Unknown	
Contaminant Migration potential	?: unknown Low: X High:	

Soil Sa	imple Information						
Suppler	mental Investigation						
Number of testpits	0						
Number of boreholes	0						
N	7						
	0						
	3						
Soil Contaminant(s) PCOCs	Soil Quality (AL,PL, RL,CL,IL,W, SW)						
Shallow (depth, m): 0 - 1.5 m	i sample > CL for EPHC10-19 and						
	EPHC19-32, cadmium, chromium, copper,						
	zinc and > RL for molybdenum 1 sample > CL for arsenic, copper, zinc,						
	and >RL for antimony						
Intermediate (depth, m): 1.51 - 3.0 m	no samples collected or analyzed						
Deep (depth, m): 3.01 m+	no samples collected or analyzed						

Notes: Migration potential refers to contaminant plume(s) and """ = "unknown"
"surface samples" = soil samples obtained using hand trowels, shovels
and hand augers at depths less than 0.5 metres
PCOC = Potential contaminants of concern

	Area Information									
Nearest groundwater water supply (m)		< 100								
Nearest surface water (m)		250								
Nearest sensitive area (m)		250								
Uses of adjacent water resources										
	Rainfall: 1045	Snowfall: 92.9								
•		n/a								
		n/a								

No. groundwater samples analyzed (n) Groundwater Contaminant(s) PCOCs Water Quality (AW, IW, LW, DW) 4 samples collected and analyzed 1 sample > DW for aluminum, iron, manganese 1 sample > DW for barium, magnesium, manganese sodium, chloride 1 sample > DW for lead, manganese, sodium, chloride; > AW for cobalt 1 sample > DW for iron and > AW for zinc	Groundwa	ater Sample Information
No. of affected aquifers & depths (m) unknown No. of monitoring wells developed 6 No. of groundwater samples collected 6 No. groundwater Contaminant(s) PCOCs Water Quality (AW, IW, LW, DW) Shallow (depth, m): 0 - 1.5 m 4 samples collected and analyzed 1 sample > DW for aluminum, iron, manganese 1 sample > DW for barium, manganese sodium, chloride 1 sample > DW for lead, manganese, sodium, chloride; > AW for cobalt 1 sample > DW for iron and > AW for zinc Intermediate (depth, m): 1.51 - 3.0 m 1 sample collected and analyzed	Supple	emental Investigation
No. of monitoring wells developed No. of groundwater samples collected No. groundwater samples analyzed (n) Groundwater Contaminant(s) PCOCs Water Quality (AW, IW, LW, DW) 4 samples collected and analyzed 1 sample > DW for aluminum. iron, manganese 1 sample > DW for barium, magnesium. manganese sodium, chloride 1 sample > DW for lead, manganese, sodium. chloride, > AW for cobalt 1 sample > DW for iron and > AW for zinc Intermediate (depth, m): 1.51 - 3.0 m I sample collected and analyzed	Approx. depth to groundwater (m)	0.61 m to 2.5 m (Apr. 23/01)
No. of groundwater samples collected No. groundwater samples analyzed (n) Groundwater Contaminant(s) PCOCs Water Quality (AW, IW, LW, DW) 4 samples collected and analyzed 1 sample > DW for aluminum, iron, manganese 1 sample > DW for barium, magnesium, manganese sodium, chloride 1 sample > DW for lead, manganese, sodium, chloride, > AW for cobalt 1 sample > DW for iron and > AW for zinc Intermediate (depth, m): 1.51 - 3.0 m I sample collected and analyzed	No. of affected aquifers & depths (m)	unknown
No. groundwater samples analyzed (n) Groundwater Contaminant(s) PCOCs Water Quality (AW, IW, LW, DW) 4 samples collected and analyzed 1 sample > DW for aluminum, iron, manganese 1 sample > DW for barium, magnesium, manganese sodium, chloride 1 sample > DW for lead, manganese, sodium, chloride; > AW for cobalt 1 sample > DW for iron and > AW for zinc Intermediate (depth, m): 1.51 - 3.0 m I sample collected and analyzed	No. of monitoring wells developed	6
Groundwater Contaminant(s) PCOCs Water Quality (AW, IW, LW, DW) 4 samples collected and analyzed 1 sample > DW for aluminum, iron, manganese 1 sample > DW for barium, magnesium, manganese sodium, chloride 1 sample > DW for lead, manganese, sodium, chloride; > AW for cobalt 1 sample > DW for iron and > AW for zinc Intermediate (depth, m): 1.51 - 3.0 m Water Quality (AW, IW, LW, DW) 4 samples > DW for aluminum, iron, manganese sodium, chloride; > AW for lead, manganese, sodium.	No. of groundwater samples collected	6
Shallow (depth, m): 0 - 1.5 m 4 samples collected and analyzed 1 sample > DW for aluminum, iron, manganese 1 sample > DW for barium, magnesium, manganese sodium, chloride 1 sample > DW for lead, manganese, sodium, chloride; > AW for cobalt 1 sample > DW for iron and > AW for zinc Intermediate (depth, m): 1.51 - 3.0 m 4 samples collected and analyzed	No. groundwater samples analyzed (n)	6
	Groundwater Contaminant(s) PCOCs	Water Quality (AW, IW, LW, DW)
	Shallow (depth, m): 0 - 1.5 m	4 samples collected and analyzed
sodium, chloride 1 sample > DW for lead, manganese, sodium, chloride; > AW for cobalt 1 sample > DW for iron and > AW for zinc Intermediate (depth, m): 1.51 - 3.0 m I sample collected and analyzed		1 sample > DW for aluminum, iron, manganese
		1 sample > DW for barium, magnesium, manganese
chloride; $> AW$ for cobalt 1 sample $> DW$ for iron and $> AW$ for zinc Intermediate (depth, m): 1.51 - 3.0 m I sample collected and analyzed		sodium, chloride
I sample > DW for iron and > AW for zinc Intermediate (depth, m): 1.51 - 3.0 m I sample collected and analyzed		1 sample > DW for lead, manganese, sodium.
Intermediate (depth, m): 1.51 - 3.0 m I sample collected and analyzed		chloride; > AW for cobalt
		1 sample $> DW$ for iron and $> AW$ for zinc
> DW for manganese and sodium	Intermediate (depth, m): 1.51 - 3.0 m	I sample collected and analyzed
		> I)W for manganese and sodium
Deep (depth, m): 3.01 m+ 1 sample collected and analyzed	Deep (depth, m): 3.01 m+	1 sample collected and analyzed
< DW		< DW

AL = Agricultural AW = Aquatic Life
PL = Urban Park LW = Livestock
RL = Residential IW = Irrigation
CL = Commercial W = Waste DW = Drinking Water

IL = Industrial SW = Special Waste

	SOIL .	- Zones	of Soil Co	ntamina	tion (referenced to a	ttached Sit	e Plan) -	Supple	mental I	nvestiga	tion		
Мар	Zone	Depth	Volume	Quality		So	il Contamir	ants (conce	ntrations in	μg/g)			
Area	Area (m²)	Range (m)	(m3)	(CL, IL,	PCOC	Number of Analyses	Sample Mean	Standard Deviation	Minimum Value		Median	75th Percentile	90th Percentile
Target Area #5	2	0 - 0.1	0.2	> CL	EPHC10-19	l l	5340	0	5340	5340	5340	n/a	n/a
				> CL	EPHC19-32	1	70300	0	70300	70300	70300	n/a	n/a
				< RL	Antimony	1	10	0	10	10	10	n/a	n/a
				< RL	Arsenic	1	8	0	8	8	8	n/a	n/a
				< RI.	Barium	1	104	0	104	104	104	n/a	n/a
				< RL	Beryllium	1	0.5	0	0.5	0.5	0.5	n/a	n/a
				> CL	Cadmium	1	2.1	0	2.1	2.1	2.1	n/a	n/a
				> CL	Chromium	1	112	0	112	112	112	n/a	n/a
				< RI.	Cobalt	1	14	0	14	14	14	n/a	n/a
				> C1.	Copper	1	279	0	279	279	279	n/a	n/a
				< RL	Lead	1	143	0	143	143	143	n/a	n/a
				< RL	Mercury	1	0.05	0	0.05	0.05	0.05	n/a	n/a
				< CL	Molybdenum	1	14	0	14	14	14	n/a	n/a
				< R1.	Nickel	1	66	0	66	66	66	n/a	n/a
				< RL	Selenium	1	3	0	3	3	3	n/a	n/a
				< RL	Silver	1	2	0	2	2	2	n/a	n/a
				< RI.	Tin	1	12	0	12	12	12	n/a	n/a
				< RI.	Vanadium	1	72	0	72	72	72	n/a	n/a
				> CL	Zinc	1	620	0	620	620	620	n/a	n/a
Target Area #9	200	0 - 0.05	10	< RL	EPHC10-19	2	200	0	200	200	200	n/a	n/a
				< RI.	EPHC19-32	2	434.5	331.633	200	669	434.5	551.75	622.1
				< RL	LEPH	2	200	0	200	200	200	n/a	n/a
				< RI.	НЕРН	2	434.5	331.633	200	669	434.5	551.75	622.1
				< RI.	Benz(a)anthracene	2	0.05	0	0.05	0.05	0.05	n/a	n/a
				< RL	Benzo(a)pyrene	2	0.05	0	0.05	0.05	0.05	n/a	n/a
				< RL	Benzo(b)fluoranthene	2	0.055	0.007	0.05	0.06	0.055	0.0575	0.059
				< RL	Benzo(k)fluoranthene	2	0.05	0	0.05	0.05	0.05	n/a	n/a
				< RI.	Dibenz(a,h)anthracene	2	0.05	0	0.05	0.05	0.05	n/a	n/a
				< RL	Indeno(1,2,3-c,d)pyrene	2	0.05	0	0.05	0.05	0.05	n/a	n/a
				< RI.	Naphthalene	2	0.05	0	0.05	0.05	0.05	n/a	n/a
				< R1.	Phenanthrene	2	0.05	0	0.05	0.05	0.05	n/a	n/a
				< RL	Pyrene	2	0.08	0.042	0.05	0.11	0.08	0.095	0.104
				< CL	Antimony	2	24.5	20.506	10	39	24.5	31.75	36.1
				> CL	Arsenic	2	23	24.042	6	40	23	31.5	36.6
				< RL	Barium	2	167.5	142.129	67	268	167.5	217.75	247.9
				< RL	Beryllium	2	0.5	0	0.5	0.5	0.5	n/a	n/a
				> CL	Cadmium	2	0.55	0.071	0.5	0.6	0.55	0.575	0.59
				> CL	Chromium	2	35.5	4.95	32	39	35.5	37.25	38.3
				< R1.	Cobalt	2	10.5	2.121	9	12	10.5	11.25	11.7
				> CL	Copper	2	636	726.906	122	1150	636	893	1047.2
				< <i>RL</i>	Lead	2	134	118.794	50	218	134	176	201.2
				< R1.	Mercury	2	0.05	0	0.05	0.05	0.05	n/a	n/a
				< CL	Molybdenum	2	5	1.414	4	6	5	5.5	5.8
				< RI.	Nickel	2	18.5	0.707	18	19	18.5	18.75	18.9
				< RL	Selenium	2	2	0	2	2	2	n/a	n/a
				< RL	Silver	2	2	0	2	2	2	n/a	n/a
				< RL	Tin	2	7.5	3.536	5	10	7.5	8.75	9.5
				< RL	Vanadium	2	58	1.414	57	59	58	58.5	58.8
				> CL	Zinc	2	1724	1988.384	318	3130	1724	2427	2848.8

Plume	Plume	Depth	Velocity	Quality	Groundwat	- Cantaminanta	/	i/1			d . l	lasida)	
						er Contaminants							
Location	Area (m°)	Range (m)	Linear (m/yr)		PCOCs &	Number of	Sample	Standard		Maximum	Median	75th	90th
	+			etc.)	pH, Hardness	Analyses	Mean	Deviation	Value	Value		Percentile	Percenti
	-			< DW	Benzene	2	0.5	0	0.5	0.5	0.5	n/a	n/a
	-			< DW	Ethylbenzene	2	0.5	0	0.5	0.5	0.5	n/a	n/a
	-			< DW	Toluene	2	0.5	0	0.5	0.5	0.5	n/a	n/a
	-			< DW	Xylenes	2	1	0	1	1	1	n/a	n/a
				< DW	VHw	2	100	0	100	100	100	n/a	n/a
				< DW	VPHw	2	100	0	100	100	100	n/a	n/a
				< DW	EPHC10-19	2	300	0	300	300	300	n/a	n/a
				< DW	LEPHw	2	300	0	300	300	300	n/a	n/a
				< DW	Acenaphthylene	2	0.05	0	0.05	0.05	0.05	n/a	n/a
				< DW	Acridine	2	0.05	0	0.05	0.05	0.05	n/a	n/a
				< DW	Anthracene	2	0.05	0	0.05	0.05	0.05	n/a	n/a
				< DW	Benz(a)anthracene	2	0.05	0	0.05	0.05	0.05	n/a	n/a
				< DW	Benzo(a)pyrene	2	0.01	0	0.01	0.01	0.01	n/a	n/a
				< DW	Chrysene	2	0.05	0	0.05	0.05	0.05	n/a	n/a
				< DW	Fluoranthene	2	0.05	0	0.05	0.05	0.05	n/a	n/a
				< DW	Fluorene	2	0.05	0	0.05	0.05	0.05	n/a	n/a
				< DW	Naphthalene	2	0.05	0	0.05	0.05	0.05	n/a	n/a
				< DW	Phenanthrene	2	0.05	0	0.05	0.05	0.05	n/a	n/a
				< DW	Pyrene	2	0.05	0	0.05	0.05	0.05	n/a	n/a
				> DW	Aluminum	6	785.833	1726.57	50	4310	87.5	98.75	2205
				< DW	Antimony	6	333.333	326.599	200	1000	200	200	600
				< DW	Arsenic	6	1.5	0.837	1	3	1	1.75	2.5
				> DW	Barium	6	421.667	760.8	10	1960	150	240	1100
				< DW	Beryllium	6	9.167	10.206	5	30	5	5	17.5
				< DW	Boron	6	183.333	160.208	100	500	100	175	350
				< DW	Cadmium	6	2	0	2	2	2	2	2
				< DW	Chromium	6	16.667	16.33	10	50	10	10	30
				> AW	Cobalt	6	18.333	16.021	10	50	10	17.5	35
				< DW	Copper	6	20	16.733	10	50	10	25	40
				> DW	Iron	6	201.667	191.146	30	460	130	357.5	435
				< DW	Lead	6	11.667	4.082	1	20	10	10	15
				> DW	Magnesium	6	42.05	47.149	0.5	101	27.4	83.7	98.05
	1			> DW	Manganese	6	1418.5	2265.45	5	5790	372	1616.5	3875
	1			< DW	Mercury	6	0.05	0	0.05	0.05	0.05	0.05	0.05
				< DW	Molybdenum	6	58.333	69.402	30	200	30	30	115
	1			< DW	Nickel	6	84.167	107.258	5	300	50	50	175
				< DW	Selenium	6	10	0	10	10	10	1	10
				< DW	Silver	6	1	0	1	1	1	i	1
				> DW	Sodium	6	955.833	1563.38	45	4030	259	432.25	2241
	1			< DW	Thallium	6	1.167	0.408	1	2	1	1	1.5
	1			< DW	Uranium	6	2.483	2.119	0.1	6.2	2	3.05	4.8
	1			> AW	Zinc	6	246	215.806	62	610	169	346.75	497
	+			> DW	Chloride	5	2239.26	4519.836	9.7	10300	31.3	834	6513.

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Date: 401-27/07

	Site Data
Total area of site (m ²)	36220
Total area of building(s) (m ²)	Approximately 3500
Total paved surface area (m ²)	Approximately 18000
Current land use	Partially occupied by VMAC/MoT
Proposed land use	Unknown
Suspect land uses	As above
Contaminant source(s)	UST's, surficial staining, sandblast materials
Presence of free product	LNAPL (Y/N) N DNAPL (Y/N) N
Number of soil contaminant zones	3
No. of groundwater contaminant plumes	Unknown
Contaminant Migration potential	?: unknown Low: X High:

Soil San	nple Information
Confirm	atory Soil Samples
Number of testpits	0
Ni Ch i	0
h fs_faples collected	0
Number of soil samples collected	33
Number of soil samples analyzed (n)	18
Soil Contaminant(s) PCOCs	Soil Quality (AL,PL, RL,CL,IL,W, SW)
Shallow (depth, m): 0 - 1.5 m	27 samples collected; 14 samples analyzed
	sample > RL for LEPH, HEPH
	1 sample > CL for chromium (less than
	regional background concentration)
Intermediate (depth, m): 1.51 - 3.0 m	2 samples collected; 2 samples analyzed
	Both samples below RI.
Deep (depth, m): 3.01 m+	4 samples collected; 2 samples analyzed
	Both samples below RL
L	

Notes: Migration potential refers to contaminant plume(s) and "?" = "unknown"
"surface samples" = soil samples obtained using hand trowels, shovels
and hand augers at depths less than 0.5 metres
PCOC = Potential contaminants of concern

Area	SITE ID#	7528		
Nearest groundwater water supply (m)		< 100		
Nearest surface water (m)				
Nearest sensitive area (m)				
Uses of adjacent water resources	1	all and the		
Annual rainfall (mm) + snowfall (cm)	Rainfall: 1045	Snowfall: 92.9	_	
100/200 year flood potential of site		n/a		
100/200 yr flood potential of area		n/a		
Adjacent land uses	Com			

Groundwater San	nple Information
Confirmatory	Soil Samples
Approx. depth to groundwater (m)	2.56 m (Dec. 11/01)
No. of affected aquifers & depths (m)	unknown
No. of monitoring wells developed	1
No. of groundwater samples collected	1
No. groundwater samples analyzed (n)	1
Groundwater Contaminant(s) PCOCs	Water Quality (AW, IW, LW, DW)
Shallow (depth, m): 0 - 1.5 m	no samples collected or analyzed
Intermediate (depth, m): 1.51 - 3.0 m	1 sample collected and analyzed
	> DW for manganese
Deep (depth, m): 3.01 m+	no samples collected or analyzed

 AL = Agricultural
 AW = Aquatic Life

 PL = Urban Park
 LW = Livestock

 RL = Residential
 IW = Irrigation

 CL = Commercial
 W = Waste
 DW = Drinking Water

IL = Industrial SW = Special Waste

	SOIL .	- Zones	of Soil C	ontamin	ation (referenced to a	ttached Sit	e Plan)	- Confir	matory	Soil Sam	ples		
Мар	Zone	Depth	Volume	Quality		So	il Contamin	ants (conce	ntrations in	μg/g)			
Area	Area (m²)	Range (m)	(m3)	(CL, IL, etc.)	PCOC	Number of	Sample Mean		Minimum	Maximum	Median	75th	90th
Target Area #5	2	0 - 0.5	0.4	< CL	EPHC10-19	Analyses		0	Value	Value		Percentile	
raiget Area #3		0 - 0.5	0.4	< CL	EPHC10-19	+:-	1350		1350	1350	1350	n/a	n/a
				< CL	LEPH	+ !	1380	0	1380	1380	1380	n/a	n/a
				< CL	HEPH	1	1350	0	1350	1350	1350	n/a	n/a
				< RL		!	1380	0	1380	1380	1380	n/a	n/a
	 			< RI.	Benz(a)anthracene	1	0.01	0	0.01	0.01	0.01	n/a	n/a
	<u> </u>			< RL	Benzo(a)pyrene	1	0.01	0	0.01	0.01	0.01	n/a	n/a
				< RL	Benzo(b)fluoranthene	1 1	0.01	0	0.01	0.01	0.01	n/a	n/a
				< RL	Benzo(k)fluoranthene	!	0.01	0	0.01	0.01	0.01	n/a	n/a
		-		< RI.	Dibenz(a,h)anthracene	1	0.01	0	0.01	0.01	0.01	n/a	n/a
		-		< RI.	Indeno(1,2,3-c,d)pyrene Naphthalene	!	0.01	0	0.01	0.01	0.01	n/a	n/a
		-		< RI.		1	0.02	0	0.02	0.02	0.02	n/a	n/a
		 		< RI.	Phenanthrene	 	0.04	0	0.04	0.04	0.04	n/a	n/a
		 		< <i>RL</i>	Pyrene	1	0.28	0	0.28	0.28	0.28	n/a	n/a
		 			Antimony	1	10	0	10	10	10	n/a	n/a
				< RL	Arsenic	!	6	0	6	6	6	n/a	n/a
	-			< RL	Barium	1	67	0	67	67	67	n/a	n/a
		 		< RL	Beryllium	1 !	0.5	0	0.5	0.5	0.5	n/a	n/a
				< RL	Cadmium	1	0.5	0	0.5	0.5	0.5	n/a	n/a
				< RL	Chromium	1	39	0	39	39	39	n/a	n/a
		-		< RL	Cobalt	1	13	0	13	13	13	n/a	n/a
	<u> </u>			< RL	Copper	1	53	0	53	53	53	n/a	n/a
		-		< RL	Lead	1	50	0	50	50	50	n/a	n/a
		-		< RL	Mercury	1	0.11	0	0.11	0.11	0.11	n/a	n/a
				< RI. < RI.	Molybdenum	1	4	0	4	4	4	n/a	n/a
					Nickel	!	36	0	36	36	36	n/a	n/a
				< RL	Selenium	1	3	0	3	3	3	n/a	n/a
		-		< RL	Silver	1	2	0	2	2	2	n/a	n/a
		-		< RI. < RL	Tin	!	5	0	5	5	5	n/a	n/a
				< RL	Vanadium	1	82	0	82	82	82	n/a	n/a
T 40	20	0.16			Zinc	1	.74	0	74	74	74	n/a	n/a
Target Area #8 5,000 L UST	30	0 - 1.5	45	< RI.	Benzene	1	0.04	0	0.04	0.04	0.04	n/a	n/a
3,000 L US1				< RI.	Ethylbenzene	1	0.05	0	0.05	0.05	0.05	n/a	n/a
		 		< RI.	Toluene	1	0.05	0	0.05	0.05	0.05	n/a	n/a
				< RL	Xylenes	1	0.1	0	0.1	0.1	0.1	n/a	n/a
				< RL	VPH EBUCIO 10	1	100	0	100	100	100	n/a	n/a
····		 		< RL	EPHC10-19	4	200	0	200	200	200	n/a	n/a
				< RL < RL	EPHC19-32 LEPH	4	200	0	200	200	200	n/a	n/a
				< RL < RL	НЕРН	1	200	0	200	200	200	n/a	n/a
		 				1	200	0	200	200	200	n/a	n/a
				< RL	Benz(a)anthracene	!	0.01	0	0.01	0.01	0.01	n/a	n/a
				< RL	Benzo(a)pyrene	1	0.01	0	0.01	0.01	0.01	n/a	n/a
				< RL	Benzo(b)fluoranthene	1	0.01	0	0.01	0.01	0.01	n/a	n/a
	-			< RL	Benzo(k)fluoranthene	1	0.01	0	0.01	0.01	0.01	n/a	n/a
		 		< RL	Dibenz(a,h)anthracene	1	0.01	0	0.01	0.01	0.01	n/a	n/a
				< RL	Indeno(1,2,3-c,d)pyrene	t	0.01	0	0.01	0.01	0.01	n/a	n/a
				< RL	Naphthalene	1	0.01	0	0.01	0.01	0.01	n/a	n/a
				< RL	Phenanthrene	1	0.01	0	0.01	0.01	0.01	n/a	n/a
				< RL	Pyrene	1	0.01	0	0.01	0.01	0.01	n/a	n/a
				< <i>RI</i> .	PCB	1	0.05	0	0.05	0.05	0.05	n/a	n/a

Stats Summary - Confirmatory Soil Samples

		S	OIL - Z	ones of	Soil Contamination (referenced	to attac	hed Site	Plan)		•		
Мар	Zone	Depth	Volume	Quality		So	il Contamin	ants (conce	ntrations in	μg/g)			
Area	Area (m²)	Range (m)	(m3)	(CL, IL,	PCOC	Number of	Sample	Standard		Maximum	Median	75th	90th
	, , ,		()	etc.)		Analyses	Mean	Deviation	Value	Value	wicaium	Percentile	Percentile
Target Area #8	20	0 - 3.5	70	< RL	EPHC10-19	6	200	0	200	200	200	n/a	n/a
9,100 L UST	 			< RL	EPHC19-32	6	200	0	200	200	200	n/a	n/a
Target Area #8	60	0-4	240	< RL	Benzene	1	0.04	0	0.04	0.04	0.04	n/a	n/a
22,730 L UST				< RL	Ethylbenzene	1	0.05	0	0.05	0.05	0.05	n/a	n/a
				< RL	Toluene	 	0.05	0	0.05	0.05	0.05	n/a	n/a
				< RL	Xylenes	 	0.1	0	0.1	0.1	0.1	n/a	n/a
				< R1.	VPH	1	100	0	100	100	100	n/a	n/a
				< RL	EPHC10-19	3	200	0	200	200	200	n/a	n/a
				< R1.	EPHC19-32	3	200	0	200	200	200	n/a	n/a
				< RI.	LEPH	1	200	0	200	200	200	n/a	n/a
				< RL	НЕРН	1	200	0	200	200	200	n/a	n/a
				< RL	Benz(a)anthracene	1	0.01	0	0.01	0.01	0.01	n/a	n/a
				< RL	Benzo(a)pyrene	1	0.01	0	0.01	0.01	0.01	n/a	n/a
				< RL	Benzo(b)fluoranthene	1	0.01	0	0.01	0.01	0.01	n/a	n/a
				< RL	Benzo(k)fluoranthene	1	0.01	0	0.01	0.01	0.01	n/a	n/a
				< RL	Dibenz(a,h)anthracene	1	0.01	0	0.01	0.01	0.01	n/a	n/a
				< <i>RL</i> .	Indeno(1,2,3-c,d)pyrene	1	0.01	0	0.01	0.01	0.01	n/a	n/a
				< RL	Naphthalene	1	0.01	0	0.01	0.01	0.01	n/a	n/a
				< RL	Phenanthrene	1	0.01	0	0.01	0.01	0.01	n/a	n/a
				< RL	Pyrene	1	0.01	0	0.01	0.01	0.01	n/a	n/a
				< RL	Antimony	1	10	0	10	10	10	n/a	n/a
				< RL	Arsenic	1	6	0	6	6	6	n/a	n/a
				< RL	Barium	1	89	0	89	89	89	n/a	n/a
				< RL	Beryllium	1	0.5	0	0.5	0.5	0.5	n/a	n/a
				< RL	Cadmium	1	0.5	0	0.5	0.5	0.5	n/a	n/a
				< RL	Chromium	1	37	0	37	37	37	n/a	n/a
				< RL	Cobalt	1	13	0	13	13	13	n/a	n/a
				< RL	Copper	1	48	0	48	48	48	n/a	n/a
				< RL	Lead	1	50	0	50	50	50	n/a	n/a
				< RI.	Mercury	1	0.05	0	0.05	0.05	0.05	n/a	n/a
		ļl		< RL	Molybdenum	1	4	0	4	4	4	n/a	n/a
		 		< RL	Nickel	1	31	0	31	31	31	n/a	n/a
		 		< RL	Selenium	1	2	0	2	2	2	n/a	n/a
		 		< RL	Silver	! !	2	0	2	2	2	n/a	n/a
		 		< RL	Tin	!	5	0	5	5	5	n/a	n/a
		 		< RL	Vanadium	1	86	0	86	86	86	n/a	n/a
		 		< RL < RL	Zinc PCB	1	50	0	50	50	50	n/a	n/a
C		I I				!	0.05	0	0.05	0.05	0.05	n/a	n/a
Grease ramp	<u> </u>	0.1	0.1	< RL	EPHC10-19	!	200	0	200	200	200	n/a	n/a
			9 90 900	< RL	EPHC19-32	1	200	0	200	200	200	n/a	n/a

		S	OIL Z	Zones of	Soil Contamination (referenced	to attac	hed Site	Plan)				
Мар	Zone	Depth	Volume	Quality		So	il Contamin	ants (conce	ntrations in	μg/g)			
Area	Area (m2)	Range (m)	(m3)	(CL, IL,	PCOC	Number of	Sample	Standard	Minimum		Median	75th	90th
				etc.)		Analyses	Mean	Deviation	Value	Value		Percentile	
Target Area #4	35	0 - 0.1	3.5	< RI.	Antimony	i	10	0	10	10	10	n/a	n/a
				< RI.	Arsenic	1	5	0	5	5	5	n/a	n/a
				< <i>RL</i> .	Barium	1	47	0	47	47	47	n/a	n/a
				< RI.	Beryllium	1	0.5	0	0.5	0.5	0.5	n/a	n/a
				< <i>RL</i> .	Cadmium	1	0.5	0	0.5	0.5	0.5	n/a	n/a
				< RI.	Chromium	1	18	0	18	18	18	n/a	n/a
				< <i>RL</i> .	Cobalt	1	9	0	9	9	9	n/a	n/a
				< <i>RI</i> .	Copper	1	53	0	53	53	53	n/a	n/a
				< RL	Lead	1	50	0	50	50	50	n/a	n/a
				< <i>RL</i> .	Mercury	1	0.05	0	0.05	0.05	0.05	n/a	n/a
				< <i>RI</i> .	Molybdenum	1	4	0	4	4	4	n/a	n/a
				< RL	Nickel	1	15	0	15	15	15	n/a	n/a
				< RL	Selenium	1	4	0	4	4	4	n/a	n/a
				< R1.	Silver	1	2	0	2	2	2	n/a	n/a
				< RI.	Tin	1	5	0	5	5	5	n/a	n/a
				< <i>RL</i> .	Vanadium	1	57	0	57	57	57	n/a	n/a
				< RL	Zinc	1	45	0	45	45	45	n/a	n/a
Burn pile near	4	0 - 0.2	0.8	< <i>RI</i> .	Antimony	1	10	0	10	10	10	n/a	n/a
salt shed #2				< <i>RL</i> .	Arsenic	1	7	0	7	7	7	n/a	n/a
				< R1.	Barium	1	45	0	45	45	45	n/a	n/a
				< RL	Beryllium	1	0.5	0	0.5	0.5	0.5	n/a	n/a
				< <i>RL</i> .	Cadmium	1	0.5	0	0.5	0.5	0.5	n/a	n/a
				> CL*	Chromium*	1	61	0	61	61	61	n/a	n/a
				< <i>RI</i> .	Cobalt	1	19	0	19	19	19	n/a	n/a
				< <i>RL</i>	Copper	1	66	0	66	66	66	n/a	n/a
				< RL	Lead	1	50	0	50	50	50	n/a	n/a
				< <i>RL</i> .	Mercury	1	0.11	0	0.11	0.11	0.11	n/a	n/a
				< RL	Molybdenum	1	4	0	4	4	4	n/a	n/a
				< RL	Nickel	1	62	0	62	62	62	n/a	n/a
				< RI.	Selenium	1	3	0	3	3	3	n/a	n/a
				< RL	Silver	1	2	0	2	2	2	n/a	n/a
				< RL	Tin	1	5	0	5	5	5	n/a	n/a
				< RL	Vanadium	!	123	0	123	123	123	n/a	n/a
West 1		<u> </u>	00	< RL	Zinc	1	46	0	46	46	46	n/a	n/a
Washdown	65	0 - 1.5	98	< RL	EPHC10-19	1	200	0	200	200	200	n/a	n/a
Slab		\vdash		< RL	EPHC19-32	1	200	0	200	200	200	n/a	n/a
				< RL	Antimony	1	10	0	10	10	10	n/a	n/a
				< RL	Arsenic	!	5	0	5	5	5	n/a	n/a
				< RI.	Barium	1	63	0	63	63	63	n/a	n/a
				< RL	Beryllium	1	0.5	0	0.5	0.5	0.5	n/a	n/a
		 		< RL < RL	Cadmium Chromium*	1	0.5	0	0.5	0.5	0.5	n/a	n/a
		 			Chromium*	1	20	0	20	20	20	n/a	n/a
				< RL < RL	Cobalt	1	<u>8</u> 59	0	8	8	8	n/a	n/a
		-		< RI.	Copper	1		0	59	59	59	n/a	n/a
					Lead	1	50	0	50	50	50	n/a	n/a
				< RL	Melyhdenum	1	0.05	0	0.05	0.05	0.05	n/a	n/a
				< RL	Molybdenum Nickel	1	16	0	16	4	4	n/a	n/a
				\ KL	NICKEI	L .	10	0	10	16	16	n/a	n/a

					Stats Summary - Conf	irmatory Soil S	amples						
				ones of	Soil Contamination (r	eferenced	to attac	hed Site	Plan)				
Map	Zone	Depth	Volume	Quality		So	il Contamin	ants (conce	ntrations in	μg/g)			***************************************
Area	Area (m ²)	Range (m)	(m3)	(CL. IL.	PCOC	Number of	Sample	Standard	Minimum	Maximum	Median	75th	90t
				etc.)		Analyses	Mean	Deviation	Value	Value		Percentile	Percer
Washdown	65	0 - 1.5	98	< R1.	Selenium	1	3	0	3	3	3	n/a	n/a
Slab				< RL	Silver	1	2	0	2	2	2	n/a	n/a
				< RI.	Tin	1	5	0	5	5	5	n/a	n/s
				< RL	Vanadium	1	52	0	52	52	52	n/a	n/
				< RL	Zinc	i	57	0	57	57	57	n/a	n/
	G	ROUND	WATER -	Groun	dwater Contaminant	Plumes (re	ference	d to atta					
				0.00			ccc	d to atta	circa Si	ic i iaii)			
Plume	Plume	Depth	Velocity	Quality	Groundwater	r Contaminants	(concentrat	ions in ug/L	, except ma	nganese, soo	dium and cl	nloride)	
Location	Area (m ²)	Range (m)	Linear (m/yr)	(AW, DW,	PCOCs &	Number of	Sample	Standard	Minimum		Median	75th	90
	, ,		, , ,	etc.)	pH, Hardness	Analyses	Mean	Deviation	Value	Value	141001011	Percentile	
BH01-3				< DW	Benzene	1	0.5	0	0.5	0.5	0.5	n/a	n
		-		< DW	Ethylbenzene	1	0.5	0	0.5	0.5	0.5	n/a	n/
	†			< DW	Toluene	1	0.5	0	0.5	0.5	0.5	n/a	n
	—			< DW	Xylenes	1	1	0	1	1	1	n/a	n,
				< DW	VHw	i	100	0	100	100	100	n/a	n
				< DW	VPHw	1	100	0	100	100	100	n/a	n/
				< DW	EPHC10-19	1	300	0	300	300	300	n/a	n/
	1			< DW	LEPHw	1	300	0	300	300	300	n/a	n
				< DW	Acenaphthylene	1	0.05	0	0.05	0.05	0.05	n/a	n
				< DW	Acridine	1	0.05	0	0.05	0.05	0.05	n/a	n
				< DW	Anthracene	1	0.05	0	0.05	0.05	0.05	n/a	n
				< DW	Benz(a)anthracene	1	0.05	0	0.05	0.05	0.05	n/a	n
				< DW	Benzo(a)pyrene	1	0.01	0	0.01	0.01	0.01	n/a	n
				< DW	Chrysene	1	0.05	0	0.05	0.05	0.05	n/a	n
				< DW	Fluoranthene	1	0.05	0	0.05	0.05	0.05	n/a	n
				< DW	Fluorene	1	0.05	0	0.05	0.05	0.05	n/a	n
				< DW	Naphthalene	1	0.05	0	0.05	0.05	0.05	n/a	n/
				< DW	Phenanthrene	1	0.05	0	0.05	0.05	0.05	n/a	n.
				< DW	Pyrene	1	0.05	0	0.05	0.05	0.05	n/a	n
				< DW	Aluminum	1	40	0	40	40	40	n/a	n
				< DW	Antimony	1	10	0	10	10	10	n/a	n
				< DW	Arsenic	1	1	0	1	1	1	n/a	n
				< DW	Barium	1	80	0	80	80	80	n/a	n/
				< DW	Beryllium	1	5	0	5	5	5	n/a	n/
				< DW	Boron	1	100	0	100	100	100	n/a	n
				< DW	Cadmium	1	0.2	0	0.2	0.2	0.2	n/a	n/
				< DW	Chromium	1	10	0	10	10	10	n/a	n/
				< DW	Cobalt	1	10	0	10	10	10	n/a	n/
				< DW	Copper	1	. 5	0	5	5	5	n/a	n/
				< DW	Iron	1	30	0	30	30	30	n/a	n/
				< DW	Lead	1	1	0	1	1	1	n/a.	n/
				< DW	Magnesium	ı	4.4	0	4.4	4.4	4.4	n/a	n/
				> DW	Manganese	1	320	0	320	320	320	n/a	n/
	1			< DW	Mercury	1	0.2	0	0.2	0.2	0.2	n/a	n/
				< DW	Molybdenum	1	1	0	1	1	1	n/a	n/s
	†				Nickel	<u> </u>	50	0	50	50	50	7/2	7/

0

0

0

50

0.1

50

0.1

50

0.1

50

0.1

< DW

< DW

< DW

Nickel

Silver

Selenium

n/a

n/a

n/a

n/a

	GROUNDWATER Groundwater Contaminant Plumes (referenced to attached Site Plan)												
Plume	Plume Plume Depth Velocity Quality Groundwater Contaminants (concentrations in ug/L, except manganese, sodium and chloride)												
Location	Area (m ²)	Range (m)	Linear (m/yr)	(AW. DW.	PCOCs &	Number of	Sample	Standard	Minimum	Maximum	Median	75th	90th
				etc.)	pH. Hardness	Analyses	Mean	Deviation	Value	Value		Percentile	Percentile
				< DW	Sodium	1	48	0	48	48	48	n/a	n/a
				< DW	Thallium	1	0.2	0	0.2	0.2	0.2	n/a	n/a
				< DW	Uranium	1	0.2	0	0.2	0.2	0.2	n/a	n/a
				< DW	Zinc	1	50	0	50	50	50	n/a	n/a
				< DW	Chloride	1	34.6	0	34.6	34.6	34.6	n/a	n/a

Linear velocity of plume = Darcy velocity (V_{Darcy}) divided by the effective porosity (n_e)

PCOC = potential contaminant of concern

The above information is a summary only and persons who may be relying on the report are encouraged to review the entire document so as to avoid the use of information out of context.

Date: 401.27/07

	Site Data
Total area of site (m ²)	36220
Total area of building(s) (m ²)	Approximately 3500
Total paved surface area (m ²)	Approximately 18000
Current land use	Partially occupied by VMAC/MoT
Proposed land use	Unknown
Suspect land uses	As above
Contaminant source(s)	UST's, surficial staining, sandblast materials
Presence of free product	LNAPL (Y/N) N DNAPL (Y/N) N
Number of soil contaminant zones	3
No. of groundwater contaminant plumes	Unknown
Contaminant Migration potential	?: unknown Low: X. High:

Soil Sa	ample Information
Exca	vated Soil Samples
Number of testpits	0
Number of boreholes	0
Number of surface samples collected	0
Number of soil samples collected	6
Number of soil samples analyzed (n)	5
Soil Contaminant(s) PCOCs	Soil Quality (AL,PL, RL,CL,IL,W, SW)
Shallow (depth, m): 0 - 1.5 m	5 samples collected; 1 sample > CL for
	EPHC10-19 and EPHC19-32
Intermediate (depth, m): 1.51 - 3.0 m	1 sample collected; sample < RL
Deep (depth, m): 3.01 m+	no samples collected or analyzed
Deep (церия, m): 3.01 m+	no samples conected or analyzed

Notes: Migration potential refers to contaminant plume(s) and "?" = "unknown"

"surface samples" = soil samples obtained using hand trowels, shovels
and hand augers at depths less than 0.5 metres

PCOC = Potential contaminants of concern

Area Info	SITE ID# 7528	
Nearest groundwater water supply (m)	< 100	
Nearest surface water (m)	250	
Nearest sensitive area (m)	250	
Uses of adjacent water resources	Aquatic Life	
Annual rainfall (mm) + snowfall (cm) (Nanaimo)	Rainfall: 1045 Snowfall: 92.9	
100/200 year flood potential of site		
100/200 yr flood potential of area	n/a	
Adjacent land uses	Commercial/forested	

Groundwater Samp	ole Information							
Excavated Soil Samples								
Approx. depth to groundwater (m)	n/a							
No. of affected aquifers & depths (m)	n/a							
No. of monitoring wells developed	n/a							
No. of groundwater samples collected	n/a							
yzed (n)	n/a							
Groundwater Contaminant(s) PCOCs	Water Quality (AW, IW, LW, DW)							
Shallow (depth, m): 0 - 1.5 m	n/a							
	 							
······································	+							
Intermediate (depth, m): 1.51 - 3.0 m	n/a							
Deep (depth, m): 3.01 m+	n/a							

AL = Agricultural
PL = Urban Park
RL = Residential
CL = Commercial

AW = Aquatic Life
LW = Livestock
IW = Irrigation
DW = Drinking Water

IL = Industrial SW = Special Waste

Stats Summary - Excavated Soil Samples

	SOIL Zones of Soil Contamination (referenced to attached Site Plan)												
	Excavated Soil Samples												
Мар	Map Zone Depth Volume Quality Soil Contaminants (concentrations in µg/g)												
Area	Area (m ²)	Range (m)	(m3)	(CL, IL,	PCOC	PCOC Number of Sample Standard Minimum Maximum Median 75th 9							
				etc.)		Analyses	Mean	Deviation	Value	Value		Percentile	Percentile
Target Area #2	10	0 - 0.3	3	< RI.	EPHC10-19	1	200	0	200	200	200	0	0
				< RI.	EPHC19-32	1	200	0	200	200	200	0	0
Target Area #8	60	0 - 1.9	60	> CL	EPHC10-19	4	1397.5	2395	200	4990	200	1397.5	3553
				> CL	EPHC19-32	4	3250	6100	200	12400	200	3250	8740

The above information is a summary only and persons who may be relying on the report are encouraged to review the entire document so as to avoid the use of information

Date: 401-7-702

Summary of Report Participants

BCE SITE ID#: 7528

 This report was commissioned by: company:

British Columbia Buildings

Corporation

contact name/position:

Mr. Jim Cuthbert, Project Superintendent - Environment

address: 527 Michigan Street, Victoria BC

V8V 1S1

telephone:

(250) 888-1724

Report author(s):

name(s):

address:

Mr. Robert Chaisson, C.Tech.

Manager, Vancouver Island 9 - 6421 Applecross Road,

Nanaimo, B.C. V9V 1N1

telephone: (250) 390-5050

name(s):

address:

Mr. Brad Halsey, B.Sc.

Environmental Scientist

9 - 6421 Applecross Road Nanaimo, B.C. V9V 1N1

(250) 390-5050

telephone:

Contributors to report: name/position:

4. Ministry policy considers that a regional pollution prevention manager has no duty to consider an application for an Approval in Principle, a Certificate of Compliance, a Conditional Certificate of Compliance or an approval of a preliminary or detailed site investigation until an applicant or the applicant's agent provides a written signed statement that the documentation prepared in support of any application has been carried out in accordance with all requirements in the Waste Management Act and the regulations thereto, and certifies that the person signing the statement has demonstrable experience in remediation of the type of contamination at the site for which the statement applies and is familiar with the remediation carried out on the site.

In consideration of the above policy, please detail below the relevant qualifications and experience of the main author(s) of the subject report.

Robert Chaisson, C.Tech., Manager, Vancouver Island - over eleven years experience, has completed more than 175 Stage 1, 2 and 3 environmental site assessments and remediation projects.

Brad Halsey, B.Sc., Environmental Scientist - over four years experience, has completed numerous environmental site assessments and remediation projects.

Signed

Signed

Bud Walsey